STATE OF FLORIDA DEPARTMENT OF TRANSPORTATION

TECHNICAL REPORT COVERSHEET

650-050-38
ENVIRONMENTAL
MANAGEMENT
08/22

DRAFT CONTAMINATION SCREENING EVALUATION REPORT

Florida Department of Transportation

District 5

S.R. 60 Project Development and Environment (PD&E) Study

Limits of Project: Prairie Lake Road to Florida's Turnpike

Osceola County, Florida

Financial Management Number: 452574-1

ETDM Number: 14563

Date: August 2025

The environmental review, consultation, and other actions required by applicable federal environmental laws for this project are being, or have been, carried out by the Florida Department of Transportation (FDOT) pursuant to 23 U.S.C. § 327 and a Memorandum of Understanding dated May 26, 2022 and executed by the Federal Highway Administration and FDOT.

Authorized Signature

Richard P. McCormick, P.G.
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Seal

August 22, 2025

Volkert, Inc.
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Tampa, FL, 33607

Attention: Mrs. Miranda Glass, P.E.
Project Manager

Subject: Contamination Screening Evaluation Report
STATE ROAD 60 FROM PRAIRIE LAKE ROAD
TO FLORIDA'S TURNPIKE PD&E STUDY
Osceola County, Florida
Financial Project ID No. 452574-1-22-01
GEC Project No. 5819E

Dear Mrs. Glass:

Geotechnical and Environmental Consultants, Inc. (GEC) is pleased to present this Contamination Screening Evaluation Report (CSER) for the above-referenced project. This report describes our evaluation procedures, presents the information we obtained and assigns Contamination Risk Potential Ratings to 26 sites, and 3 potential pond sites.

We appreciate the opportunity to work with Volkert, Inc. and the Florida Department of Transportation on this project. If you have any questions concerning this report, or if we may be of further assistance, please contact us.

Sincerely,

GEOTECHNICAL AND ENVIRONMENTAL CONSULTANTS, INC.

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TABLE OF CONTENTS

EXECUTIVE SUMMARY ..... **iv**

1.0 INTRODUCTION **1**
1.1 Contract Information 1
1.2 Purpose 1

2.0 PROJECT DESCRIPTION **1**
2.1 Site Description 1
2.2 Current Land Use 1
2.3 Project Description 2
2.4 Potential Contamination Impacts 2

3.0 CONTAMINATION SCREENING METHODOLOGY **3**

4.0 GEOLOGIC AND GEOGRAPHIC CONDITIONS **3**
4.1 Central Florida Geology 3
4.2 USGS Quadrangle Map 4
4.3 NRCS Soil Survey Review 5

5.0 HISTORICAL DATA REVIEW **6**
5.1 Historical Aerial Photographs 6
5.2 City Directories 7
5.3 Fire Insurance Maps 7
5.4 Historical Quadrangle Maps 7
5.5 Historical Contamination Screening Evaluation Report 8

6.0 PUBLIC RECORD REVIEW **8**
6.1 Florida Department of Environmental Protection (FDEP) Databases 8
6.2 United States Environmental Protection Agency (USEPA) Databases 8
6.3 FDEP OCULUS Document Management System, Map Direct Website, and Nexus Portal 8
6.4 EDB Delineated Areas 9
6.5 Agricultural Land Use 9
6.6 Railroad Corridors 10
6.7 Cattle Dip Vats 10

7.0 INTERVIEWS **10**

8.0 SITE RECONNAISSANCE **11**

9.0 CONCLUSIONS AND RECOMMENDATIONS 11
9.1 Potential Contamination Sites 11
9.2 Level II Impact to Construction Assessment (ICA) Recommendations 12
9.3 CSER Update 13

10.0 LIMITATIONS 13

11.0 USE OF THIS REPORT 14

FIGURES

Figure 1: USGS Quadrangle Map
Figure 2: SJRWMD Land Use Map
Figure 3: NRCS Soil Survey Map
Figure 4: Potential Contamination Site Location Map

TABLES

Table 1: Potential Contamination Site Summary
Table 2: Aerial Photograph Review Summary
Table 3: EDR City Directory Image Report Summary
Table 4: Sanborn Fire Insurance Maps Review Summary

APPENDICES

Appendix A: Historical Aerial Photographs and Quadrangle Maps
Appendix B: Definitions of Common Report Terms
Appendix C: Contamination Risk Potential Rating Descriptions
Appendix D: EDR Radius Map Report with GeoCheck
Appendix E: FDEP Database List
Appendix F: Federal Database List
Appendix G: FDEP OCULUS, Map Direct, and Nexus Portal Information
Appendix H: Interview Documentation

EXECUTIVE SUMMARY

Geotechnical and Environmental Consultants, Inc. (GEC) was retained by Volkert, Inc. on behalf of the Florida Department of Transportation (FDOT) to provide a Contamination Screening Evaluation Report (CSER) for SR 60 from Prairie Lake Road to Florida's Turnpike PD&E Study project. This CSER was performed as part of Financial Project ID No. 452574-1-22-01.

The purpose of this evaluation was to assess the risk of encountering petroleum or hazardous substance contamination of soil, groundwater, surface water, or sediment that could adversely affect this project. The CSER activities included a review of public regulatory files and historical data sources, and a site reconnaissance of the project study area.

As a result of this evaluation, we have assigned Contamination Risk Ratings to 26 sites and 3 potential pond locations. The 26 site locations are shown on **Figure 4** and the contamination status of each site is summarized in **Table 1**. The 3 pond locations are shown on **Figures 1** and **4** and the contamination status of each location is summarized in **Table 3.**

Using the FDOT Risk Ratings presented in **Appendix C**, we have identified **18 Low Risk** sites and **8 Medium Risk** sites.

Low Risk (18)

Site No.	Site Name	Site Address	Risk Rating
3	Messinger Trucking	State Road 60	Low
4	Kenansville Track AX #3	State Road 60	Low
5	Waggoner's Trucking	State Road 60	Low
6	Radio Tower #1	State Road 60	Low
7	R&L Carriers Truck Spill	State Road 60	Low
8	Radio Tower #2	State Road 60	Low
9	Radio Tower #3	State Road 60	Low
10	Yeehaw Junction Dump	2687 State Road 60	Low
11	Dismukes Property	2855 State Road 60	Low
13	Latt Maxcy Property	5801 South Kenansville Road	Low
18	FINA-Budget Bed & Breakfast	3095 State Road 60	Low
19	Tony's Auto Parts & Car Care Inc	3097 State Road 60	Low
20	US Food Service	State Road 60 & Florida Turnpike	Low
21	Texaco Station – Latt Maxcy Corp	State Road 60 & Florida Turnpike	Low
22	Radio Tower #4	State Road 60 & Florida Turnpike	Low
23	Florida Department of Transportation – Turnpike	MP 194 Turnpike	Low
24	Florida Department of Transportation – Yeehaw Toll	MP 193 Turnpike	Low
26	Area of Arents	N/A	Low

Medium Risk Sites (8)

Site No.	Site Name	Site Address	Risk Rating
1	Hyatt Farms	26691 State Road 60	Medium
2	Mack Farms	26689 State Road 60	Medium
12	Desert Inn	5570 South Kenansville Road	Medium
14	Amoco Station #238	US 441 and State Road 60	Medium
15	Super Stop Truck Stop	2970 State Road 60	Medium
16	Yeehaw General Store / Pilot Travel Center #096	3051 State Road 60	Medium
17	Sunshine Food Mart #12	3055 State Roa 60	Medium
25	Historical Citrus and Row Crops	N/A	Medium

As a result of this evaluation, we have assigned Contamination Risk Ratings to 3 potential stormwater pond sites. The 3 pond locations are shown on **Figures 1** and **4** and the contamination status of each site is summarized in **Table 3**.

Pond Site Risk Ratings

Pond Site No.	Location	Risk Rating
Pond 1-1	Northwest corner of the SR 60 and Prairie Lake Road intersection.	Medium
Pond 26-2	Northwest corner of the SR 60 and South Kenansville Road intersection.	Medium
Pond 27-2	About 700 feet north of State Road 60 and 100 feet west of the Florida Turnpike.	Low

Based on the findings of this Level I Contamination Screening Evaluation, Level II ICAs or construction support are recommended for the Medium Risk sites for this project.

The June 2025 Conceptual Plans show SR 60 being re-aligned and re-constructed to the north of the existing SR 60 from the Kissimmee River, east almost to SR 15 in Yeehaw Junction. The primary contamination concerns are agricultural land uses (**Site Nos. 1, 2, and 26**) through this area. Level II sampling and construction support will be required if sampling shows a need for special handling or dewatering treatment.

The alignment returns to the existing SR 60 corridor west of SR 15 and remains within the SR 60 right of way. **Site Nos. 12 and 14-17** may affect the construction activities if right of way acquisition or dewatering is to occur.

Pond 1-1 is in an agricultural area and will need Level II sampling and potentially construction support. **Pond 26-2** will need construction support if dewatering is proposed.

1.0 INTRODUCTION

1.1 Contract Information

Geotechnical and Environmental Consultants, Inc. (GEC) was retained by Volkert, Inc. on behalf of the Florida Department of Transportation (FDOT) to provide a Contamination Screening Evaluation Report (CSER) for the SR 60 from North of Prairie Lake Road to Florida's Turnpike PD&E Study. This CSER was performed as part of Financial Project ID No. 452574-1-22-01.

1.2 Purpose

The purpose of this evaluation is the early identification of potential contamination sites that could impact this project…

The presence of contaminated environmental media (soil, groundwater, surface water, and sediment) can have a significant negative impact on the cost and schedule to complete a roadway improvement project. The purpose of this evaluation was the early identification of potential contamination sites that could impact this project and to provide valuable input for the design, right-of-way acquisition, and construction phases.

2.0 PROJECT DESCRIPTION

The following sections describe the current study area conditions, the project construction plans, and elements of the project that could be impacted by soil or groundwater contamination. Common terms used in this report can be found in **Appendix B**.

2.1 Site Description

The project site consists of approximately 20 miles of SR 60, along the right-of-way …

The project site consists of approximately 20 miles of SR 60, along the right-of-way from Prairie Lake Drive to Florida's Turnpike. The project alignment is shown on excerpts of the U.S. Geological Survey (USGS) Florida Quadrangle maps (**Figure 1**) in the **Appendix**.

2.2 Current Land Use

The current land uses within the study area are shown on the South Florida and St. Johns River Water Management Districts (SWFWMD and SJRWMD) Map on **Figure 2** and are summarized as follows:

- Commercial and Services
- Improved Pastures
- Unimproved Pastures
- Woodland Pastures
- Row Crops
- Field Crops
- Citrus Groves
- Shrub and brushland (wax myrtle or saw palmetto, occasionally scrub oak)
- Mixed upland nonforested
- Pine flatwoods
- Upland Hardwood Forests
- Upland mixed coniferous/hardwood
- Lakes
- Reservoirs – pits, retention ponds, dams
- Mixed wetland hardwoods
- Mixed Shrubs
- Cypress
- Cypress – Mixed Hardwoods
- Wetland forested mixed
- Freshwater Marshes
- Wet Prairie
- Emergent Aquatic Vegetation
- Mixed scrub-shrub wetland
- Dikes and Levees
- Roads and highways (divided 4-lanes with medians)
- Communications
- Surface water collection basins

No land uses were identified that appear to indicate a significant potential for contamination impacts.

2.3 Project Description

Based on our review of the June 2025 Conceptual Plans**,** the proposed improvements appear to include realignment and potential widening along the SR 60 corridor. While detailed design elements such as drainage, resurfacing, and utility modifications are not provided at this stage, it is anticipated that typical roadway construction activities — including grading, pavement work, and potential drainage and utility improvements — will be incorporated in future design phases.

2.4 Potential Contamination Impacts

The project elements that could be impacted by soil and/or groundwater contamination include the following:

- Soil excavation for roadway construction
- Soil excavation for drainage improvements
- Soil excavation for mast arm signal pole foundation installation
- Temporary excavation dewatering
- Directional bore conduit installation

3.0 CONTAMINATION SCREENING METHODOLOGY

GEC conducted this evaluation in general accordance with Chapter 20 of the FDOT PD&E Manual dated July 31, 2024. The study area is defined by the following distances from the right of way:

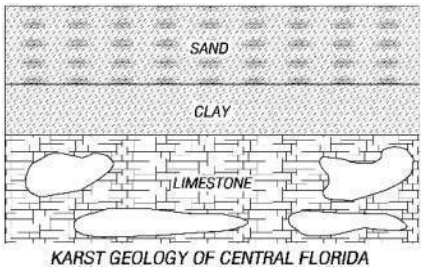
- **All sites within 500 feet**
- **Non-landfill solid waste sites within 1,000 feet**
- **Solid waste landfills, CERCLA, or National Priorities List (NPL) sites within ½ mile**

GEC reviewed relevant information from the FDEP, USEPA, and local agencies in Osceola County to identify known or potential contamination sites within the study area. Historical aerial photographs and other published historical sources were reviewed as part of this CSER. GEC performed a site reconnaissance of the properties within the study area and attempted to interview individuals with knowledge of the study area's environmental status.

Based on the results of the contamination screening activities, GEC assigned Risk Ratings to sites. The risk rating system was developed by FDOT and incorporates four levels of risk: **No, Low, Medium** and **High**. For a description of the four risk levels please refer to **Appendix C.**

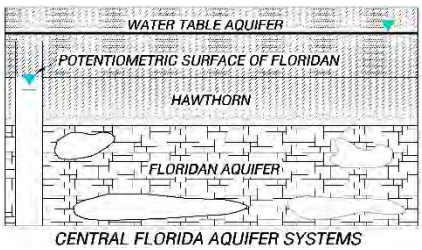
4.0 GEOLOGIC AND GEOGRAPHIC CONDITIONS

4.1 Central Florida Geology



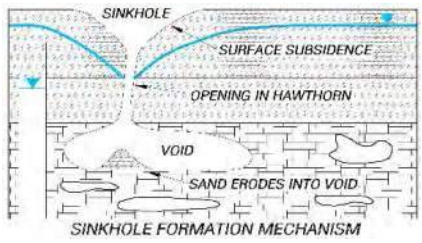
KARST GEOLOGY OF CENTRAL FLORIDA

Due to its prevalent geology, referred to as karst, Central Florida is prone to the formation of sinkholes, or large, circular depressions created by local subsidence of the ground surface. The nature and relationship of the three sedimentary layers typical of Central Florida geology cause sinkholes. The deepest, or basement, layer is a massive cavernous limestone formation known as the Floridan aquifer. The Floridan aquifer limestone is overlain by a silty or clayey sand, clay, phosphate, and limestone aquitard (or flow-retarding layer) ranging in thickness from nearly absent to greater than 100 feet and locally referred to as the Hawthorn Group (Hawthorn). A 40 to 70-foot thick surficial layer of sand in turn overlies the Hawthorn, bearing the water table aquifer. The likelihood of sinkhole occurrence at a given site within the region is determined by the relationship among these three layers, specifically by the water (and soil)-transmitting capacity of the Hawthorn at that location.



CENTRAL FLORIDA AQUIFER SYSTEMS

The water table aquifer is comprised of Recent and Pleistocene sands and is separated from the Eocene limestone of the Floridan aquifer by the Miocene sands, clays and limestone of the Hawthorn. Since the thickness and consistency of the Hawthorn is variable across Central Florida, the likelihood of groundwater flow from the upper to the lower aquifer (known as aquifer recharge) will also vary by geographical location.



SINKHOLE FORMATION MECHANISM

In areas where the Hawthorn is absent, water table groundwater (and associated sands) can flow downward to cavities within the limestone aquifer, like sand through an hourglass, recharging the Floridan aquifer, and sometimes causing the formation of surface sinkholes. This process of subsurface erosion associated with recharging the Floridan aquifer is known as raveling. Thus, in Central Florida, areas of effective groundwater recharge to the Floridan aquifer have a higher potential for the formation of surface sinkholes.

Based on the U.S. Geological Survey Map entitled "Recharge and Discharge Areas of the Floridan Aquifer in the St. Johns River Water Management District and Vicinity, Florida," 1984, the study area lies in areas of low to moderate recharge and generally no recharge; therefore, we can conclude based solely on this data that it also lies in an area where the relative risk of sinkhole formation is generally low to moderate compared to the overall risk across Central Florida.

4.2 USGS Quadrangle Map

The study area has been transposed onto the United States Geological Survey (USGS) Quadrangle maps for this area, as shown on Figure 1. According to the quadrangle map, the natural ground surface elevation in the vicinity of the study area ranges from approximately +50 feet to +75 feet NGVD, sloping generally westward toward the Kissimmee River. Several borrow pits are visible from the construction of SR 60.

The study area contains several agricultural land use areas as indicated by shaded field patterns, along with a limited number of buildings and gas station-type structures. No landfills, quarries, or industrial features are depicted that would represent potential contamination concerns on, or in the immediate vicinity of, the study area.

4.3 NRCS Soil Survey Review

The NRCS Soil Survey of Osceola County, Florida was reviewed for information regarding near-surface soil conditions within the project limits, as shown on **Figure 3**. The following soil types were identified within the study area:

Unit No.	Soil Name
1	Adamsville sand, 0 to 2 percent slopes
4	Arents, 0 to 5 percent slopes
5	Basinger fine sand, 0 to 2 percent slopes
6	Basinger fine sand, depressional, 0 to 1 percent slopes
9	Cassia fine sand, 0 to 2 percent slopes
10	Delray loamy fine sand, depressional
11	EauGallie fine sand, 0 to 2 percent slopes
12	Floridana fine sand, frequently ponded, 0 to 1 percent slopes
13	Gentry fine sand
14	Holopaw fine sand, 0 to 2 percent slopes
16	Immokalee fine sand, 0 to 2 percent slopes
17	Kaliga muck, frequently ponded, 0 to 1 percent slopes
19	Malabar fine sand, 0 to 2 percent slopes
20	Malabar fine sand, frequently ponded, 0 to 1 percent slopes
22	Myakka fine sand, 0 to 2 percent slopes
24	Narcoossee fine sand, 0 to 2 percent slopes
30	Pineda-Pineda, wet, fine sand, 0 to 2 percent slopes
34	Pomello fine sand, 0 to 5 percent slopes
36	Pompano fine sand, 0 to 2 percent slopes
37	Pompano fine sand, frequently ponded, 0 to 1 percent slopes
39	Riviera fine sand, frequently ponded, 0 to 1 percent slopes
40	Samsula muck, frequently ponded, 0 to 1 percent slopes
41	Satellite sand, 0 to 2 percent slopes
42	Smyrna fine sand, 0 to 2 percent slopes
43	St. Lucie fine sand, 0 to 5 percent slopes
99	Water

The NRCS Soil Survey map depicts Smyrna fine sand (Soil Unit No. 42), EauGallie fine sand (Soil Unit No. 11), Myakka fine sand (Soil Unit No. 22), and Malabar fine sand (Soil Unit No. 19) as the most prominent soil types within the study area. While no single soil unit is predominant, these four types appear more frequently than others across the site. The area is primarily rural, consisting of agricultural land such as pasture and row crops.

An area of Arents (Soil Unit No. 4) is depicted along the far western portion of the alignment near the State Road 60 bridge crossing of the Kissimmee River. This disturbed soil unit is likely associated with earthwork activities related to the construction of the bridge approach and resulting grade transition back onto level terrain. Arents are disturbed soils that have been significantly altered by prior land use activities such as clearing, grading, or mechanical mixing, and may not reflect natural soil profiles or conditions.

No pits, landfills, quarries, or other conditions are depicted that would represent potential contamination concerns on, or in the immediate vicinity of, the study area.

Information contained in the NRCS Soil Survey is very general and may be outdated. It may not therefore be reflective of actual soil and groundwater conditions, particularly if recent development in the site vicinity has modified soil conditions or surface/subsurface drainage.

5.0 HISTORICAL DATA REVIEW

5.1 Historical Aerial Photographs

Historical aerial photographs from 1944, 1951, 1959, 1968, 1984, 1996, 1999, 2003, 2011, 2019, and 2025 were obtained from the University of Florida's aerial photography archive and Google Earth to assess historical land use within the study area.

The 1944 aerial shows the area as predominantly undeveloped pasture and rangeland, with SR 60, Prairie Lake Road, Peavine Road, and US 441 already in place. Early development was visible at **Sites 13** and **14.** By 1951, larger-scale agricultural development were underway, and **Site 15** was developed as a gas station.

Agricultural expansion continued through subsequent decades, including citrus groves and row crops, particularly along Prairie Lake Road. Additional development occurred throughout the 1950s–1980s, including **Sites 11, 12, 16, 17, and 18**, and the construction of the Florida Turnpike.

The Kissimmee River was straightened and channelized by 1984. From 1996 through 2025, the area remained primarily agricultural with minimal additional development.

Table 2 summarizes key observations for the 26 identified sites. Additional aerial photo findings are provided in the Potential Contamination Site Descriptions in Table 1. Aerial photographs are included in **Appendix A**.

5.2 City Directories

City Directories are historical listings of businesses and residences in a given area, similar to a standard telephone book. These records can be used to identify previous site occupants and assess potential historical land uses.

Due to the primarily rural and undeveloped nature of the study area, city directory coverage is typically sparse or nonexistent. As such, a city directory review was not conducted for this project.

5.3 Fire Insurance Maps

Fire insurance maps are used by insurance companies in assessing fire risk. These maps contain details about building construction, business type, building contents, fuel storage tanks, and other factors affecting fire risk.

Due to the rural and agricultural nature of the study area, Sanborn Fire Insurance Maps were not available, and a fire insurance map review was not conducted for this project.

5.4 Historical Quadrangle Maps

GEC reviewed historical quadrangle maps provided by Environmental Data Resources (EDR), including editions from 1952/1953, 1953, 1972, 1980, 1984, 1984/1985, 2012, 2015, 2018, and 2021. The map data is included in **Appendix A**.

Our historical quadrangle map review revealed the following observations:

The 1953 maps depict the study area as primarily undeveloped rangeland, wetlands, and sloughs. Several areas labeled as *sand pits* are present that are borrow pits associated with the SR 60 roadway construction. Buildings are visible in Yeehaw Junction on the southwest, northwest, and northeast corners of the US 441 and SR 60 intersection.

The 1972 map is partially incomplete, though visible portions show expanded agricultural activity, including defined crop field boundaries. A realignment of SR 60 is apparent approximately two miles west of Yeehaw Junction, where the roadway was shifted from a curve to a straighter alignment. Florida's Turnpike is present, including the tollgate and associated retention pond. Additional buildings are depicted between the US 441/SR 60 intersection and the Turnpike interchange. Citrus groves are also visible southwest of the US 441/SR 60 intersection. The channelization of the Kissimmee River and its lock system are also shown.

The 1984/1985 maps show continued agricultural expansion, though no new building development is observed, and the Yeehaw Junction portion of the map is not available.

No additional land use details are depicted on the 2012 through 2021 maps.

While no landfills or quarries are shown, several sand pits/borrow pits are indicated within the study area that do not appear to represent potential areas of concern.

5.5 Historical Contamination Screening Evaluation Report

No historical Contamination Screening Evaluation Reports were available for the study area.

6.0 PUBLIC RECORD REVIEW

GEC conducted a review of the public record for the study area including information obtained from the USEPA and the FDEP. As a part of our review, GEC subcontracted with EDR for a regulatory database search. The EDR Radius Map Report is included in **Appendix D**.

6.1 Florida Department of Environmental Protection (FDEP) Databases

The FDEP has compiled several databases that are useful in identifying potential sources of hazardous material or petroleum product contamination. The FDEP databases reviewed for this study and their common abbreviations are provided in **Appendix E.**

6.2 United States Environmental Protection Agency (USEPA) Databases

The federal government has compiled several databases that are useful in identifying potential sources of hazardous material or petroleum product contamination. The federal databases reviewed for this study and their common abbreviations are provided in **Appendix F**.

6.3 FDEP OCULUS Document Management System, Map Direct Website, and Nexus Portal

The FDEP uses the OCULUS Document Management System, Map Direct Website, and Nexus Portal to provide public record information for petroleum or hazardous material releases to the environment, generators of hazardous waste, and solid waste facilities. Information contained in this data management system includes the status of active and abandoned storage tanks, tank inspection reports, tank closure reports, environmental assessment reports, remedial action reports, hazardous waste generator compliance details, and solid waste facility compliance details.

GEC reviewed the OCULUS Document Management System, Map Direct Website, and Nexus Portal within the search distances provided in Section 4.0. The results of our review have been incorporated in our Potential Contamination Site Descriptions in **Table 1**. The FDEP OCULUS, Map Direct and Nexus Portal Information can be found in **Appendix G**.

6.4 EDB Delineated Areas

The Florida Legislature had the FDEP implement the Delineated Areas Program in 1988 under Chapter 62-524, FAC. The purpose of the program was to protect public health and groundwater resources by regulating potable water well construction and testing standards for areas of known groundwater contamination. During the period 1962 to 1980, the Florida Department of Agriculture and Consumer Services (FDACS) conducted widespread applications of ethylene dibromide (EDB), an agricultural pesticide, to control nematodes in citrus groves. In 1983, the FDEP began testing groundwater in potable wells throughout Florida due to the discovery of EDB in wells in other states. The delineated areas of EDB groundwater contamination are shown on the FDEP Map Direct website. The potable wells, agricultural or residential, with confirmed impacts were shown on the website with a 1,000-foot buffer zone in an attempt to project future migration of contaminants. However, this does not mean that there is not EDB contamination outside of that 1,000-foot zone.

After reviewing these EDB-delineated areas on the FDEP Map Direct website, GEC found no EDB-delineation areas within the study area.

6.5 Agricultural Land Use

Agricultural land use is present throughout a substantial portion of the study area. Historical aerial photograph review indicates that cattle pastures were visible as early as 1944, along with areas of citrus grove development. By 1951, larger-scale row crop cultivation began to appear and has continued in various forms to the present day.

GEC identified various farm and ranch buildings within the study area, as well as at least one cattle pen visible in historical aerial imagery. While irrigation wells are typically too small to be confirmed through aerial photo interpretation alone, no water towers were observed during the historical review or site reconnaissance. Evidence of agricultural operations—such as cleared fields, fencelines, and unimproved access roads—is prevalent throughout the corridor.

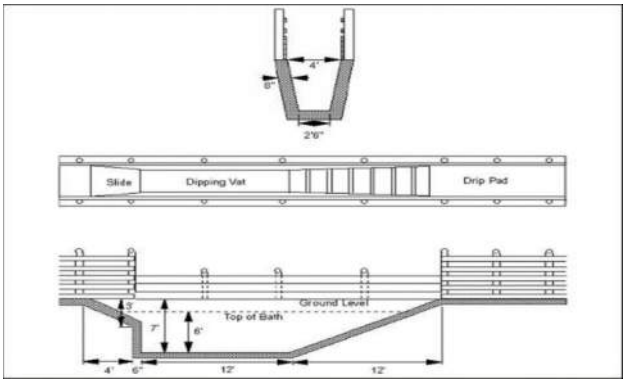
6.6 Railroad Corridors

No active or abandoned railroad corridors were identified within the study area during the historical aerial review or site reconnaissance.

6.7 Cattle Dip Vats

Cattle dip vats were a response to cattle tick fever in the 1890s. The USDA initiated the cattle dip vat program in 1906 and approximately 3,200 cattle dip vats had been constructed by 1940.

Cattle dip vats were used until the 1960s and many vats have not been located or documented. Cattle dip vats were used to apply pesticides to cattle and other livestock, kill ticks, and thereby eliminate tick-borne diseases. The vats were typically constructed of concrete. They consisted of four sections; the entrance slide, dipping vat, exit stairs and drip pad. Cattle entered the chute leading to the entrance slide, slid down into the pesticide-filled vat, swam or walked across the vat and walked up the exit stairs to the drip pad. The vats were roughly four feet wide, seven feet deep, and 40 feet long as shown on the adjacent diagram.



Due to the relatively small size of the vat and the narrow profile, it is difficult to identify a cattle dip vat from aerial photographs, or in a wooded area. Cattle dip vats are typically identified when the land owner reveals the location, when they are located near historical cattle pens and chutes, and by happening upon them. To add to the difficulty in identifying historical cattle dip vats, many landowners removed the vats when the program was closed. They either dug up the vat or broke up the concrete and covered it with soil.

No cattle dip vats were identified within the study area through public record and database review, historical aerial photograph review, or site reconnaissance. Based on available information, we found no evidence cattle dip vats within the study area contribute to contamination risk for this project.

7.0 INTERVIEWS

GEC contacted Mr. Shane Gibbs at the Office of Emergency Response for the Florida Department of Environmental Protection via email on July 17, 2025, regarding four reported spills along the

alignment, **Site Nos. 3, 5, 7, and 20**. Mr. Gibbs provided the incident reports for all four spills and stated the incidents are considered closed. The spills are discussed in **Table 1.**

Due to the availability of public records for this project, no additional interviews were performed in the preparation of this assessment. The interview documentation is included in **Appendix I**.

8.0 SITE RECONNAISSANCE

A GEC representative performed a reconnaissance of the study area on August 7, 2025. The purpose of the reconnaissance was to document current conditions and evaluate whether current land uses could result in hazardous material or petroleum product contamination of environmental media.

The properties within the project study area were visually inspected for evidence of contamination such as stressed vegetation, underground tank vent and fill pipes, dumping, accumulated areas of debris, evidence of buried materials, and ground staining.

Details of the site reconnaissance are incorporated in the Potential Contamination Site Descriptions in **Table 1**. Photographs obtained for each potential contamination site are also included in **Table 1.**

9.0 CONCLUSIONS AND RECOMMENDATIONS

This CSER has identified the 26 sites that, in GEC's opinion, have some risk of contamination impacts to this project. The site locations are shown on **Figure 4**. **Table 1** summarizes the findings for each rated site.

9.1 Potential Contamination Sites

Low Risk (18)

Site No.	Site Name	Site Address	Risk Rating
3	Messinger Trucking	State Road 60	Low
4	Kenansville Track AX #3	State Road 60	Low
5	Waggoner's Trucking	State Road 60	Low
6	Radio Tower #1	State Road 60	Low
7	R&L Carriers Truck Spill	State Road 60	Low
8	Radio Tower #2	State Road 60	Low
9	Radio Tower #3	State Road 60	Low
10	Yeehaw Junction Dump	2687 State Road 60	Low

Site No.	Site Name	Site Address	Risk Rating
11	Dismukes Property	2855 State Road 60	Low
13	Latt Maxcy Property	5801 South Kenansville Road	Low
18	FINA-Budget Bed & Breakfast	3095 State Road 60	Low
19	Tony's Auto Parts & Car Care Inc	3097 State Road 60	Low
20	US Food Service	State Road 60 & Florida Turnpike	Low
21	Texaco Station – Latt Maxcy Corp	State Road 60 & Florida Turnpike	Low
22	Radio Tower #4	State Road 60 & Florida Turnpike	Low
23	Florida Department of Transportation – Turnpike	MP 194 Turnpike	Low
24	Florida Department of Transportation – Yeehaw Toll	MP 193 Turnpike	Low
26	Area of Arents	N/A	Low

Medium Risk Sites (8)

Site No.	Site Name	Site Address	Risk Rating
1	Hyatt Farms	26691 State Road 60	Medium
2	Mack Farms	26689 State Road 60	Medium
12	Desert Inn	5570 South Kenansville Road	Medium
14	Amoco Station #238	US 441 and State Road 60	Medium
15	Super Stop Truck Stop	2970 State Road 60	Medium
16	Yeehaw General Store / Pilot Travel Center #096	3051 State Road 60	Medium
17	Sunshine Food Mart #12	3055 State Roa 60	Medium
25	Historical Citrus and Row Crops	N/A	Medium

As a result of this evaluation, we have assigned Contamination Risk Ratings to 3 potential stormwater pond sites. The 3 pond locations are shown on **Figures 1** and **4** and the contamination status of each site is summarized in **Table 3**.

Pond Site Risk Ratings

Pond Site No.	Location	Risk Rating
Pond 1-1	Northwest corner of the SR 60 and Prairie Lake Road intersection.	Medium
Pond 26-2	Northwest corner of the SR 60 and South Kenansville Road intersection.	Medium
Pond 27-2	About 700 feet north of State Road 60 and 100 feet west of the Florida Turnpike.	Low

9.2 Level II Impact to Construction Assessment (ICA) Recommendations

Based on the findings of this Level I Contamination Screening Evaluation, Level II ICAs or construction support are recommended for the Medium Risk sites for this project.

The June 2025 Conceptual Plans show SR 60 being re-aligned and re-constructed to the north of the existing SR 60 from the Kissimmee River, east almost to SR 15 in Yeehaw Junction. The primary contamination concerns are agricultural land uses (**Site Nos. 1, 2, and 26**) through this area. Level II sampling and construction support will be required if sampling shows a need for special handling or dewatering treatment.

The alignment returns to the existing SR 60 corridor west of SR 15 and remains within the SR 60 right of way. **Site Nos. 12 and 14-17** may affect the construction activities if right of way acquisition or dewatering is to occur.

Pond 1-1 is in an agricultural area and will need Level II sampling and potentially construction support. **Pond 26-2** will need construction support if dewatering is proposed.

9.3 CSER Update

This CSER should be updated if right of way acquisition or construction will occur more than **one year** from the date of this report to determine if additional assessment is warranted due to significant changes in site conditions or project design.

10.0 LIMITATIONS

The findings, opinions, conclusions and recommendations presented herein are based in part on reasonably ascertainable information contained in the public record. GEC does not warrant or guarantee the accuracy or completeness of this information. Some of this public record information may be dated and not representative of conditions at the time of this report was prepared (June through August 2025), or in the future. Additional limitations are as follows:

- Not discussed in this report are properties that have been historically undeveloped land, are associated with residential use and do not appear to pose a contamination risk, or are professional/commercial establishments that are not associated with hazardous materials or petroleum products.

- This study also does not include surveys of wetlands, endangered species, asbestos containing materials, lead-based paints, or other potential hazardous building materials.

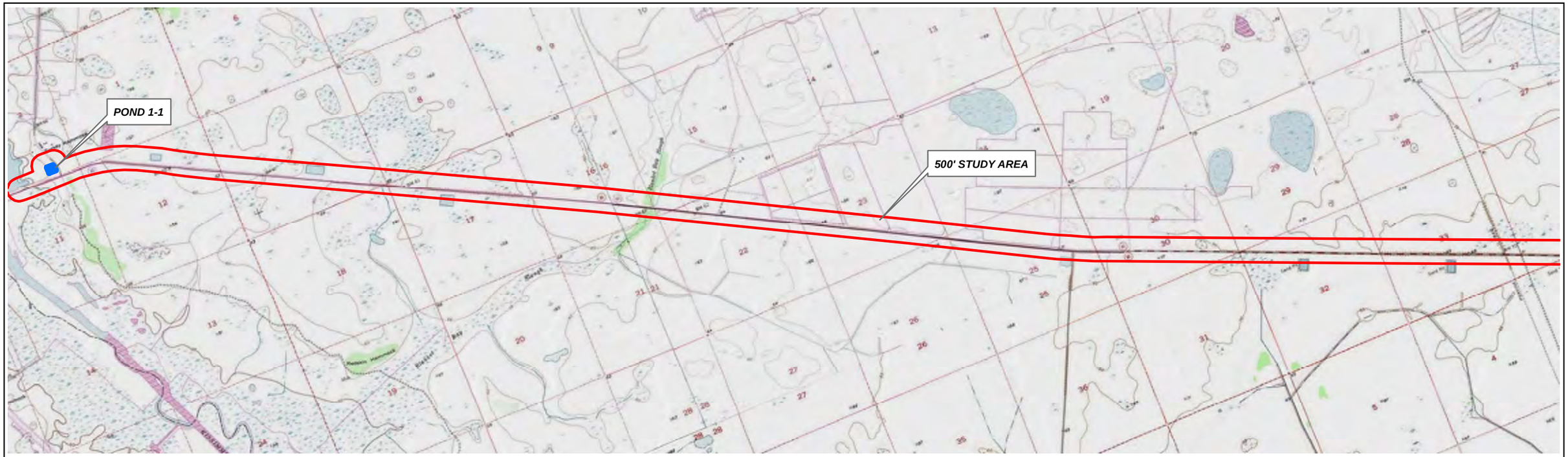
11.0 USE OF THIS REPORT

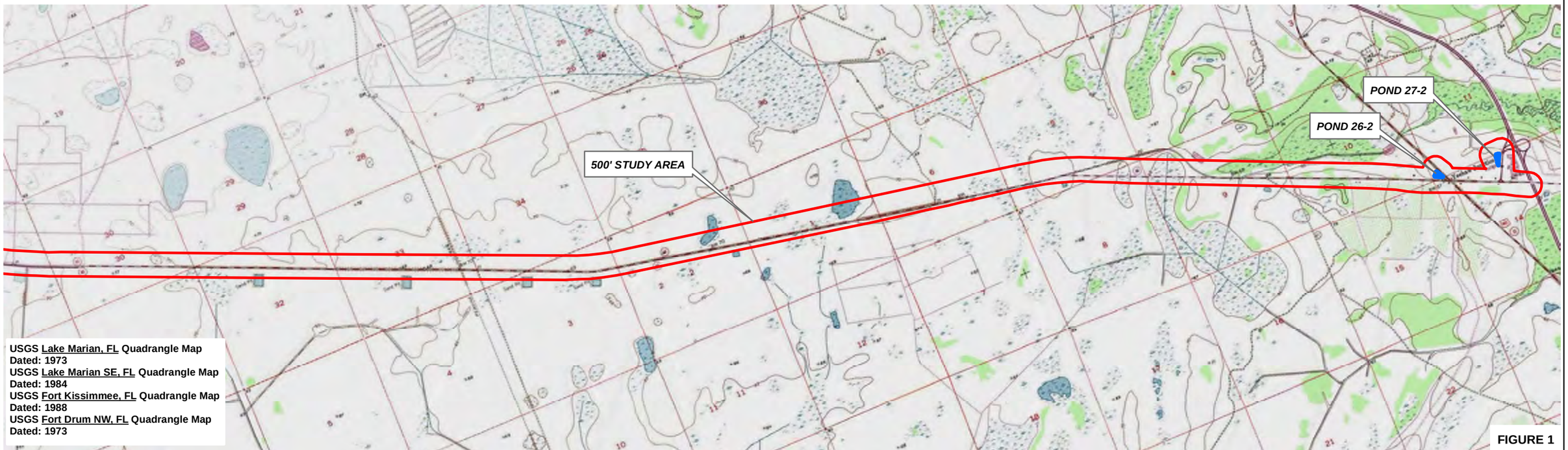
GEC has prepared this report for the exclusive use of our client Volkert, Inc. and FDOT, and for application to our client's project. GEC is not responsible for any other party's interpretation or use of this report's data or recommendations without our written authorization.

GEC has performed the services described in this report in a manner consistent with that level of care and skill ordinarily exercised by members of our profession currently practicing in Central Florida. No other representation is made or implied in this document.

The conclusions and recommendations should be disregarded if the final project design differs from the project description in this report. If such changes are contemplated, GEC should be retained to review the new plans to assess the applicability of this report in light of proposed changes.

FIGURES





USGS Lake Marian, FL Quadrangle Map
Dated: 1973
USGS Lake Marian SE, FL Quadrangle Map
Dated: 1984
USGS Fort Kissimmee, FL Quadrangle Map
Dated: 1988
USGS Fort Drum NW, FL Quadrangle Map
Dated: 1973

FIGURE 1

N

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Feet

RICHARD P. McCORMICK, P.G.
P.G. LICENSE NUMBER 2096
GEOTECHNICAL AND ENVIRONMENTAL CONSULTANTS, INC.
919 LAKE BALDWIN LANE
ORLANDO, FL. 32814

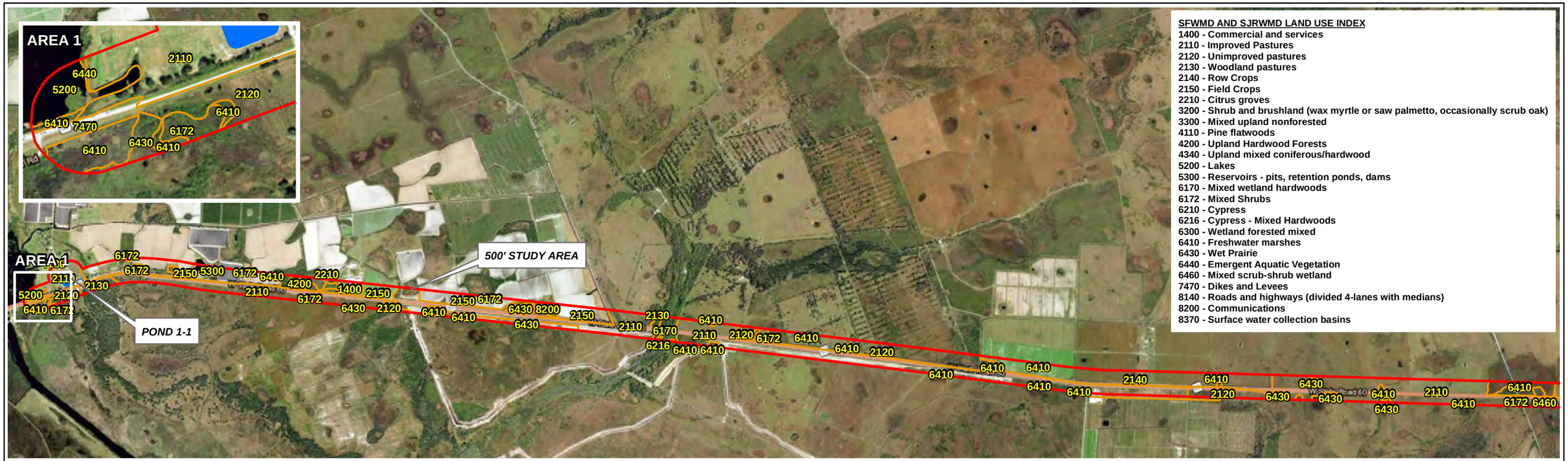
STATE OF FLORIDA
DEPARTMENT OF TRANSPORATATION

ROAD NO.	COUNTY	FINANCIAL PROJECT ID
SR 60	OSCEOLA	452574-1-22-01

USGS QUADRANGLE MAP

SHEET NO.

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AREA 1
2110
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2120
6410
6410
7470
6172
6430
6410
6410
AREA 1
6172
6172
2150
5300
6172
6410
4200
2210
2110
1400
2150
6172
2130
2110
5200
2120
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8200
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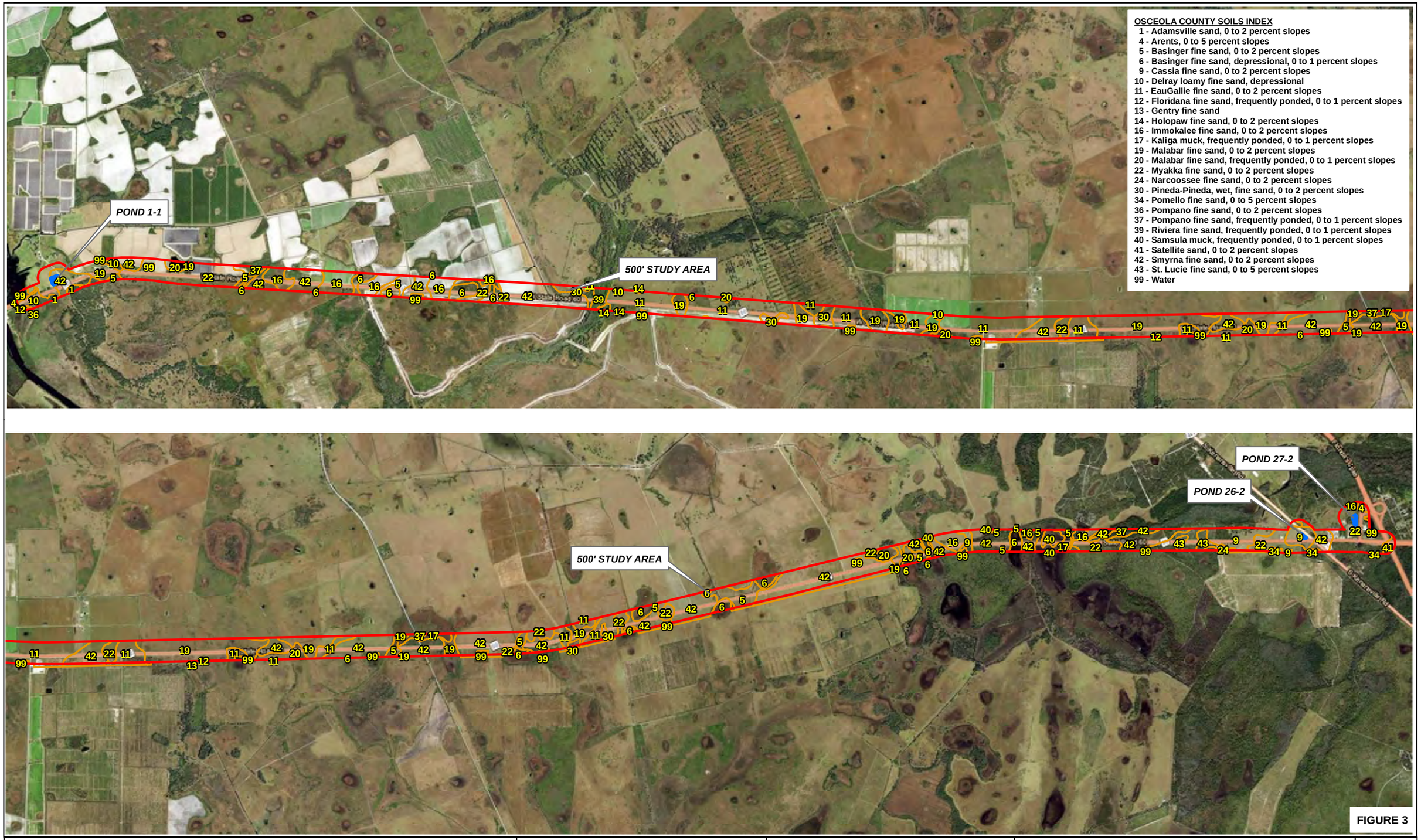


FIGURE 3

N

0 2,000 4,000

Feet

RICHARD P. McCORMICK, P.G.
P.G. LICENSE NUMBER 2096
GEOTECHNICAL AND ENVIRONMENTAL CONSULTANTS, INC.
919 LAKE BALDWIN LANE
ORLANDO, FL. 32814

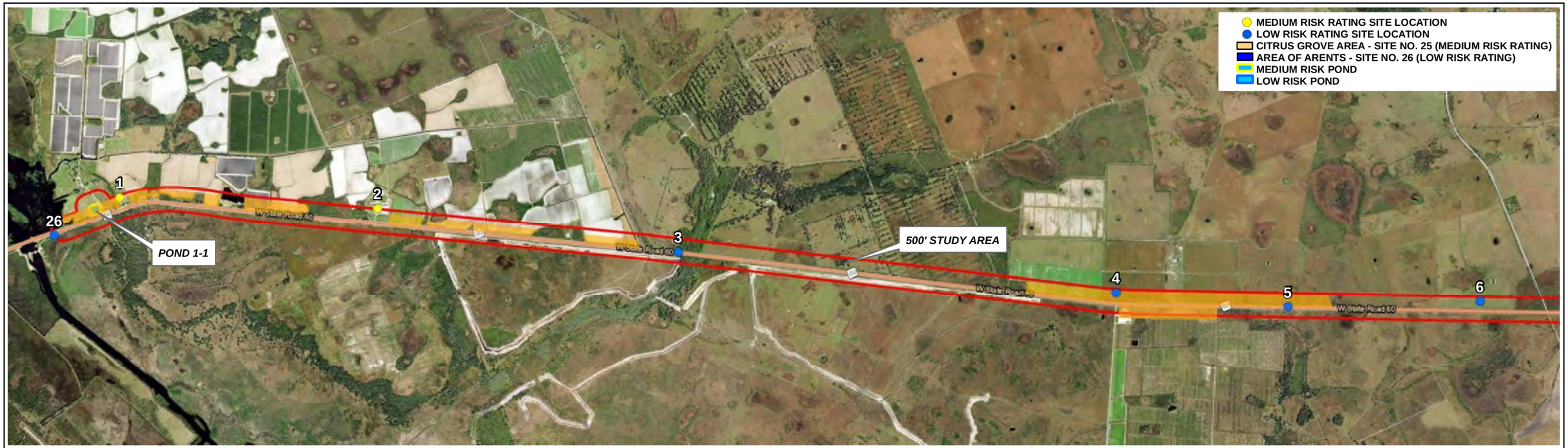
STATE OF FLORIDA
DEPARTMENT OF TRANSPORATATION

ROAD NO.	COUNTY	FINANCIAL PROJECT ID
SR 60	OSCEOLA	452574-1-22-01

NRCS SOIL SURVEY MAP

SHEET NO.

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N	0 2,000 4,000 Feet	RICHARD P. McCORMICK, P.G. P.G. LICENSE NUMBER 2096 GEOTECHNICAL AND ENVIRONMENTAL CONSULTANTS, INC. 919 LAKE BALDWIN LANE ORLANDO, FL. 32814	STATE OF FLORIDA DEPARTMENT OF TRANSPORATATION ROAD NO. / COUNTY / FINANCIAL PROJECT ID SR 60 / OSCEOLA / 452574-1-22-01

POTENTIAL CONTAMINATION AND POND SITE LOCATION MAP

FIGURE 4

SHEET NO.

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TABLES

Site No:	1	Risk Potential:	MEDIUM
Site Name	**Hyatt Farms**		
Site Address	26691 SR 60		
Site Location	Northeast and northwest of the SR 60 and Prairie Lake Road intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	FLD984229641		
Database Listings/Sources:	NPDES; RCRA NonGen / NLR, FINDS, ECHO, AST		
Historical Land Use	Agriculture		
Current Land Use	Agriculture		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Hyatt Farms site is an active farm that was formerly registered as a hazardous waste generator in 1992. No additional documentation is available in the public file.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an active farm.

CONCLUSIONS: Due to the site's historical and ongoing use for agricultural activities, there is potential for contamination associated with the application, storage, or disposal of agricultural chemicals. As a result, the site has been assigned a Contamination Risk Rating (CRR) of **Medium**.



Looking northwest at the Hyatt Farms property.

Site No:	2	Risk Potential:	MEDIUM
Site Name	**Mack Farms**		
Site Address	26689 SR 60		
Site Location	12 Miles west of Yeehaw Junction		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9400103		
Database Listings/Sources:	AST		
Historical Land Use	Agriculture		
Current Land Use	Agriculture		
Contaminants	Petroleum Products and Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	A	1,000	Vehicular Diesel	11/01/1991	01/1995

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Mack Farms site is an active farm that has a registered aboveground storage tank. The tank was removed in January 1995. A closure assessment was not performed and no proper notification was given at the time of removal. Due to the property layout, the former tank likely was greater than 500 feet north of SR 60. No complaints, violations, or discharges have been reported at this site.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The farm contains a trucking operation.

CONCLUSIONS: Due to the site's historical and ongoing use for agricultural activities, there is potential for contamination associated with the application, storage, or disposal of agricultural chemicals. As a result, the site has been assigned a CRR of **Medium**.



Looking northeast at the Mack Farms property.

Site No:	3	Risk Potential:	LOW
Site Name	**Messinger Trucking**		
Site Address	SR 60		
Site Location	About 1,500 feet east of the SR 60 and the Florida National Scenic Trail intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9805611		
Database Listings/Sources:	LUST; TANKS; DWM CONTAM		
Historical Land Use	Roadway		
Current Land Use	Roadway		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	02/04/2002	Cleanup Date:	08/26/2005
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Messinger Trucking site is within the Florida Department of Transportation (FDOT) right-of-way due to a diesel-fuel spill of approximately 50-75-gallons from a semi-truck accident. A soil source removal of 97.28 tons was performed during spill cleanup activities in February, 2002. Additional soil and groundwater monitoring activities took place in April 2005 and found no additional contamination. The facility was granted a Site Rehabilitation Completion Order in August 2005.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is within the SR 60 right-of-way

CONCLUSIONS: Due to the documented cleanup of the trucking-related spill and issuance of a Site Rehabilitation Completion Order, the site has been assigned a CRR of **Low.**



Looking west towards the approximate Messinger Truck incident location.

Looking north	4	Risk Potential:	LOW
Site Name	**Kenansville Track AX #3**		
Site Address	SR 60		
Site Location	North of the NE 60th Avenue and SR 60 intersection		
Distance/Direction	About 500 feet north of SR 60		
Facility ID Nos:	ERIC_17491; FL49799F454000		
Database Listings/Sources:	FUDS		
Historical Land Use	Former Defense Site		
Current Land Use	Agriculture		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Kenansville Track site was acquired by the U.S. between 1959-1960. The site was developed by the Air Force and used by the Air Research and Development Command at Patrick Air Force Base as a field test station and BC-4 Camera site. The site was inactivated in 1966 and transferred to the new owners. The site is currently utilized for cattle grazing.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is utilized for cattle grazing.

CONCLUSIONS: Based on the site's historical use as a field test station and BC-4 camera site with no indication of hazardous materials use or disposal, the site has been assigned a CRR of **Low**.



Looking north from SR 60 towards the former Kenansville Track AX #3 location.

Site No:	5	Risk Potential:	LOW
Site Name	**Waggoner's Trucking**		
Site Address	SR 60		
Site Location	Intersection of SR 60 and US 441		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9807342		
Database Listings/Sources:	LUST, TANKS, DWM CONTAM; SPILLS		
Historical Land Use	Roadway		
Current Land Use	Roadway		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	12/04/2004	Cleanup Date:	06/14/2005
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Waggoner's Trucking spill site is located approximately two miles west of Peavine Trail and is the result of a tractor-trailer accident that occurred in December 2004. The truck veered off the roadway, causing damage to one of its saddle tanks and releasing an estimated 50 gallons of diesel fuel into the surrounding soil. In January 2005, emergency response crews initiated source removal activities, removing about 23.78 tons of visibly impacted soil for disposal. Soil confirmation sampling was conducted following removal activities and analyzed for petroleum-related contaminants. The analytical results showed concentrations below laboratory method detection limits and Florida Department of Environmental Protection (FDEP) Soil Cleanup Target Levels (SCTLs). The site was subsequently recommended for regulatory closure. In June 2005, a Site Rehabilitation Completion Order was issued.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The former spill location is within the SR 60 right of way.

CONCLUSIONS: Due to the regulatory closure, the site has been assigned a CRR of **Low.**



The approximate location of the Waggoner's Trucking incident.

Site No:	6	Risk Potential:	LOW
Site Name	**Radio Tower #1**		
Site Address	SR 60		
Site Location	North of the NE 60th Avenue and SR 60 intersection		
Distance/Direction	About 500 feet north of the alignment		
Facility ID Nos:	N/A		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Vacant Pastureland		
Current Land Use	Radio Tower		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	A	~500	Emergency Generator Diesel	Unk	In Use

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: This site is a radio tower with an aboveground propane tank. This tank is not regulated. The tank appeared to be in good condition and did not exhibit any leaks.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: A propane tank was observed. The tank appeared to be in good condition and did not exhibit any leaks.

CONCLUSIONS: Due to the lack of recorded contamination impacts, this site has been assigned a CRR of **Low.**



Looking north at Radio Tower #1.

Site No:	7	Risk Potential:	**LOW**
Site Name	**R&L Carriers Truck Spill**		
Site Address	SR 60		
Site Location	About 3 miles west of the Yeehaw Junction and SR 60 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	ERIC_12900		
Database Listings/Sources:	DWM CONTAM; RESP PARTY; ERIC WASTE CLEANUP; SPILLS		
Historical Land Use	Roadway		
Current Land Use	Roadway		
Contaminants			

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	04/05/2003	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	YES	NO	

PUBLIC RECORDS: The R&L Carriers spill site is within the FDOT right-of-way and is the result of a vehicle collision involving an Independent Delivery Services truck and an R&L Carriers truck on SR 60. While the Independent truck did not release hazardous materials, the R&L trailer spilled an estimated 579 gallons of paints and solvents and 20 gallons of diesel into a roadside ditch containing standing water. It also contained two moisture-density gauges with radioactive sources. Emergency response crews constructed soil berms to prevent further migration, removed impacted debris and soil, and recovered and overpacked leaking containers. Contaminated materials were screened in the field for volatile organics and radiation, then placed into appropriate roll-offs for disposal. Sampling data found no detectable volatile organic compounds, and some metal detections but none above state cleanup guidelines.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The former spill site is within the SR 60 right of way.

CONCLUSIONS: Due to the site cleanup documentation, the site has been assigned a CRR of **Low.**



The approximate R&L Carriers spill site along SR 60.

Site No:	8	Risk Potential:	**LOW**
Site Name	**Radio Tower #2**		
Site Address	SR 60		
Site Location	About 3 miles west of the Yeehaw Junction and SR 60 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	N/A		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Vacant Pastureland		
Current Land Use	Radio Tower		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	A	~500	Emergency Generator Diesel	Unk	In Use

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: This site is a radio tower with an aboveground propane tank. This tank is not regulated. The tank appeared to be in good condition and did not exhibit any leaks.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: A propane tank was observed. The tank appeared to be in good condition and did not exhibit any leaks.

CONCLUSIONS: Due to the lack of recorded contamination impacts, this site has been assigned a CRR of **Low.**



Looking north from SR 60 at Radio Tower #2.

Table 1
Potential Contamination Site Summary
GEC Project No. 5819E

SR 60 FROM PRAIRIE LAKE TO FLORIDA'S TURNPIKE PD&E STUDY
Volkert, Inc.
Financial Management No: 452574-1-22-01

Site No:	9	Risk Potential:	LOW
Site Name	**Radio Tower #3**		
Site Address	SR 60		
Site Location	About 0.8 miles west of the Yeehaw Junction and SR 60 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	N/A		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Vacant pastureland		
Current Land Use	Radio Tower		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	A	~500	Emergency Generator Diesel	Unk	In Use

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: This site is a radio tower with an aboveground propane tank. This tank is not regulated. The tank appeared to be in good condition and did not exhibit any leaks.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: A propane tank was observed. The tank appeared to be in good condition and did not exhibit any leaks.

CONCLUSIONS: Due to the small size of the tank and lack of recorded contamination impacts, this site has been assigned a CRR of **Low.**



Looking northeast from SR 60 at Radio Tower #3.

Site No:	10	Risk Potential:	LOW
Site Name	**Yeehaw Junction Dump**		
Site Address	2687 SR 60		
Site Location	0.46 and .70 miles northwest of the SR 15 and SR 60 intersection		
Distance/Direction	About 750 feet northeast of SR 60		
Facility ID Nos:	25471; ERIC_15075		
Database Listings/Sources:	SWF/LF		
Historical Land Use	Solid Waste Facility		
Current Land Use	Undeveloped		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	YES	NO	

PUBLIC RECORDS: Two artificial ponds located approximately 0.46 and 0.70 miles northwest of the SR 15 right-of-way were formerly used as open garbage dumps through the mid-1980s. The site was issued a temporary operating permit in 1975 under the condition that it be properly closed by June 1976. Subsequent inspections conducted through 1985 found the site to still be in use as a dump site and out of compliance. The trash was removed by 1986. Debris is visible in the historical aerial photographs from 1968 to 1983. No record of contamination impacts or tanks was found in the public record.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: No evidence of contamination was visible at the time of the site reconnaissance. The site appears to be used as ranch land.

CONCLUSIONS: Based on the distance from the site to the project alignment, this site has been assigned a CRR of **Low.**



Looking north from SR 60 towards the former Yeehaw Junction Dump location.

Site No:	11	Risk Potential:	LOW
Site Name	**Dismukes Property**		
Site Address	2855 East SR 60		
Site Location	Northwest quadrant of the SR 60 and US 441 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	103162		
Database Listings/Sources:	SWF/LF		
Historical Land Use	Auto Repair		
Current Land Use	Auto Repair & Towing		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The Dismukes Property is an auto repair facility that received a complaint in October 2016 for storing waste tires. The facility was inspected on November 8, 2016 and was observed to have approximately 2,500 tires stored, but was in the process of removing the tires and other solid waste from the site as new owners had recently acquired it. Corrective action was ongoing at the time of inspection and the site was determined to be in compliance.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is a trucking and towing facility.

CONCLUSIONS Due to the lack of historical contamination records, the site has been assigned a CRR of **Low.**



Looking northeast from SR 60 at the Dismukes property.

Table 1
Potential Contamination Site Summary
GEC Project No. 5819E

SR 60 FROM PRAIRIE LAKE TO FLORIDA'S TURNPIKE PD&E STUDY
Volkert, Inc.
Financial Management No: 452574-1-22-01

Site No:	12	Risk Potential:	MEDIUM
Site Name	**Desert Inn**		
Site Address	5570 South Kenansville Road		
Site Location	Northwest corner of the SR 60 and US 441 Road intersection		
Distance/Direction	Adjacent		
Facility ID Nos:	9601211; 9601297		
Database Listings/Sources:	UST; LUST; CLEANUP SITES; DWM CONTAM; UST FINDER; RGA LUST; UST FINDER; UST FINDER RELEASE		
Historical Land Use	Retail Fuel Station; Solid Waste Facility; Hotel		
Current Land Use	Vacant		
Contaminants	Petroleum Products and Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	1,000	Unleaded Gas	1920	07/1996
1	U	1,000	Leaded Gas	1920	07/1996
4	U	550	Leaded Gas	1920	07/1996
1	U	>550	Kerosene	1920	07/1996
3	U	<1000	Unknown	Unk	11/2018
1	A	500	Heating Oil	Unk	N/A

Discharge Date	06/17/1996	Cleanup Date:	Ongoing

	Soil	Groundwater
Documented/ Known Impacts:	YES	YES

PUBLIC RECORDS The site began selling gasoline and kerosene beginning in the 1920s. The site was sold to new owners in 1986. At that time, the owners had no knowledge of storage tanks on the property. Contamination was discovered at the site in 1996 when gasoline odors were detected in a borehole by a worker installing a fence post. Six underground tanks were removed from the southeast corner of the site in July 1986. A seventh tank was discovered during the tank removal activities but could not be removed due to its proximity to a structure foundation. The seventh tank was properly abandoned in place at that time. An air sparge/soil vapor extraction remediation system was installed at the site in November 2018. Three previously unknown underground storage tanks estimated to be less than 1,000 gallons in capacity were discovered during the remediation system installation. The tanks were removed from the site in November 2018. The remediation system was decommissioned in 2021, and quarterly Natural Attenuation Monitoring (NAM) has been performed since. As of April 2025, groundwater exceedances for total xylenes, ethylbenzene, and naphthalene remain in MW-2R and MW-3R.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an operating gas station.

CONCLUSIONS: Due to the site's historical gas station land use and ongoing remediation efforts, the site has been assigned a CRR of **Medium.**



The former Desert Inn location on the northeast corner of the SR 60 and SR 15 intersection.

Site No:	13	Risk Potential:	LOW
Site Name	**Latt Maxcy Property**		
Site Address	5801 South Kenansville Road		
Site Location	Southwest corner of the SR 60 and US 441 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	8513768		
Database Listings/Sources:	RGA LUST		
Historical Land Use	Retail Fuel Station		
Current Land Use	Vacant		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	U	3,000	Leaded Gas	Unk.	02/1989
3	U	1,000	Unleaded Gas	Unk.	02/1989
1	U	10,000	Leaded Gas	Unk.	02/1989
1	U	1,000	Unleaded Gas	Unk.	02/1989

Discharge Date	10/06/1986; 12/27/1988	Cleanup Date:	03/19/2018

	Soil	Groundwater
Documented/ Known Impacts:	NO	NO

PUBLIC RECORDS: The site began operating as a filling station prior to the 1970s. A discharge was reported in October 1986 in response to the detection of petroleum contamination in groundwater extracted from monitoring wells. A second discharge was reported in December 1988 after the discovery of contamination during the removal of the tanks. All storage tanks and approximately 140 tons of contaminated soil were removed from the site in February 1989. Groundwater remediation was performed at the site between September 1995 and October 1998. Groundwater sampling performed in 2017 found groundwater contamination levels below the FDEP groundwater cleanup target levels and the natural attenuation default concentrations. A Site Rehabilitation Completion Order (SRCO) was issued for both discharges in March 2018.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is a dirt and asphalt pull-off on the southwest corner of the SR 60 and SR 15 intersection.

CONCLUSIONS: Due to the regulatory closure, the site has been assigned a CRR of **Low.**



Looking east across the Latt Maxcy property.

Site No:	14	Risk Potential:	MEDIUM
Site Name	**Amoco Station #238**		
Site Address	US 441 and SR 60		
Site Location	Northeast quadrant of the SR 60 and US 441 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9101481		
Database Listings/Sources:	LUST; UST; CLEANUP SITES; DWM CONTAM; ECHO; RGA LUST; UST FINDER; UST FINDER RELEASE		
Historical Land Use	Retail Fuel Station		
Current Land Use	Vacant		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
6	U	4,000	Gasoline/Diesel	Unk	1985
1	U	Unk	Waste Oil	Unk	1985
1	U	500	Unknown	Unk	04/2004

Discharge Date	3/29/1991	Cleanup Date:	N/A

	Soil	Groundwater
Documented/ Known Impacts:	NO	YES

PUBLIC RECORDS: Tanks were installed and the site began operating as a gas station at an unknown time. The former tank system consisted of six, 4,000-gallon underground storage tanks for gasoline and diesel fuel as well as an underground used oil storage tank of unknown size. These tanks and tank system were removed from the site in 1985. A discharge was reported in March 1991 after contamination was discovered in soil borings via OVA screening. An additional 500-gallon underground storage tank of unknown size and a hydraulic lift system were discovered at the site in 2004 during the demolition of the existing structures. The additional tank was removed from the site in April 2004. An active remediation air sparge and soil vapor extraction system was installed at the site and began operation in January 2018. As of January 2025, active remediation was ongoing at the site. The Remedial Action Interim Report dated January 21, 2025 documents the contamination groundwater to be contained within the site boundaries.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an undeveloped field with areas of asphalt and concrete.

CONCLUSIONS: Due to the existing impacts on-site, this facility has been assigned a CRR of **Medium.**



Looking north at the former Amoco station property.

Table 1
Potential Contamination Site Summary
GEC Project No. 5819E

SR 60 FROM PRAIRIE LAKE TO FLORIDA'S TURNPIKE PD&E STUDY
Volkert, Inc.
Financial Management No: 452574-1-22-01

Site No:	15	Risk Potential:	MEDIUM
Site Name	Super Stop Truck Stop / Racetrac #2609		
Site Address	2970 SR 60		
Site Location	Southeast corner of the SR 60 and US 441 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	8513694; 9819118; ERIC_7136		
Database Listings/Sources:	RGA LUST; ERNS; UST FINDER; UST FINDER RELEASE; LUST; UST; DWM CONTAM; FINDS; Financial Assurance; ECHO		
Historical Land Use	Retail Fuel Station		
Current Land Use	Retail Fuel Station		
Contaminants	Petroleum Products and Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	20,000	Ethanol E10	06/01/2022	In Use
1	U	24,000	Vehicular Diesel	06/01/2022	In Use
1	U	24,000	Ethanol E10	06/01/2022	In Use
1	U	24,000	Bio-Diesel B20	06/01/2022	In Use
3	U	10,000	Unleaded Gas	10/01/1984	11/2000
2	U	10,000	Vehicular Diesel	11/01/1984	11/2000

Discharge Date	07/22/1986 11/19/1992	Cleanup Date:	02/18/2004
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The site began operating as a gas station dispensing gasoline and diesel fuel in 1984. Separate storage tank and dispenser systems were installed at the site for gasoline and diesel fuel. A discharge was reported in July 1986 in response to the discovery of contamination in monitoring wells. A second discharge was reported in November 1992 in response to the discovery of diesel contamination caused by surface drainage. Active remediation was performed on groundwater at the site from July 1995 through May 1998. The diesel storage tanks were removed from the site in October 2000. No contamination impacts related to the diesel tanks were found at the time of removal. The gasoline tanks were removed from the site in November 2000. Approximately 1,750 tons of contaminated soil and free product were removed from the site at the time the gasoline tanks were removed. After the tanks were removed from the site, the site underwent two years of post-active remediation monitoring. A site rehabilitation completion order (SRCO) was issued for both discharges in February 2004.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an operating gas station.

CONCLUSIONS: Due to being an active gas station, the site has been assigned a CRR of **Medium.**



Looking west at the Racetrac fueling canopy and gas pumps.

Site No:	16	Risk Potential:	MEDIUM
Site Name	**Yeehaw General Store / Pilot Travel Center #096**		
Site Address	3025 / 3051 SR 60		
Site Location	About 1,000 feet east of the SR 60 and US 441 intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	8512547; 8732826; ERIC_7136; ERIC_7132		
Database Listings/Sources:	NPDES; EDR Hist Auto; FINDS; ECHO; UST FINDER; UST FINDER RELEASE; SPILLS; RGA LUST; INST CONTROL; CLEANUP SITES; DWM CONTAM		
Historical Land Use	Retail Fuel Station		
Current Land Use	Retail Fuel Station		
Contaminants	Petroleum Products and Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	A	6,000	Unleaded Gasoline	7/1979	11/2004
3	A	4,000	Unleaded Gasoline	7/1961	11/2004
1	A	4,000	Vehicular Diesel	7/1961	11/2004
2	U	2,000	Vehicular Diesel	7/1972	11/2004
1	U	4,000	Vehicular Diesel	5/1983	1/2019
2	U	10,000	Vehicular Diesel	5/1983	1/2019
3	U	10,000	Unleaded Gasoline	5/1983	1/2019
1	U	550	Misc Petrol-Based Product	5/1987	1/2019
1	U	3,000	Waste Oil	5/1987	1/2019
3	U	30,000	Unleaded Gasoline	11/2009	1/2019
3	U	30,000	Vehicular Diesel	2/2019	In Use
1	U	30,000	Bio-Diesel B20	2/2019	In Use
1	U	30,000	Ethanol E10	2/2019	In Use
1	U	12,000	Other Non-Regulated	2/2019	In Use

Discharge Date	Cleanup Date:
6/6/1988	On-going
2/27/1990	No cleanup required
12/20/2004	8/30/2012
1/4/2005	4/5/2006
8/17/2017	7/30/2021

	Soil	Groundwater
Documented/ Known Impacts:	NO	YES

PUBLIC RECORDS: This site consists of two adjacent parcels. The eastern parcel formerly contained the Pilot Travel Center gas station. The western parcel is the former site of the Yeehaw General Store gas station. Both sites have been redeveloped into a single Pilot Travel Center gas station and truck stop.

The eastern parcel began operating as a gas station in the early 1980s. A discharge was reported in 1988 in response to the discovery of contamination in monitoring wells. A second discharge was reported in February 1990 due to the discovery of additional contamination in monitoring wells. A third discharge was reported in January 2005 in response to the discovery of soil staining and dead vegetation in the vicinity of the tank vent lines. After undergoing site assessment activities, the 2005 discharge was issued a Site Rehabilitation Completion Order (SRCO) in April 2006. A remediation system was installed at the site in August 2017. A fourth discharge occurred in August 2017 due to a poor piping seal. The remediation system operated at the site from December 2017 until November 2018. The site is currently undergoing Post Active Remediation Monitoring.

The western parcel began operating as a gas station in the 1960s. Contamination was discovered in soil and groundwater during the removal of the tank system in November 2004. A discharge reporting form was submitted in December 2004 in response to the discovery of contamination on the western parcel. Source removal was performed at the site in January and May 2007. Approximately 643,000 gallons of contaminated groundwater were treated and approximately 768 tons of contaminated soil were removed from the site. The site subsequently underwent post active remediation monitoring. The site was issued a Conditional Site Rehabilitation Completion Order (CSRCO) in August 2012. Institutional controls restrict the use of groundwater at the site. There is a known groundwater contamination plume present on the site. As of the latest groundwater monitoring performed in October 2010, the plume was stable and had not migrated off the site.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is a Pilot Travel Center.

CONCLUSIONS: Due to the existing groundwater impacts, the site has been assigned a CRR of **Medium**.



The eastern parcel on-site.



The western parcel on-site.

Site No:	17	Risk Potential:	**MEDIUM**
Site Name	**Sunshine Food Mart #12**		
Site Address	3055 SR 60		
Site Location	About 750 feet west of the SR 60 and Florida Turnpike southbound on-ramp		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	8513747		
Database Listings/Sources:	ASBESTOS; HMIRS; RGA LUST; UST FINDER; UST FINDER RELEASE; LUST; UST; CLEANUP SITES; DWM CONTAM; Financial Assurance; FINDS; DEDB		
Historical Land Use	Retail Fuel Station		
Current Land Use	Retail Fuel Station		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	U	10,000	Unleaded Gas	07/01/1965	05/2008
1	U	6,000	Vehicular Diesel	07/01/1965	05/2008
1	U	24,000	Unleaded Gas	06/01/2008	In Use

Discharge Date	10/10/1992	Cleanup Date:	Ongoing
	Soil	Groundwater	
Documented/ Known Impacts:	YES	YES	

PUBLIC RECORDS: The site began operating as a filling station in the 1960s. A discharge was reported in October 1992 following the detection of petroleum odors in monitoring well MW-4. Subsequent investigation identified petroleum contamination in soil and groundwater surrounding the tank and dispenser areas. In May 2008, the three underground storage tanks and associated piping were removed, along with approximately 2,548 tons of contaminated soil and over 2.3 million gallons of impacted groundwater. Residual soil contamination remained along the north and east excavation walls due to structural limitations. Groundwater monitoring from 2012 to 2023 confirmed repeated exceedances of cleanup target levels in well MW-10, attributed to residual contamination in the smear zone. Additional assessment activities conducted between 2022 and 2024 fully delineated the extent of remaining impacts. A Limited Scope Remedial Action Plan (LSRAP) was submitted in January 2024 and approved in February 2024. The site remains in active rehabilitation under FDEP oversight.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site contains an active gas station and convenience store.

CONCLUSIONS: The site is an active gas station with known contamination issues and has been assigned a CRR of **Medium.**



View of the fueling island of the gas station and convenience store.

Table 1
Potential Contamination Site Summary
GEC Project No. 5819E

SR 60 FROM PRAIRIE LAKE TO FLORIDA'S TURNPIKE PD&E STUDY
Volkert, Inc.
Financial Management No: 452574-1-22-01

Site No:	18	Risk Potential:	LOW
Site Name	**Fina-Budget Bed & Breakfast**		
Site Address	3095 SR 60		
Site Location	Northwest quadrant of the SR 60 and Florida Turnpike southbound on-ramp		
Distance/Direction	About 130 feet north of the alignment		
Facility ID Nos:	8513666		
Database Listings/Sources:	RGA LUST; LUST; UST; DWM CONTAM; ASBESTOS; UST FINDER; UST RELEASE		
Historical Land Use	Retail Fuel Station / Hotel		
Current Land Use	Vacant		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	10,000	Leaded Gas	06/01/1981	11/12/1990
1	U	10,000	Unleaded Gas	06/01/1981	11/12/1990
1	U	10,000	Vehicular Diesel	06/01/1981	11/12/1990

Discharge Date	04/13/1988	Cleanup Date:	04/23/1998

	Soil	Groundwater
Documented/ Known Impacts:	NO	NO

PUBLIC RECORDS: The site began operating as a service station in 1981. A discharge was first identified in April 1988 following the detection of petroleum contamination in groundwater samples collected from compliance wells. The site was accepted into the Early Detection Incentive (EDI) Program on October 5, 1989. A Contamination Assessment Report (CAR) submitted in September 1993 identified a small, dissolved hydrocarbon plume in front of the main building. Follow-up sampling from three additional monitoring wells installed around the property boundary confirmed no significant detections of petroleum constituents, aside from low levels of lead. A deep monitoring well (MW-10D) was installed in March 1994 to assess the vertical extent of contamination 35 feet below the surface; no petroleum constituents were detected in groundwater at that depth. Due to the limited extent and low concentrations of contamination, the site was recommended for Monitoring Only status, with quarterly sampling of four wells over one year. A Site Rehabilitation Completion Order was issued for the site in April 1998.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an operating gas station.

CONCLUSIONS: Due to regulatory site closure, the site has been assigned a CRR of **Low**.



Surficial dumping on the former bed and breakfast site.

Site No:	19	Risk Potential:	LOW
Site Name	**Tony's Auto Parts & Car Care Inc**		
Site Address	3097 SR 60		
Site Location	Northwest corner of the SR 60 and Florida Turnpike southbound on-ramp intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9045620		
Database Listings/Sources:	HAZ WASTE; LUST; UST; DWM CONTAM; DEDB; UST FINDER; UST RELEASE; RGA LUST		
Historical Land Use	Retail Fuel Station / Auto Repair Shop		
Current Land Use	Vacant		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	U	8,000	Unleaded Gas	07/01/1969	04/1991
1	U	8,000	Leaded Gas	07/01/1969	04/1991
1	U	8,000	Vehicular Diesel	07/01/1969	04/1991
1	U	550	Kerosene	Unk.	04/1991

Discharge Date	03/16/1991	Cleanup Date:	10/09/2003
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The site operated as a service station until the early 1990s. A discharge was first reported in March 1991 during underground storage tank closure activities, when excessively contaminated soil was discovered. Approximately 84 cubic yards of petroleum-impacted soil were excavated in April 1991 and stockpiled onsite for land farming. A limited soil assessment was performed at the time, but the vertical and horizontal extent of contamination could not be fully delineated. In May 2002, a site inspection confirmed that the soil stockpile remained onsite. No documentation of its removal could be found. During the 2002 field activities, four shallow monitoring wells were identified, and groundwater sampling was performed. No petroleum contaminants were detected above cleanup target levels in either the soil or groundwater. The water table was encountered between 0.6 and 1.45 feet below land surface. Based on the low levels of contamination and absence of smear zone impacts, the site was granted a Site Rehabilitation Completion Order in October 2003.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site has a former fuel island and asphalt parking area but no buildings.

CONCLUSIONS: Due to the lack of remaining impacts and regulatory closure, the site has been assigned a CRR of **Low.**



Looking northwest at the former fueling island on-site.

Site No:	20	Risk Potential:	LOW
Site Name	**US Food Service**		
Site Address	SR 60 & Florida's Turnpike		
Site Location	The SR 60 and Florida Turnpike southbound on-ramp intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	9805607		
Database Listings/Sources:	LUST TANKS; DWM; CONTAM; SPILLS		
Historical Land Use	Roadway		
Current Land Use	Roadway		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	03/11/2002	Cleanup Date:	08/19/2003
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: On March 11, 2002, approximately 30 to 50 gallons of diesel fuel were released following a traffic accident involving a US Food Service, Inc. vehicle. The incident occurred along the south side of SR 60, approximately 0.2 miles west of Florida's Turnpike. According to the June 16, 2003 Source Removal Report, 26.25 tons of contaminated soil were excavated. One soil sample was collected from the center of the excavation site. Laboratory results indicated no petroleum contaminants above residential or leachability standards. A temporary groundwater sampling well was installed on March 18, 2002, and groundwater sampling revealed no contaminant concentrations above state cleanup target levels. A Site Rehabilitation Completion Order was issued on August 19, 2003.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: This site is in the southern SR 60 right-of-way. No indications of contamination impacts were observed.

CONCLUSIONS: Due to the lack of remaining impacts and regulatory closure, the site has been assigned a CRR of **Low.**



Approximate area of the former US Food Service spill.

Site No:	21	Risk Potential:	LOW
Site Name	**Texaco Station – Latt Maxcy Corp**		
Site Address	SR 60 & Florida Turnpike		
Site Location	The SR 60 and Florida Turnpike southbound on-ramp intersection		
Distance/Direction	West of and adjacent to SR 60		
Facility ID Nos:	8944509		
Database Listings/Sources:	LUST; UST; DWM CONTAM		
Historical Land Use	Retail Fuel Station		
Current Land Use	Retail Fuel Station		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
3	U	4,000	Leaded Gas	01/01/1966	02/1989
3	U	4,000	Unleaded Gas	01/01/1966	02/1989

Discharge Date	03/1988	Cleanup Date:	02/23/2017
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: The site operated as a gas station until the late 1980s and is now a vacant lot. A discharge was first reported in March 1988 following the detection of petroleum contamination in groundwater samples collected from compliance wells. A second release occurred in August 1988 due to damage to the northernmost dispenser island. The facility was found eligible for the Early Detection Incentive (EDI) program, and a contamination assessment was initiated. In February 1989, all underground storage tanks, piping, and dispensers were removed when the owner ceased fuel sales. Approximately 140 cubic yards of contaminated soil were excavated from the pump island area. A lateral collector well was installed to aid in free product removal, recovering approximately 100 gallons of product and impacted groundwater. Assessment activities through 1993 revealed a small residual soil impact at the former dispenser area and a dissolved plume extending offsite to the northeast. No remedial or monitoring activities were performed between 2005 and 2015. In March 2015, groundwater samples collected from seven existing monitoring wells indicated that contaminant concentrations had declined below groundwater cleanup target levels (GCTLs). Though natural attenuation monitoring was recommended, it was never implemented. The site was recommended for No Further Action status in November 2015 and was issued a Site Rehabilitation Completion Order in February 2017.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is a vacant property.

CONCLUSIONS: Due to receiving a Site Rehabilitation Completion Order, the site has been assigned a CRR of **Low.**



Looking south at the vacant site property.

Site No:	22	Risk Potential:	LOW
Site Name	**Radio Tower #4**		
Site Address	SR 60 & Florida Turnpike		
Site Location	The SR 60 and Florida Turnpike southbound on-ramp intersection		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	N/A		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Vacant Developed Land		
Current Land Use	Radio Tower		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	A	~500	Emergency Generator Diesel	Unk	In Use

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: This site is a radio tower with an aboveground propane tank. This tank is not regulated. The tank appeared to be in good condition and did not exhibit any leaks.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: A propane tank was observed. The tank appeared to be in good condition and did not exhibit any leaks.

CONCLUSIONS: Due to the lack of recorded contamination impacts, this site has been assigned a CRR of **Low.**



Looking east at Radio Tower #4.

Site No:	23	Risk Potential:	LOW
Site Name	FL Department of Transportation - Turnpike		
Site Address	MP 194 Turnpike		
Site Location	About 600 feet northwest of the SR 60 and SR 91 interchange		
Distance/Direction	Adjacent to the west of SR 91		
Facility ID Nos:	8622660		
Database Listings/Sources:	UST FINDER; LUST; UST; DWM CONTAM		
Historical Land Use	Undeveloped Land		
Current Land Use	Florida Department of Transportation Facility		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	1,000	Other Non-Regulated	7/01/1963	6/30/1988
1	U	5,000	Vehicular Diesel	7/01/1963	6/30/1988
2	U	10,000	Unleaded Gas	7/01/1963	7/31/1989
1	U	10,000	Unleaded Gas	7/01/1989	8/31/1990
1	U	6,000	Vehicular Diesel	7/01/1989	9/30/1990

Discharge Date	5/31/1989	Cleanup Date:	3/06/2014
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: This site is a Florida Department of Transportation facility. All the underground storage tanks (USTs) were removed by the summer of 1990. A discharge was reported in May 1989, in response to contamination discovered in groundwater taken from monitoring wells. A May 1991 Contamination Assessment Report (CAR) stated 303 tons of impacted soil were removed. A soil vapor survey found residual impacted soil between the former USTs and dispensers. An Initial Remedial Action (IRA) removed approximately 214 tons of impacted soils. A short-term pumping event was conducted and 32,443 gallons of groundwater were removed. A Monitoring Only Plan was performed from March through December 2002. Supplemental assessment activities were conducted November 2004. Natural attenuation monitoring resumed from February 2005 through March 2007. Site Characterization Screening (SCS) activities were conducted from February through May 2013. The discharge was granted a No Further Action status and Site Rehabilitation Completion Order (SRCO) March 2014.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is an operating DOT facility currently being used as materials storage for roadway construction.

CONCLUSIONS: Based on the lack of remaining subsurface contamination impacts and subsequent Site Rehabilitation Completion Order, this facility has been assigned a CRR of **Low**.



View facing east at the Florida Department of Transportation facility.

Site No:	24	Risk Potential:	LOW
Site Name	Florida Department of Transportation - Yeehaw Toll		
Site Address	MP 193 Turnpike		
Site Location	SR 60 and Florida's Turnpike southbound on-ramp		
Distance/Direction	Adjacent to the SR 91 exit ramp		
Facility ID Nos:	9500018; 9401968		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Toll Booth		
Current Land Use	Roadway		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	600	Diesel	09/1994	Closed in Place

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: In September 1994, a 600-gallon underground diesel tank was installed for a standby generator. The Florida Department of Transportation changed their plans so it was never filled or placed in service nor contained any petroleum products. The tank was properly closed and filled in place. The file has reference to a spill but the spill is not referenced in the FDEP Tank Facility Discharge Table. There appears to be confusion with **Site No. 23** since they are adjacent facilities.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The site is currently the Yeehaw Junction exit and on-ramp for the Florida Turnpike, the toll booth was removed from the site.

CONCLUSIONS: Due to the small size of the tank and lack of use or recorded contamination impacts, this site has been assigned a CRR of **Low.**



1994 Aerial photograph of the historical toll booth.

Table 1
Potential Contamination Site Summary
GEC Project No. 5819E

SR 60 FROM PRAIRIE LAKE TO FLORIDA'S TURNPIKE PD&E STUDY
Volkert, Inc.
Financial Management No: 452574-1-22-01

Site No:	25	Risk Potential:	MEDIUM
Site Name	**Historical Citrus and Row Crops**		
Site Address	SR 60 & Florida's Turnpike		
Site Location	Study Area		
Distance/Direction	Study Area		
Facility ID Nos:	N/A		
Database Listings/Sources:	Aerial Photographs; Site Reconnaissance		
Historical Land Use	Agriculture		
Current Land Use	Agriculture		
Contaminants	Petroleum Products and Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: Areas of historical citrus and row crop farming are found throughout the project study area. Typical concerns associated with citrus groves and row crops include pesticide/herbicide storage and use, grove heating during cooler winter months (smudge pots and other grove heating equipment), tractor and equipment maintenance and fueling, underground and aboveground fuel storage tanks, irrigation pumps and maintenance, and asbestos irrigation lines.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: The study area includes current and historical farming areas.

CONCLUSIONS: Due to historical concerns associated with citrus groves and row crops, this site has been assigned a CRR of **Medium.**



2025 Aerial photograph of the SR 60 Alignment and shaded agricultural use areas within the 500-foot study area.

Site No:	26	Risk Potential:	LOW
Site Name	**Area of Arents**		
Site Address	SR 60		
Site Location	The SR 60 Kissimmee River Bridge (Bridge No. 920187) East Embankment Approach		
Distance/Direction	Adjacent to SR 60		
Facility ID Nos:	N/A		
Database Listings/Sources:	NRCS Soil Index		
Historical Land Use	Roadway		
Current Land Use	Roadway		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
N/A					

Discharge Date	N/A	Cleanup Date:	N/A
	Soil	Groundwater	
Documented/ Known Impacts:	NO	NO	

PUBLIC RECORDS: A small area of Arents is located in the westernmost portion of the project study area near the bridge that crosses the connection between Lake Kissimmee and the Kissimmee River. This area appears to be associated with roadway and bridge construction and not landfill activities.

INTERVIEW INFORMATION: N/A

SITE OBSERVATIONS: This area is where the road rises to the bridge.

CONCLUSIONS: Due to the location, and roadway construction related nature of this area, this site has been assigned a CRR of **Low.**



2025 Aerial photograph of the eastern Kissimmee River Bridge approach.

Table 2
Aerial Photograph Review Summary
SR 60 FROM PRAIRIE LAKE ROAD TO FLORIDA'S TURNPIKE PD&E STUDY
FPID No. 452574-1-22-01
GEC Project No. 5819E

Site No.	Site Name	Site Address	Year First Observed in Aerial Photographs	Comments
1	Hyatt Farms	26691 State Road 60	1944/1995	In 1944, the site appears as undeveloped pasture/rangeland, with a barn, smaller structure, and cow pens visible north of the study area along Prairie Lake Road. By 1951, additional structures are present north of the study area. In 1959, large-scale row crop operations are visible north of the site, and a large pit is present east of the property. In 1968, agriculture-related and residential buildings expand north of the site, and the current SR 60 alignment is visible south of the former road. In 1995, the Hyatt Farms agricultural building and row crops appear within the study area. Additional agricultural buildings are visible in 1999 (east side of the property) and 2004 (southeastern portion). No notable changes are observed through 2025.
2	Mack Farms	26689 State Road 60	1959/1999	In 1944, the site consists of open pasture with several ponded or low-lying wetland areas. A borrow pit is visible on the western portion of the property in 1951, with drainage features appearing north of the site. By 1959, a fenced enclosure with a small structure is visible west of the pit. In 1968, additional development is present between the sand pit and fenced area, along with more defined drainage channels. By 1995, large-scale row crop operations are established within the study area. In 1999, the MC Truck Brothers building is under construction, and smaller agricultural structures are visible north of the site. No significant changes are observed through 2025.
3	Messinger Trucking	State Road 60	1944	Historical aerials dating back to 1944 indicate that the site area has consistently been part of the SR 60 roadway corridor.
4	Kenansville Track AX #3	State Road 60	1968/2017	The site appears as undeveloped pastureland from 1944 through 1959. By 1968, the area is developed into row crops, with continued agricultural use through 2014. Some development is observed in 2017. The site appears to return to pastureland in 2019 and has remained as such through 2025. No buildings are apparent on-site.
5	Waggoner's Trucking	State Road 60	1944	Historical aerials dating back to 1944 indicate that the site area has consistently been part of the SR 60 roadway corridor.
6	Radio Tower #1	State Road 60	2004	The site appears as undeveloped pastureland from 1944 through 1999. In 2004, a radio tower and its associated access road are first visible within the study area. No other notable changes are observed through 2025.
7	R&L Carriers Truck Spill	State Road 60	1944	Historical aerials dating back to 1944 indicate that the site area has consistently been part of the SR 60 roadway corridor.
8	Radio Tower #2	State Road 60	1995	The site appears as undeveloped pastureland from 1944 through 1995. In 1995, a radio tower and its associated access road are first visible within the study area. No other notable changes are observed through 2025.
9	Radio Tower #3	State Road 60	2004	The site appears as undeveloped pastureland from 1944 through 1999. In 2004, a radio tower and its associated access road are first visible within the study area. No other notable changes are observed through 2025.
10	Yeehaw Junction Dump	2687 State Road 60	1968/1995	The site appears as undeveloped pasture/rangeland from 1944 through 1951. By 1959, small cleared areas and pits are visible. In 1968, three water-filled depressions are observed—one in the northeast portion of the property, likely a retention pond, and two smaller pit-like features in the northwest. The central portion of the site shows signs of organized debris or possible vehicle storage, with multiple rows of uniformly sized objects. By 1984, the two smaller northwest features appear to have been replaced by a single, slightly larger pond or pit. In 1995, both water features are clearly visible, and minor dumping activity is apparent. By 2005, the dumping area appears cleared. No visible changes are observed through 2025.
11	Dismukes Property	2855 State Road 60	1968	The site appears as undeveloped pasture/rangeland from 1944 through 1959. By 1968, the present-day commercial building is visible on the property. In 1995, the property appears similar, with evidence of storage or dumping along the western edge. By 1999, the storage area is more organized, with vehicles lined in rows—a pattern that continues in 2004 with additional vehicles. Most vehicles are removed by 2011. A large perimeter fence is visible in 2025, though no other substantial changes are observed.

Table 2
Aerial Photograph Review Summary
SR 60 FROM PRAIRIE LAKE ROAD TO FLORIDA'S TURNPIKE PD&E STUDY
FPID No. 452574-1-22-01
GEC Project No. 5819E

Site No.	Site Name	Site Address	Year First Observed in Aerial Photographs	Comments
12	Desert Inn	5570 South Kenansville Road	1944/1959	In 1944, a large building is visible in the southeast corner of the property, with a smaller structure to the northwest. The property is redeveloped by 1959, with the Desert Inn building constructed on the northwest side and a new building appearing in the southeast corner. These features remain unchanged through 1968. In 1984, the image is overexposed, but the main Inn structure is still visible. No significant changes are observed from 1995 through 2011. By 2025, all buildings on the property have been removed, leaving the site vacant.
13	Latt Maxcy Property	5801 South Kenansville Road	1958	In 1944, the property is developed with a gas station. The small buildings remain present in 1951. By 1958, the site has been redeveloped to include a larger main building. In 1968, the layout is mostly unchanged, though an additional structure appears southwest of the main building. Conditions appear the same in 1984. By 1995, only the main building remains, suggesting the former structures may have been RVs, trailers, or other temporary units. The site remains unchanged through 1999 and 2004. The fueling canopy is removed in 2005, and by 2011, the main building has also been cleared, leaving the property vacant. It has remained vacant through 2025.
14	Amoco Station #238	US 441 and State Road 60	1951/1968	In 1944, the property appears as undeveloped pasture or rangeland. By 1951, a gas station building is present on the site. In 1959, the original gas station remains, and approximately five residential buildings have been constructed to the north and northeast of it. By 1968, all structures are still present, though the gas station has been redeveloped and reconfigured. Conditions in 1984 cannot be clearly determined due to image "washout." By 1995, only the reconfigured gas station building remains on the property, with a fueling canopy visible. The site remains unchanged in 1999. The fueling canopy is removed by 2004, and by 2007, the main building has also been cleared, leaving the property vacant. It remains vacant through 2025.
15	Super Stop Truck Stop	2970 State Road 60	1968/2025	In 1944 and 1951, the property appears as undeveloped pasture/rangeland. By 1959, initial site development is evident, with clearing near the US 441 and SR 60 intersection. In the 1968 imagery, a large retail station with a fueling canopy is present. The structure remains unchanged in the 1984 imagery. By 1995, the property includes expanded parking areas for tractor-trailers and a reconfigured fuel dispenser island and canopy located southeast of the main building. By 1999, the main building has been removed, though the fuel island remains. This condition persists in 2004. In 2007, the fuel canopy has collapsed and is visible in two segments on-site. By 2011, the remnants are cleared. By 2025, the site has been redeveloped into a large, modern Racetrac retail fuel station.
16	Yeehaw General Store / Pilot Travel Center #096	3051 State Road 60	1968	In 1944, the site consists of undeveloped pasture and remains unchanged through 1968. By 1968, a building is first visible with a fuel dispenser island and apparent dumping or storage activity behind the structure. The eastern half of the property remains undeveloped during this period. By 1995, a fuel station is present on the eastern parcel, including two fuel canopies and a retention pond to the north of the property. The western building is removed by 2011, leaving that portion vacant, while the eastern parcel remains unchanged. This condition continues through 2017. By 2019, both parcels have been redeveloped as a modern Pilot Travel Center, which has remained unchanged through 2025.
17	Sunshine Food Mart #12	3055 State Road 60	1968	The site appears as undeveloped pasture or rangeland in the 1944, 1951, and 1959 aerial imagery. By 1968, the present-day fuel station building is constructed, along with the existing fuel dispenser island and canopy, which remain in place through 2025. A residential building becomes visible behind the property in 1995, which gradually becomes overgrown with vegetation over time. No other major changes occur at the property through 2025.
18	FINA-Budget Bed & Breakfast	3095 State Road 60	1984	In 1944, the site consists of undeveloped pasture and rangeland and remains unchanged through 1968, with some dirt paths visible from SR 60 in 1959. By 1984, a large building is present on the site and remains through 2004. By 2017, the building is removed, leaving the lot vacant. This vacant condition continues through 2025.

Table 2
Aerial Photograph Review Summary
SR 60 FROM PRAIRIE LAKE ROAD TO FLORIDA'S TURNPIKE PD&E STUDY
FPID No. 452574-1-22-01
GEC Project No. 5819E

Site No.	Site Name	Site Address	Year First Observed in Aerial Photographs	Comments
19	Tony's Auto Parts & Car Care Inc	3097 State Road 60	1968	In 1944, the site consists of undeveloped pasture and remains vacant through 1959. By 1968, a building, fuel dispenser island, and fueling canopy are present. This configuration remains unchanged through 1999. A billboard is visible on the property by 2004. By 2014, the fueling canopy has been removed. By 2019, the building is demolished, leaving only the billboard on the property, which remains through 2025.
20	US Food Service	State Road 60 & Florida's Turnpike	1944	Historical aerials dating back to 1944 indicate that the site area has consistently been part of the SR 60 roadway corridor.
21	Texaco Station - Latt Maxcy Corp	State Road 60 and Florida's Turnpike	1968	In 1944, the site consists of undeveloped pasture, which remains unchanged through 1959. By 1968, a facility with a building and fueling canopy is present. This configuration remains unchanged through 1999. By 2005, the original facility has been redeveloped, with the previous building and canopy removed and replaced by a new structure. A new fueling canopy is visible by 2008. By 2014, the building has been removed, leaving only the fueling canopy. In 2017, the canopy shows visible damage and holes. By 2019, the canopy cover is completely gone, leaving only the structural framework. In 2025, the canopy framework is partially collapsed, with no other changes observed.
22	Radio Tower #4	State Road 60 and Florida's Turnpike	1994	The site appears as undeveloped pastureland from 1944 through 1984. In 1994, a radio tower and its associated access road are first visible within the study area. No other notable changes are observed through 2025.
23	Florida Department of Transportation - Turnpike	MP 194 Florida's Turnpike	1968/1999	In 1944, the site consists of undeveloped pasture, which remains unchanged through 1959. By 1968, Florida's Turnpike roadway, an FDOT building, and a toll booth are developed and visible. These conditions remain unchanged through 1995. By 1999, the toll booth has been redeveloped and repositioned approximately 250 feet north of its original location. No further changes are observed until 2024, when the toll booth is removed entirely.
24	Florida Department of Transportation - Yeehaw Junction	MP 193 Florida's Turnpike	1968	The site appears as undeveloped pasture in 1944 and remains unchanged until 1968 when Florida's Turnpike is built, including the original toll booth plaza. The facility remains unchanged until 1999 when it is redeveloped with the toll plaza to the north of the original structure. The updated toll booth remains until 2024 when the toll booth is removed and the roadway is partially resurfaced.
25	Historical Citrus and Row Crops	Study Area	1944	Historical agriculture fields are visible in 1944 with citrus groves present in the eastern portion of the study area. Additional row crops and expansions of existing citrus groves are evident in 1959 and continues until 1995.
26	Area of Arents	Kissimmee River Bridge	1944	The area of Arents at the westernmost portion of the study area along the Kissimmee River Bridge approach are visible in 1944. The bridge is reconstructed and expanded to the north by 1958 and has remained relatively unchanged through 2025.

Table 3

Contamination Pond Table

SR 60 FROM PRAIRIE LAKE ROAD TO FLORIDA'S TURNPIKE PD&E STUDY

Osceola County, Florida

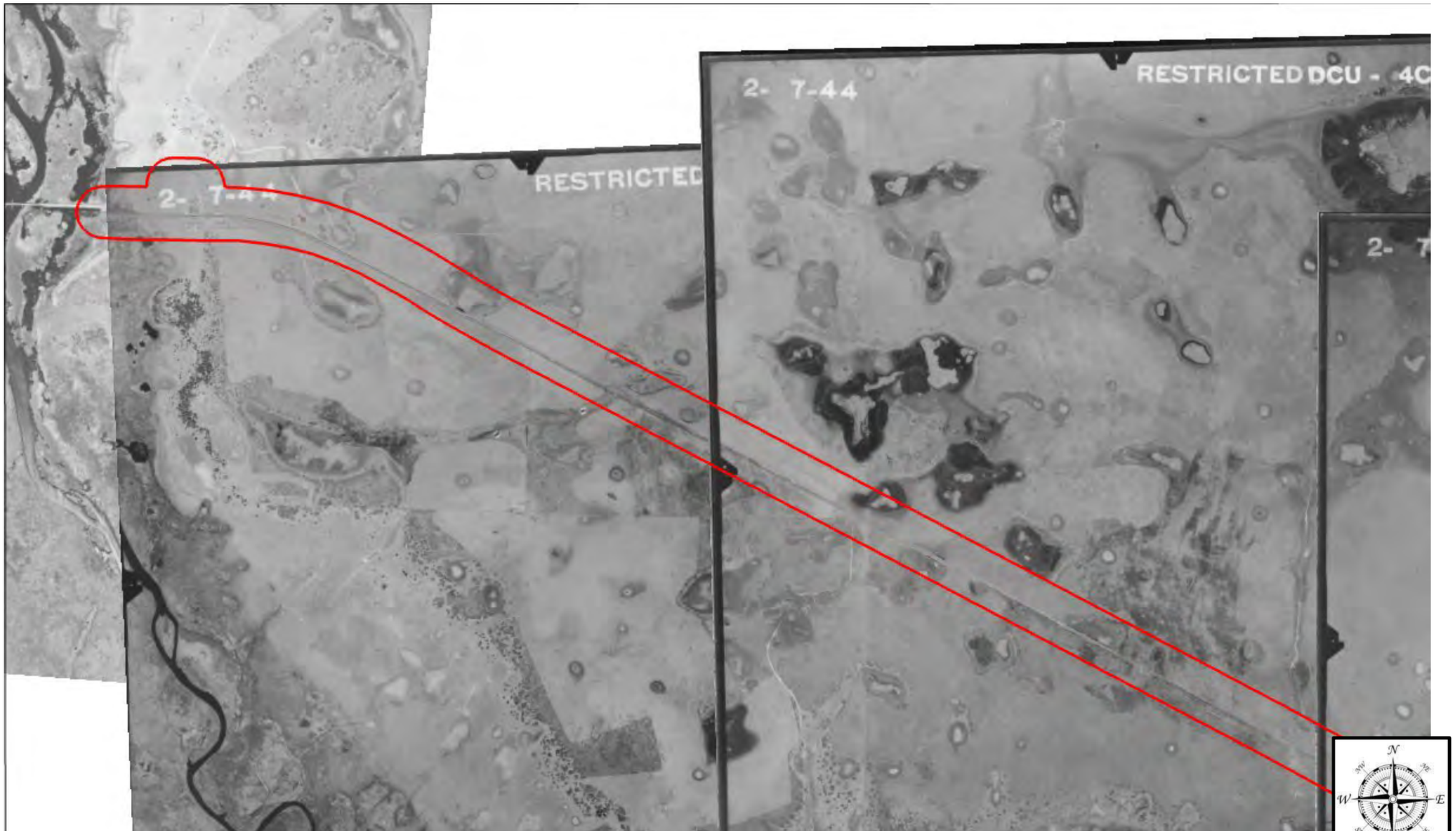
FPID No. 452574-1-22-01

GEC Project No. 5819E

Contamination Pond Table					
Pond Site No.	Location	Contamination Sites of Concern	Aerial Photograph Review	Site Observations	Risk Potential
Pond 1-1	Northwest corner of the SR 60 and Prairie Lake Road intersection.	A historical agricultural field is located directly at the pond site. The area has more recently been used for cattle grazing. An upright concrete culvert pipe is located near the center of the site; its use is unknown, and it does not appear to be an irrigation well.	The pond was undeveloped pastureland in 1944 and by 1959, row-crop operations are visible at the site. Agricultural use has been present at the site through 2025.	The site is an agricultural field.	Due to the potential for residual agricultural impacts, this pond has been assigned a Contamination Risk Rating (CRR) of **Medium**.
Pond 26-2	Northwest corner of the SR 60 and South Kenansville Road intersection.	A historical gas station was formerly located adjacent to this pond site. A discharge was recorded at the historical gas station (**Site No. 12**), and groundwater exceedances exist.	This pond is primarily a vacant grassy pasture until 1959 when the Desert Inn (**Site No. 12**) hotel is constructed on the eastern portion of the pond.	The site is currently a vacant lot.	Due to the documented and ongoing petroleum contamination impacts adjacent to the pond site, this pond has been assigned a CRR of **Medium**. If dewatering will not be performed for Pond 26-2, the impacts should not affect construction.
Pond 27-2	About 700 feet north of State Road 60 and 100 feet west of Florida's Turnpike.	Four historical contamination sites (**Site Nos. 18, 19, 23, and 24**) are located within 500 feet of this pond. The contamination sites have received regulatory closure and are not considered to present a contamination risk.	The property was originally rangeland, which slowly converted into wooded property.	The site is primarily located in undeveloped woodland.	Due to the lack of documented contamination impacts within 500 feet, this pond has been assigned a CRR of **Low**.

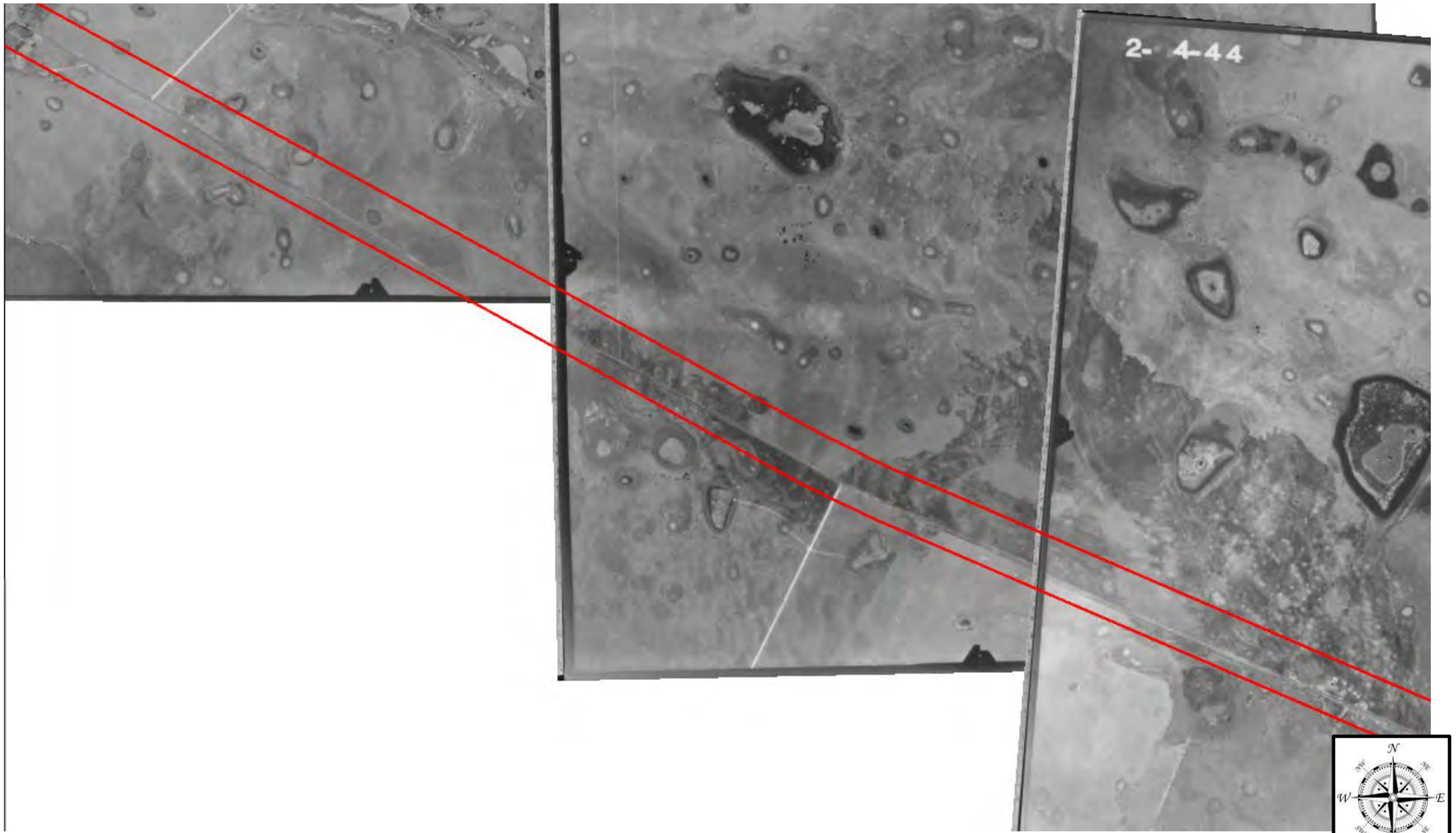
APPENDIX A

Historical Aerial Photographs



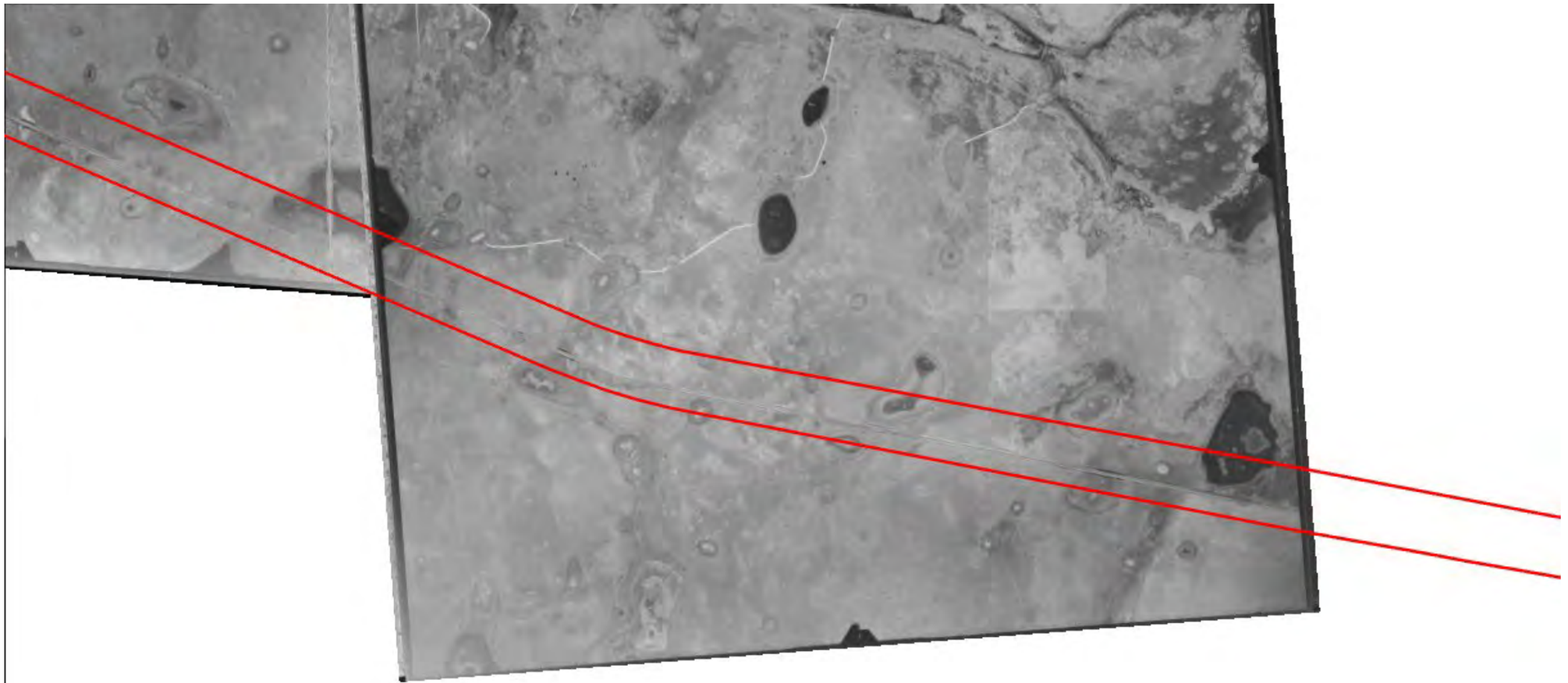
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1944 (1 of 4)



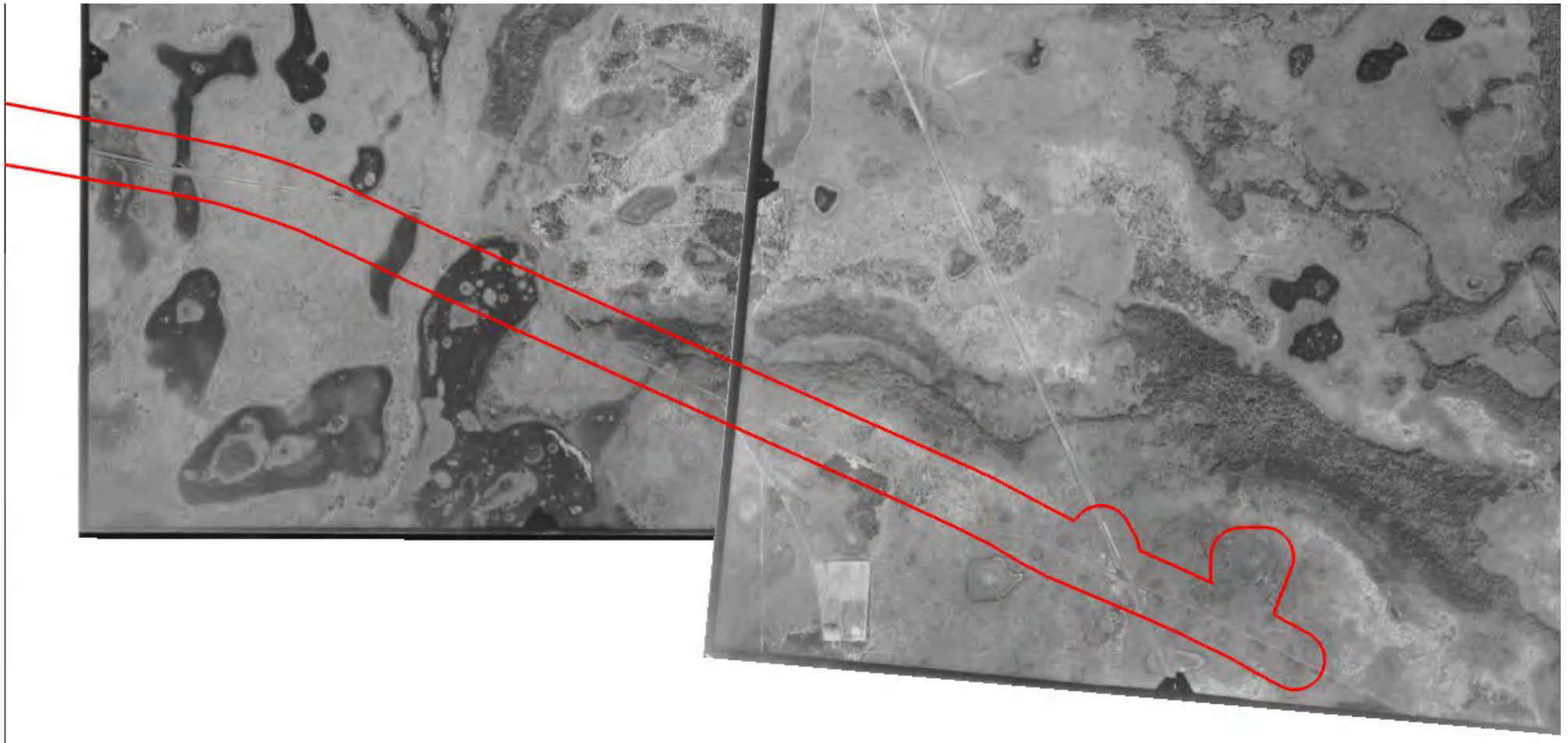
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1944 (2 of 4)



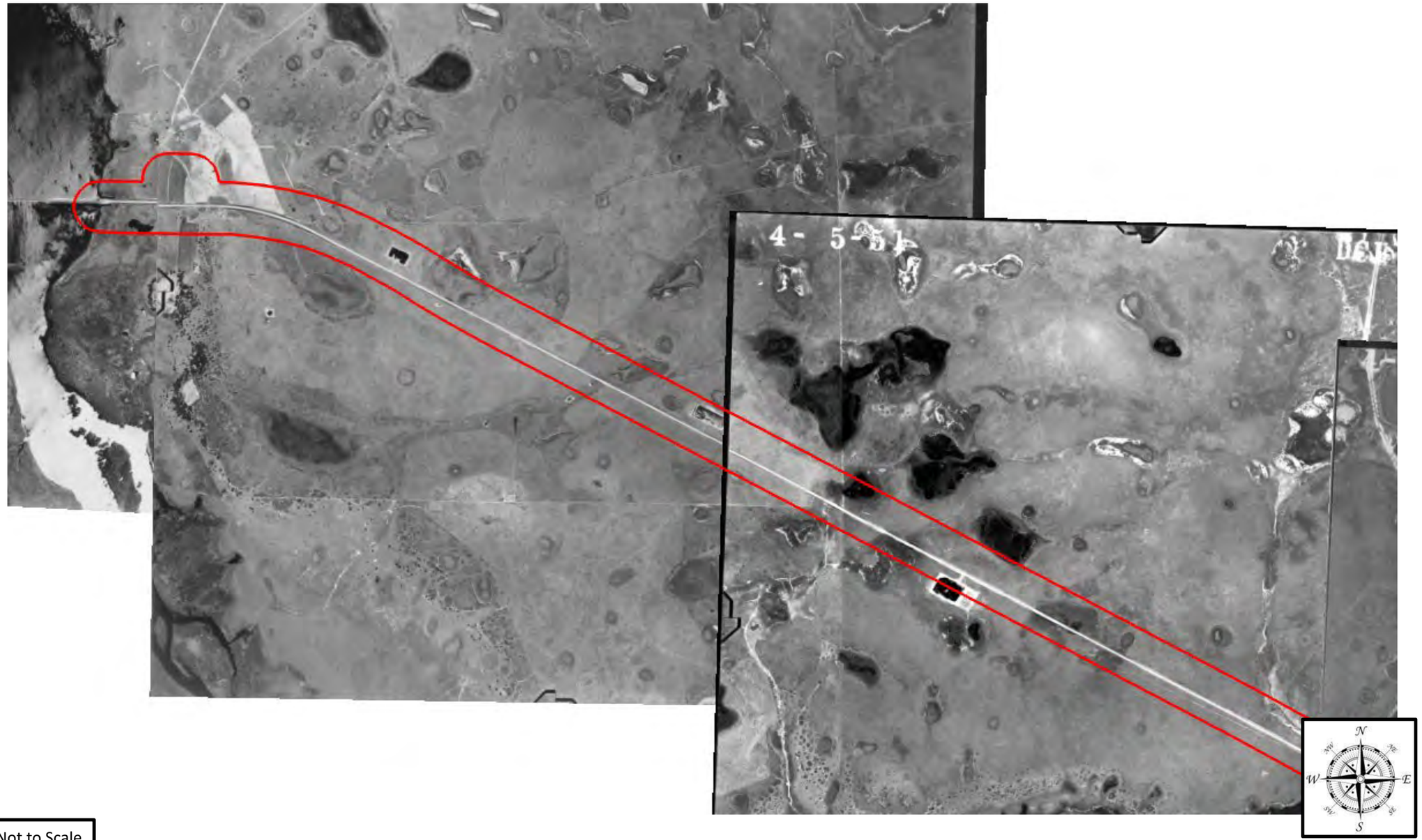
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1944 (3 of 4)



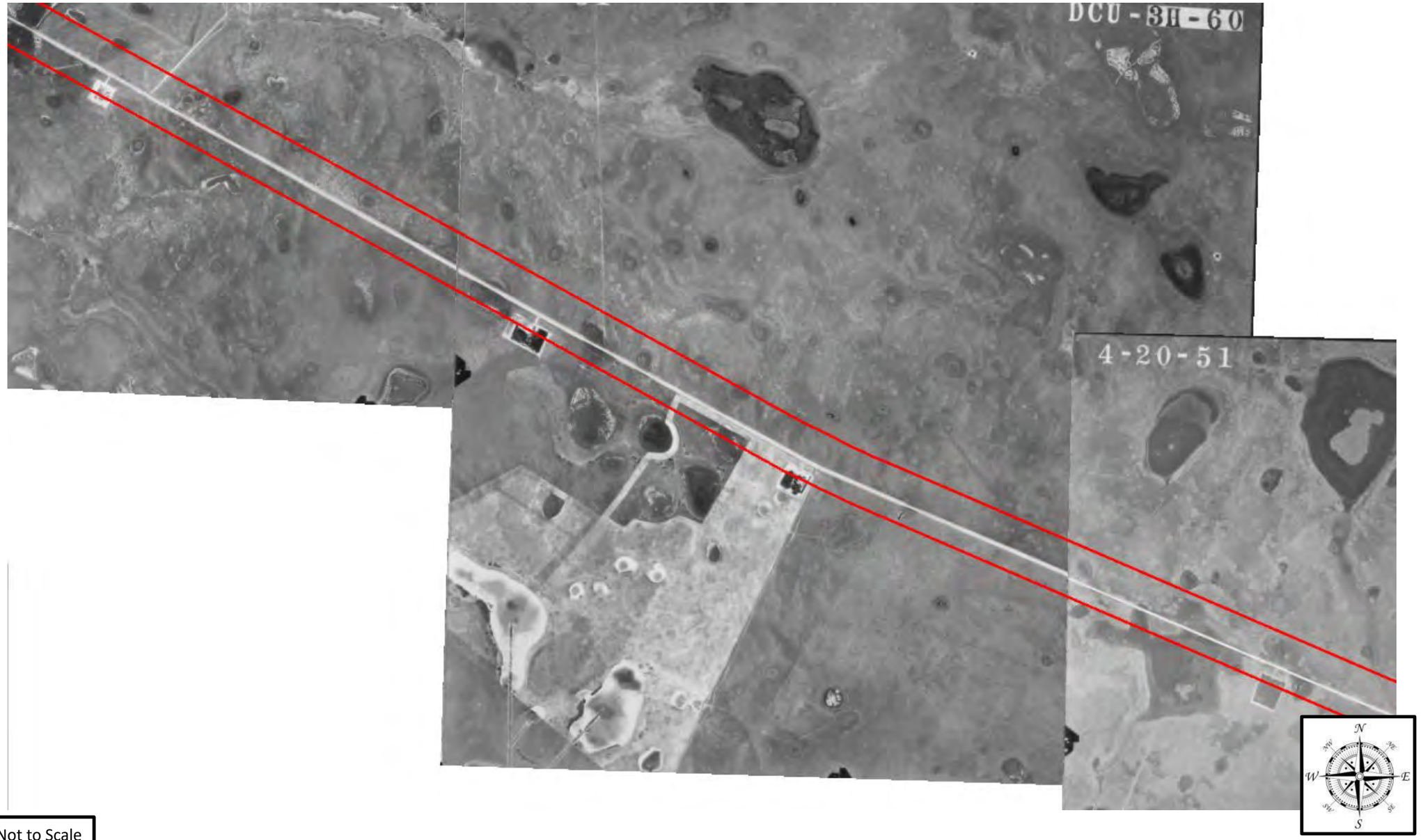
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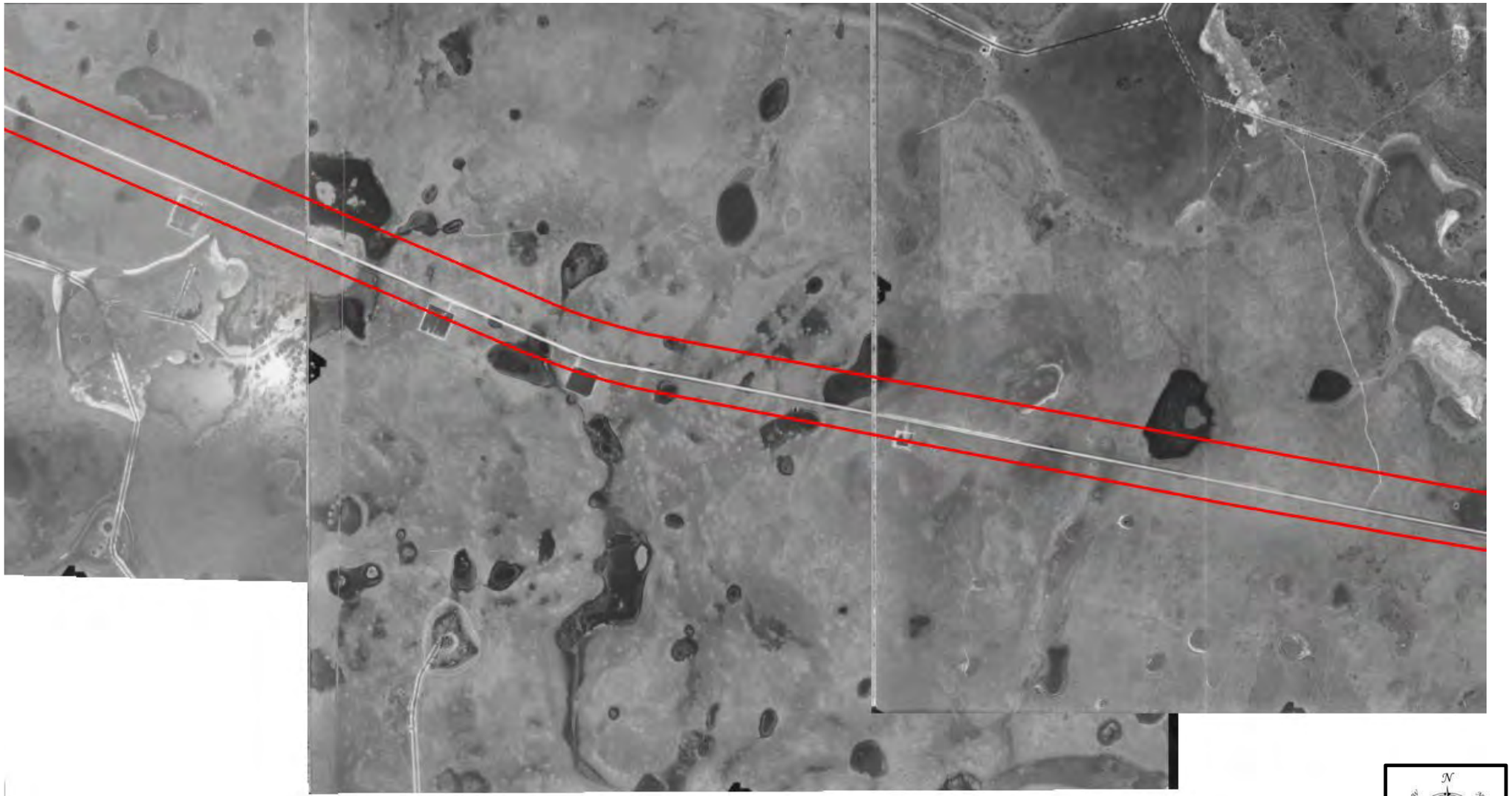


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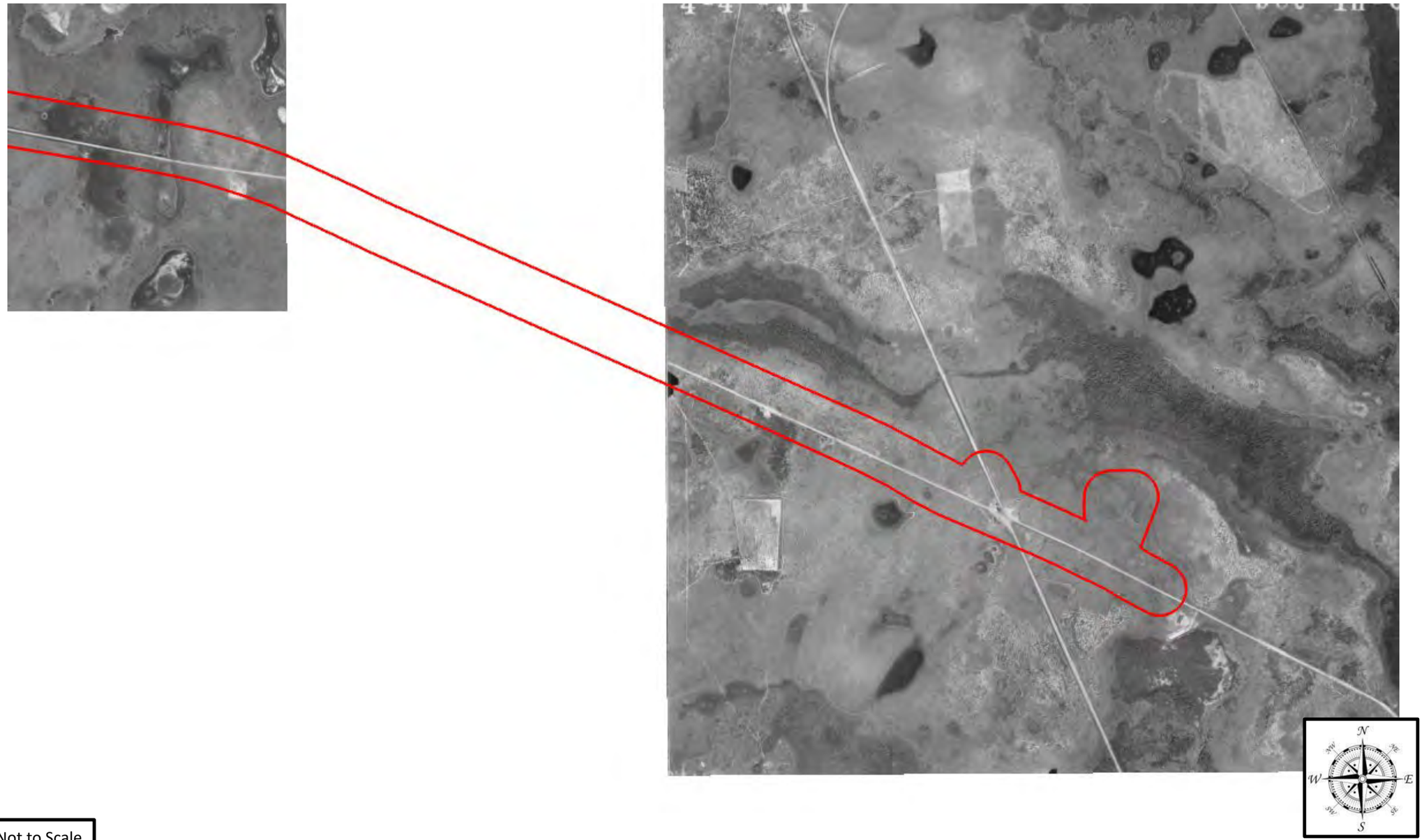


1951 (2 of 4)



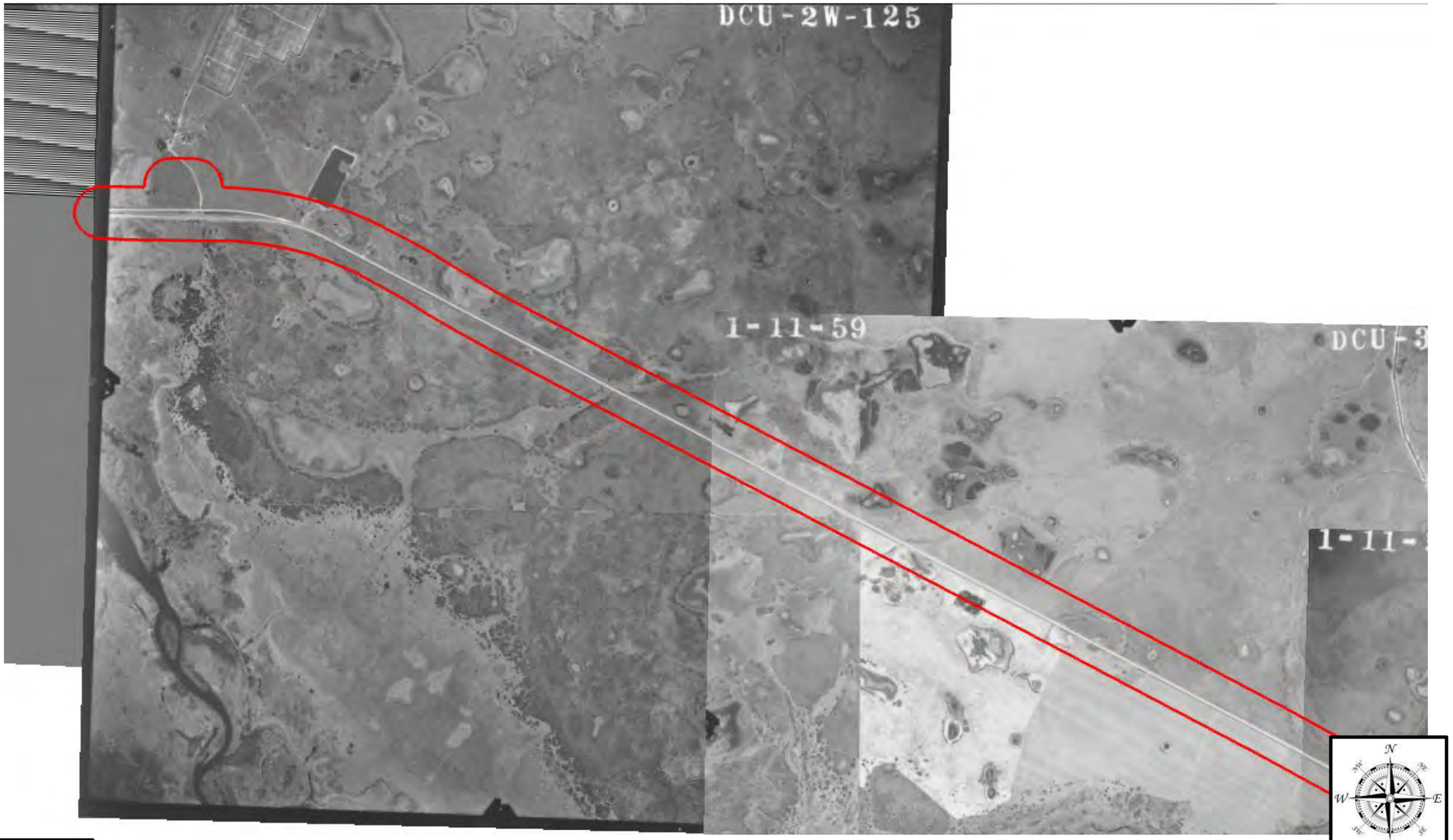
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1951 (3 of 4)



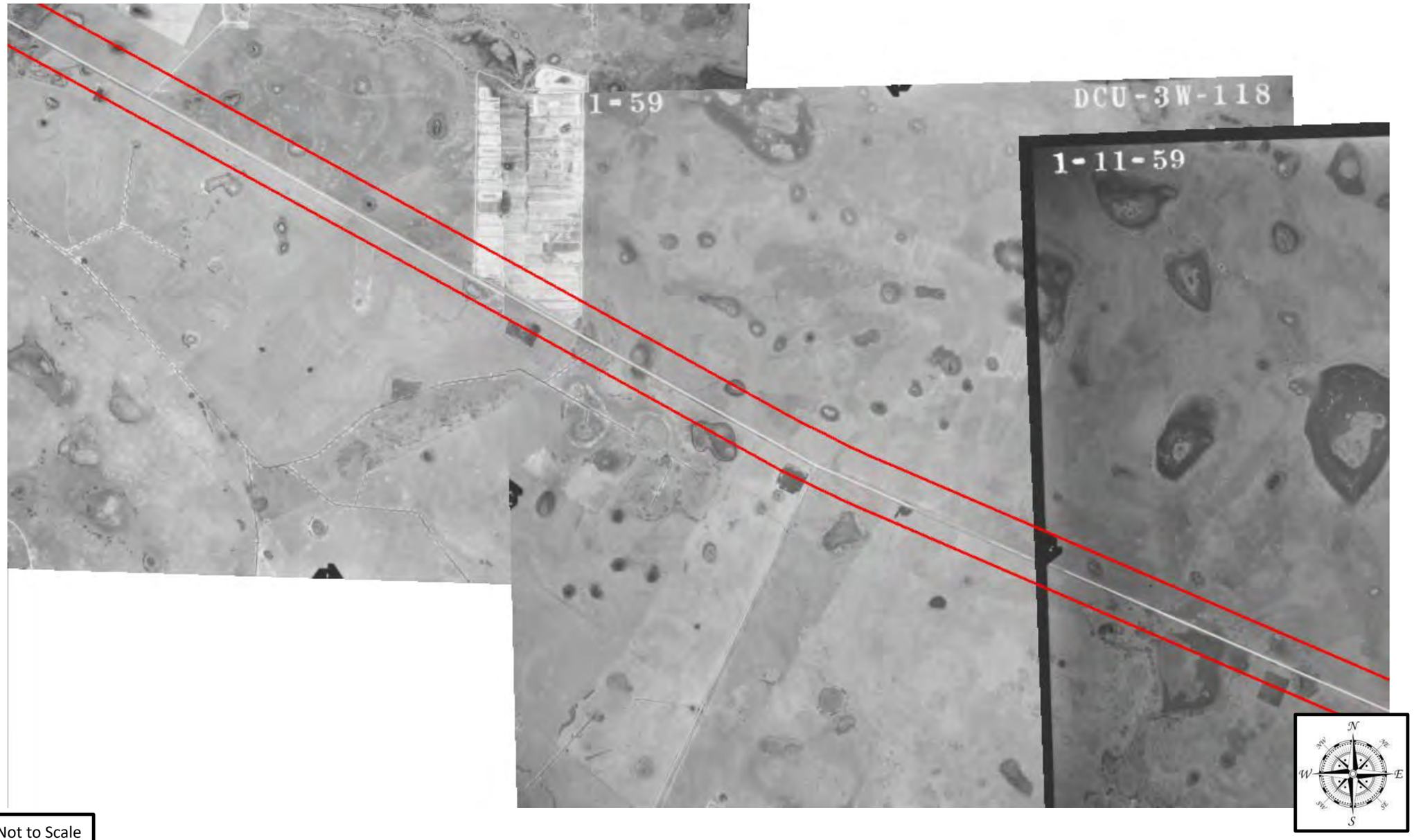
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1951 (4 of 4)



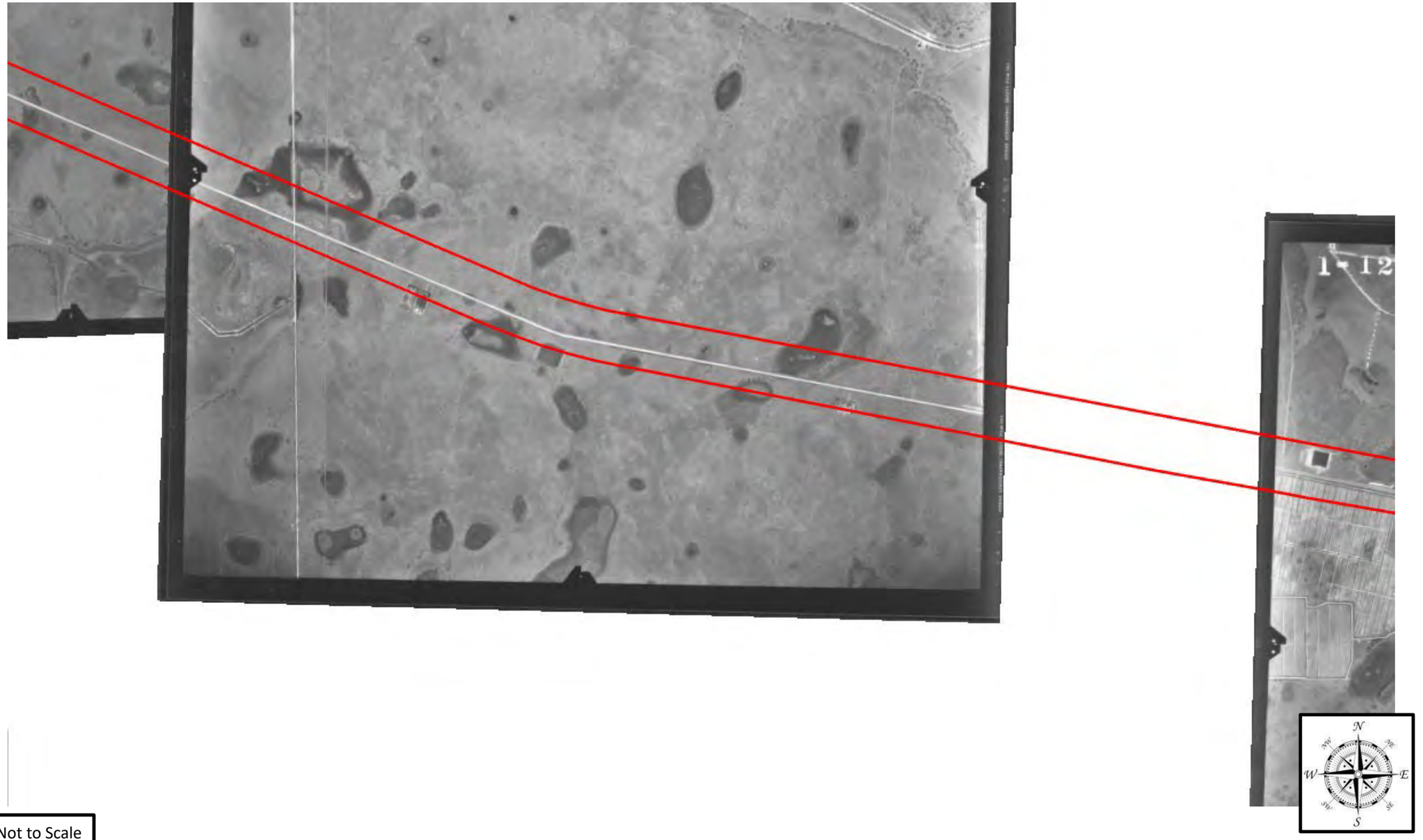
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1959 (1 of 4)



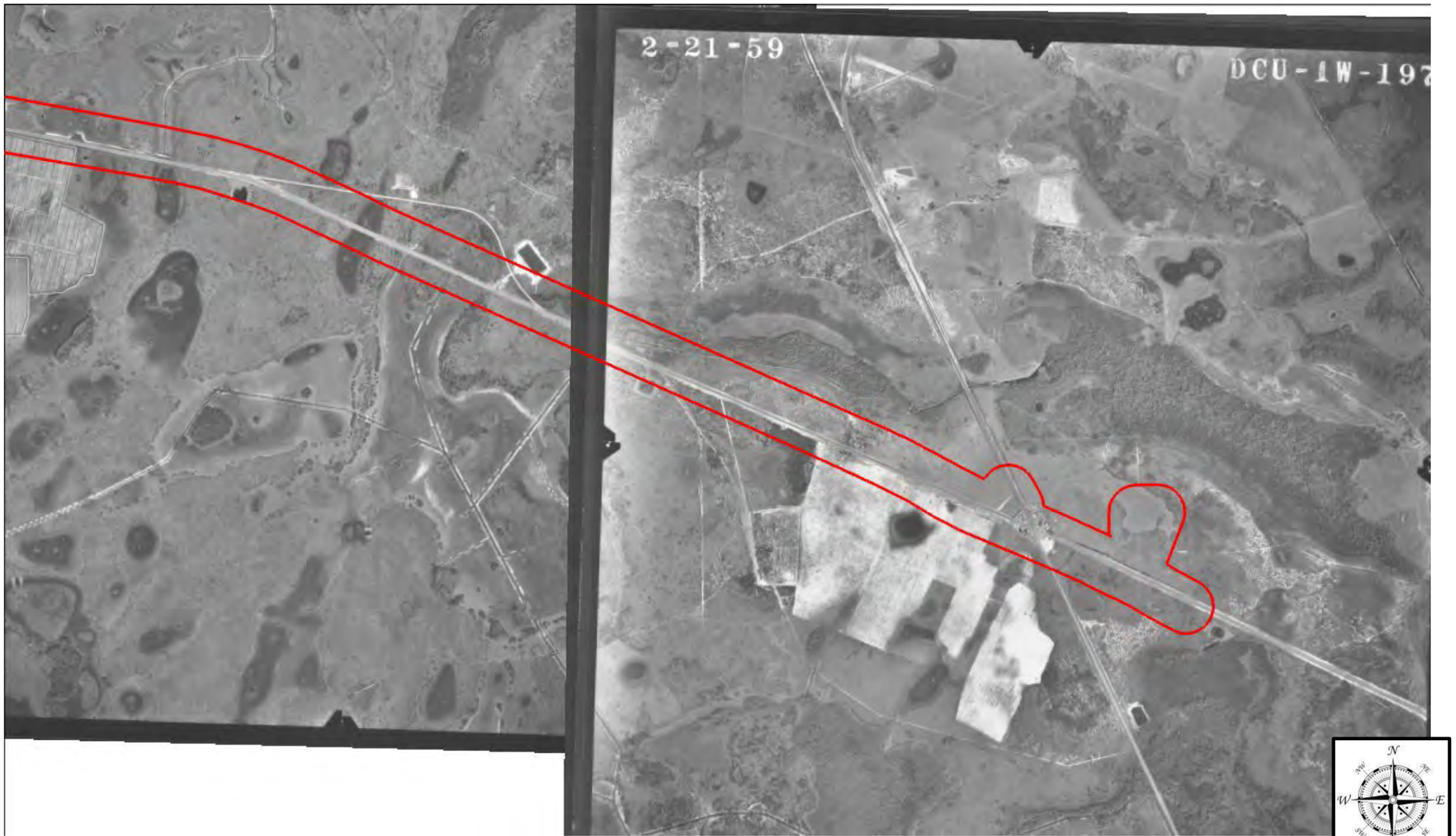
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1959 (2 of 4)



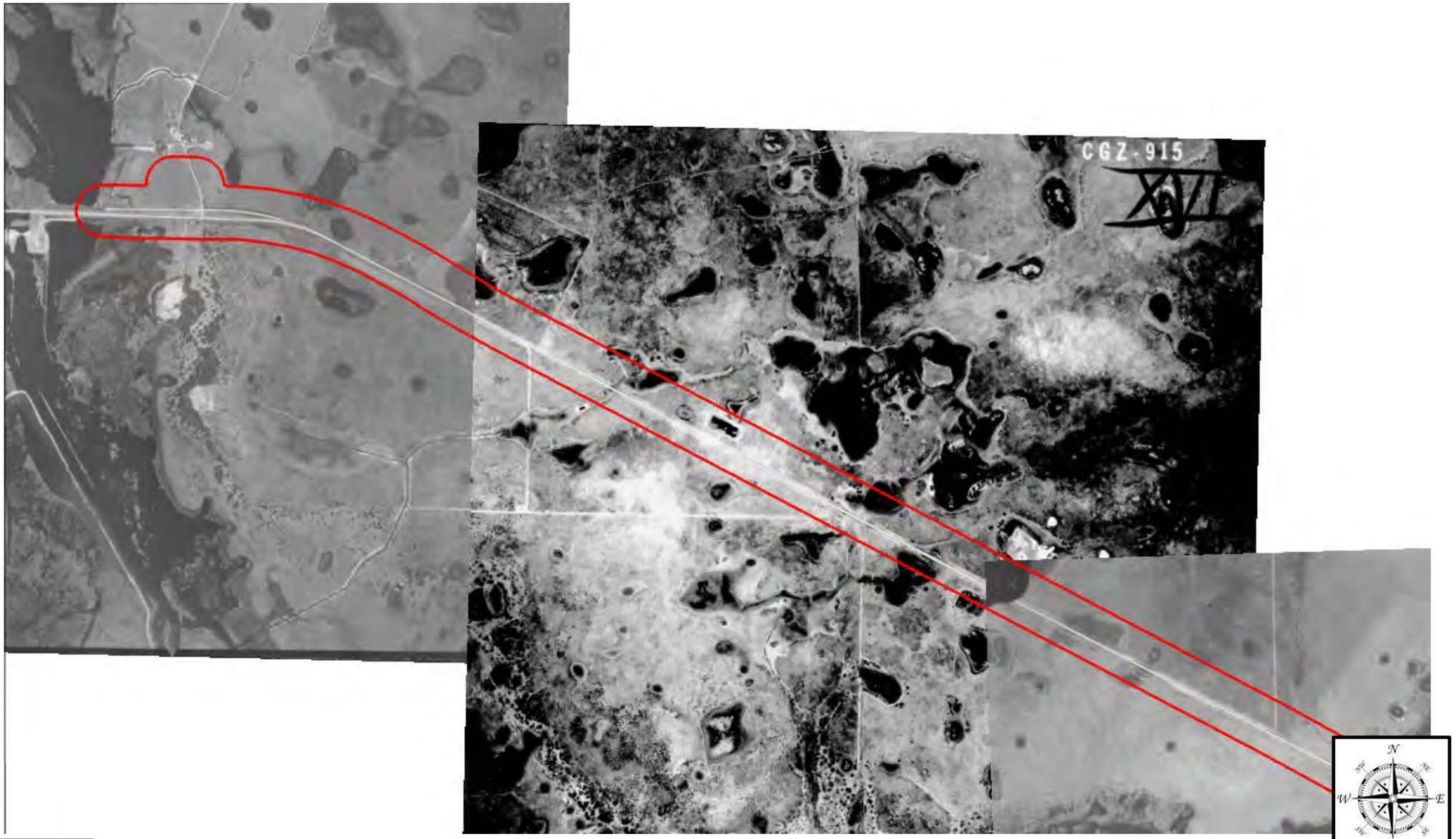
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1959 (3 of 4)



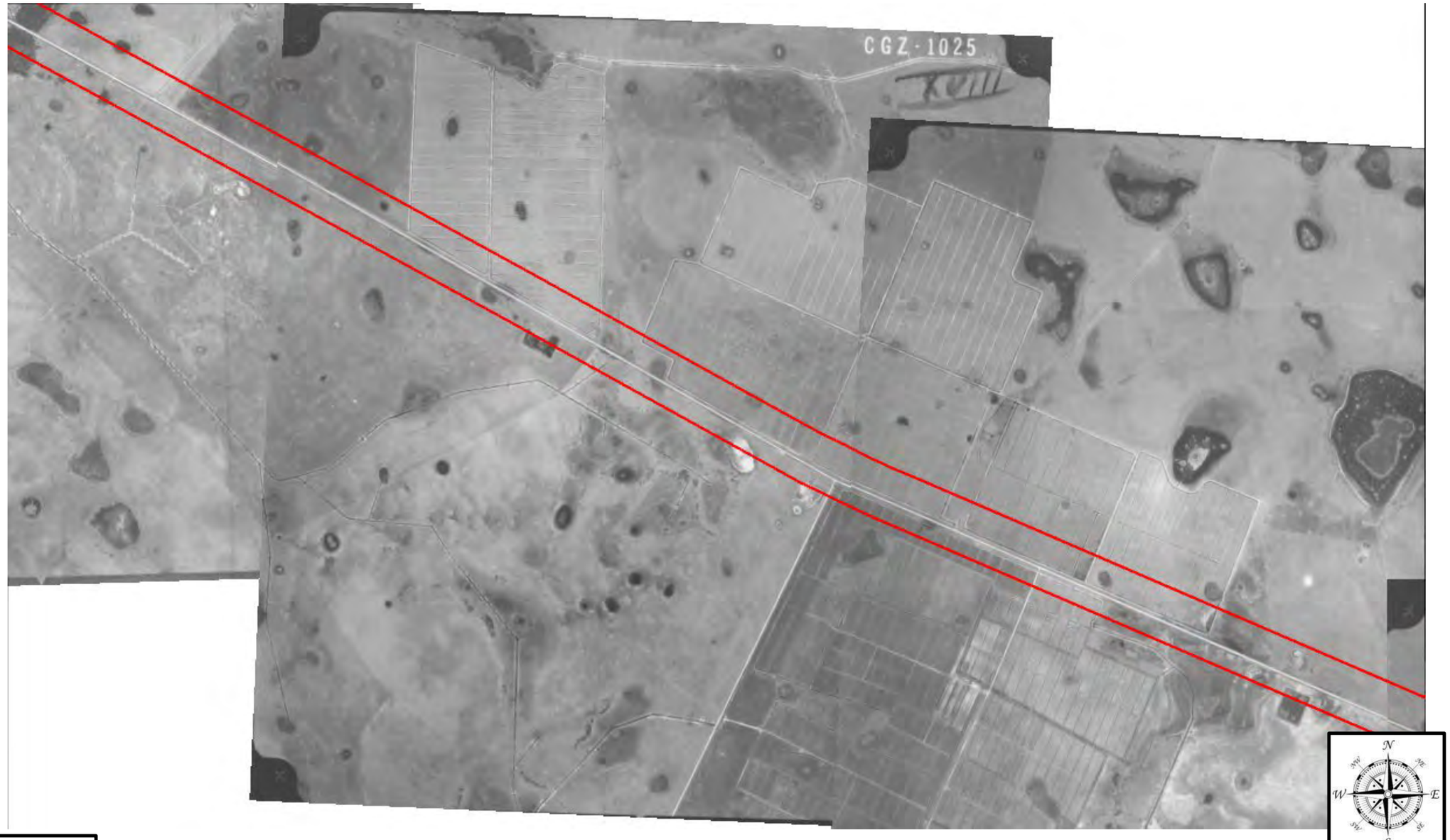
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1959 (4 of 4)



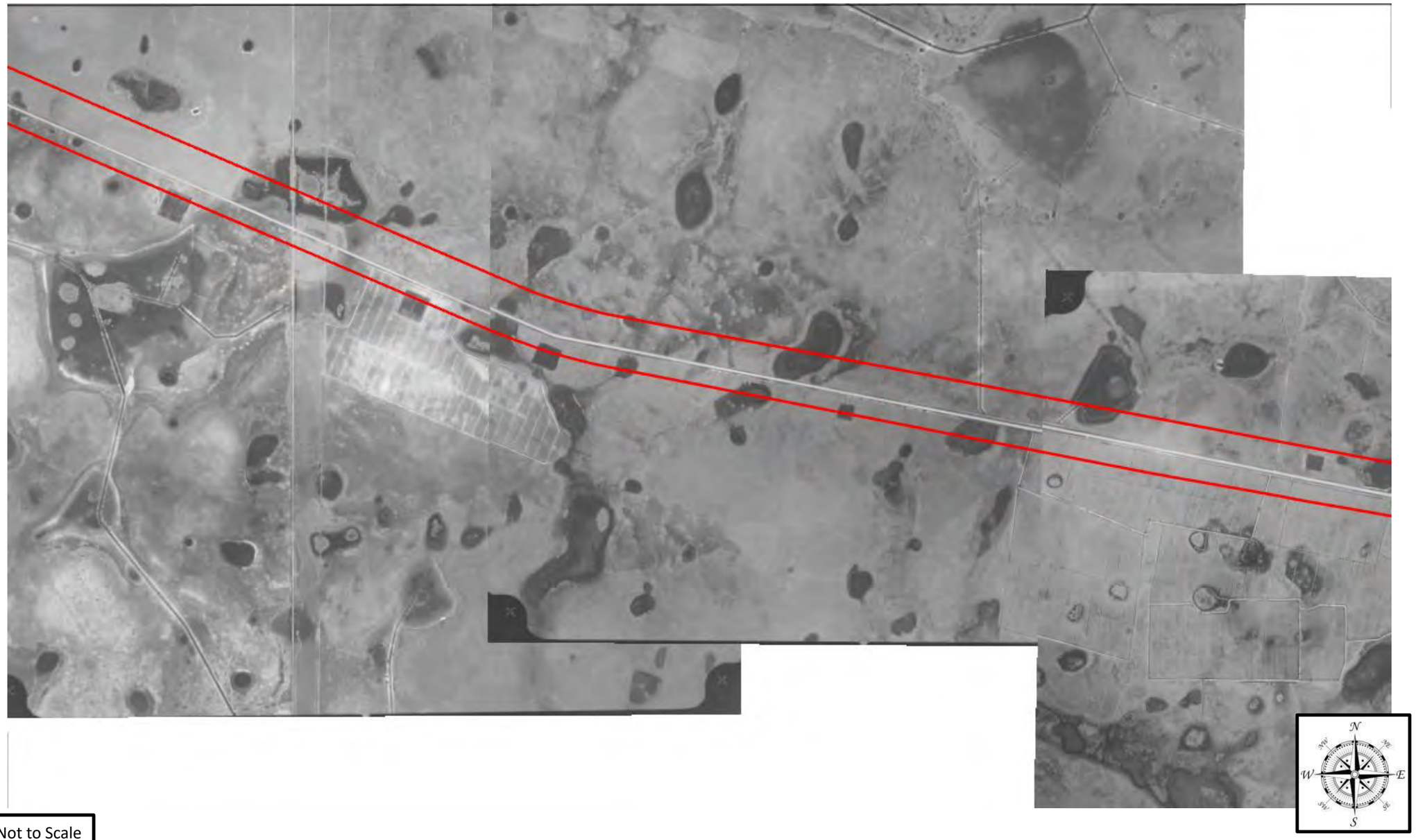
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1968 (1 of 4)



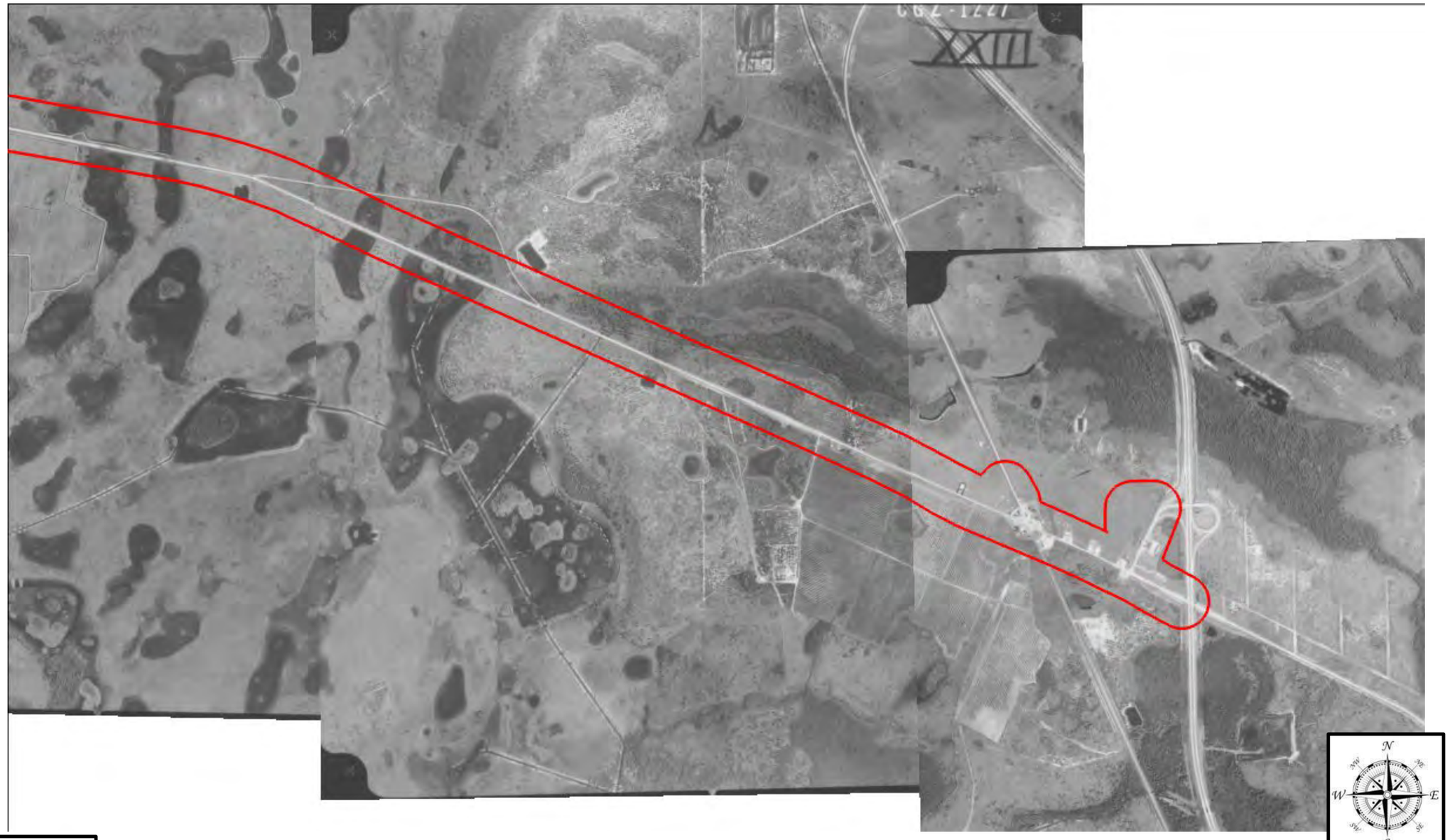
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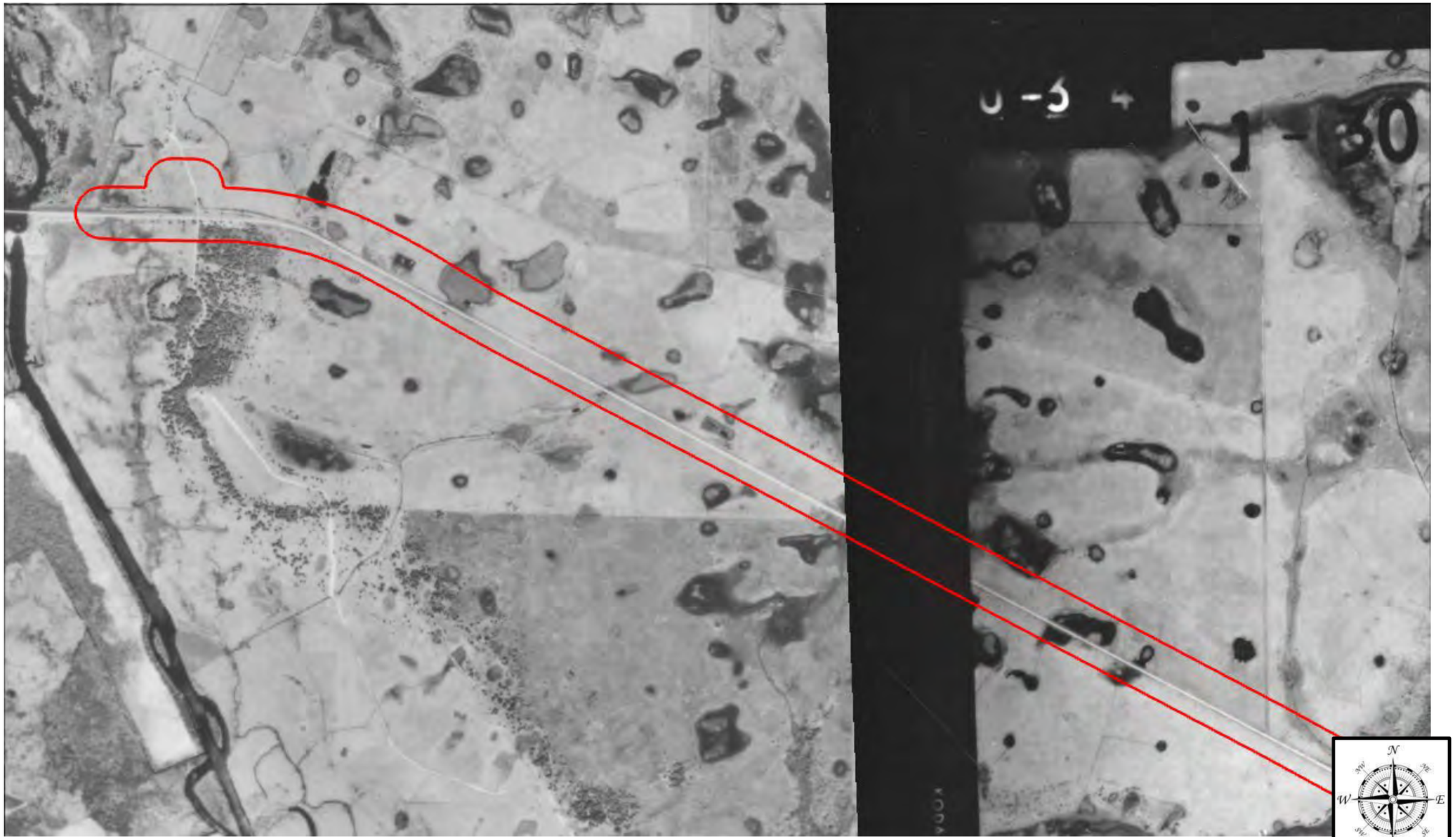


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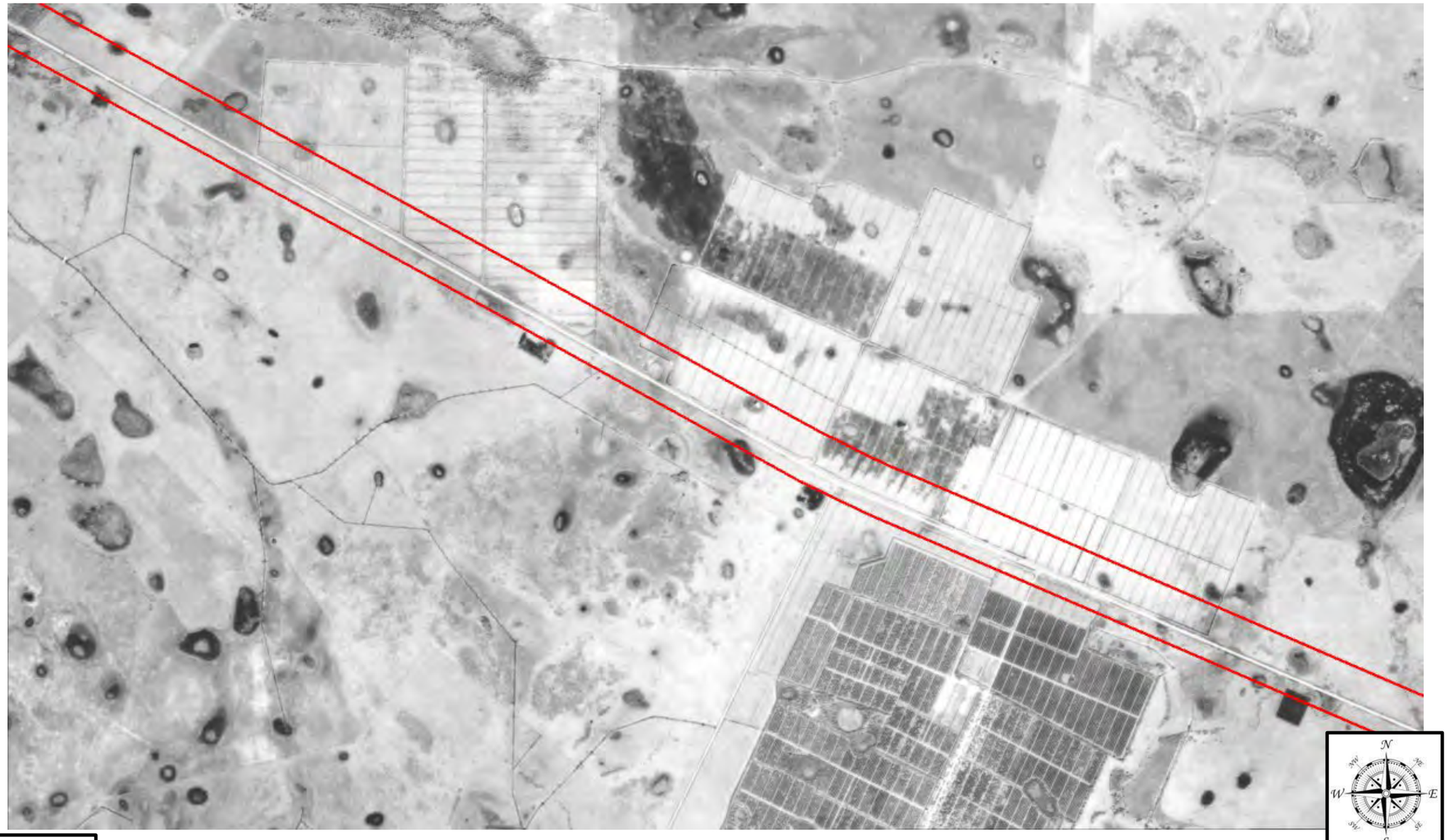


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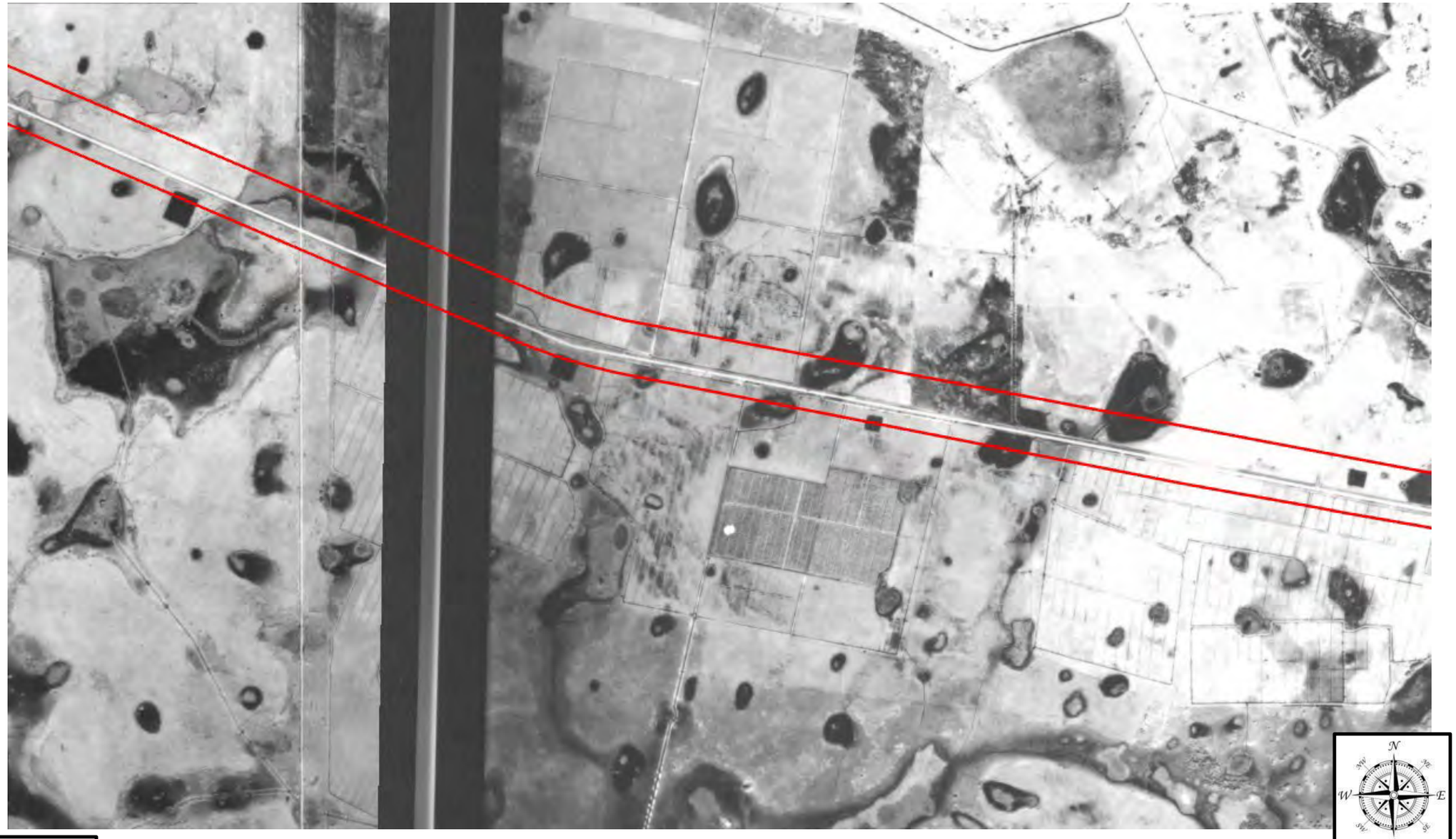
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1984 (1 of 4)



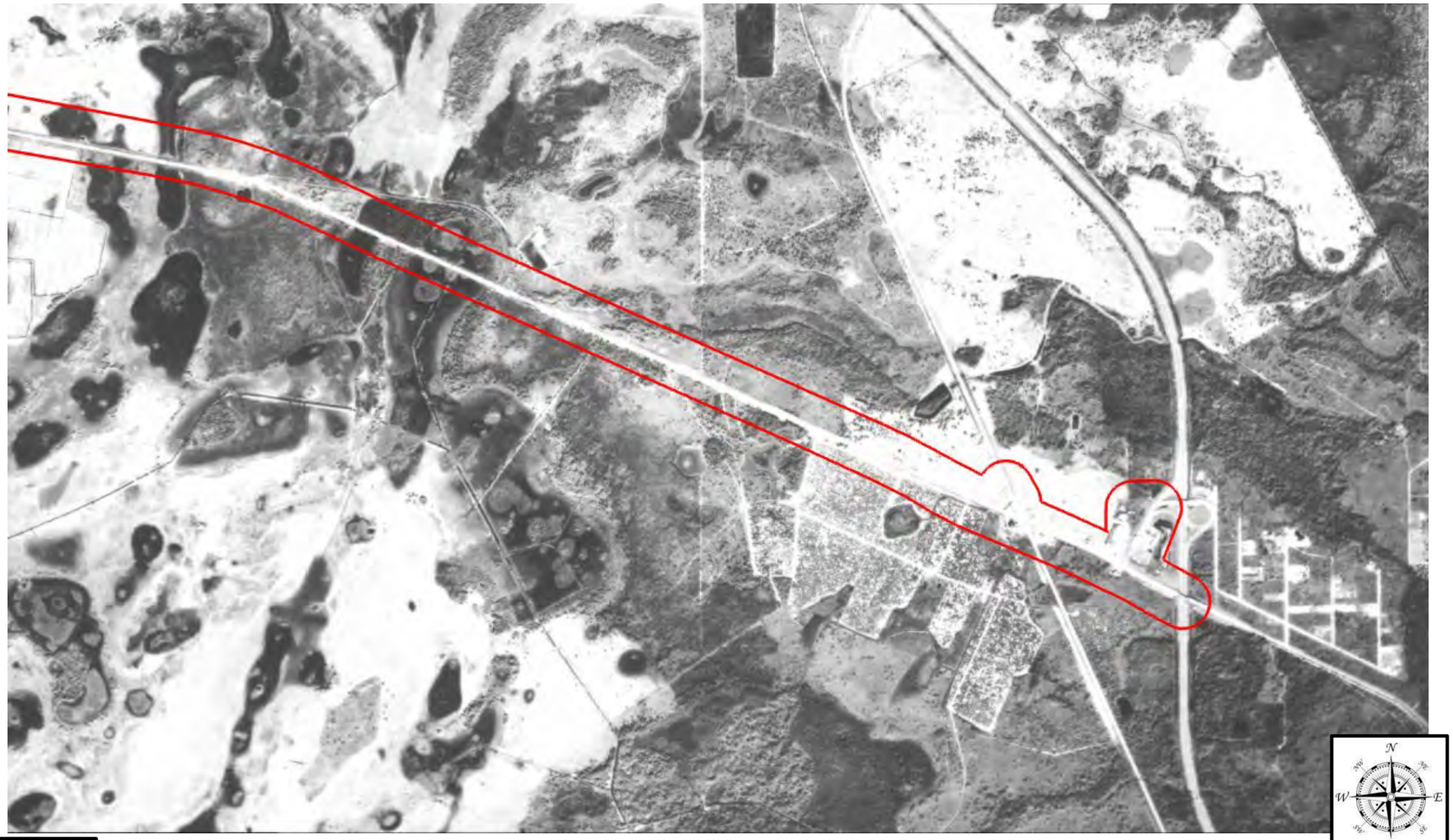
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1984 (2 of 4)



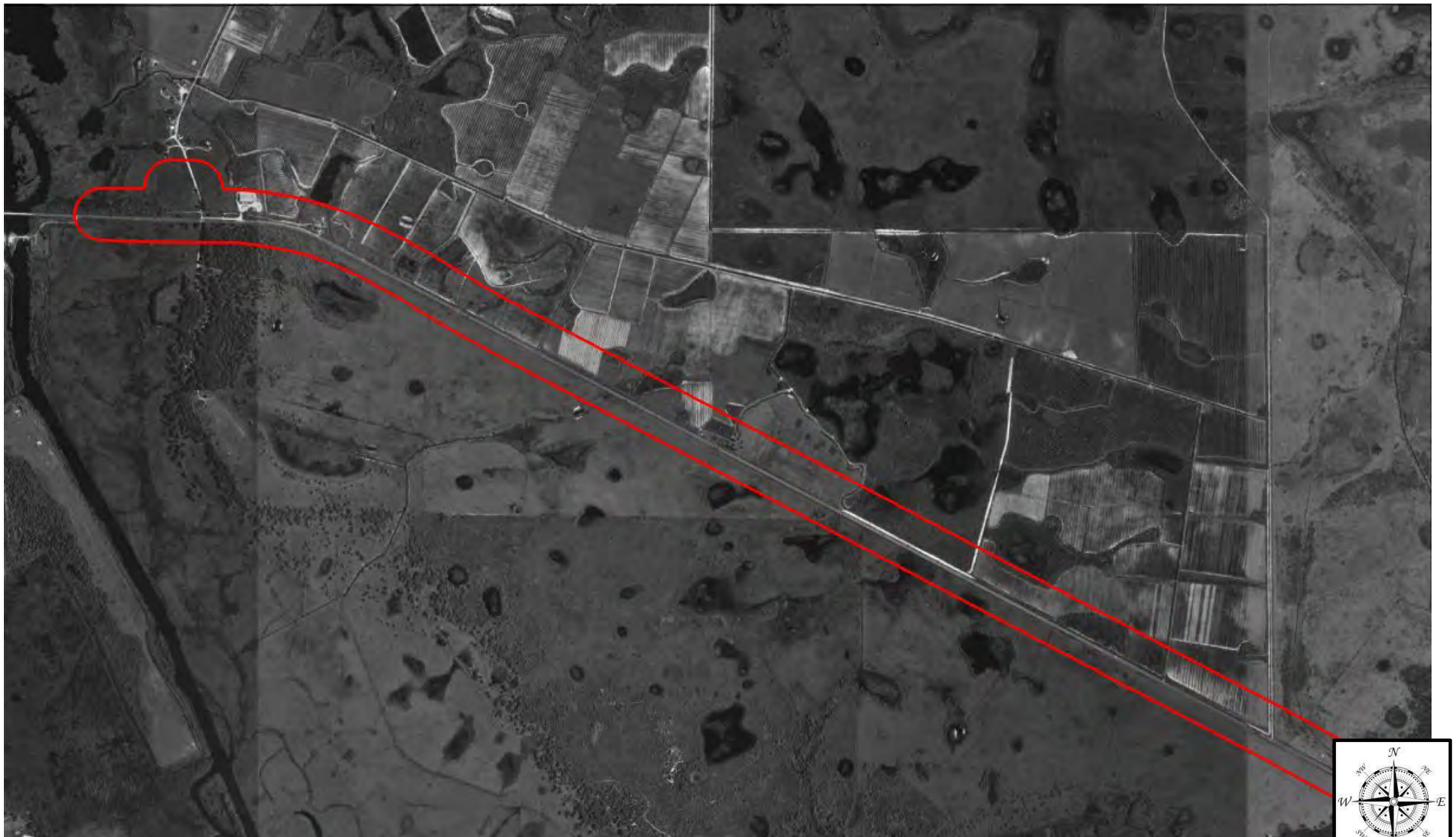
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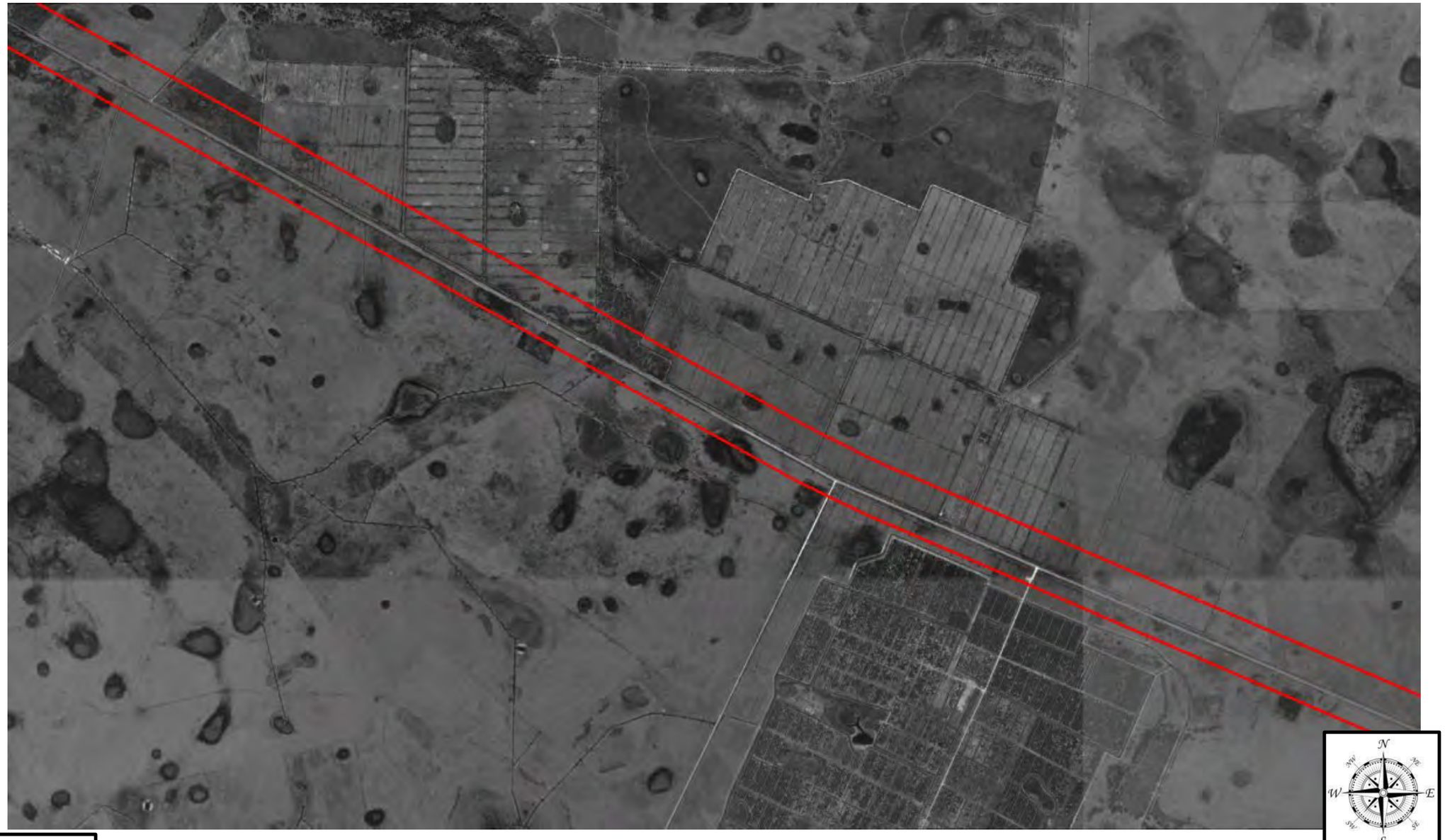
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1984 (4 of 4)



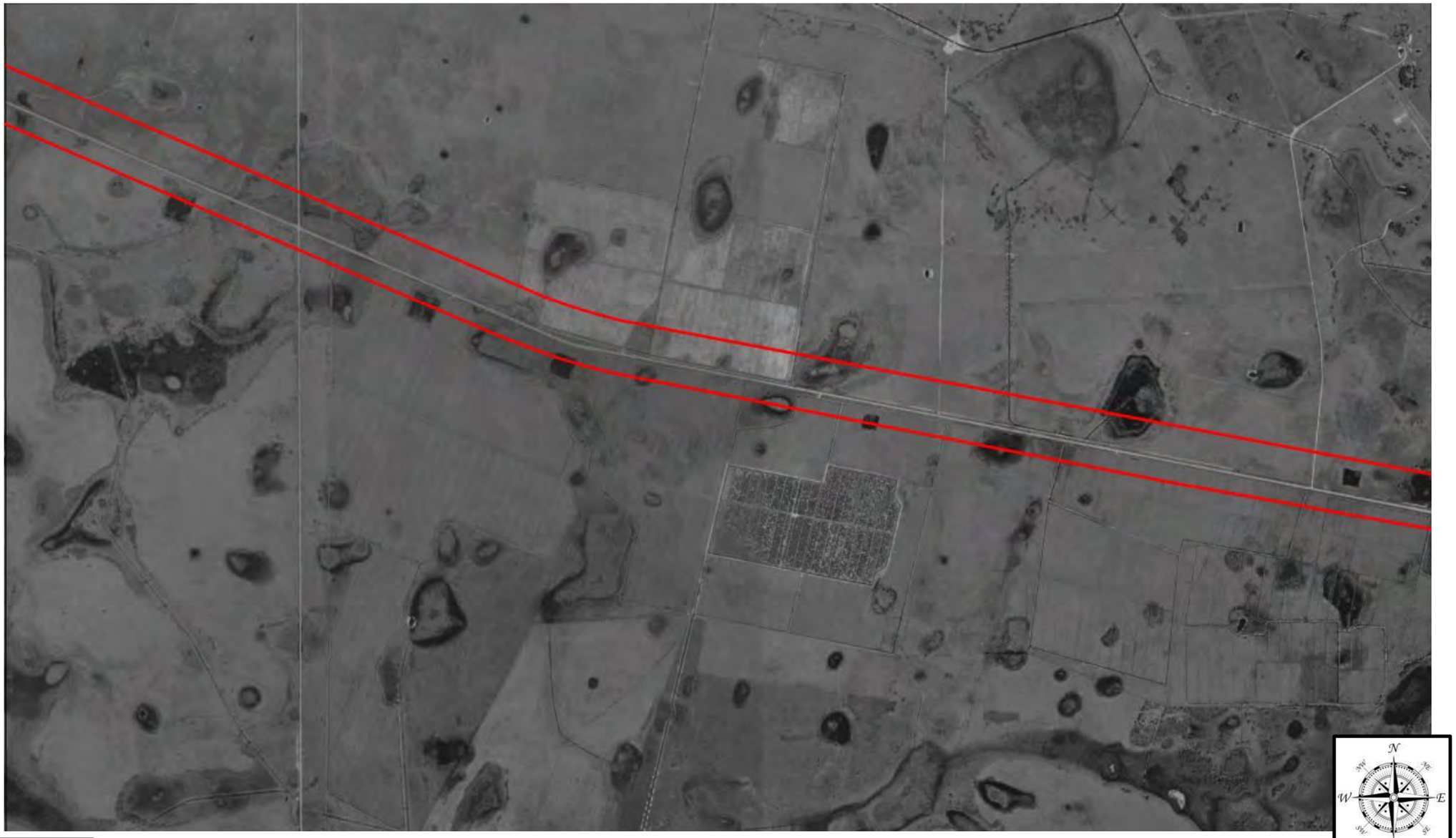
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1996 (1 of 4)



Not to Scale

1996 (2 of 4)



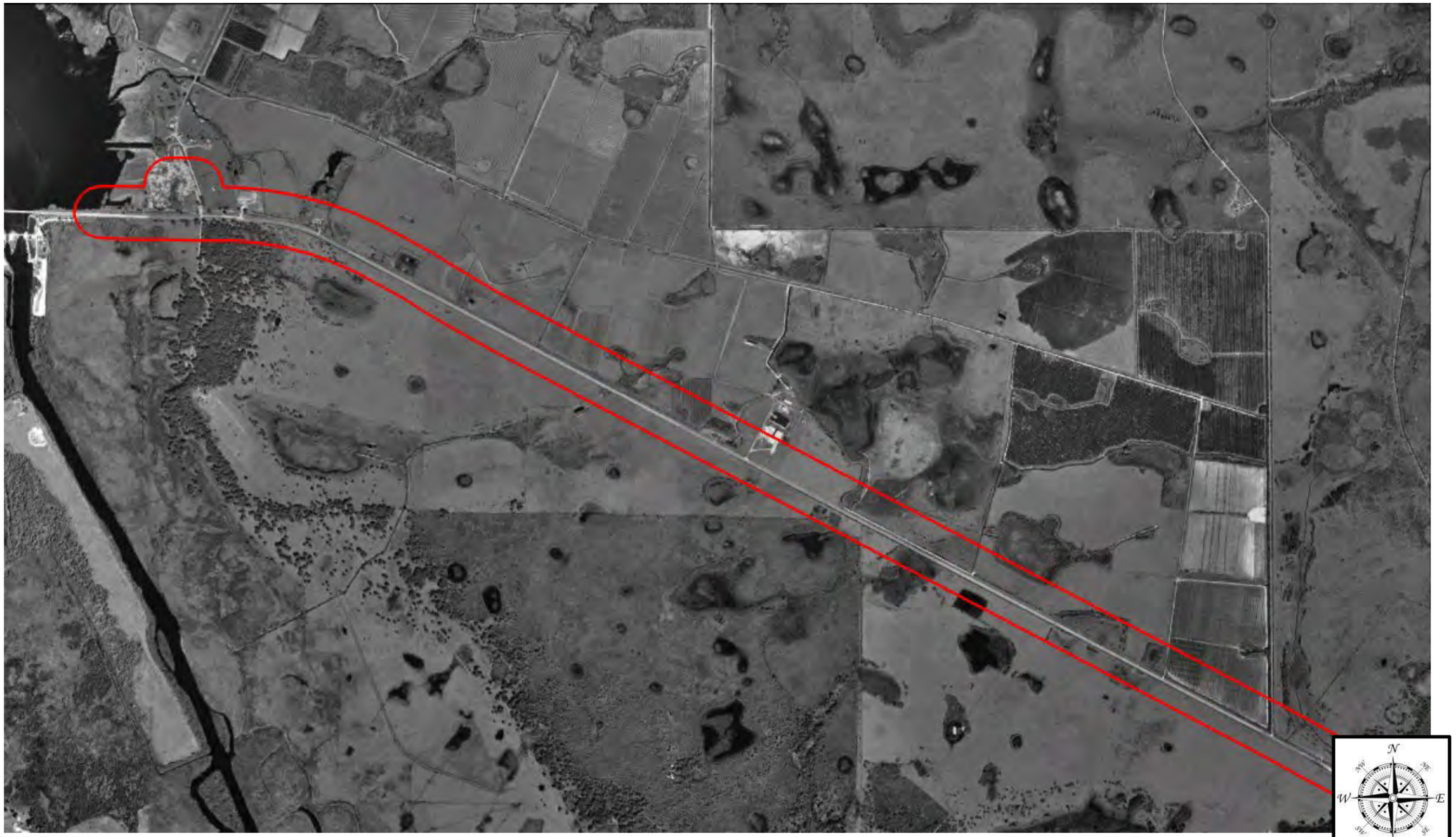
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1996 (3 of 4)



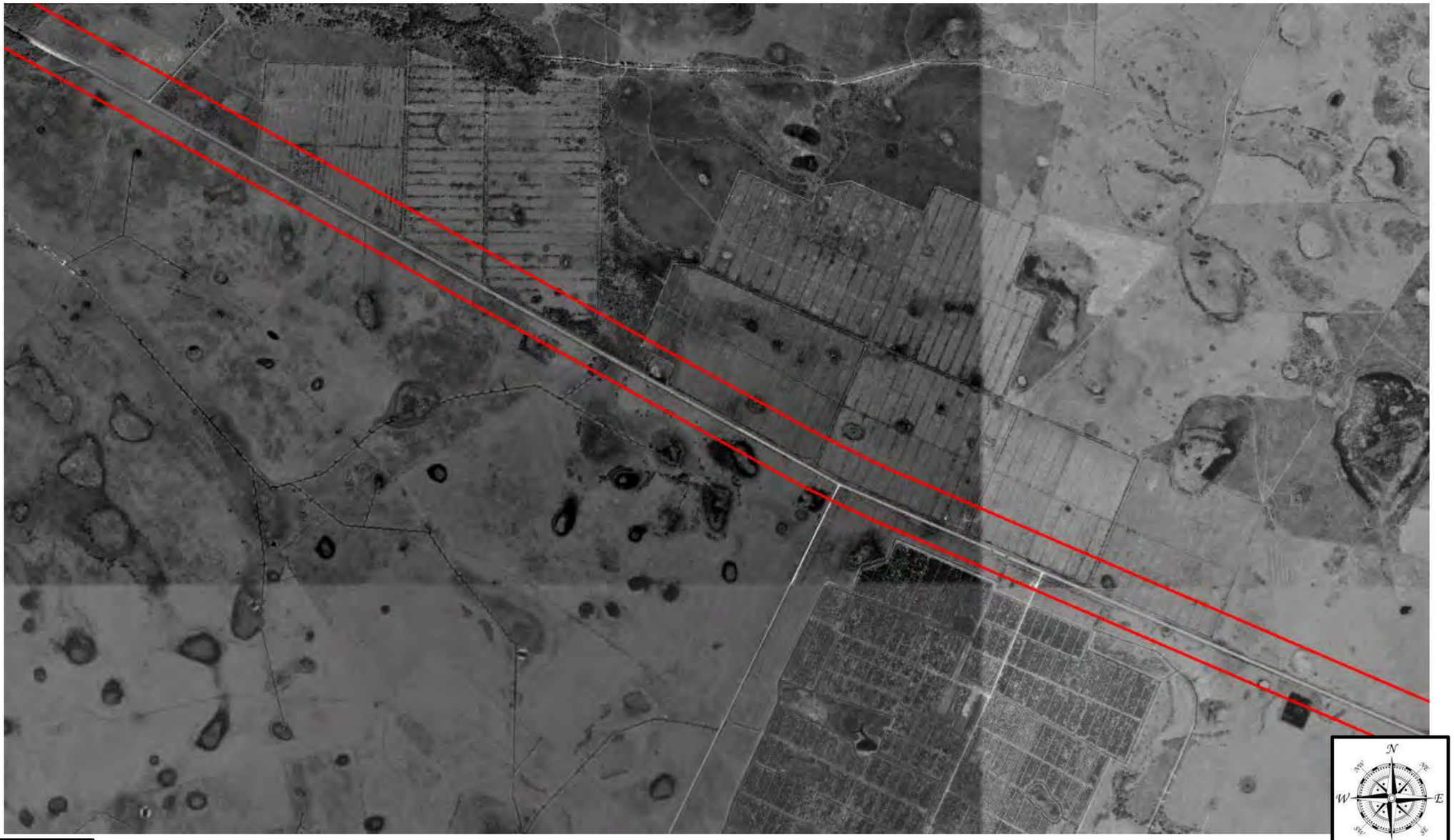
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1996 (4 of 4)



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1999 (1 of 4)



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1999 (2 of 4)



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1999 (3 of 4)



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1999 (4 of 4)



Not to Scale

2004 (1 of 4)



Not to Scale

2004 (2 of 4)



Not to Scale

2004 (3 of 4)



Not to Scale

2004 (4 of 4)



Not to Scale

2011 (1 of 4)



Not to Scale

2011 (2 of 4)



Not to Scale

2011 (3 of 4)



Not to Scale

2011 (4 of 4)



Not to Scale

2019 (1 of 4)



Not to Scale

2019 (2 of 4)



Not to Scale

2019 (3 of 4)



Not to Scale

2019 (4 of 4)



Not to Scale

2025 (1 of 4)



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2025 (2 of 4)



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2025 (3 of 4)



Not to Scale

2025 (4 of 4)

SR 60 From Prairie Lake To FTPKE

201 State Road 60

Kenansville, FL 34739

Inquiry Number: 8035030.1

July 01, 2025

EDR Historical Topo Map Report

with QuadMatch™

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

07/01/25

Site Name:	Client Name:
SR 60 From Prairie Lake To Fl	Geotechnical & Env. Cons., Inc
201 State Road 60	919 Lake Baldwin Lane
Kenansville, FL 34739	Orlando, FL 32814-0000
EDR Inquiry # 8035030.1	Contact: Brett Stevens

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Geotechnical & Env. Cons., Inc were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA

Project: 5819E

Coordinates:

Latitude:	27.749 27° 44' 56" North
Longitude:	-81.064 -81° 3' 50" West
UTM Zone:	Zone 17 North
UTM X Meters:	493692.84
UTM Y Meters:	3069399.96
Elevation:	70.00' above sea level

Maps Provided:

2021	1953
2018	1952, 1953
2015	
2012	
1984, 1985	
1984	
1980	
1972	

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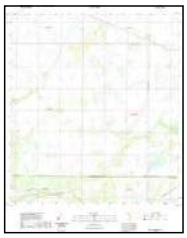
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2021 Source Sheets



Fort Drum NW
2021
7.5-minute, 24000



Fort Kissimmee NE
2021
7.5-minute, 24000



Fort Drum NE
2021
7.5-minute, 24000



Lake Marian SE
2021
7.5-minute, 24000



Kenansville SW
2021
7.5-minute, 24000



Lake Marian SW
2021
7.5-minute, 24000



Fort Kissimmee NW
2021
7.5-minute, 24000

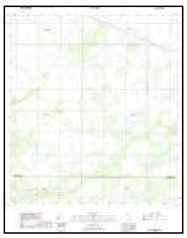
2018 Source Sheets



Lake Marian SW
2018
7.5-minute, 24000



Lake Marian SE
2018
7.5-minute, 24000



Fort Kissimmee NE
2018
7.5-minute, 24000



Fort Kissimmee NW
2018
7.5-minute, 24000



Fort Drum NW
2018
7.5-minute, 24000



Kenansville SW
2018
7.5-minute, 24000



Fort Drum NE
2018
7.5-minute, 24000

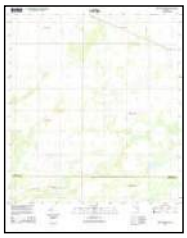
Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2015 Source Sheets



Fort Drum NW
2015
7.5-minute, 24000



Fort Kissimmee NE
2015
7.5-minute, 24000



Fort Drum NE
2015
7.5-minute, 24000



Lake Marian SE
2015
7.5-minute, 24000



Kenansville SW
2015
7.5-minute, 24000



Lake Marian SW
2015
7.5-minute, 24000



Fort Kissimmee NW
2015
7.5-minute, 24000

2012 Source Sheets



Lake Marian SW
2012
7.5-minute, 24000



Lake Marian SE
2012
7.5-minute, 24000



Fort Kissimmee NE
2012
7.5-minute, 24000



Fort Kissimmee NW
2012
7.5-minute, 24000



Fort Drum NW
2012
7.5-minute, 24000



Kenansville SW
2012
7.5-minute, 24000

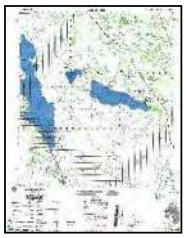


Fort Drum NE
2012
7.5-minute, 24000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1984, 1985 Source Sheets



LAKE MARIAN
1984
15-minute, 50000



FORT KISSIMMEE
1985
15-minute, 50000

1980 Source Sheets



Fort Kissimmee NE
1980
7.5-minute, 24000
Aerial Photo Revised 1950

1972 Source Sheets



Lake Marian SW
1972
7.5-minute, 24000
Aerial Photo Revised 1972



LAKE MARIAN SW
1972
7.5-minute, 24000



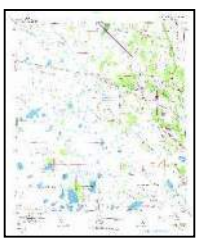
Lake Marian SE
1972
7.5-minute, 24000
Aerial Photo Revised 1972



LAKE MARIAN SE
1972
7.5-minute, 24000



Fort Drum NW
1972
7.5-minute, 24000
Aerial Photo Revised 1972



FORT DRUM NW
1972
7.5-minute, 24000



Fort Drum NE
1972
7.5-minute, 24000
Aerial Photo Revised 1972



Fort Kissimmee NW
1972
7.5-minute, 24000
Aerial Photo Revised 1972

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1972 Source Sheets



FORT KISSIMMEE NW
1972
7.5-minute, 24000



Kenansville SW
1972
7.5-minute, 24000
Aerial Photo Revised 1972

1953 Source Sheets



Lake Marian SE
1953
7.5-minute, 24000
Aerial Photo Revised 1950



Fort Drum NW
1953
7.5-minute, 24000
Aerial Photo Revised 1950



Fort Kissimmee NE
1953
7.5-minute, 24000
Aerial Photo Revised 1950



Kenansville SW
1953
7.5-minute, 24000
Aerial Photo Revised 1951



Lake Marian SW
1953
7.5-minute, 24000
Aerial Photo Revised 1950



Fort Drum NE
1953
7.5-minute, 24000
Aerial Photo Revised 1950

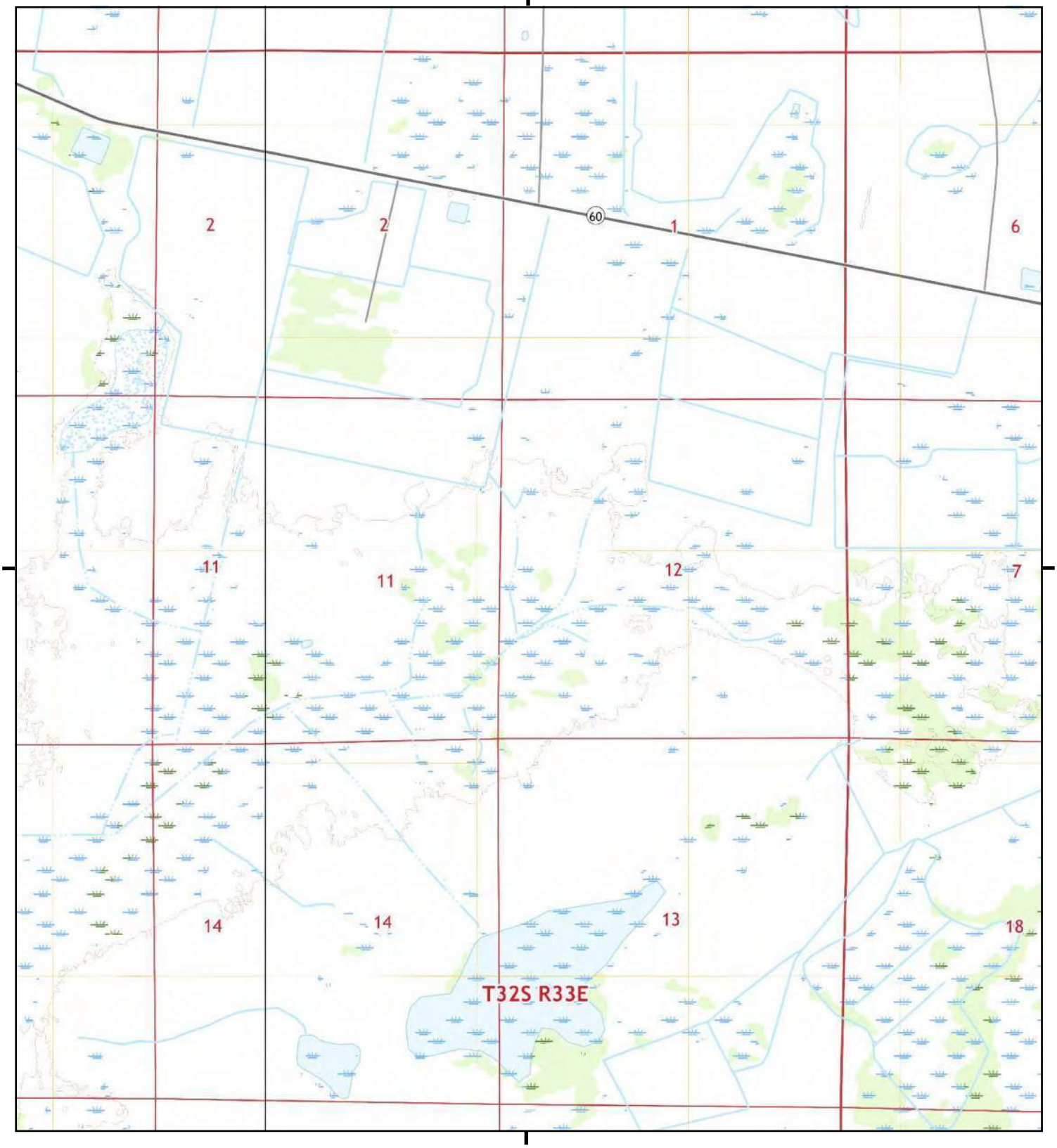
1952, 1953 Source Sheets



Fort Kissimmee NW
1952
7.5-minute, 24000
Aerial Photo Revised 1950

Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

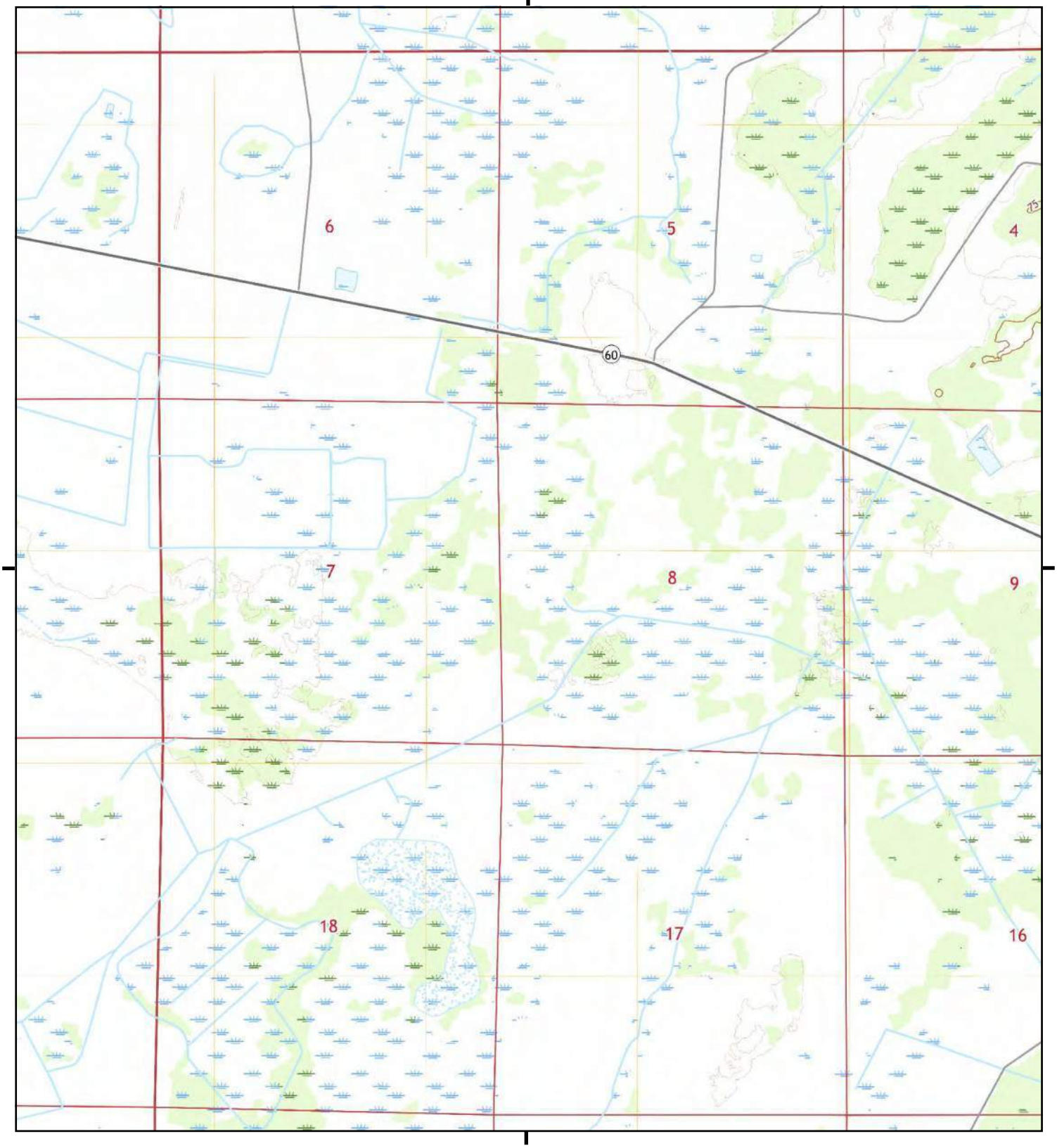
TP, Fort Drum NW, 2021, 7.5-minute
W, Fort Kissimmee NE, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

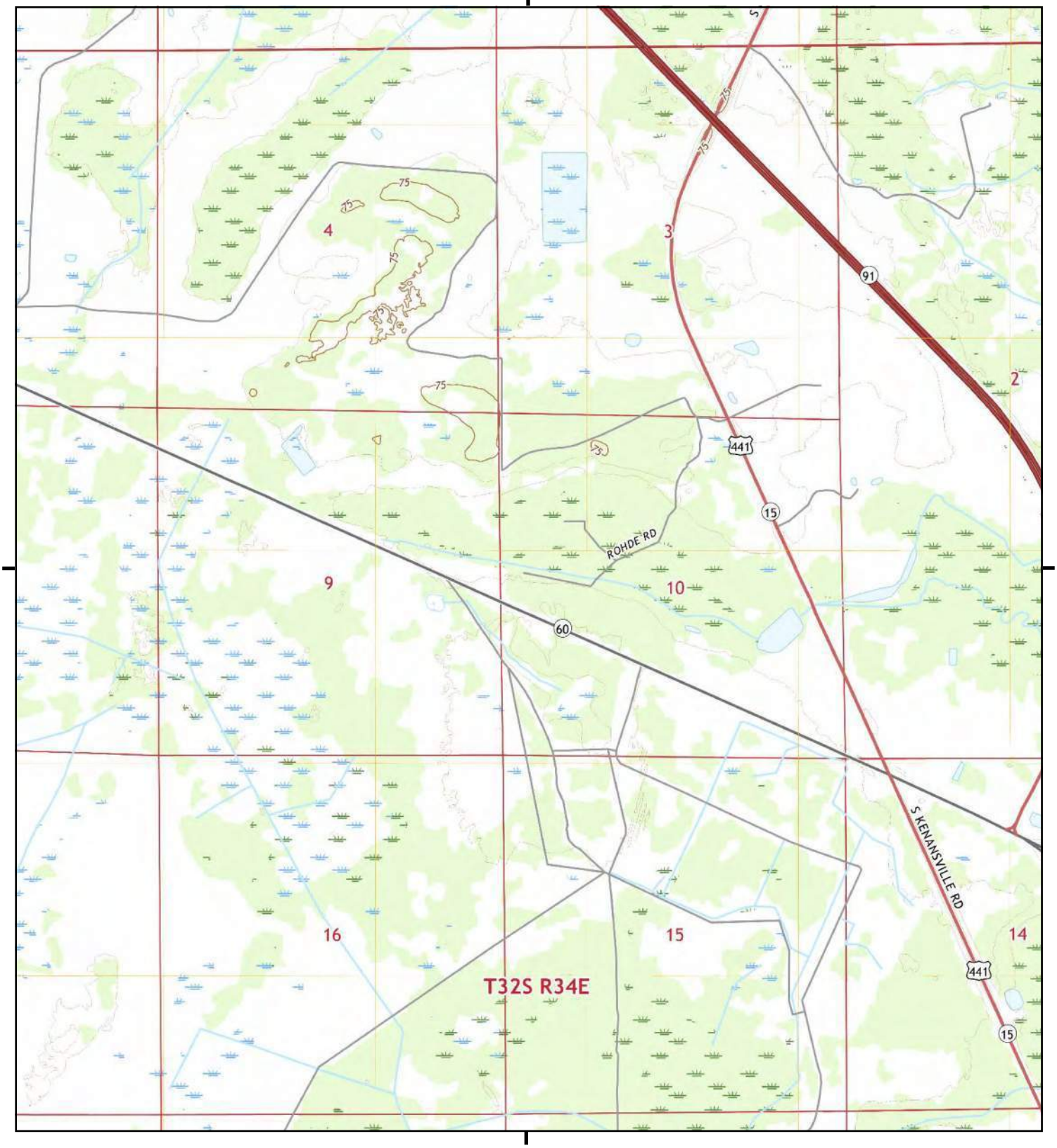
TP, Fort Drum NW, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

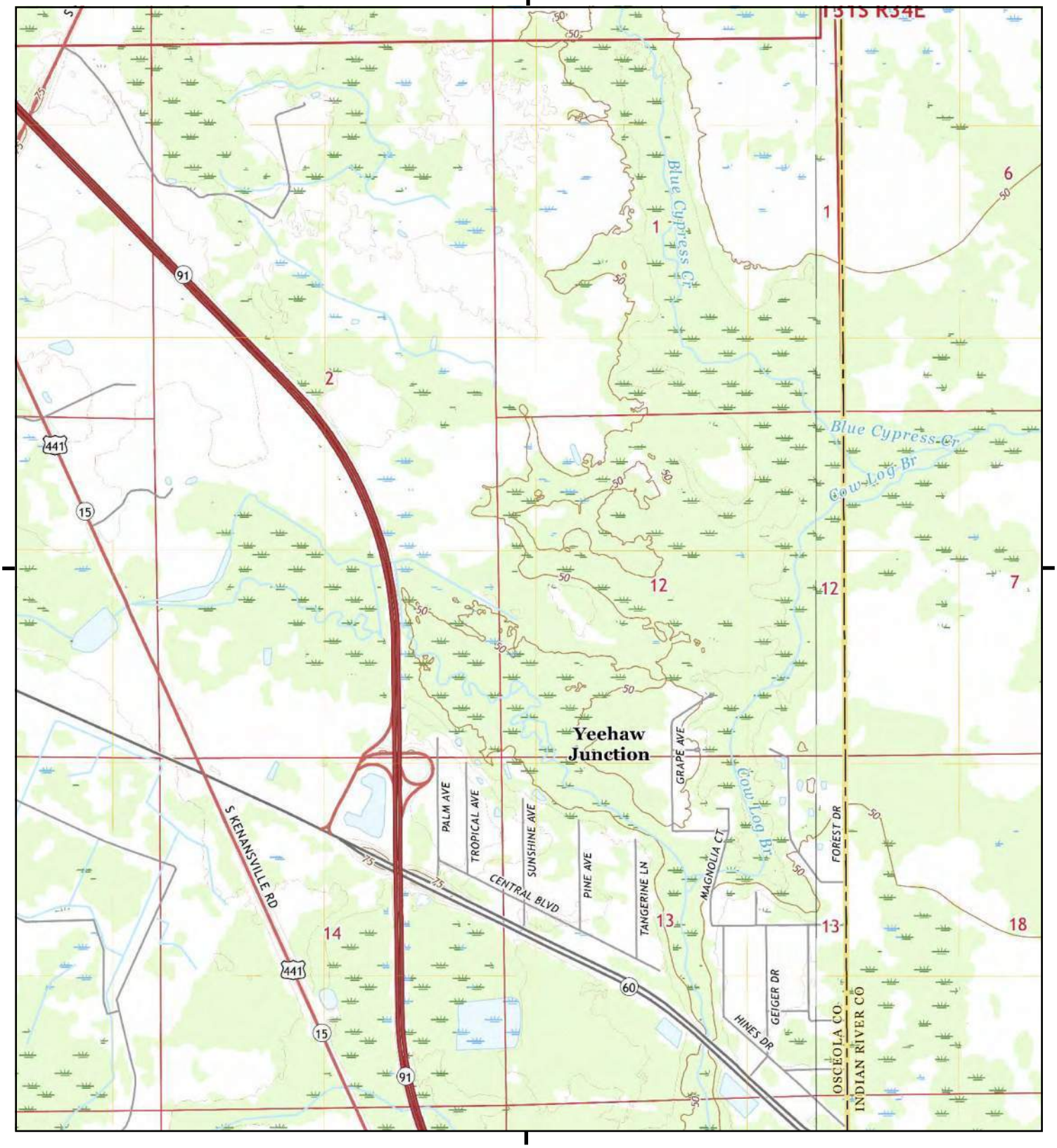
TP, Fort Drum NW, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

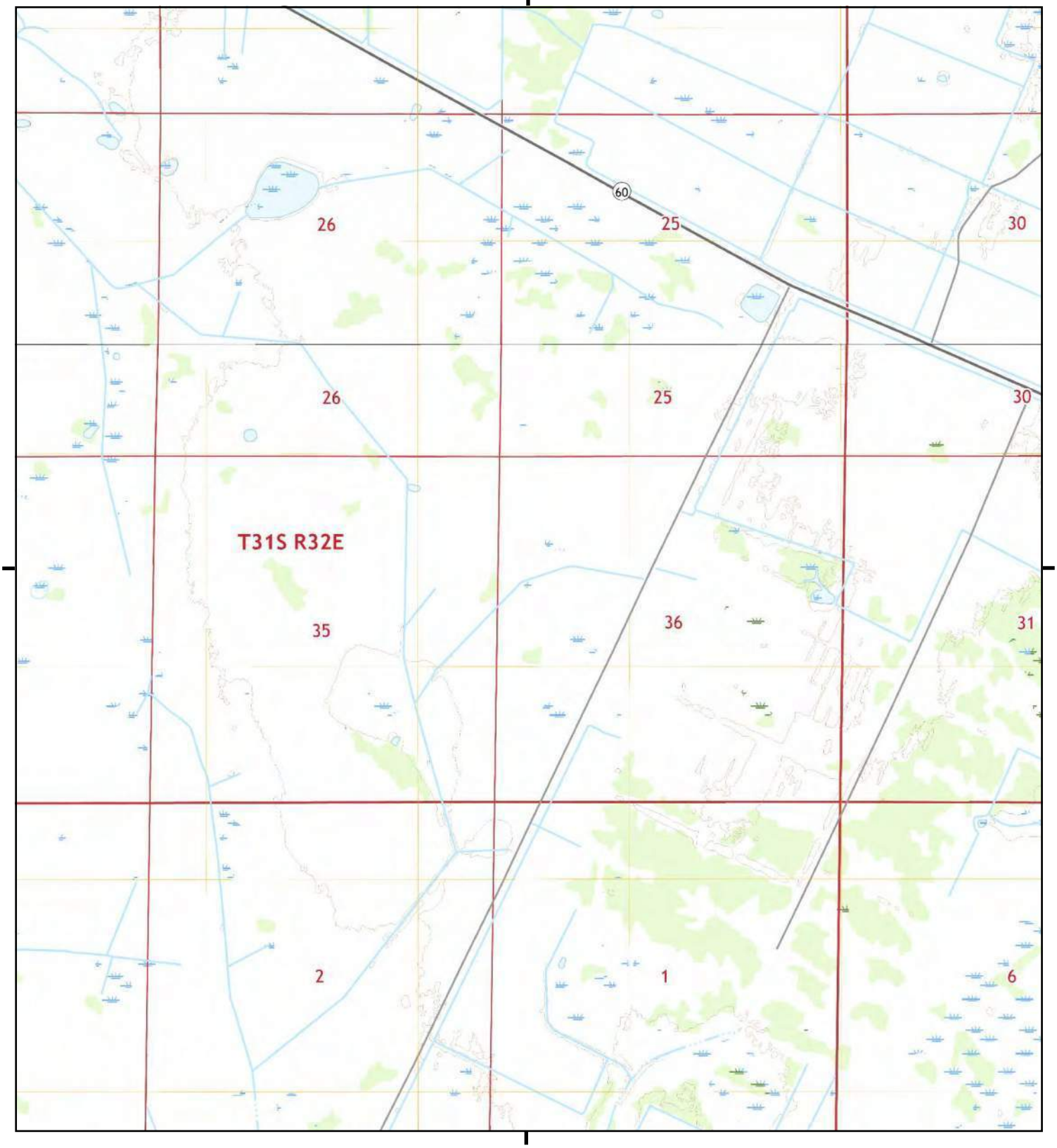
TP, Fort Drum NW, 2021, 7.5-minute
E, Fort Drum NE, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

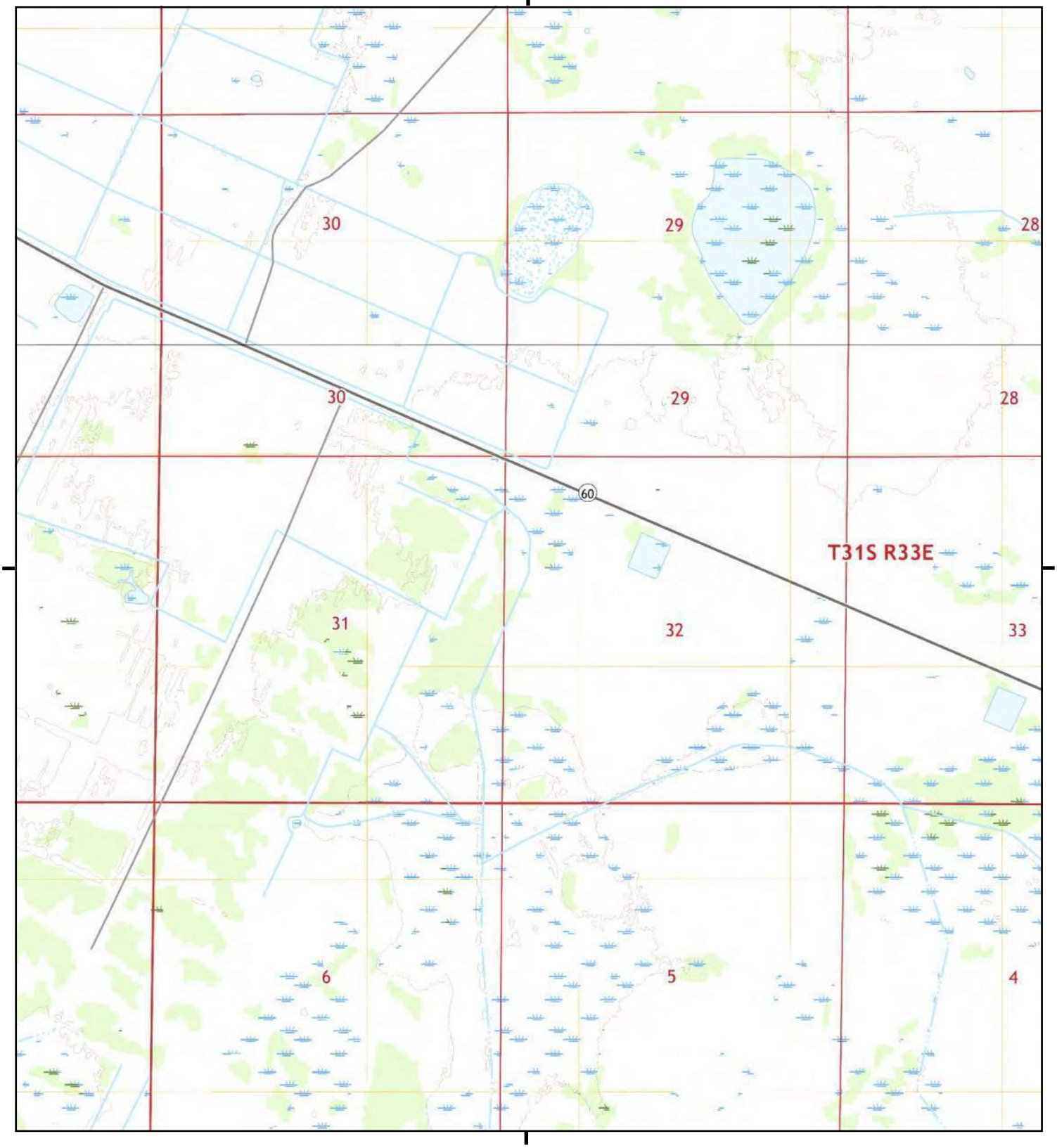
TP, Fort Kissimmee NE, 2021, 7.5-minute
N, Lake Marian SE, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

2021



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0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

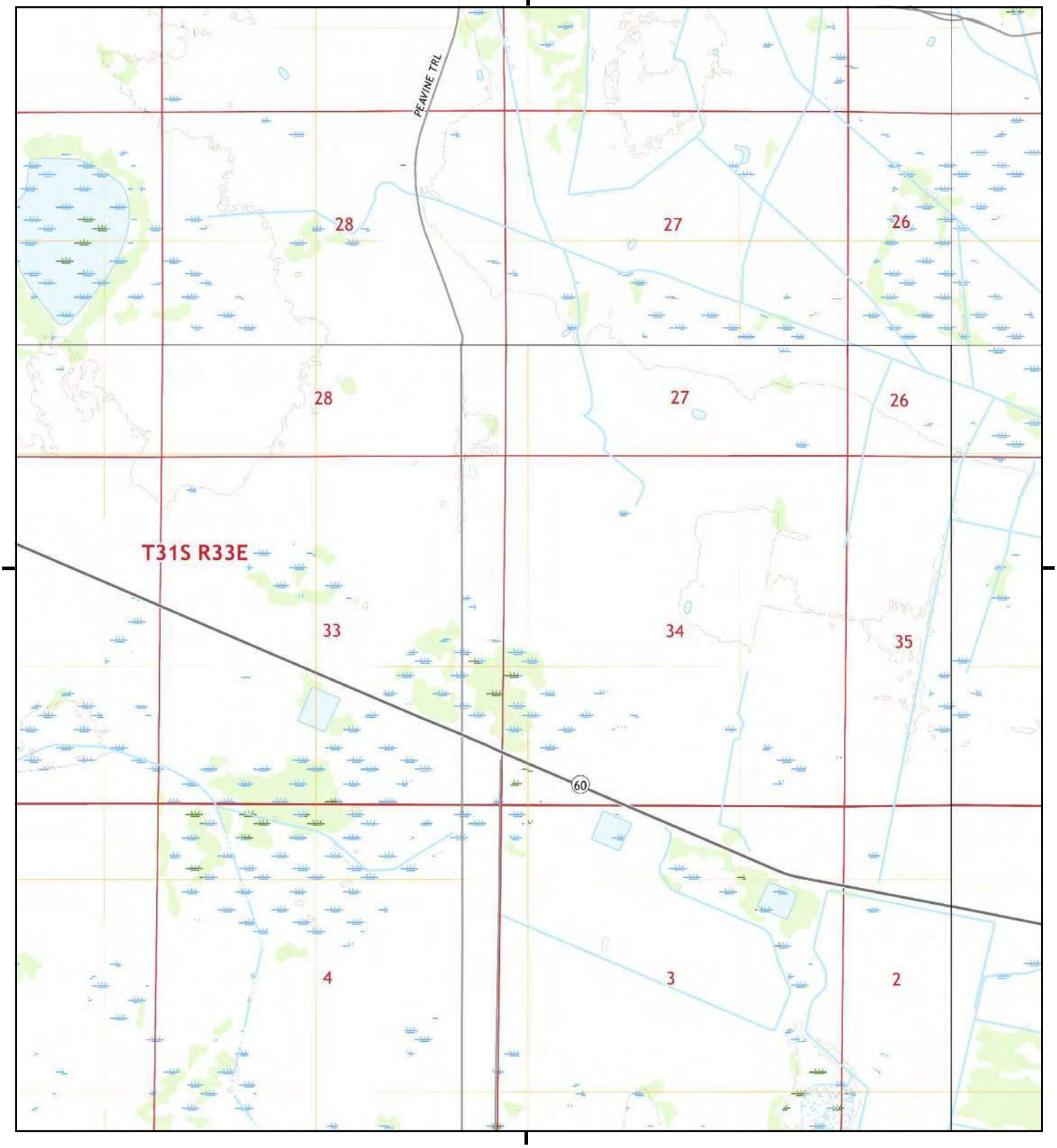
TP, Fort Kissimmee NE, 2021, 7.5-minute
N, Lake Marian SE, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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2021



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0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

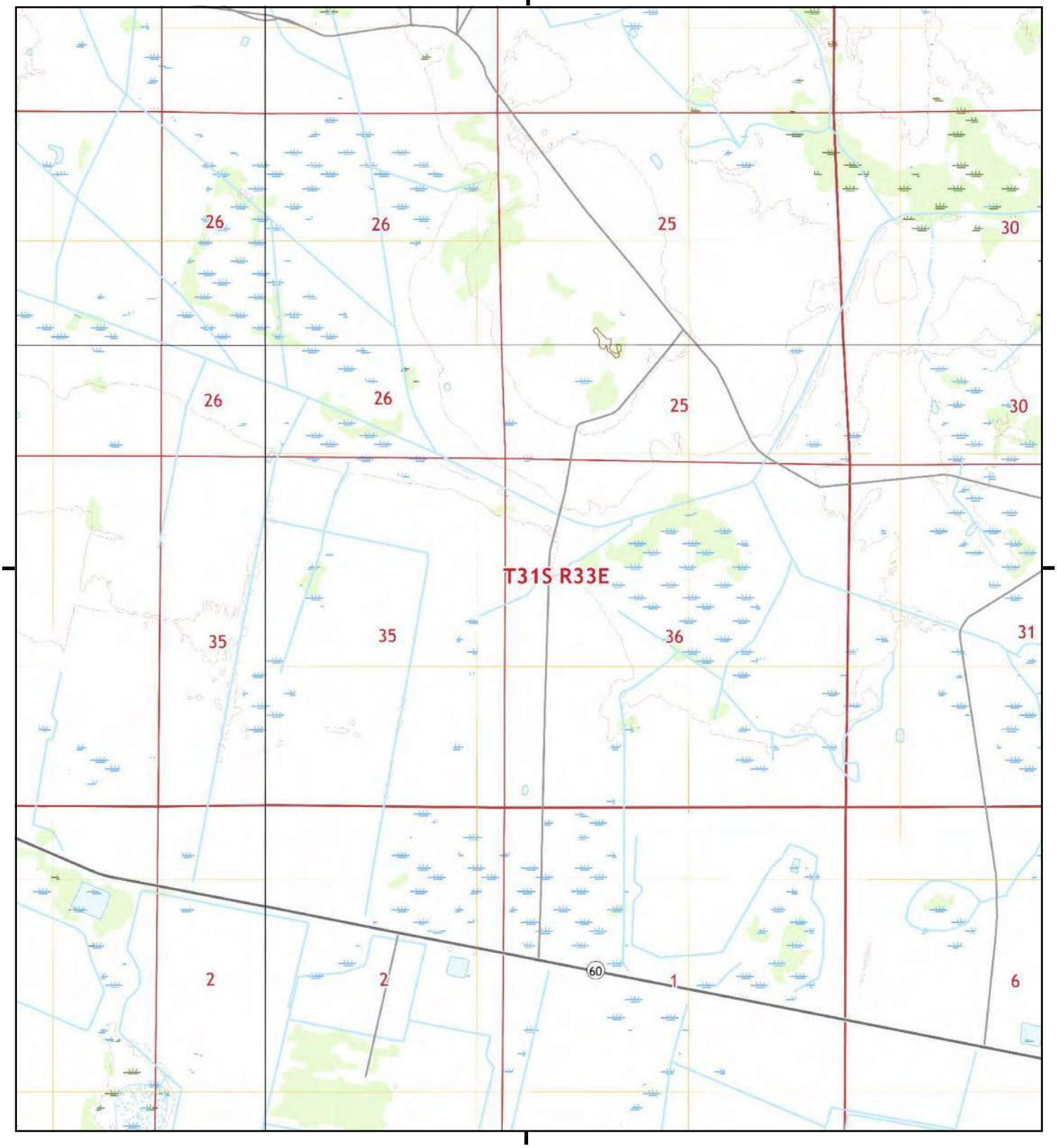
TP, Fort Kissimmee NE, 2021, 7.5-minute
N, Kenansville SW, 2021, 7.5-minute
SE, Fort Drum NW, 2021, 7.5-minute
NW, Lake Marian SE, 2021, 7.5-minute

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NW N NE
W E
SW S SE

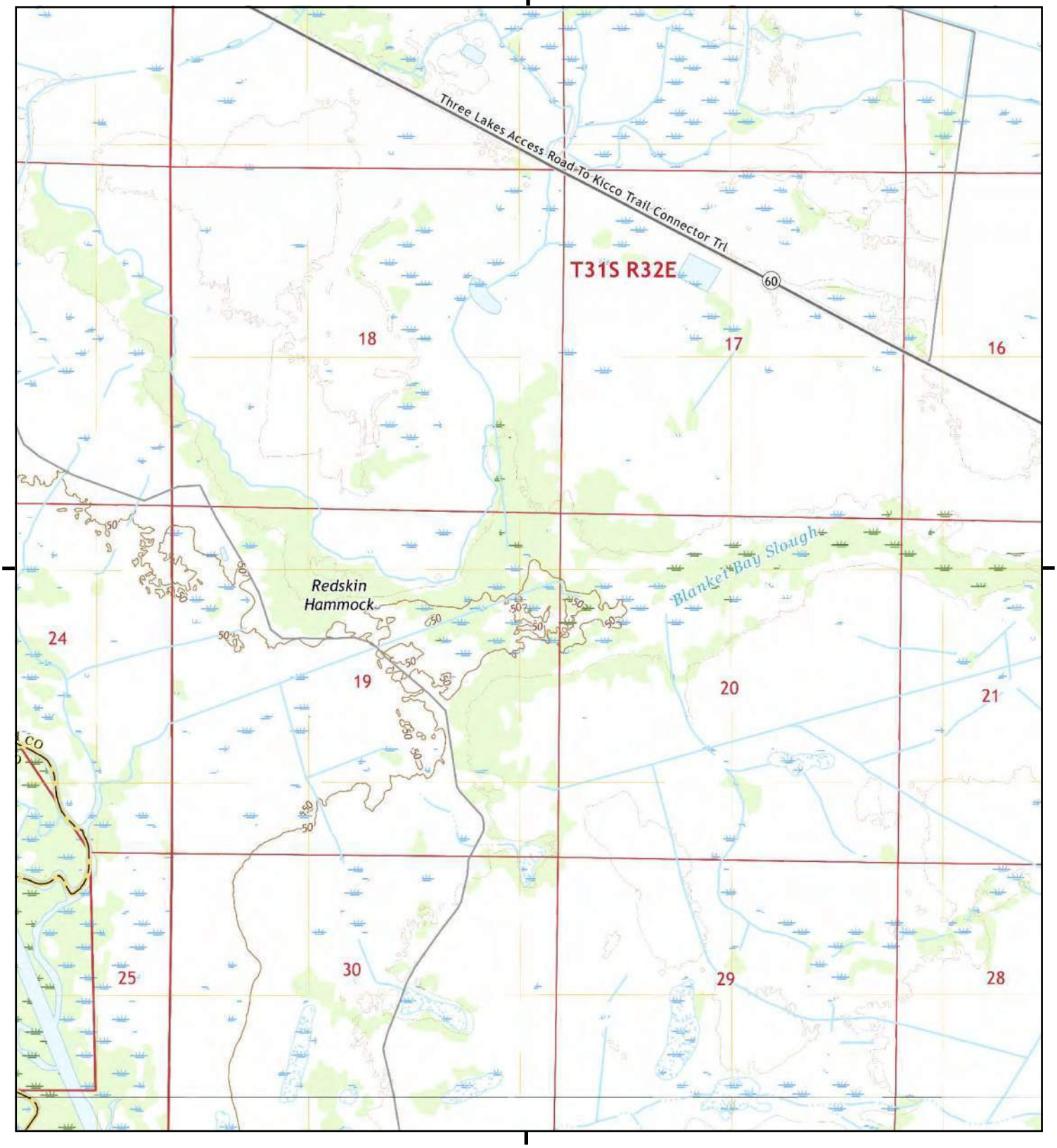
TP, Fort Drum NW, 2021, 7.5-minute
N, Lake Marian SE, 2021, 7.5-minute
NE, Kenansville SW, 2021, 7.5-minute
SW, Fort Kissimmee NE, 2021, 7.5-minute

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NW N NE
W E
SW S SE

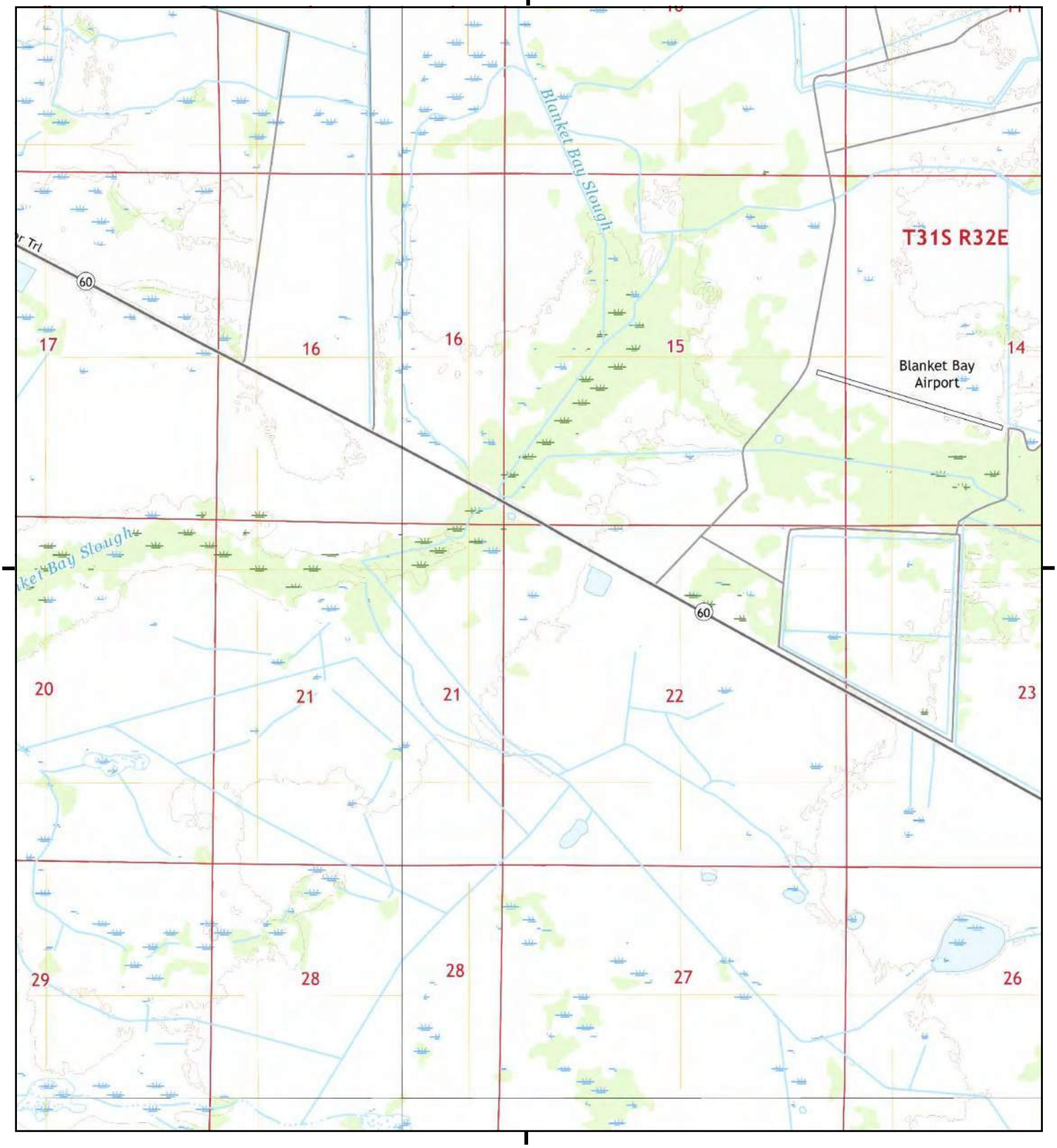
TP, Lake Marian SW, 2021, 7.5-minute
S, Fort Kissimmee NW, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2021



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

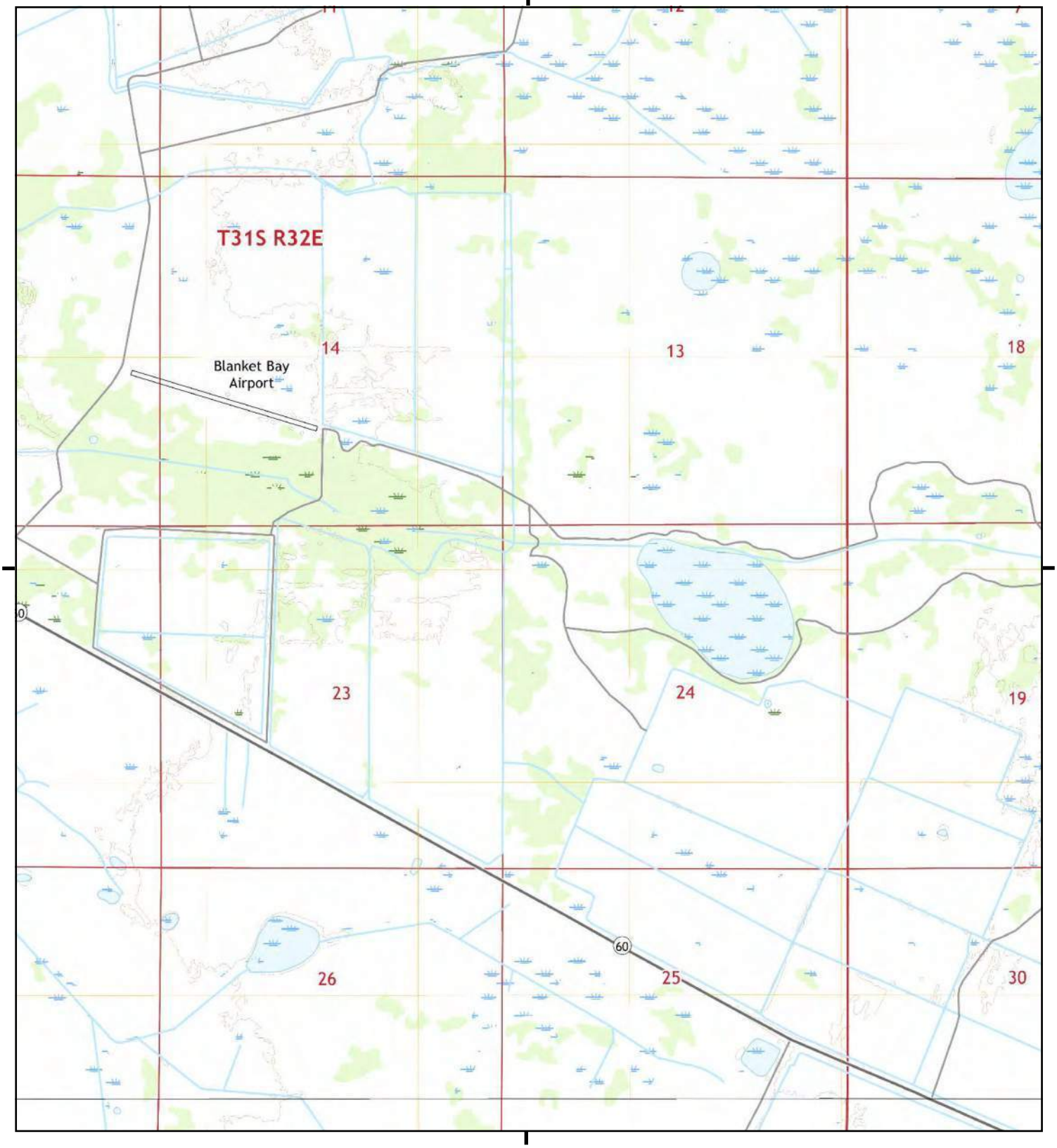
TP, Lake Marian SE, 2021, 7.5-minute
SE, Fort Kissimmee NE, 2021, 7.5-minute
S, Fort Kissimmee NW, 2021, 7.5-minute
NW, Lake Marian SW, 2021, 7.5-minute

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W E
SW S SE

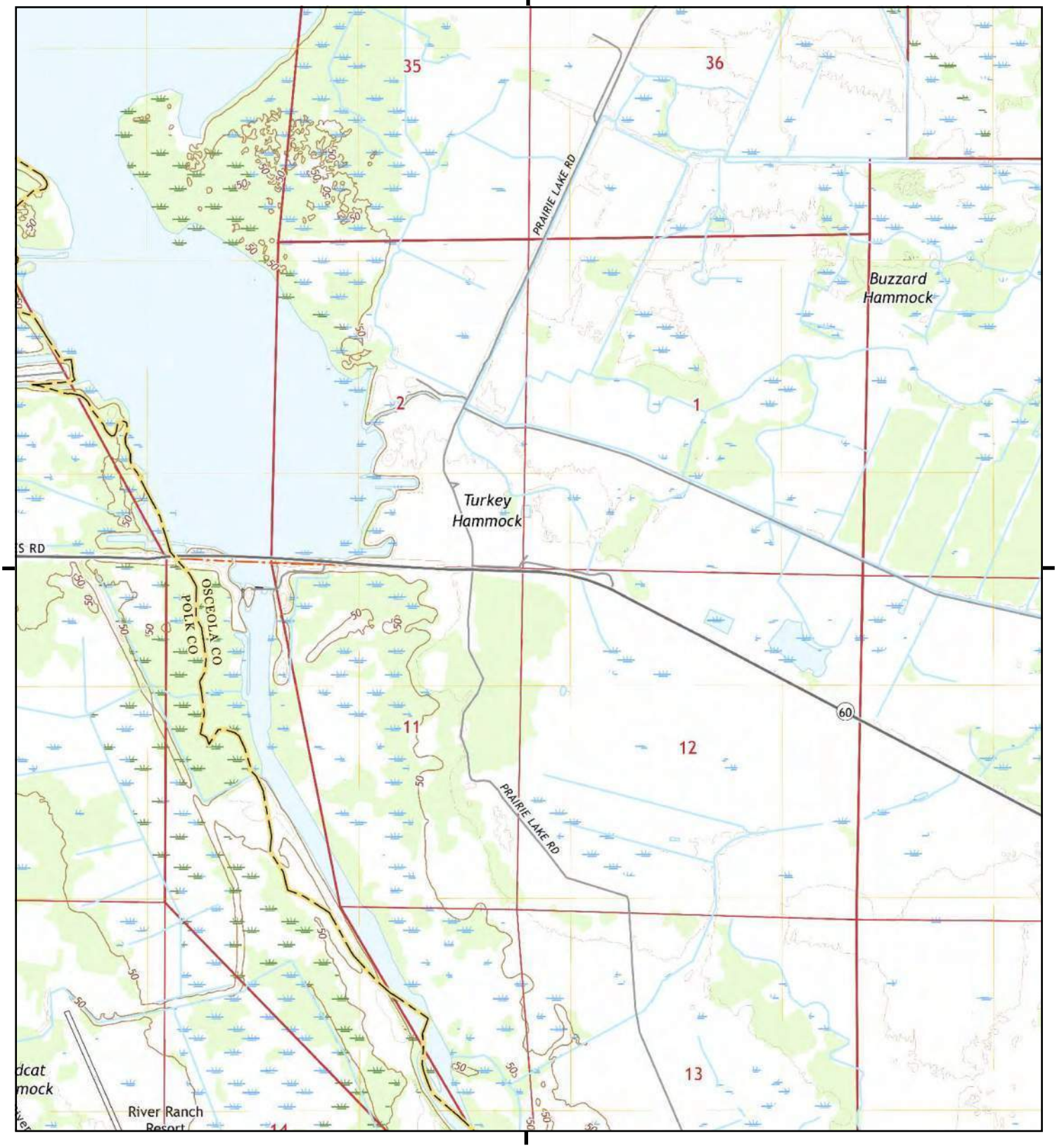
TP, Lake Marian SE, 2021, 7.5-minute
S, Fort Kissimmee NE, 2021, 7.5-minute

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NW N NE
W E
SW S SE

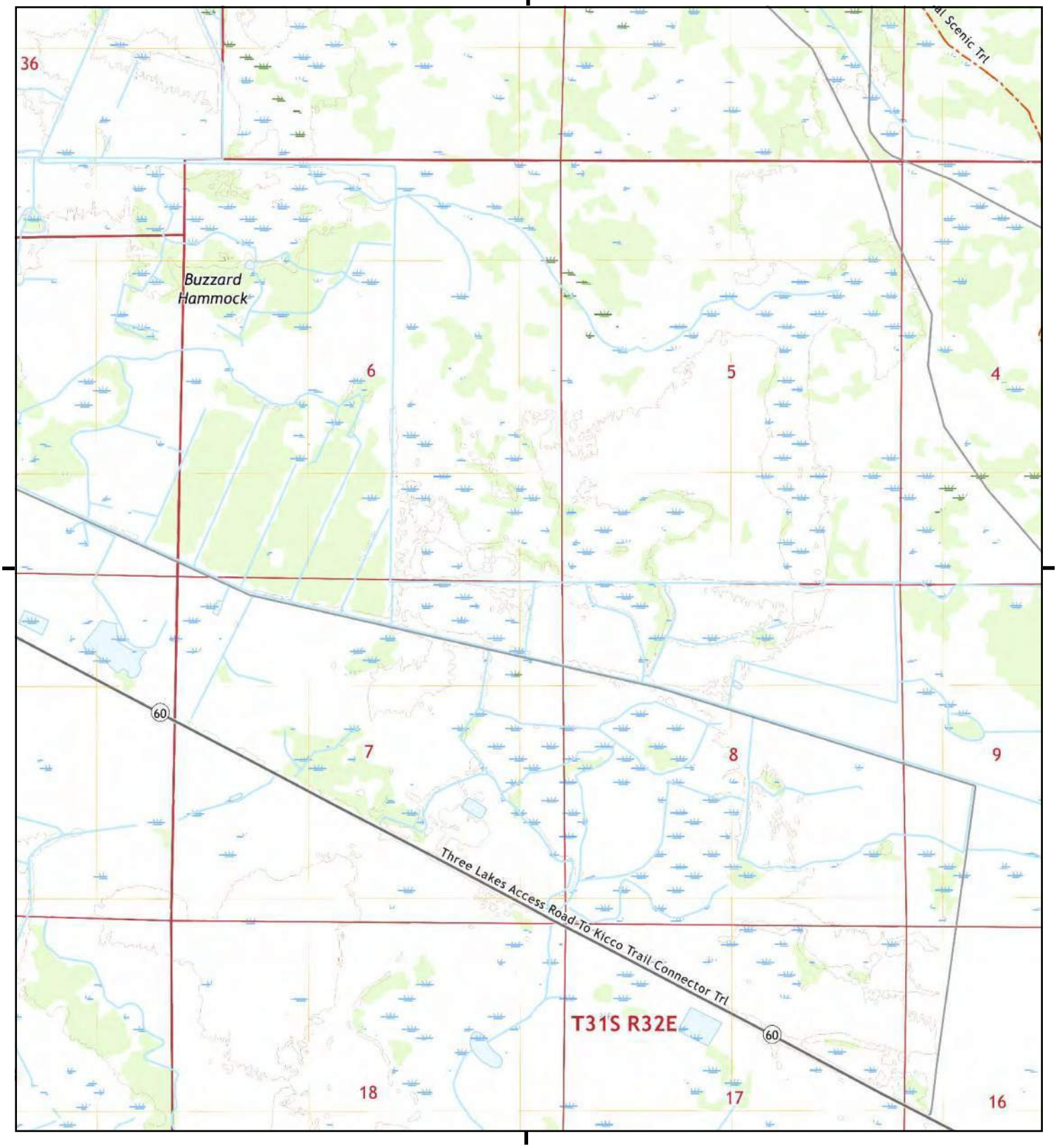
TP, Lake Marian SW, 2021, 7.5-minute

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2021



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0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

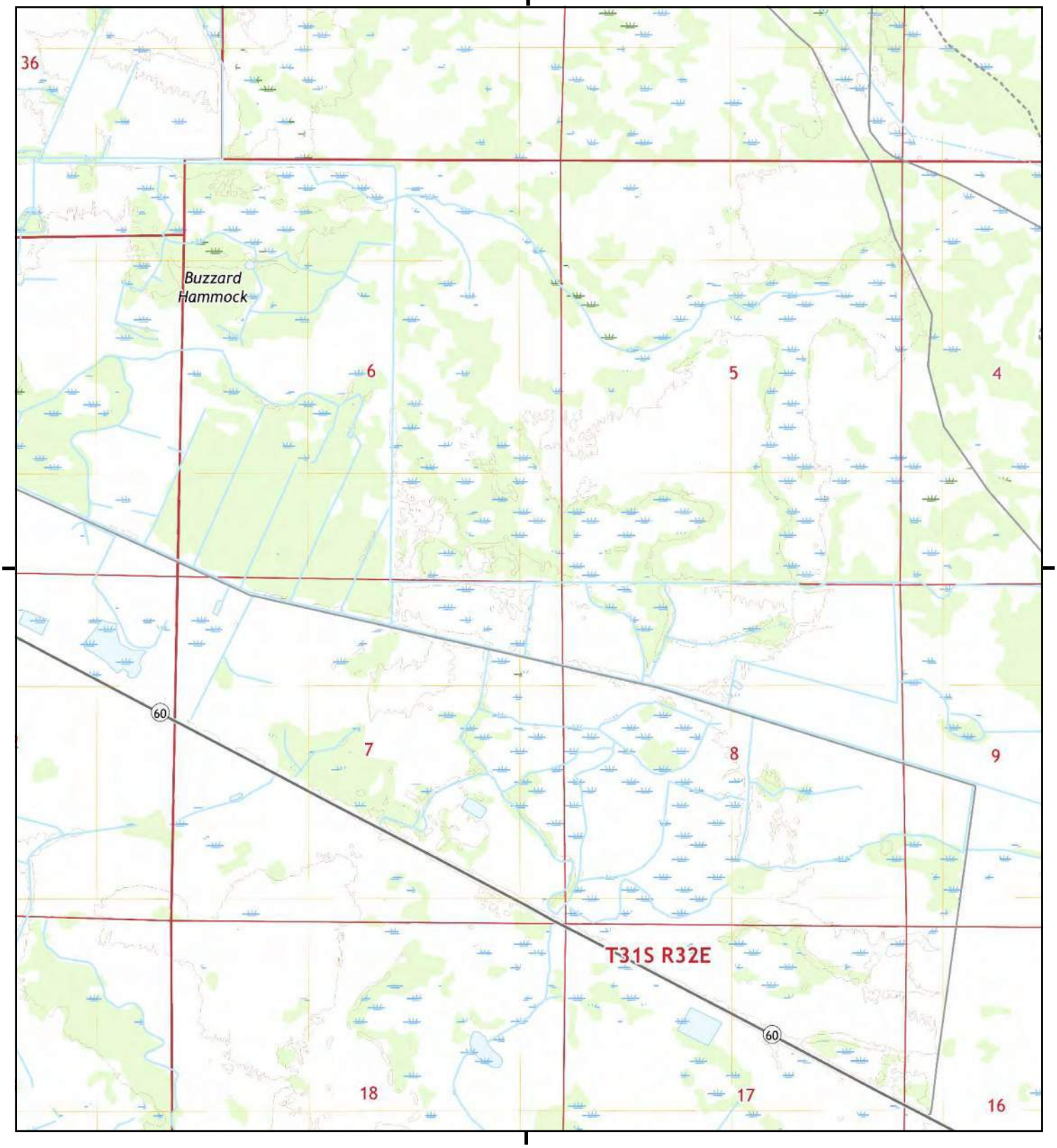
TP, Lake Marian SW, 2021, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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N

Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

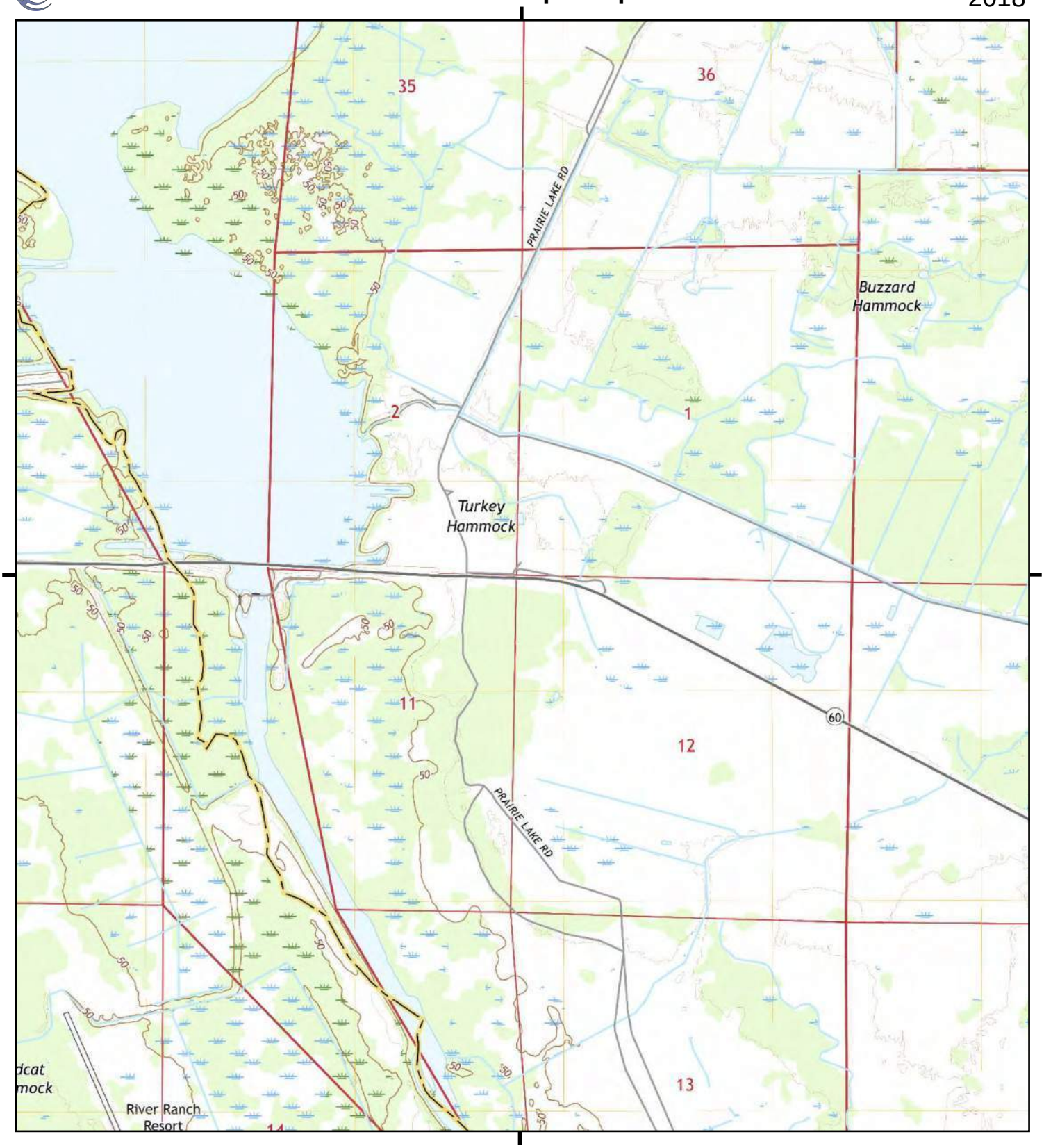
TP, Lake Marian SW, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

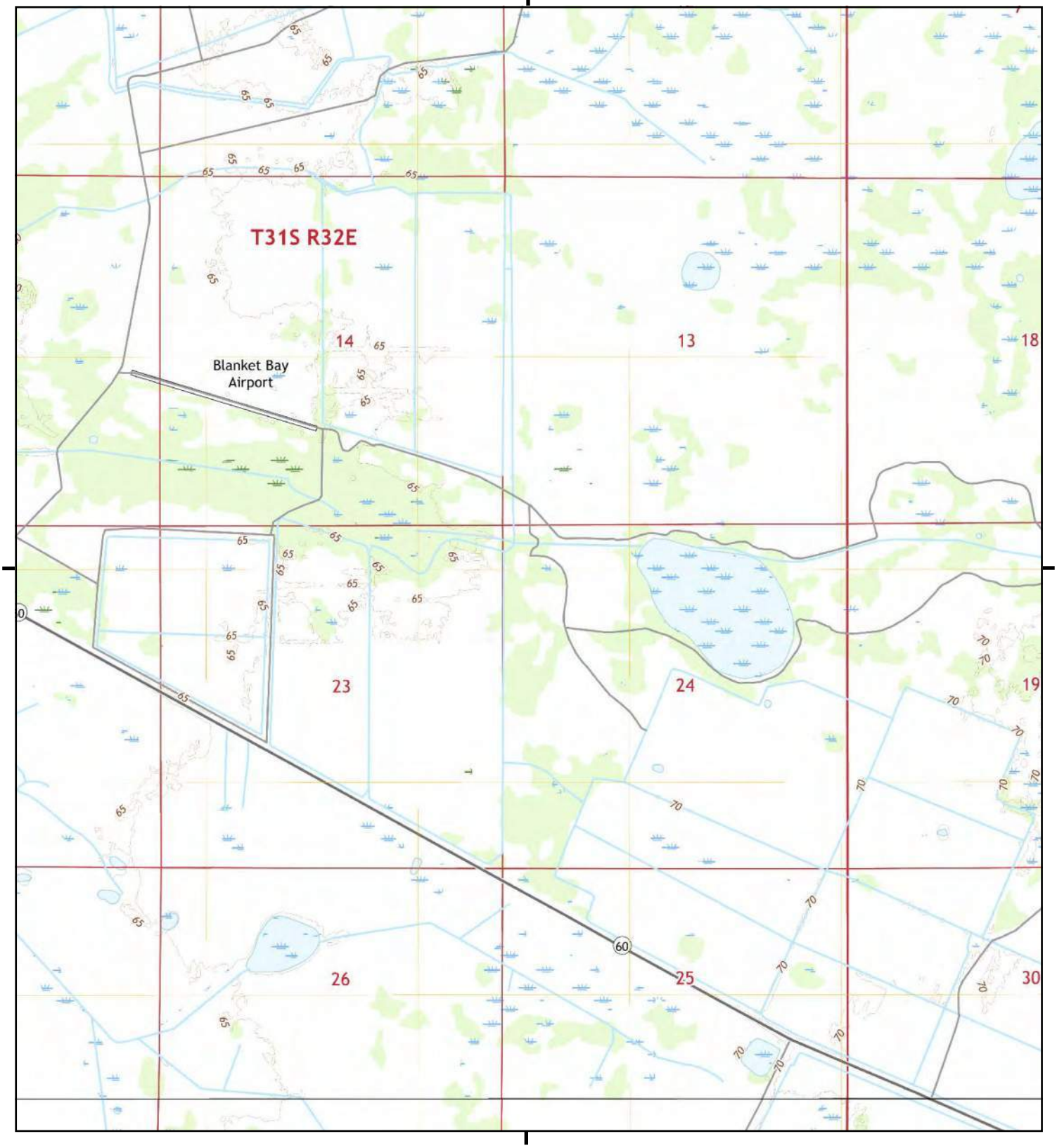
TP, Lake Marian SW, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2018



This report includes information from the following map sheet(s).

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NW N NE
W E
SW S SE

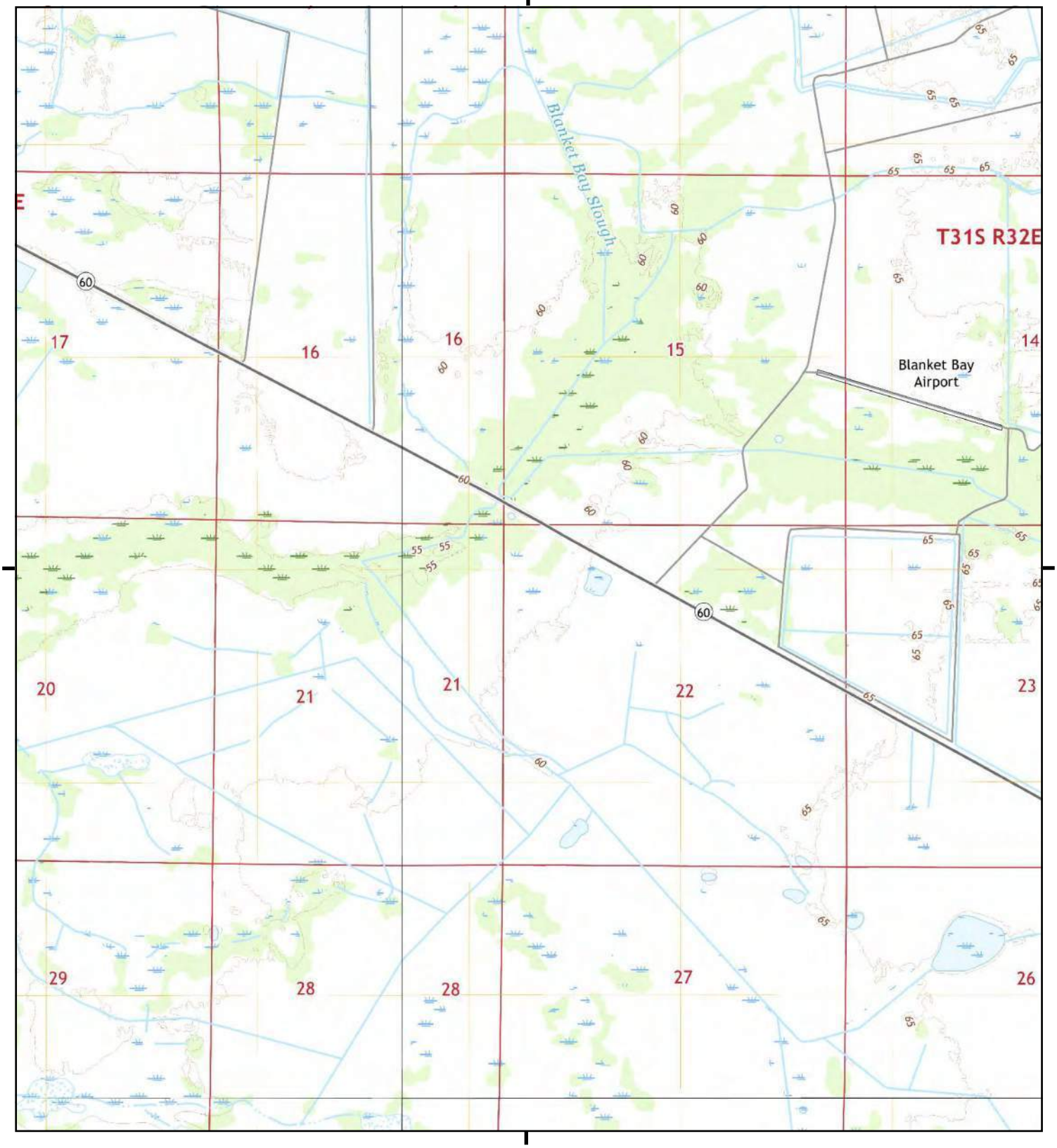
TP, Lake Marian SE, 2018, 7.5-minute
S, Fort Kissimmee NE, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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2018



This report includes information from the following map sheet(s).

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NW N NE
W E
SW S SE

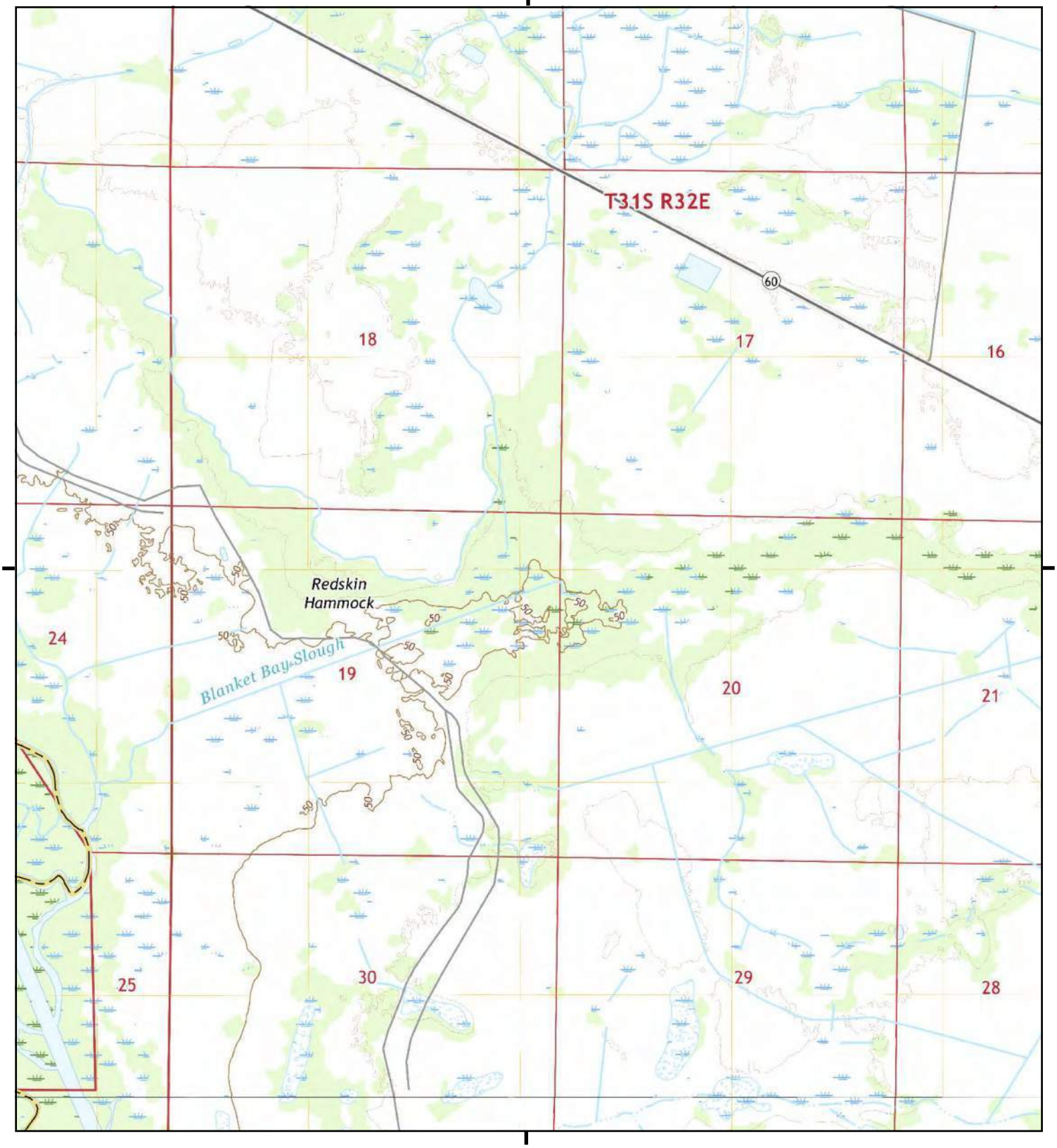
TP, Lake Marian SE, 2018, 7.5-minute
SE, Fort Kissimmee NE, 2018, 7.5-minute
S, Fort Kissimmee NW, 2018, 7.5-minute
NW, Lake Marian SW, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2018



This report includes information from the following map sheet(s).

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NW N NE
W E
SW S SE

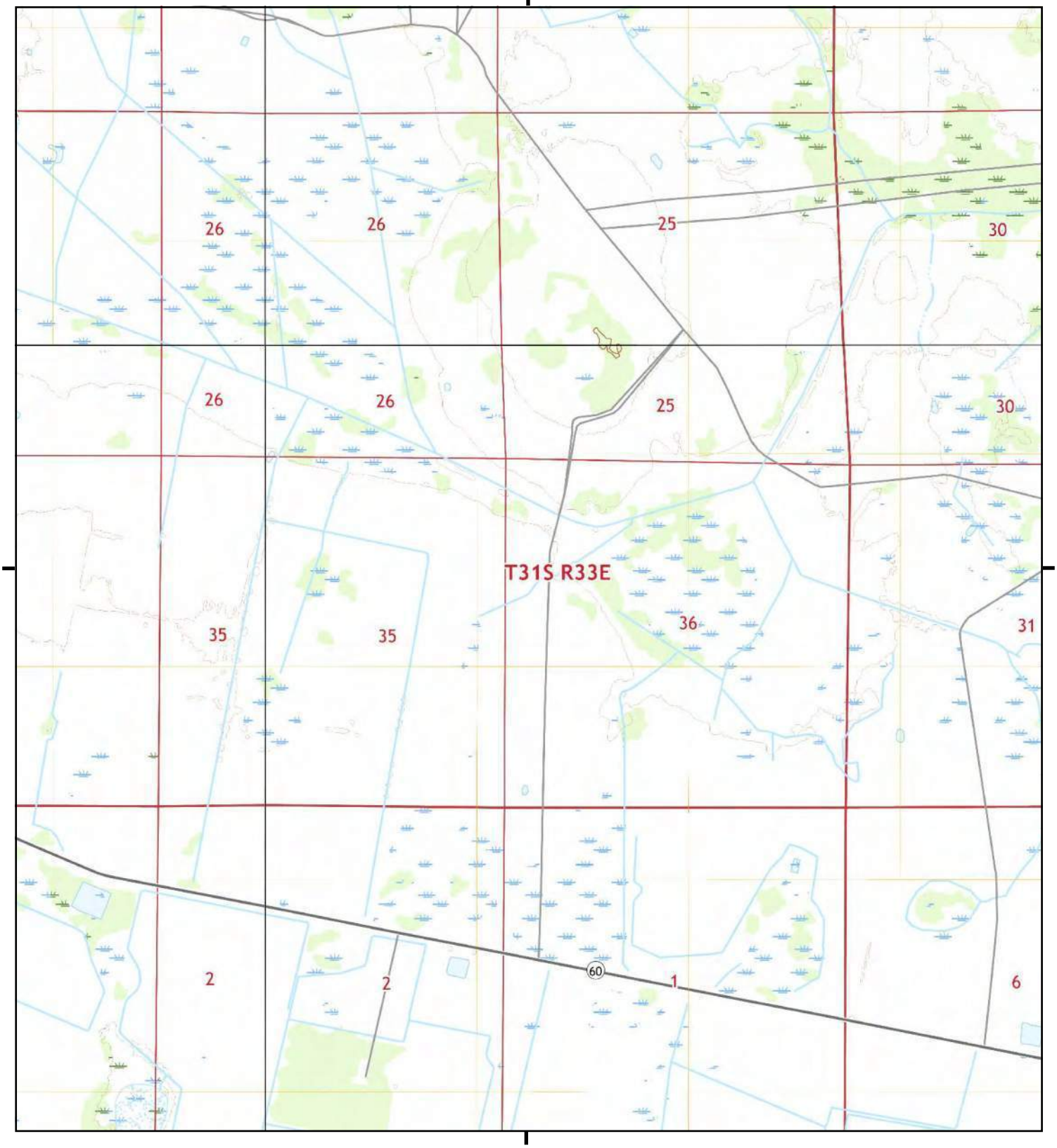
TP, Lake Marian SW, 2018, 7.5-minute
S, Fort Kissimmee NW, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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2018



This report includes information from the following map sheet(s).

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W E
SW S SE

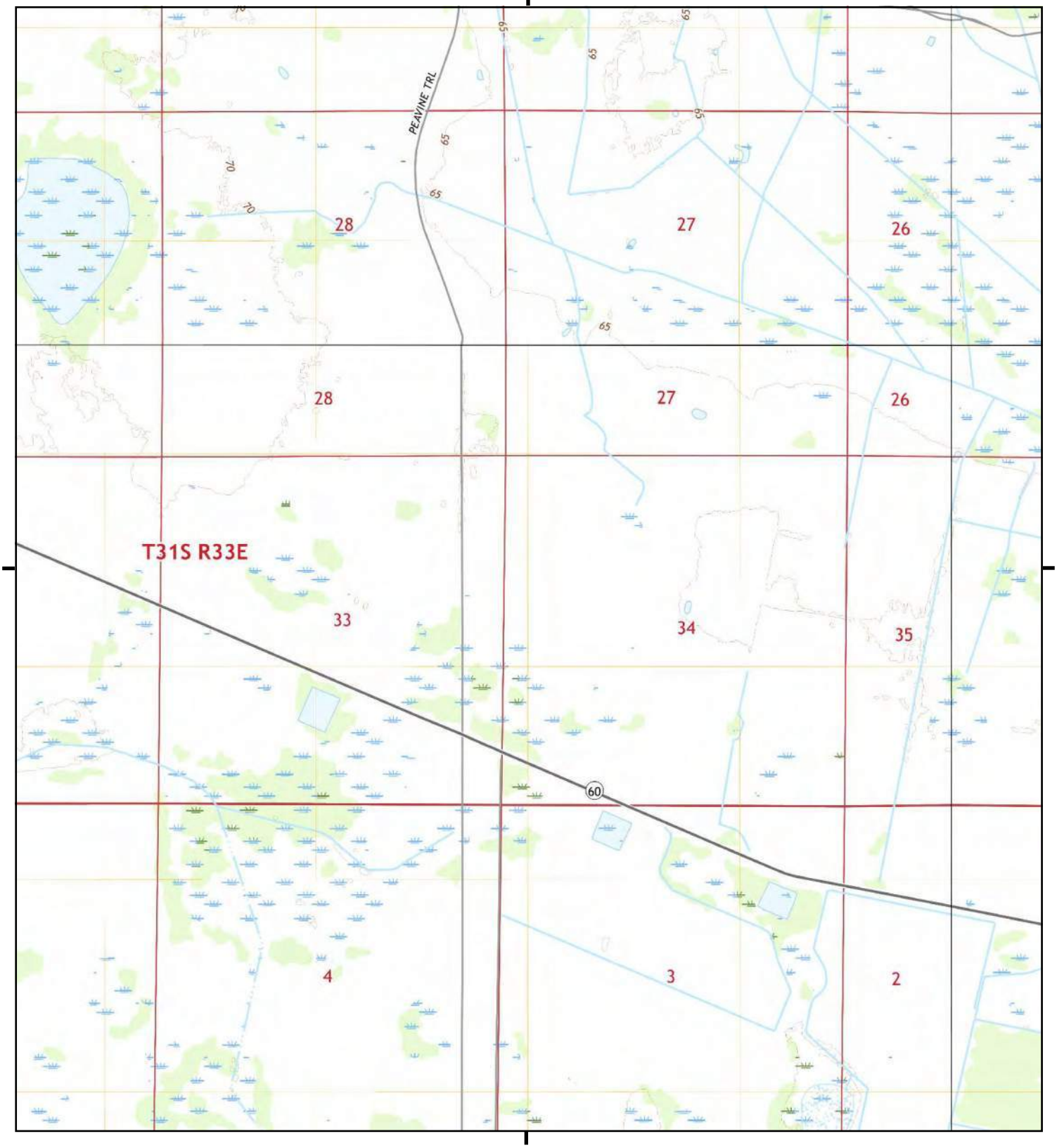
TP, Fort Drum NW, 2018, 7.5-minute
N, Lake Marian SE, 2018, 7.5-minute
NE, Kenansville SW, 2018, 7.5-minute
SW, Fort Kissimmee NE, 2018, 7.5-minute

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Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

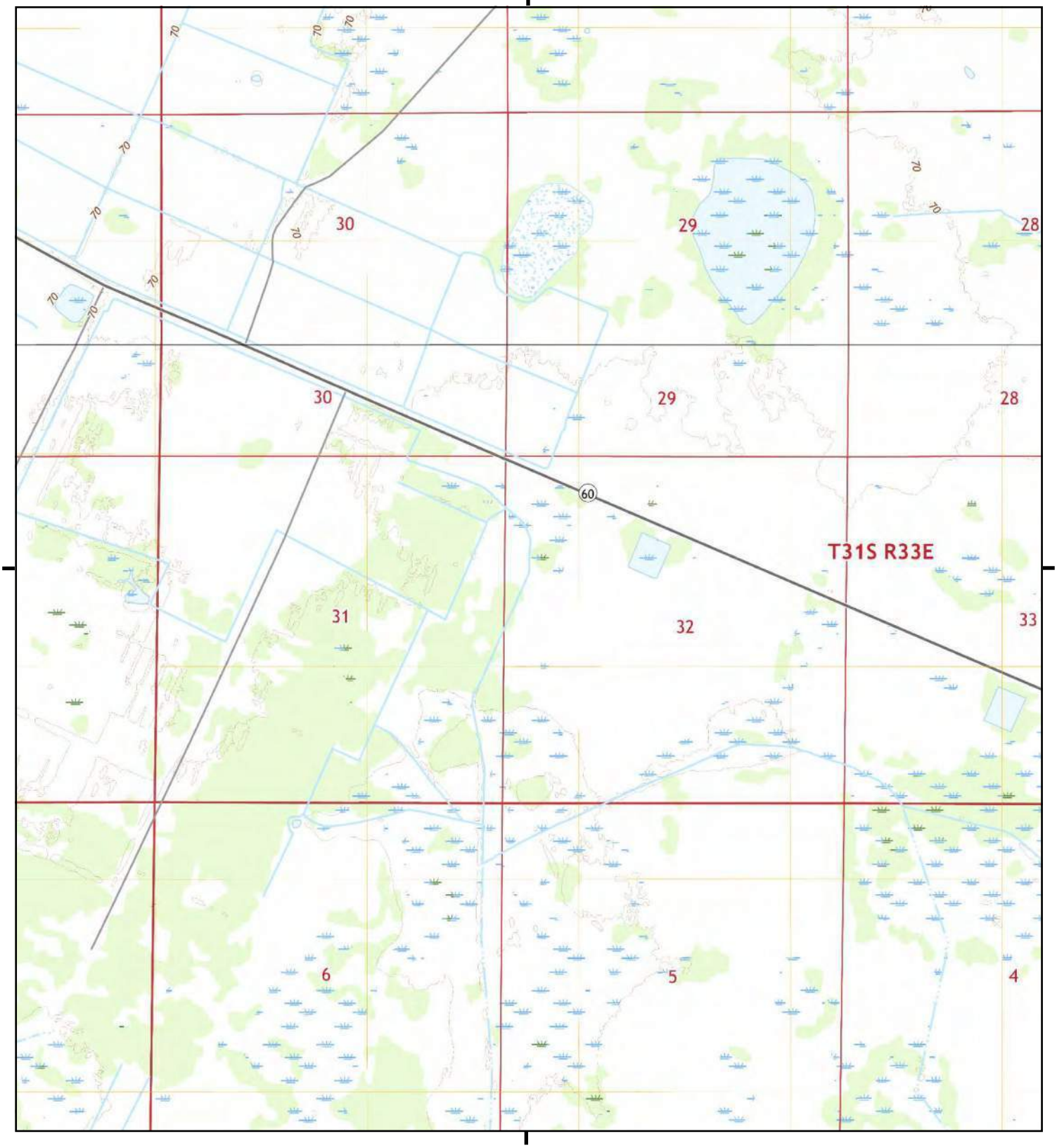
TP, Fort Kissimmee NE, 2018, 7.5-minute
N, Kenansville SW, 2018, 7.5-minute
SE, Fort Drum NW, 2018, 7.5-minute
NW, Lake Marian SE, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

2018



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

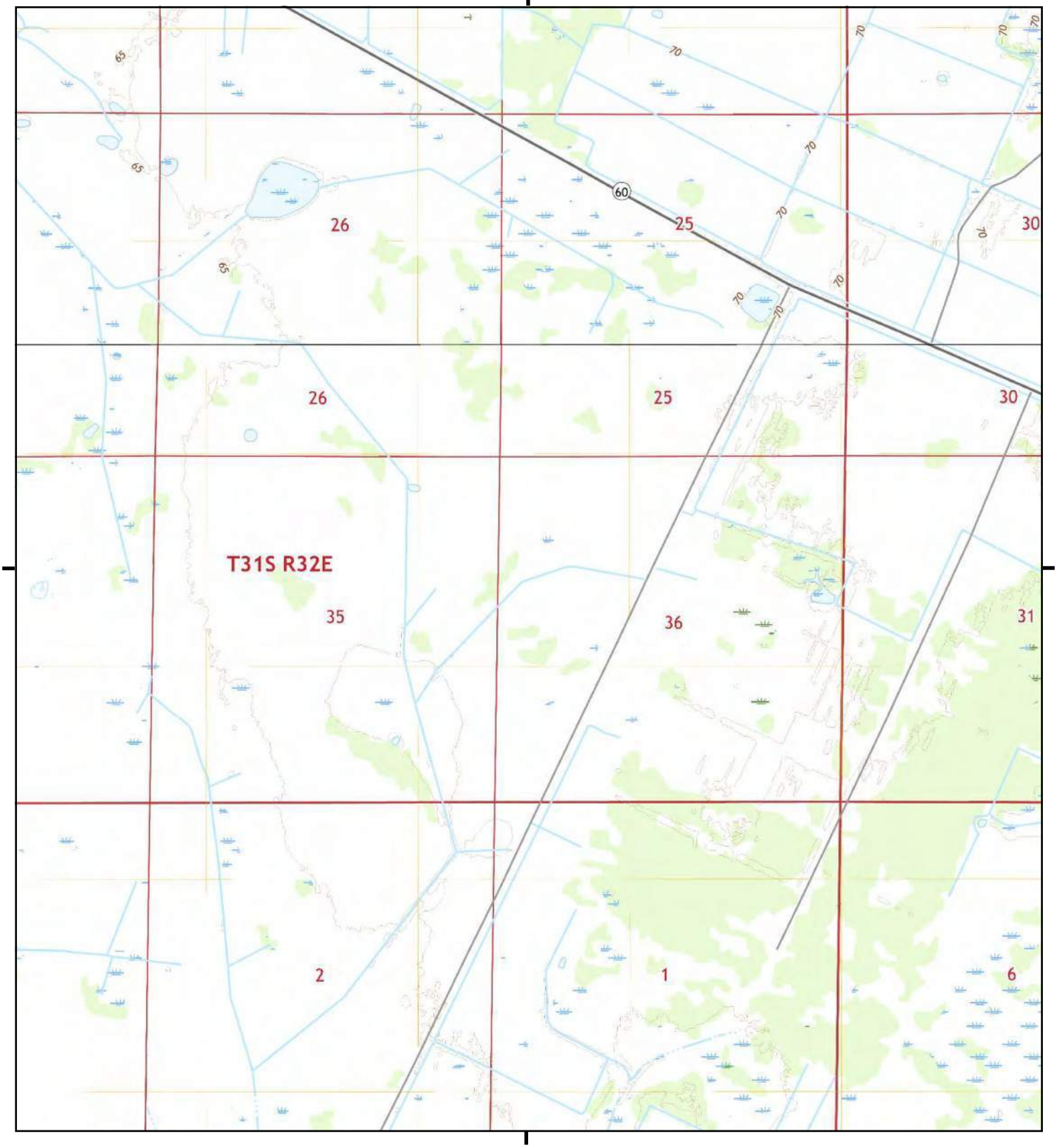
TP, Fort Kissimmee NE, 2018, 7.5-minute
N, Lake Marian SE, 2018, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
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N

Historical Topo Map

2018



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NW N NE
W E
SW S SE

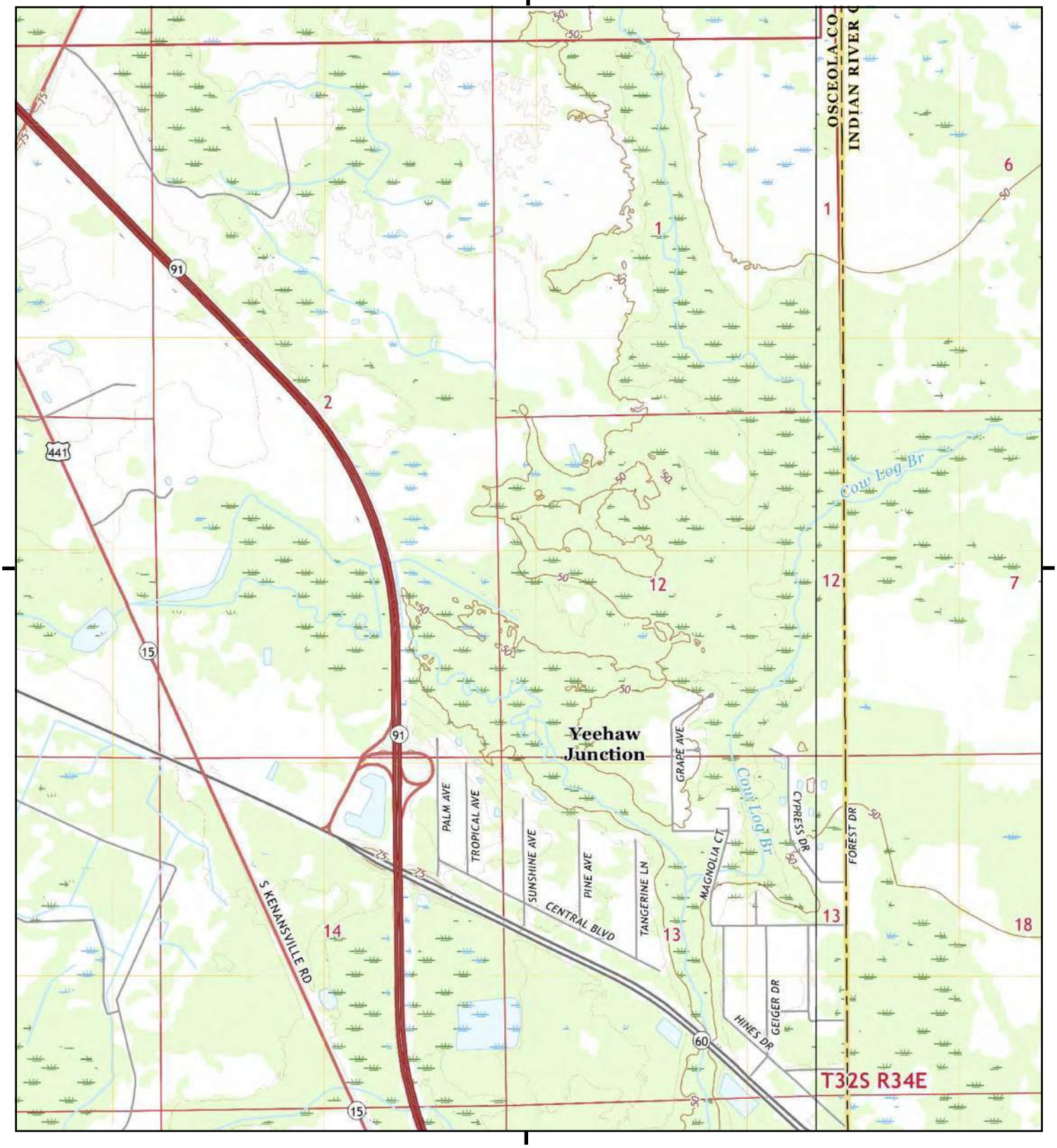
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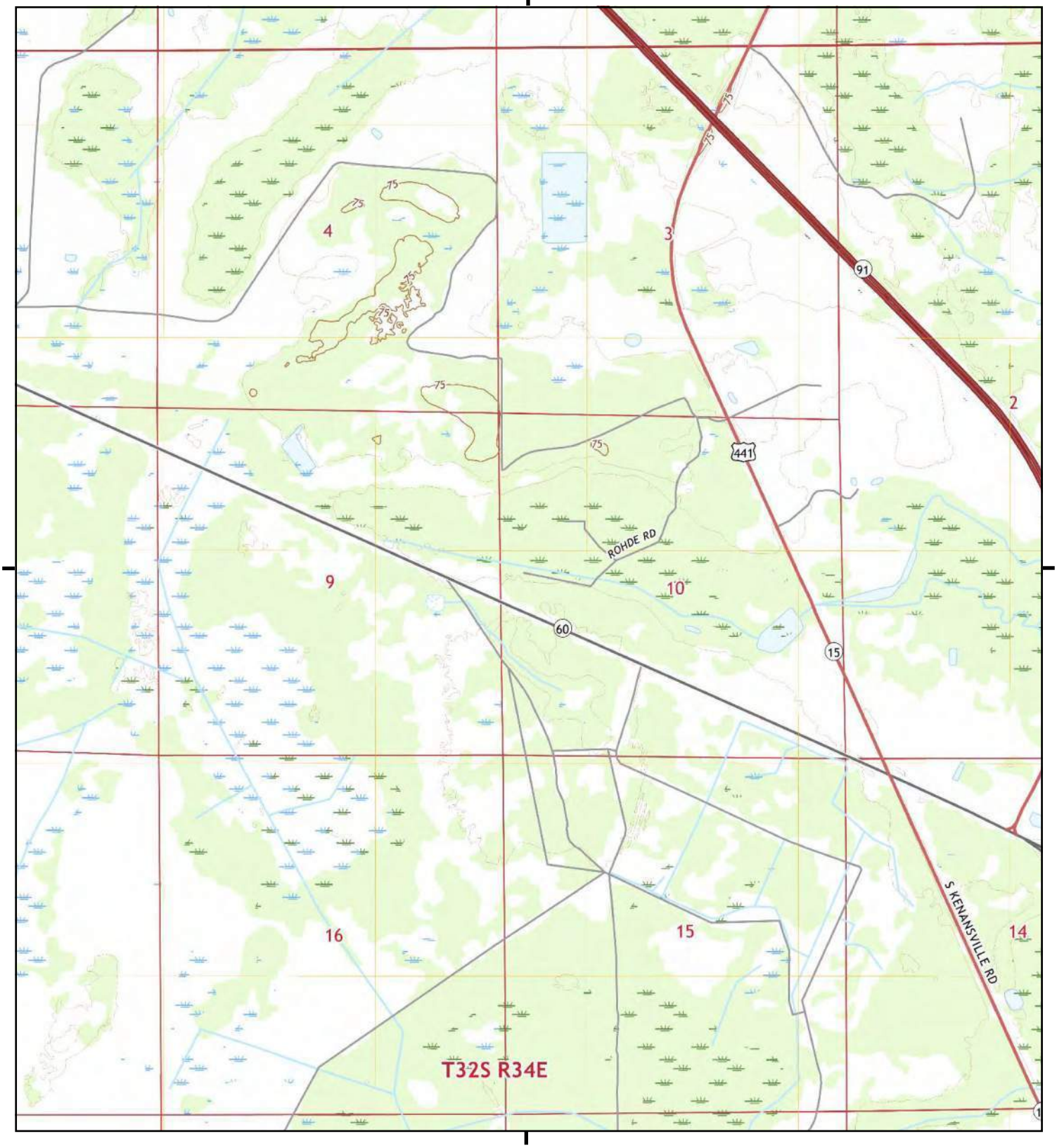
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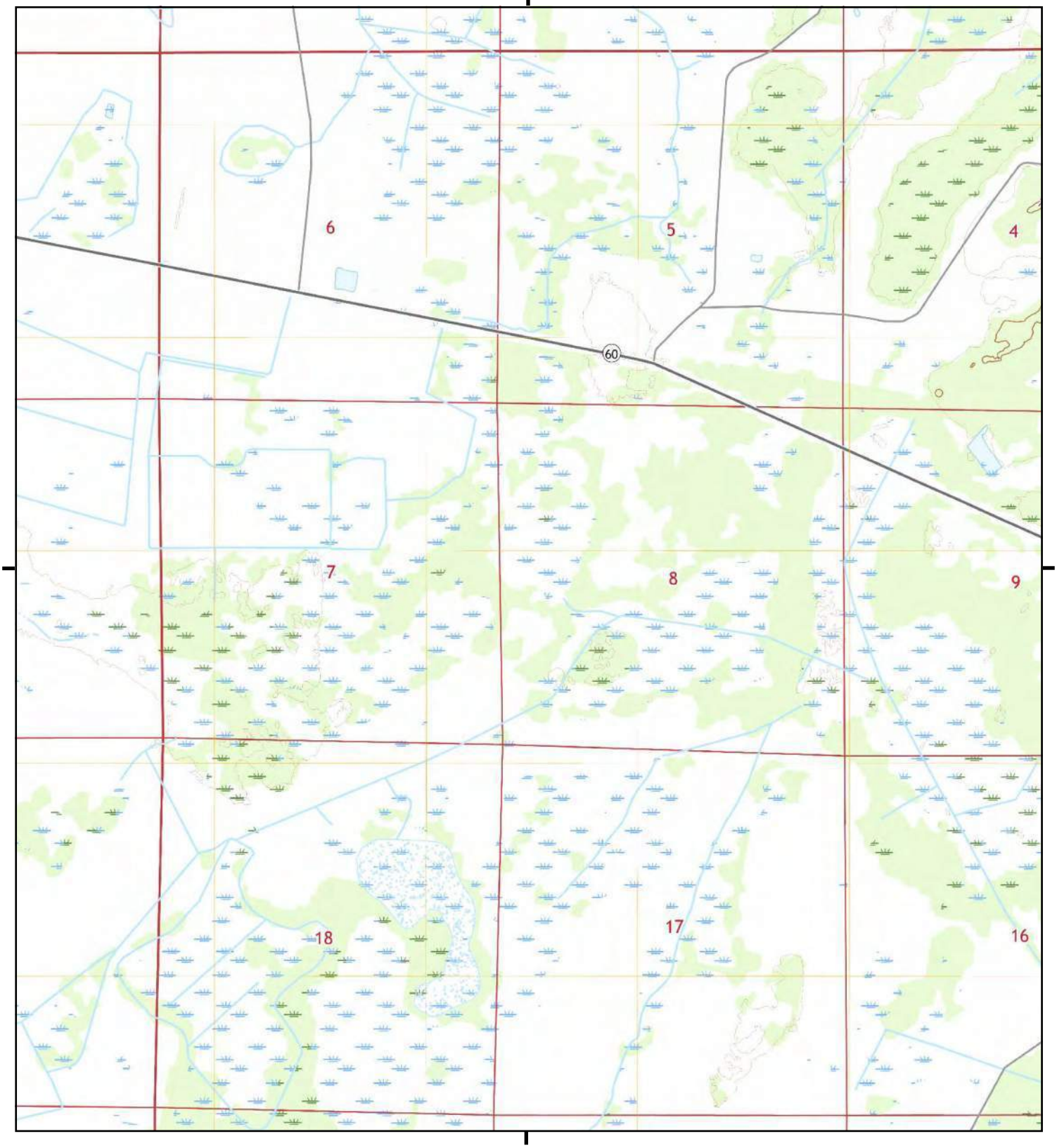
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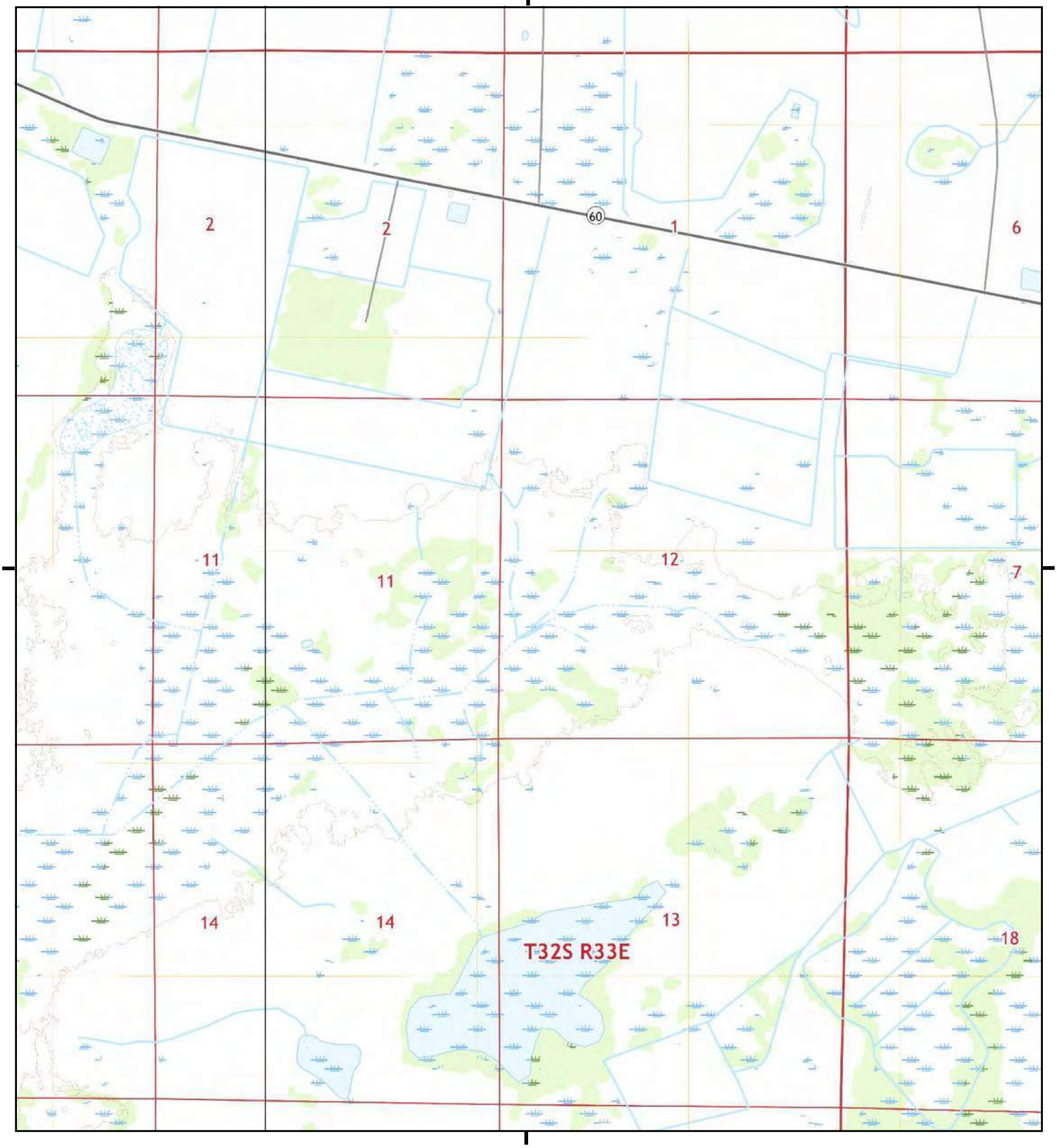
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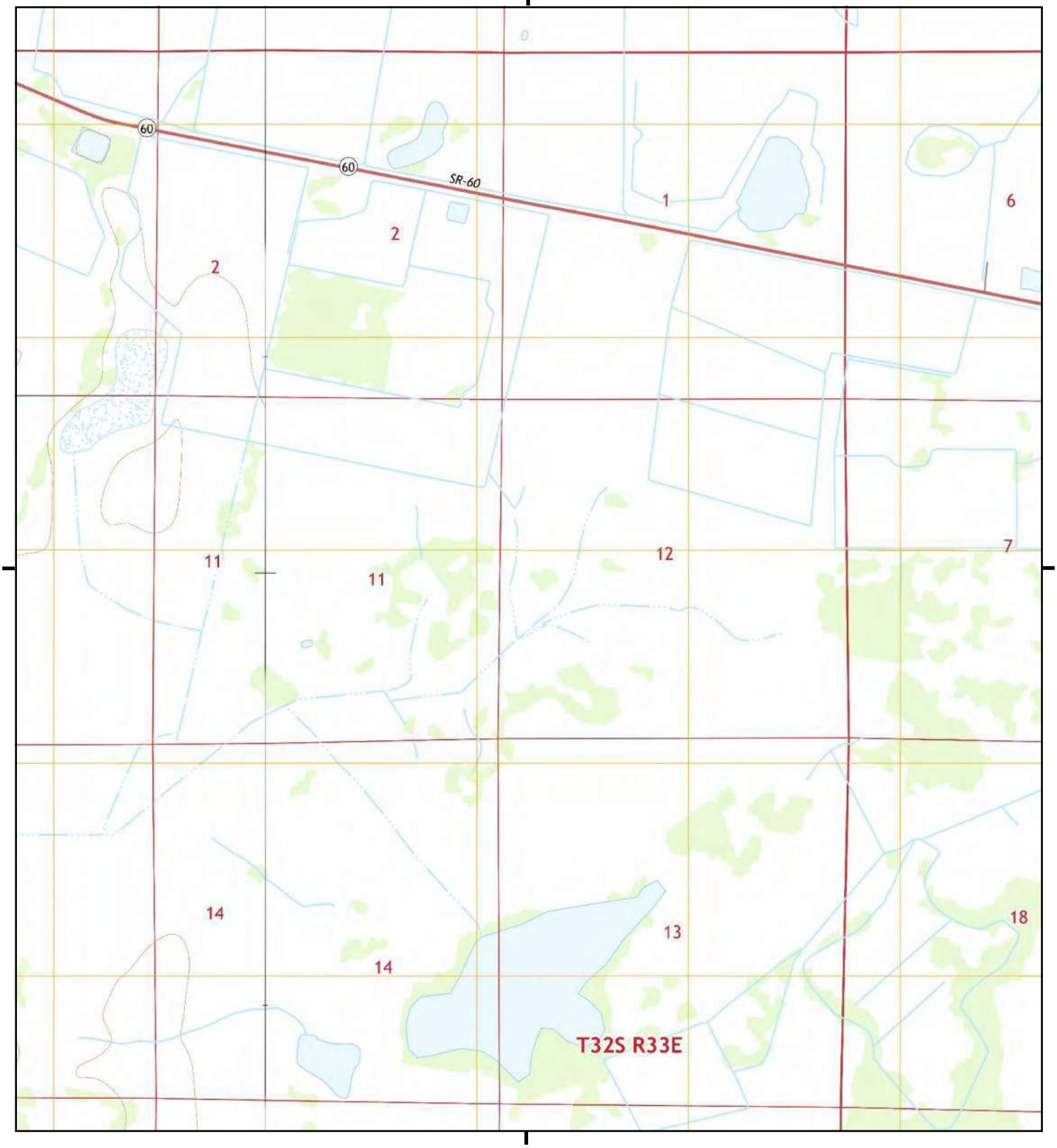
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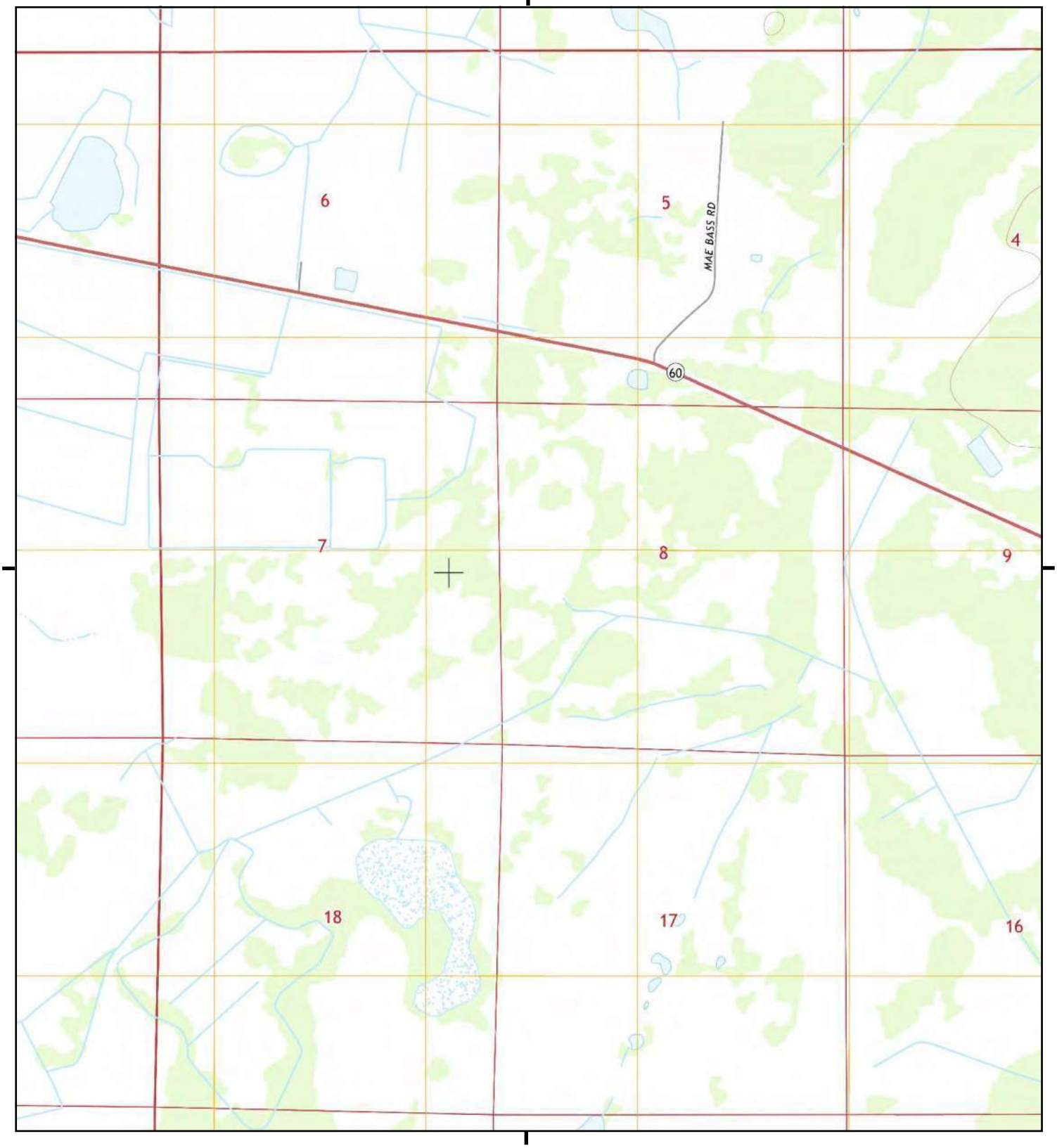
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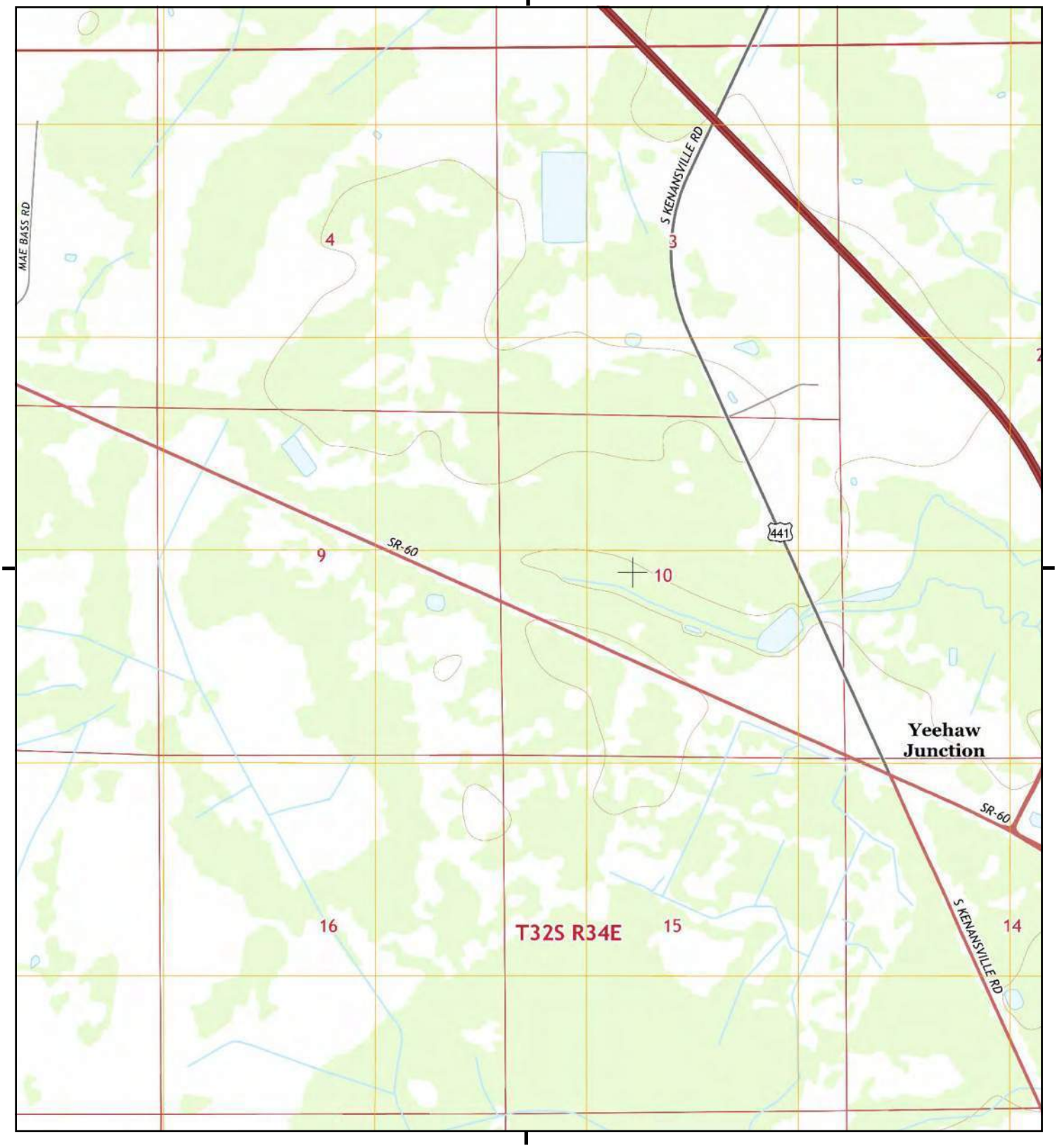
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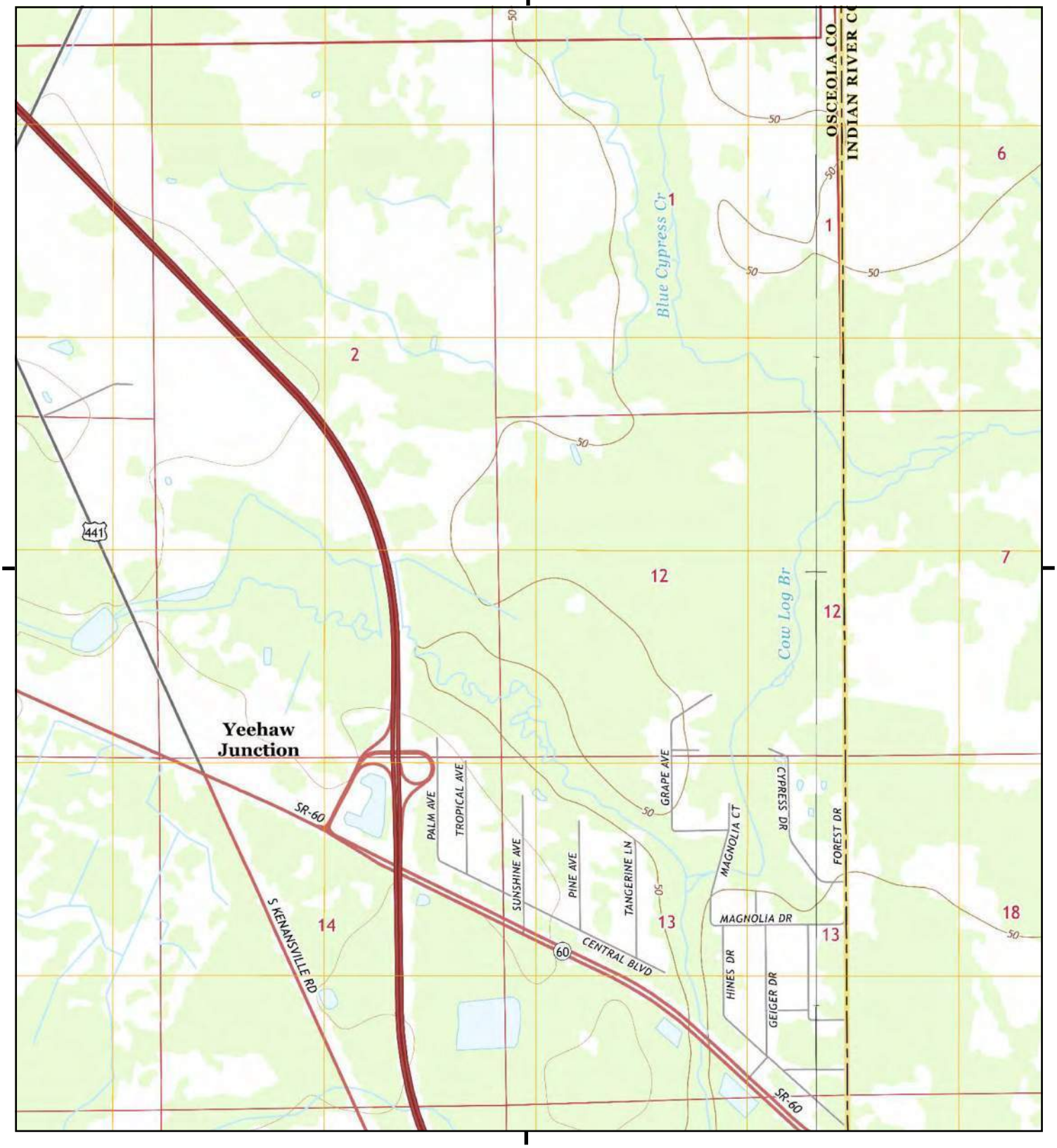
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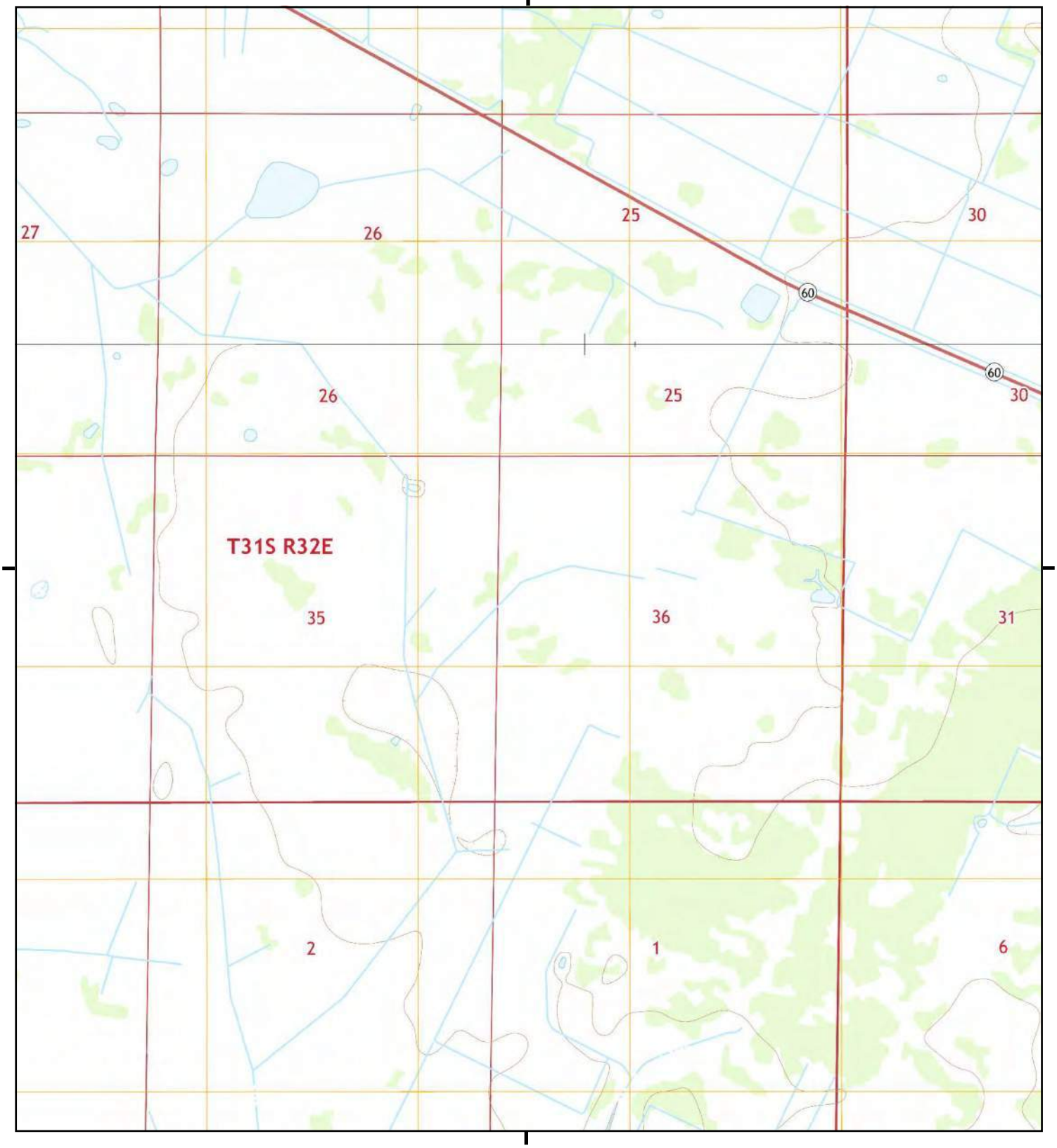
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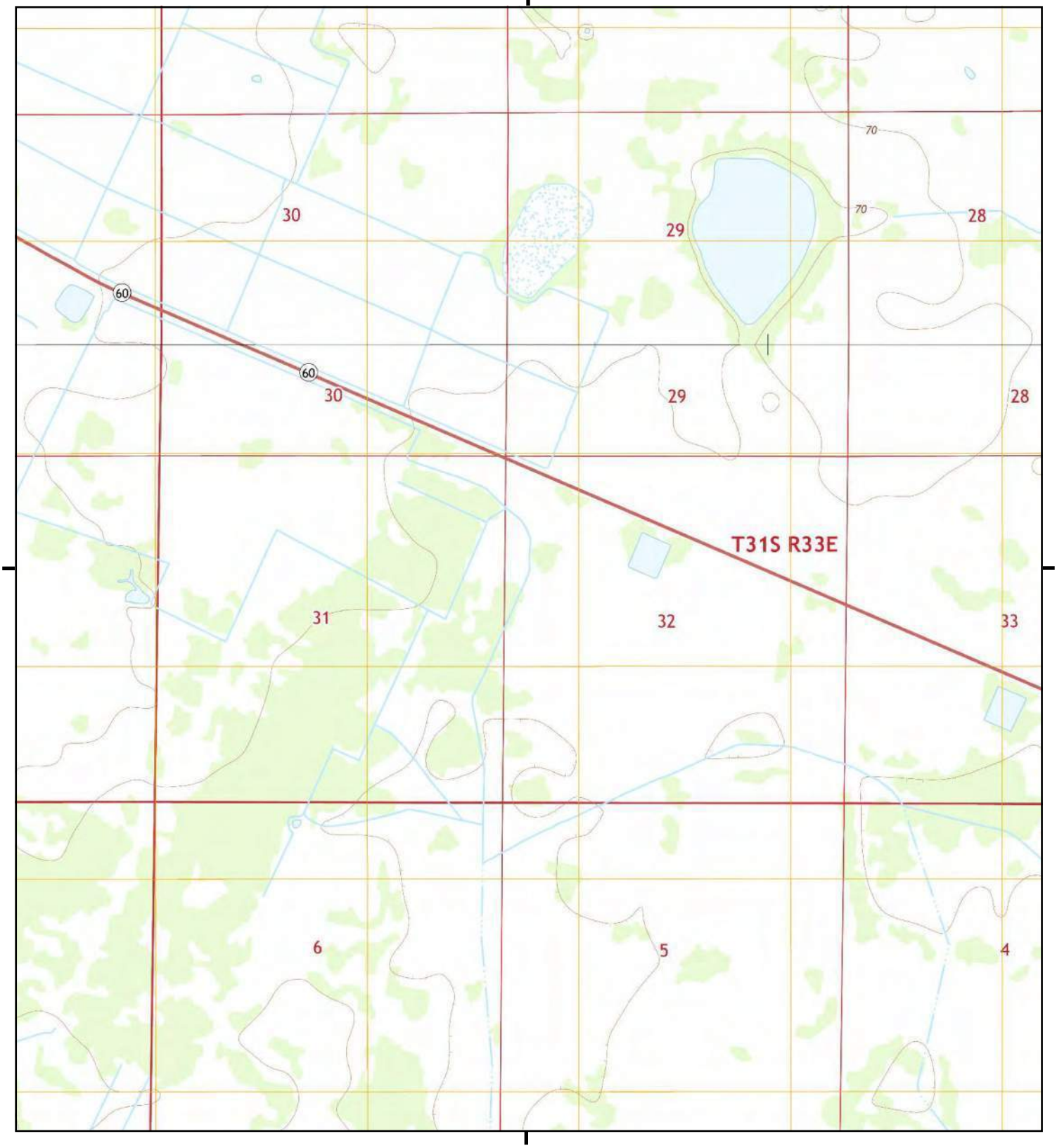
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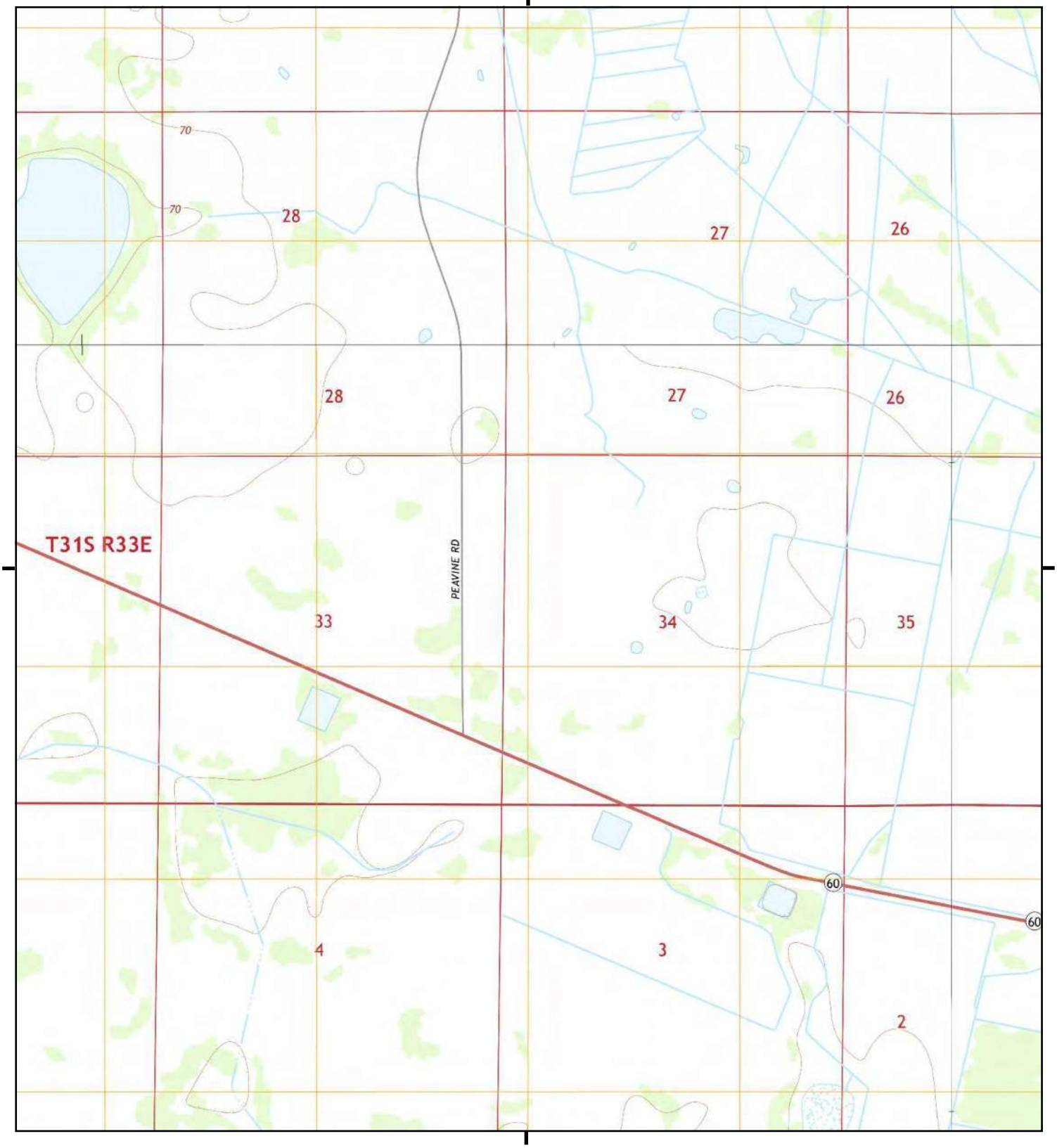
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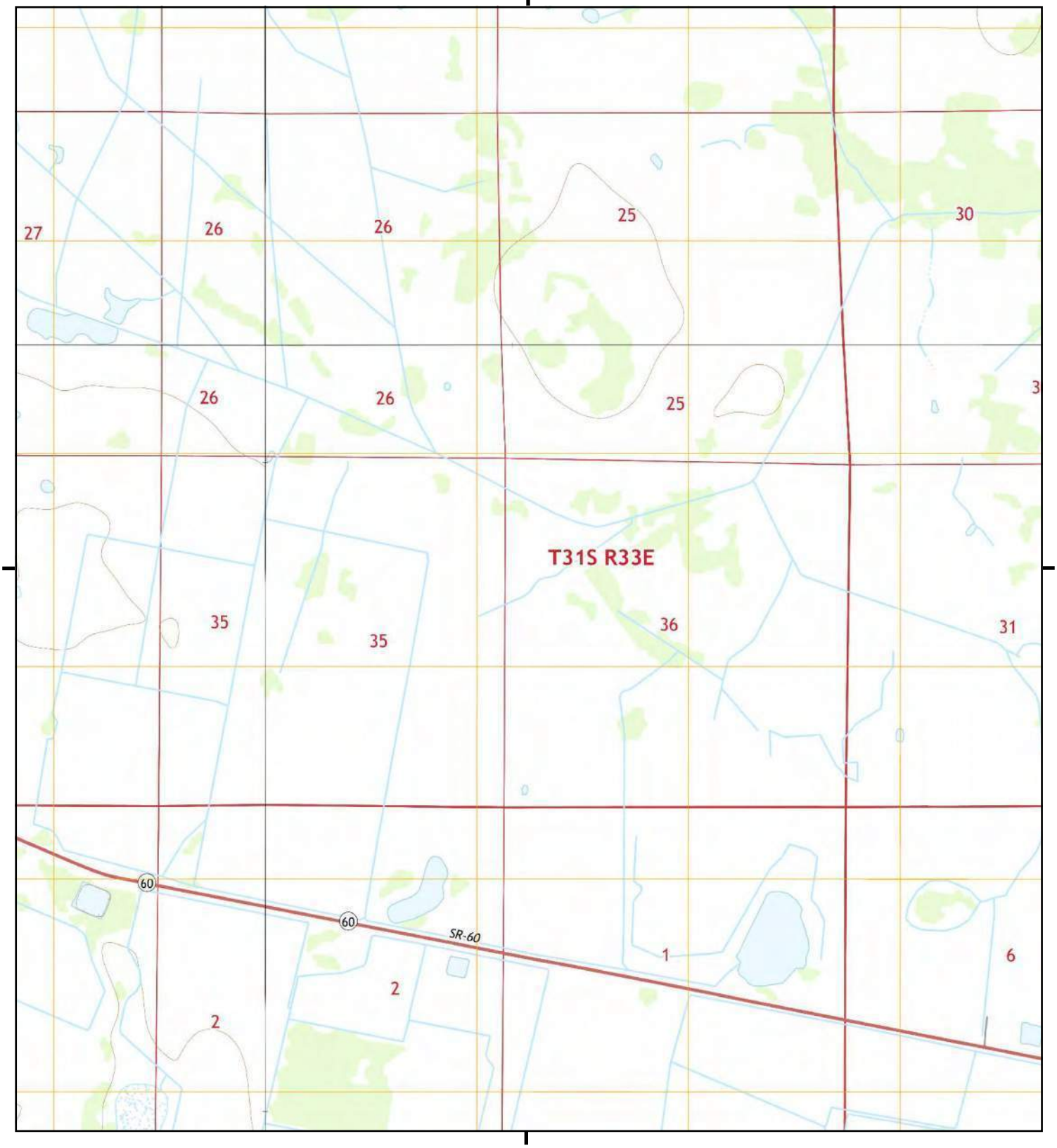
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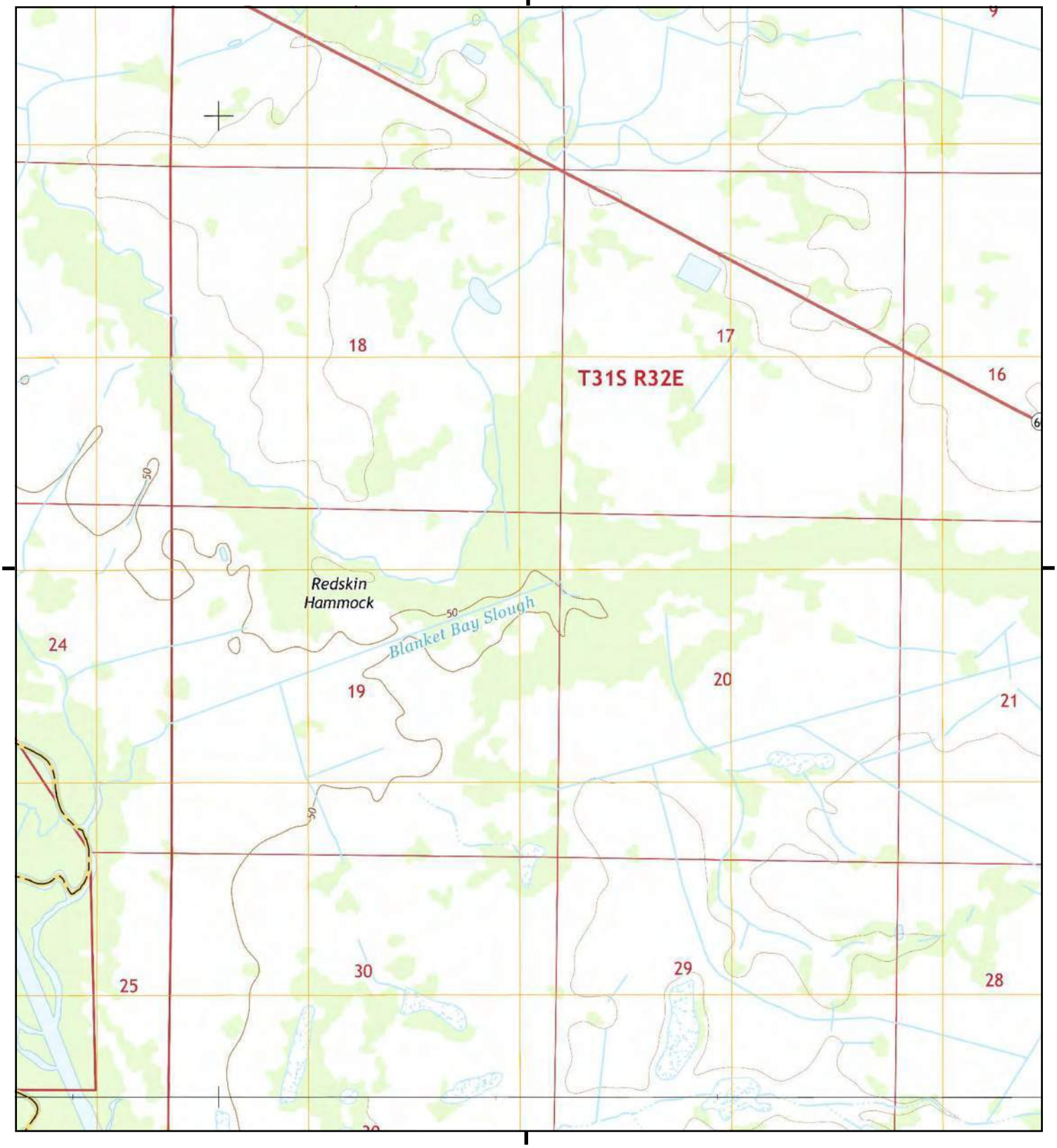
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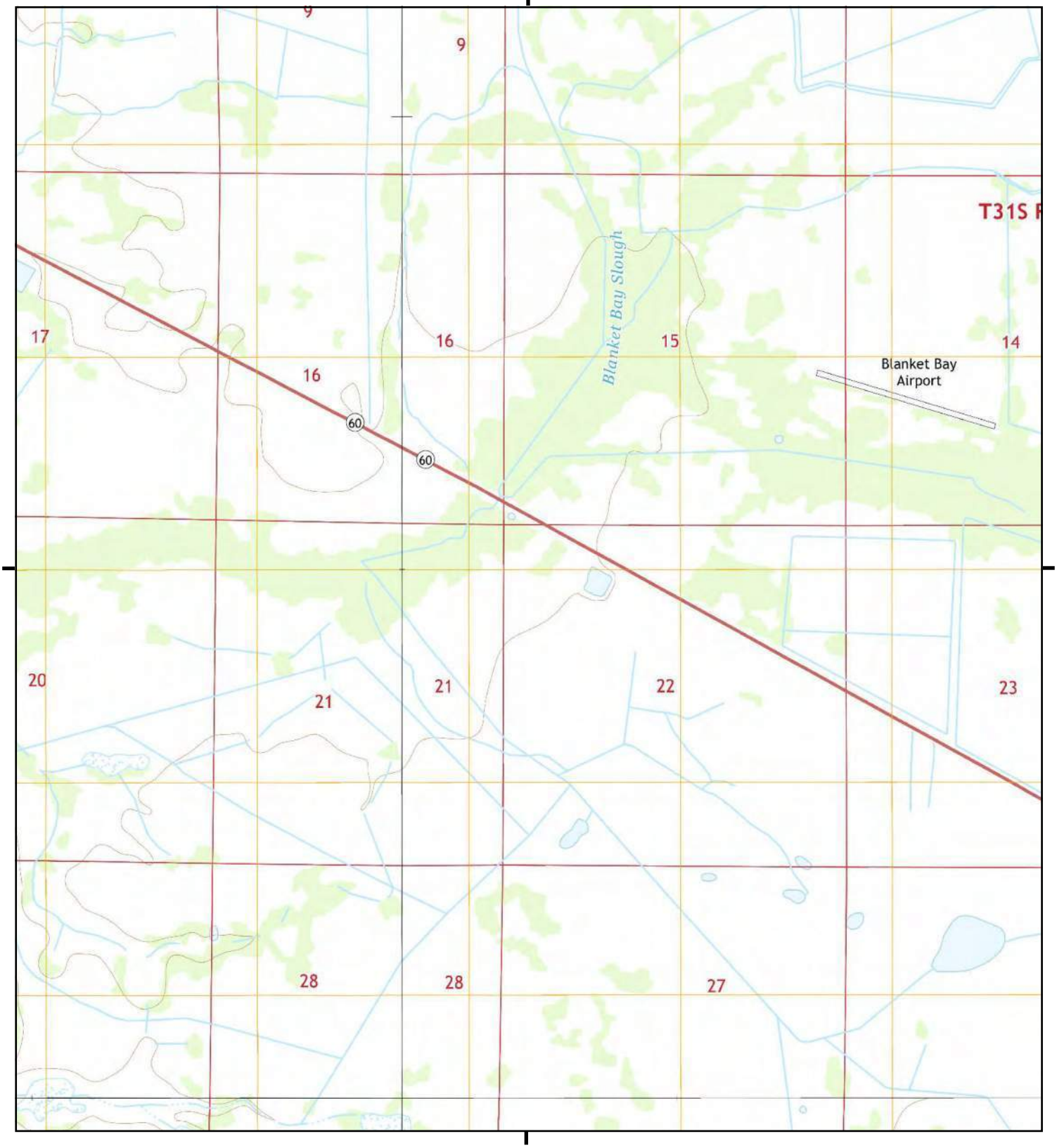
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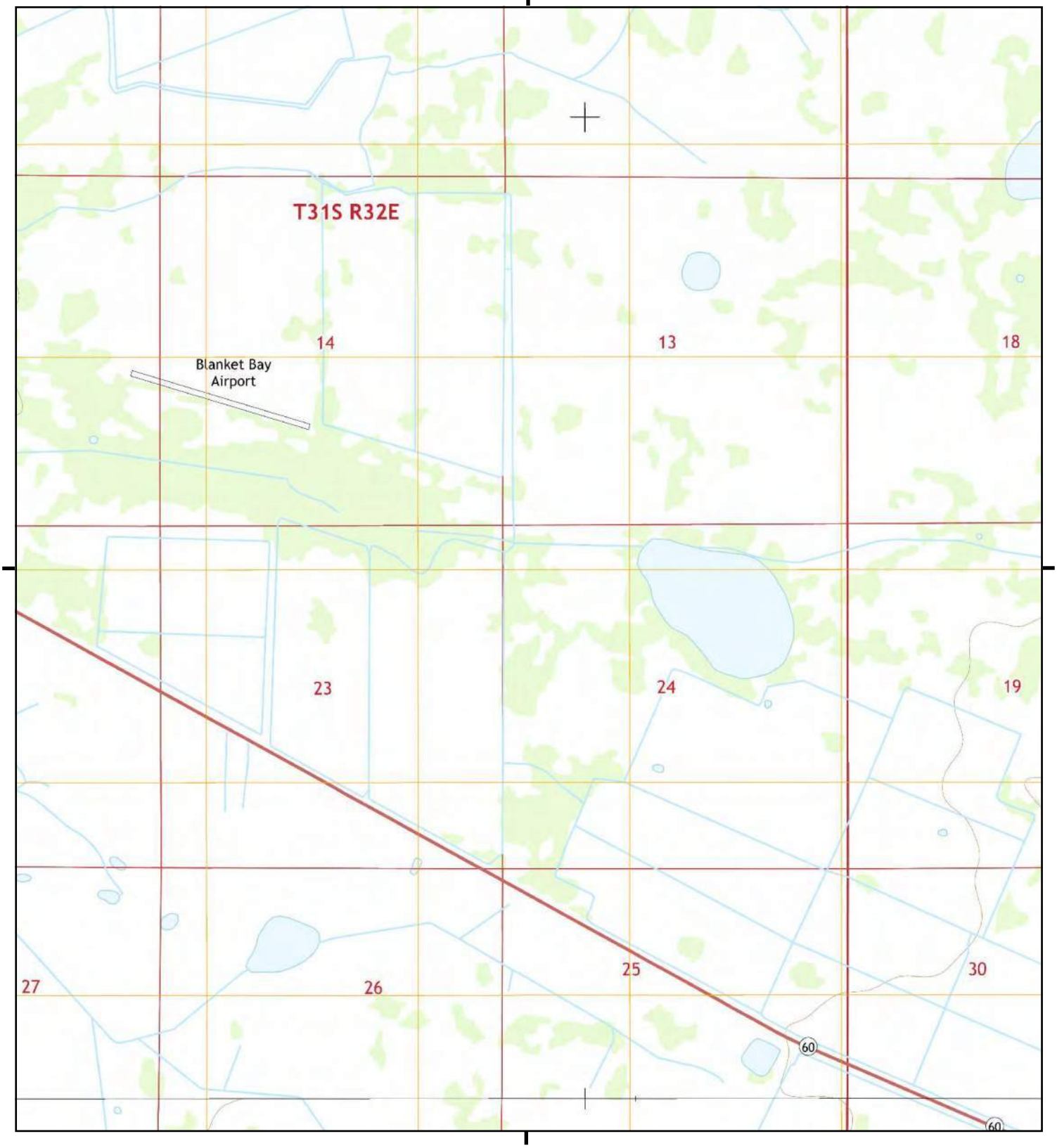
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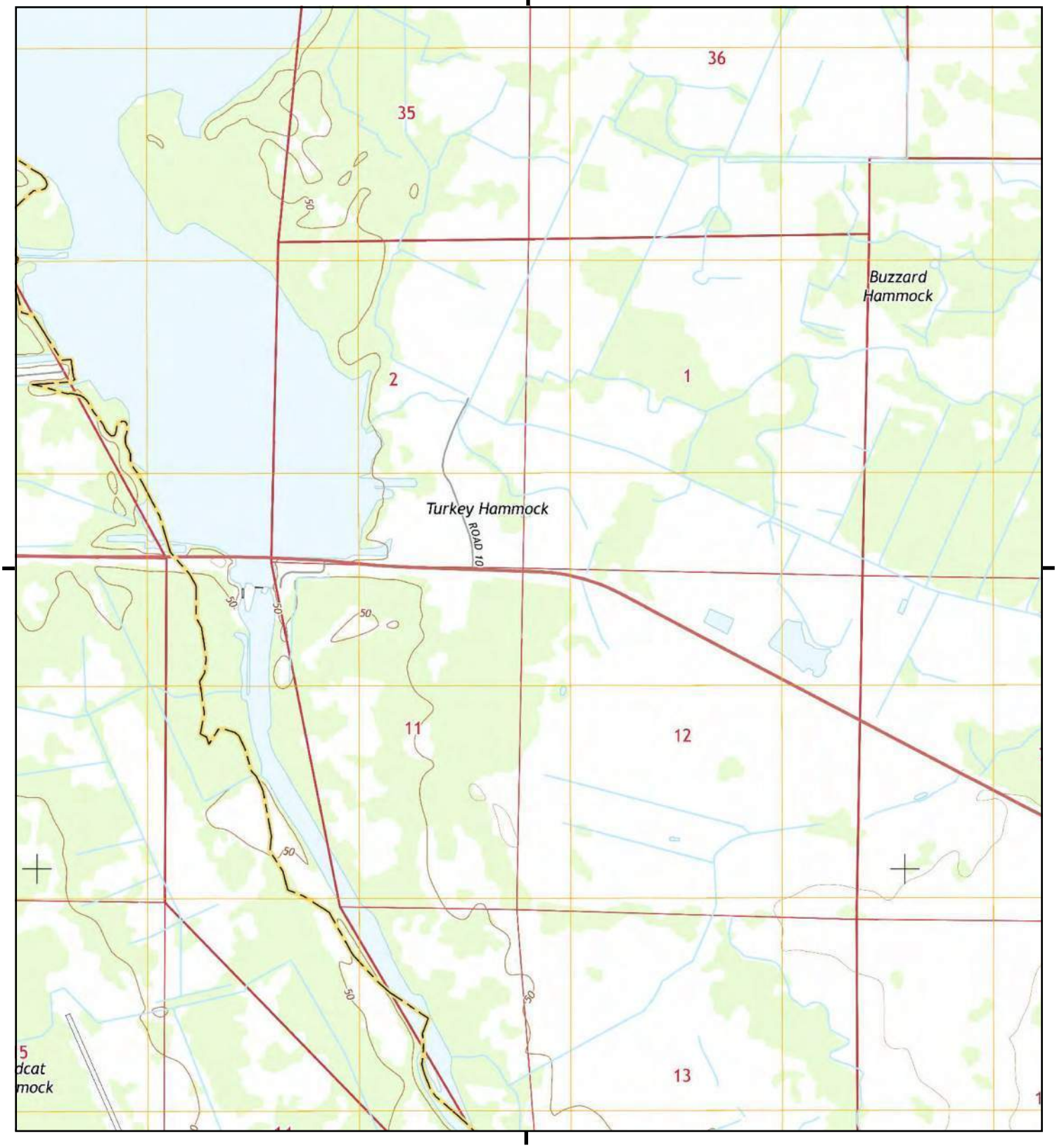
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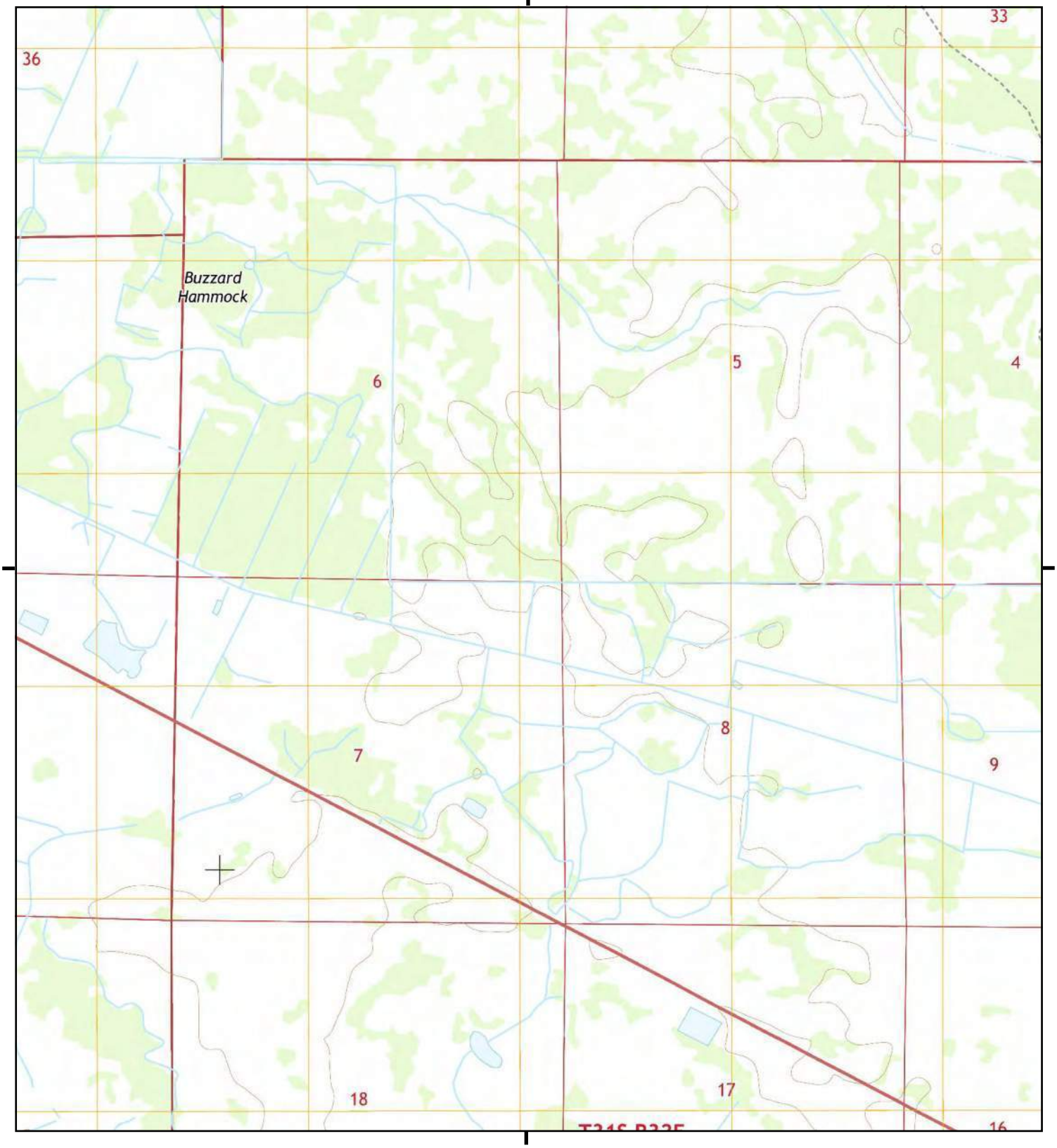
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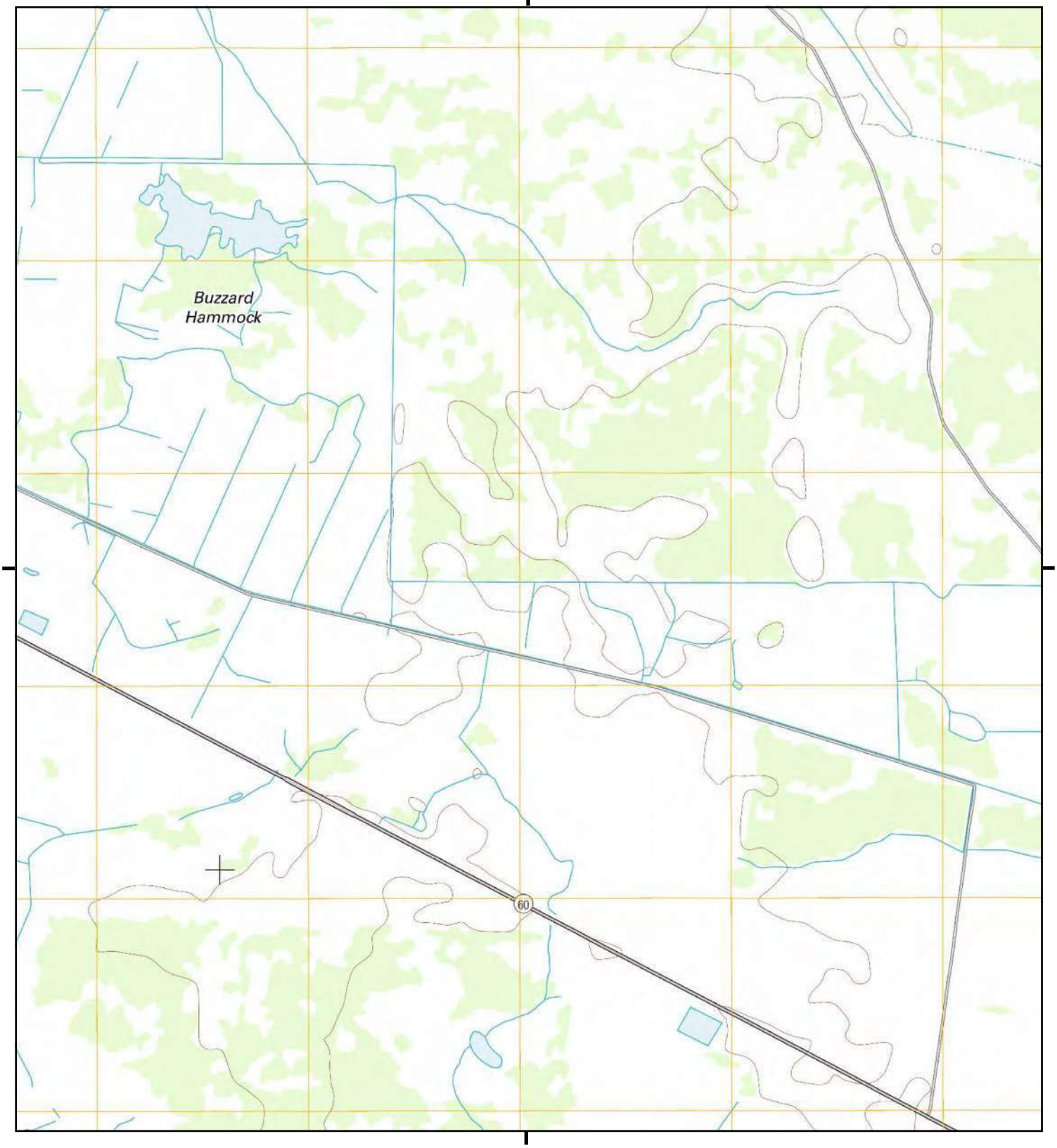
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2012



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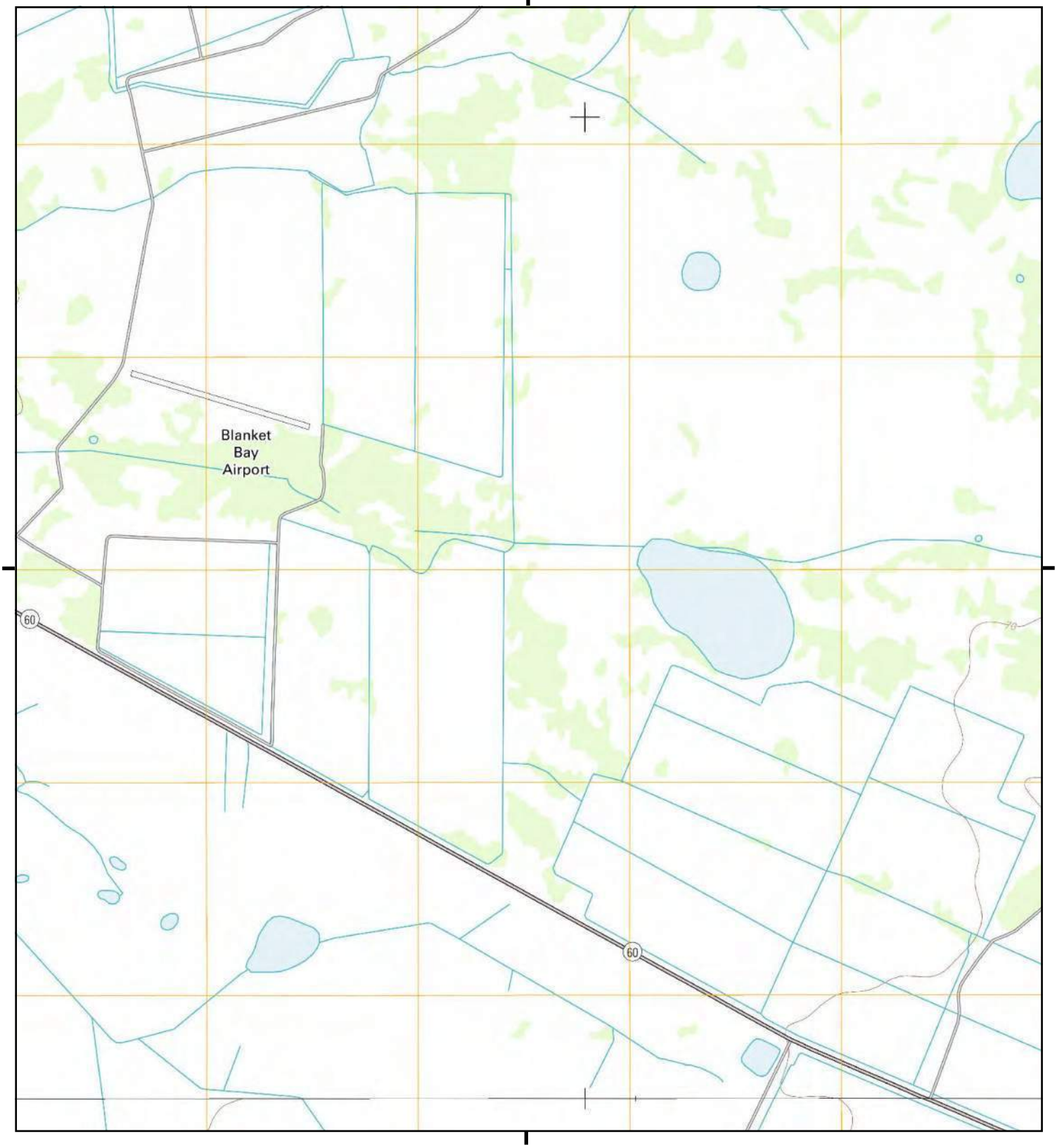
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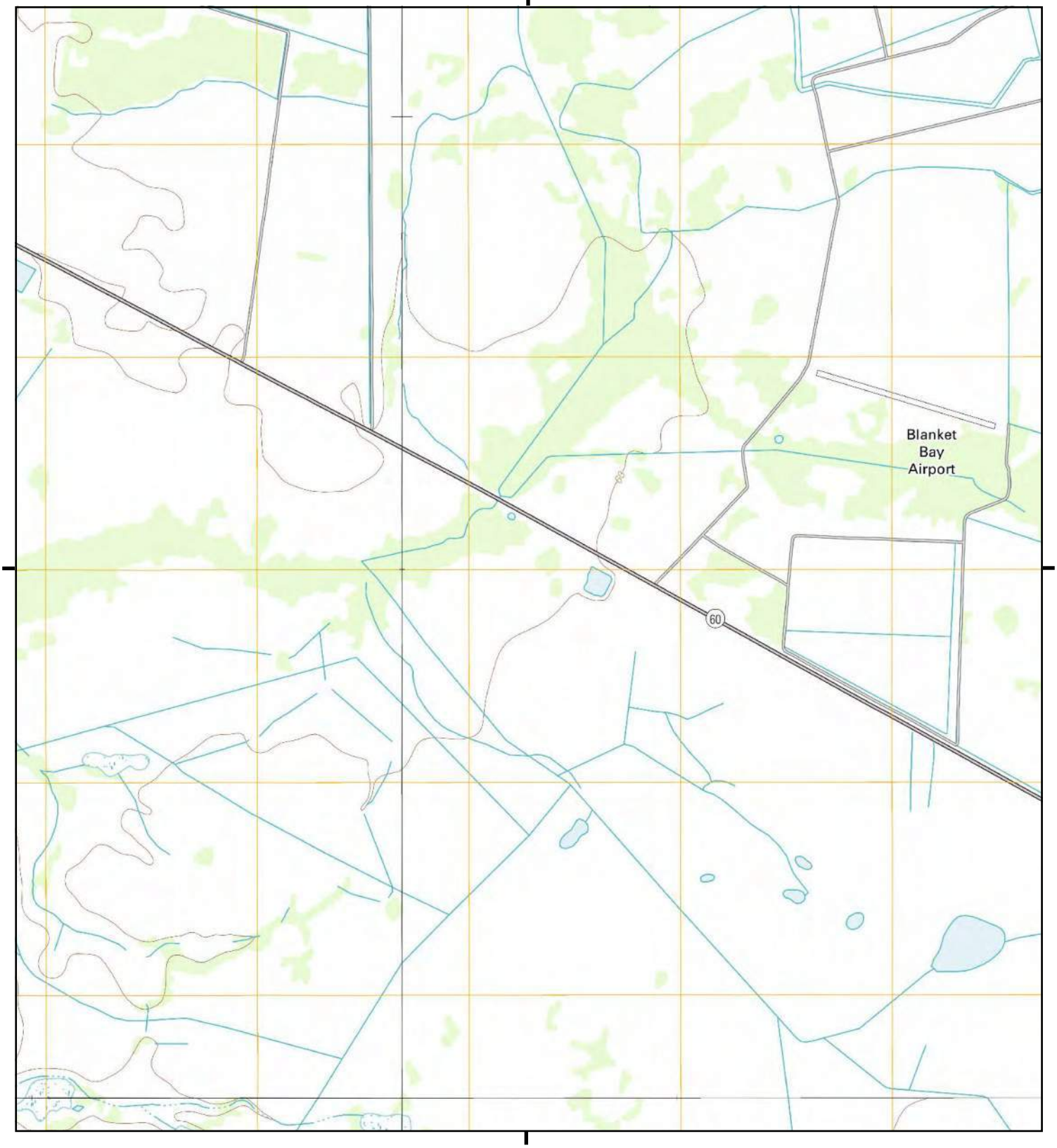
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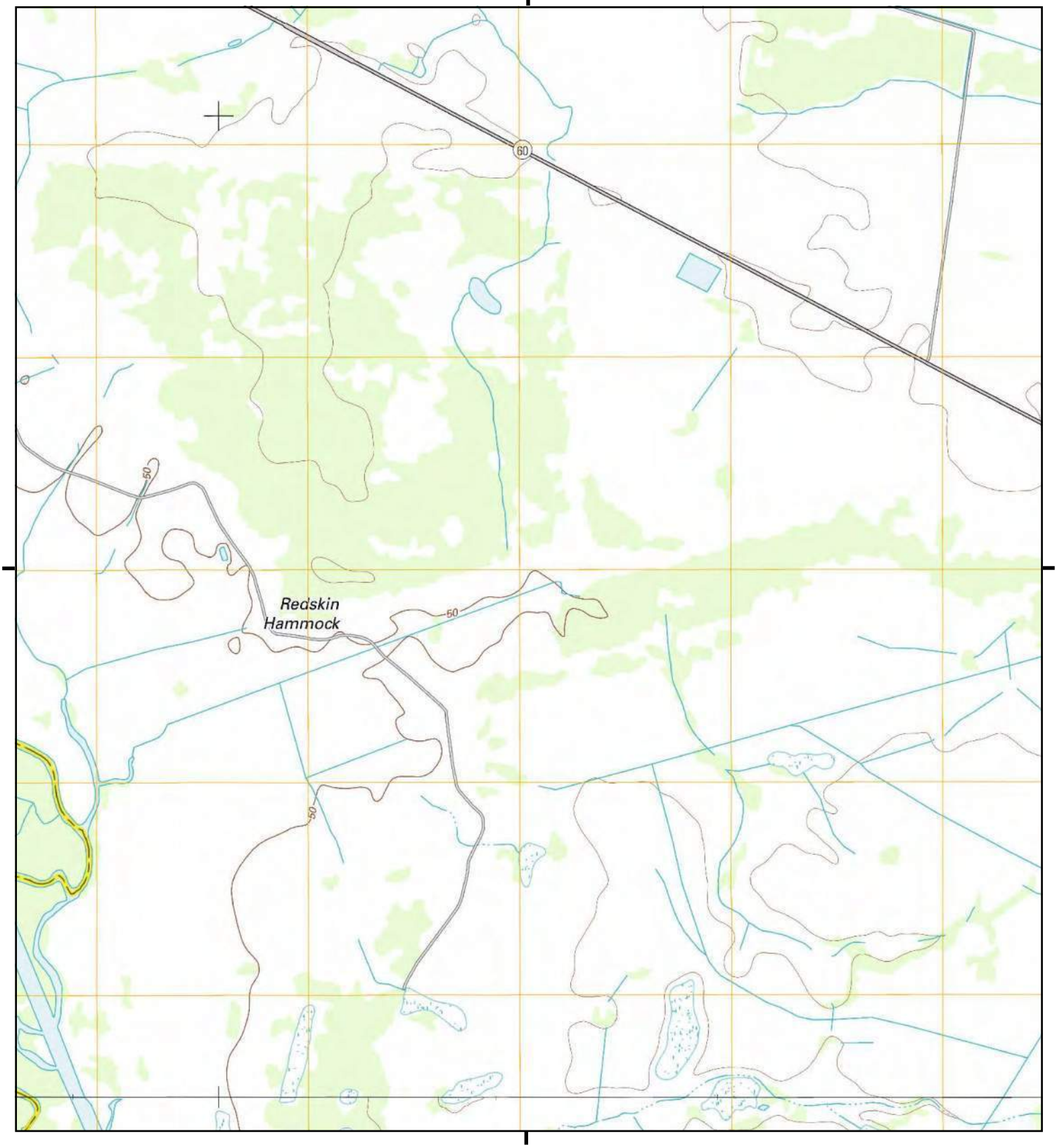
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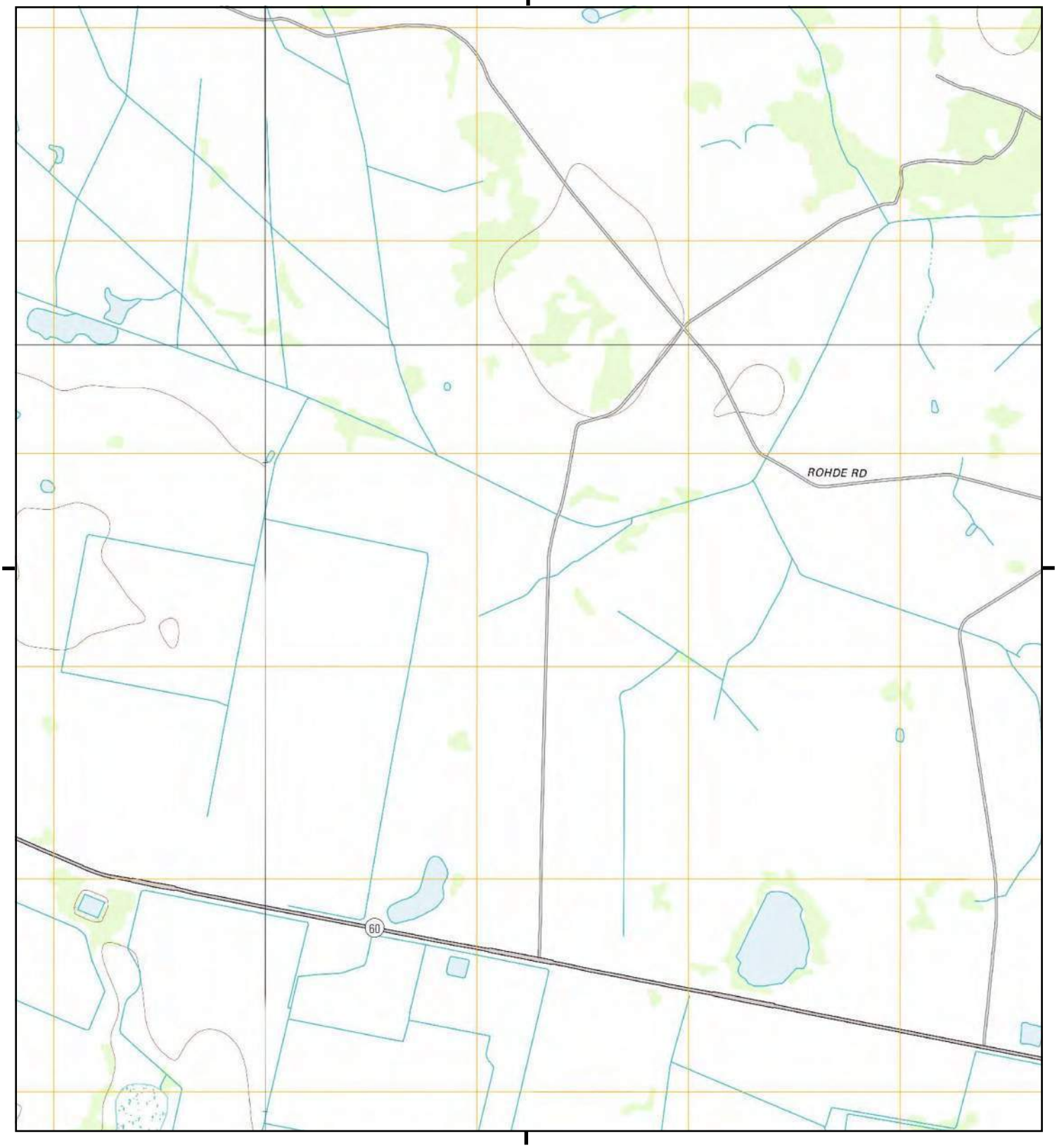
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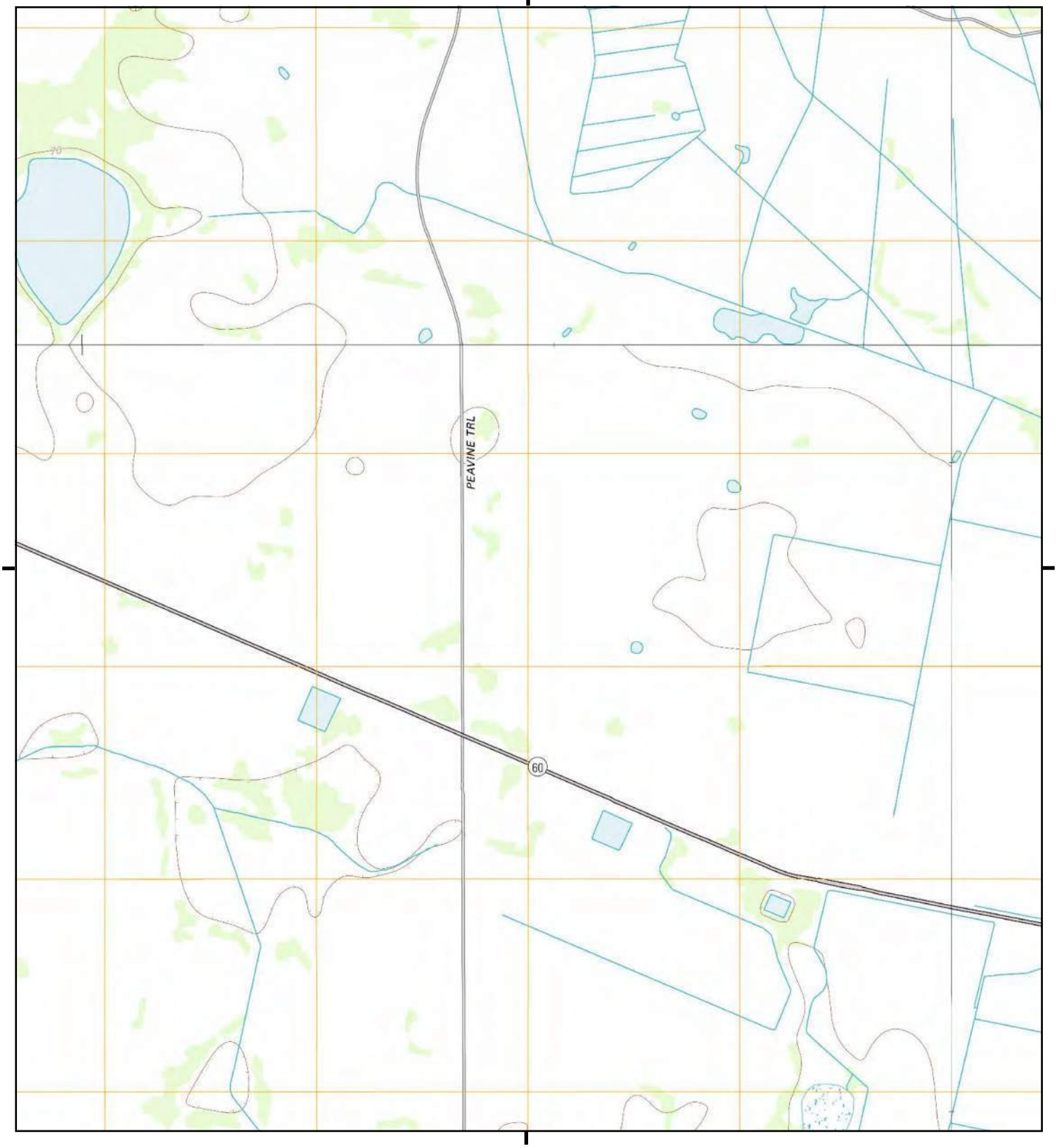
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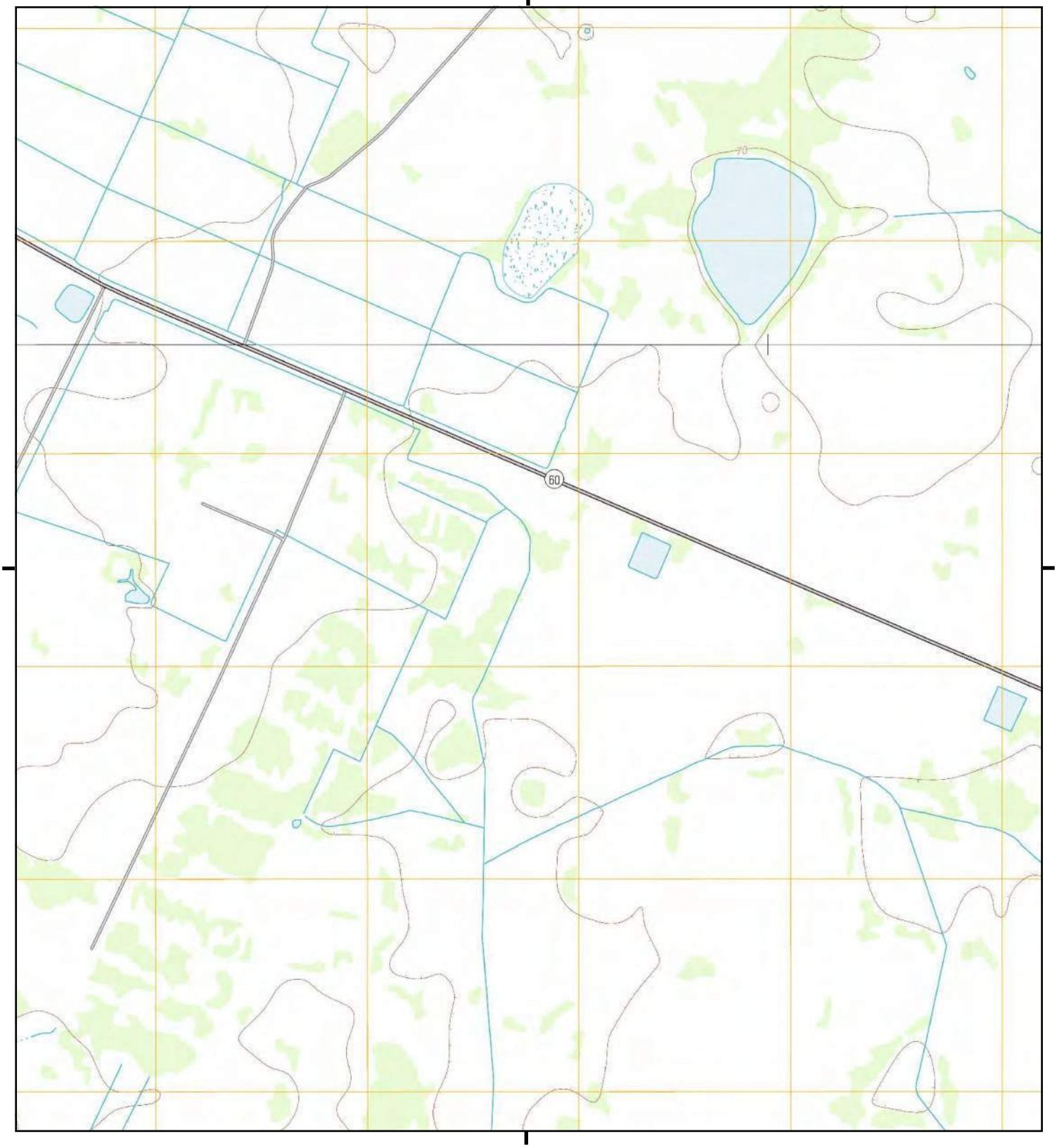
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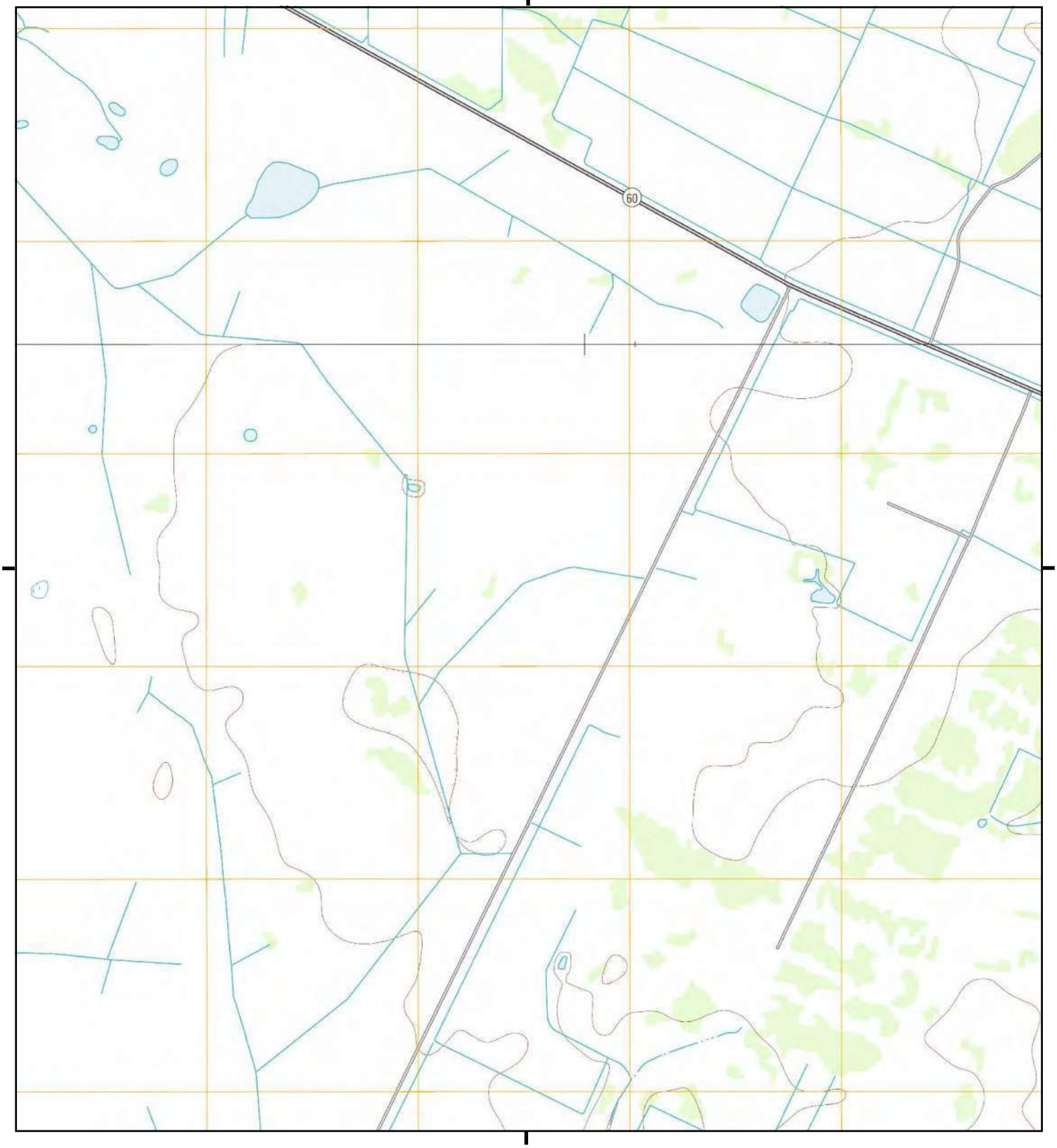
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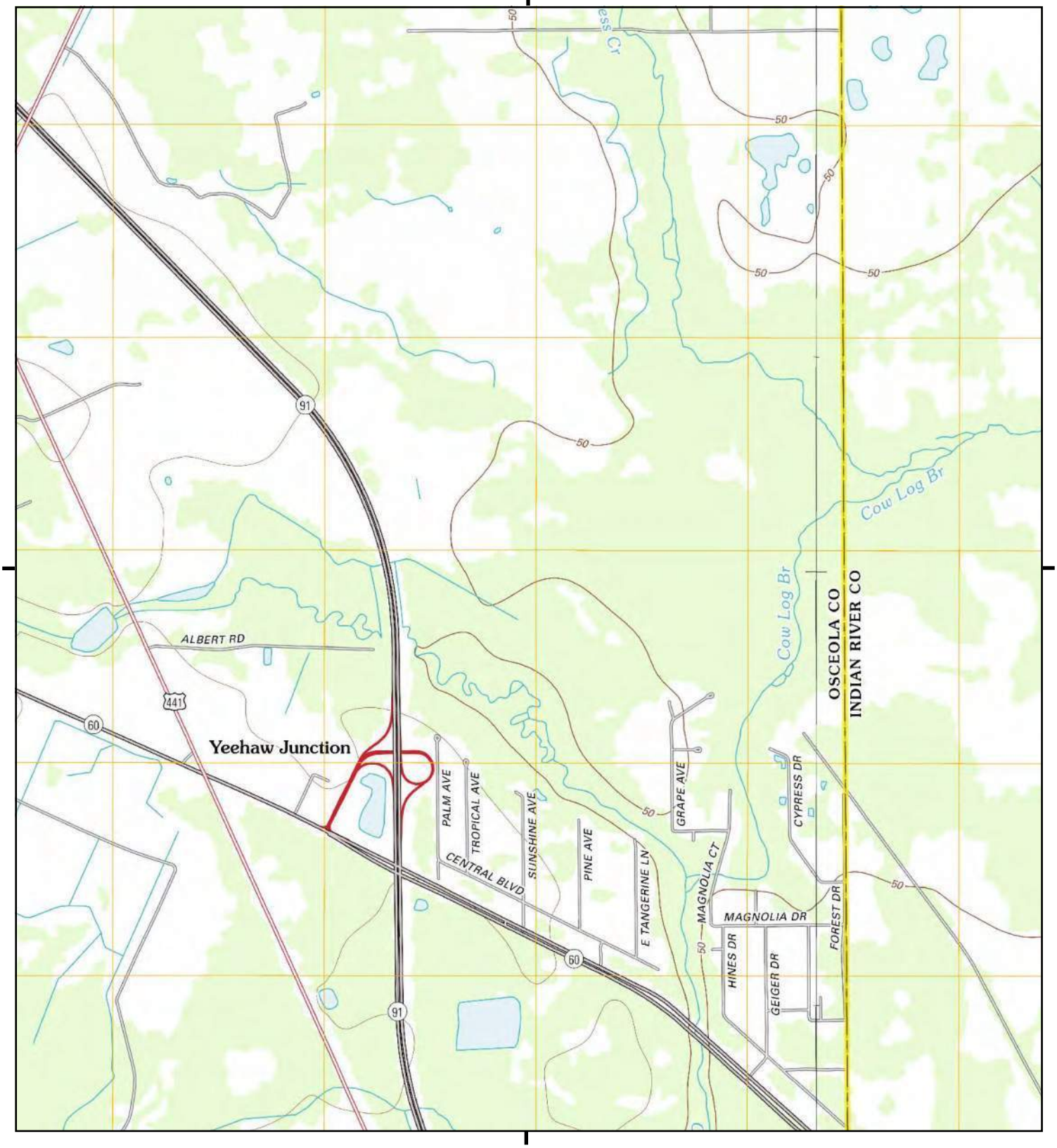
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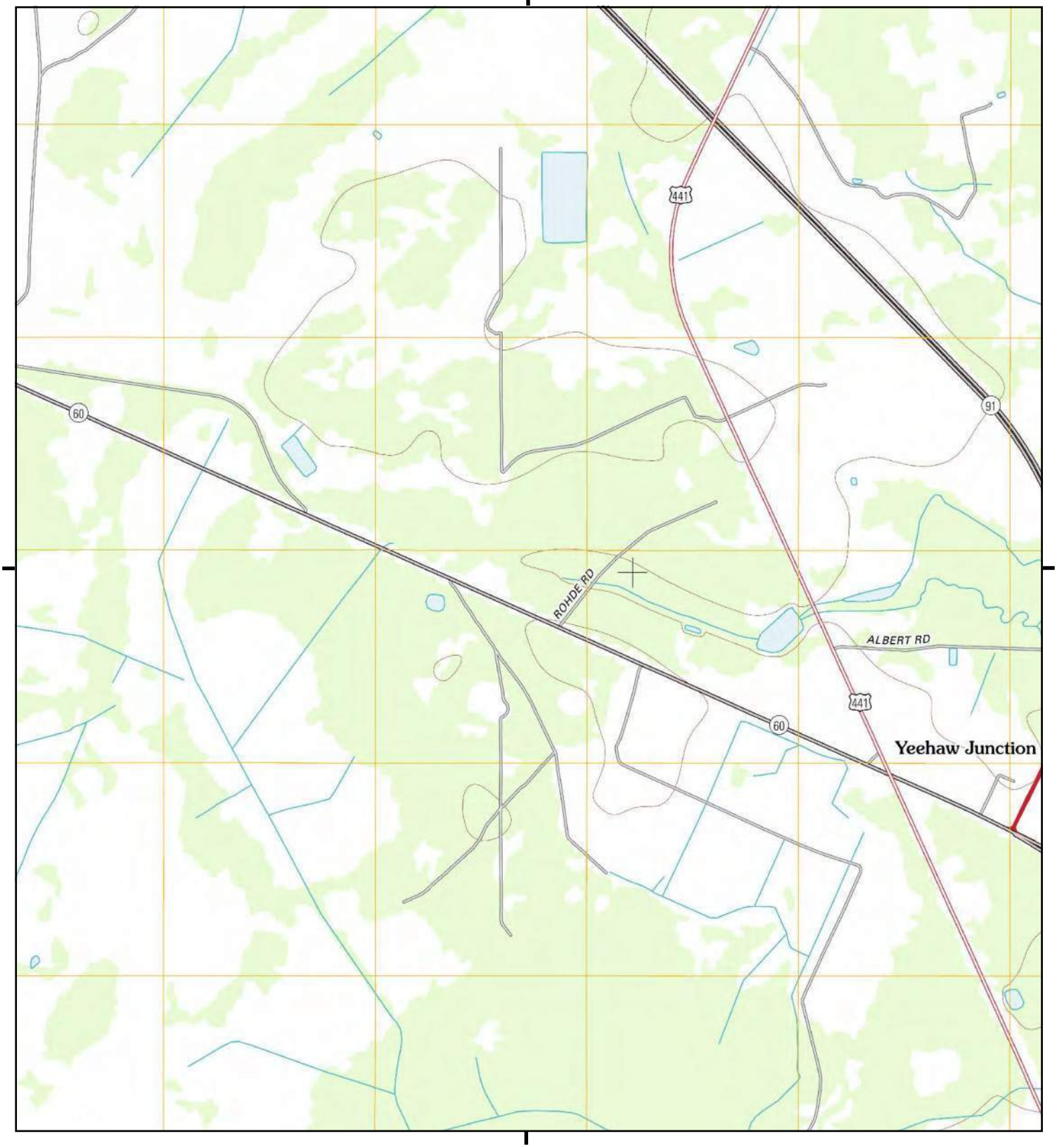
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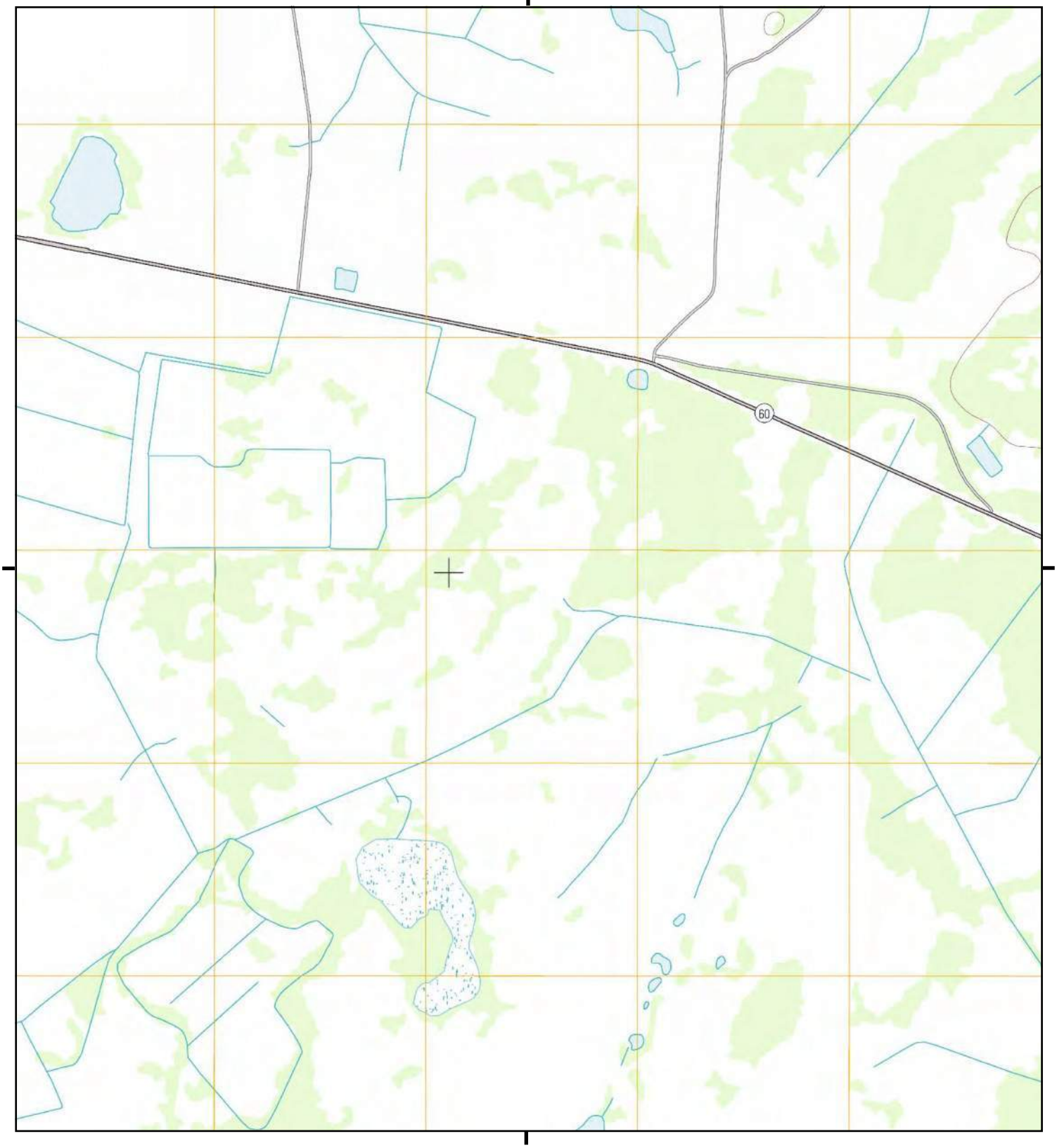
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W E
SW S SE

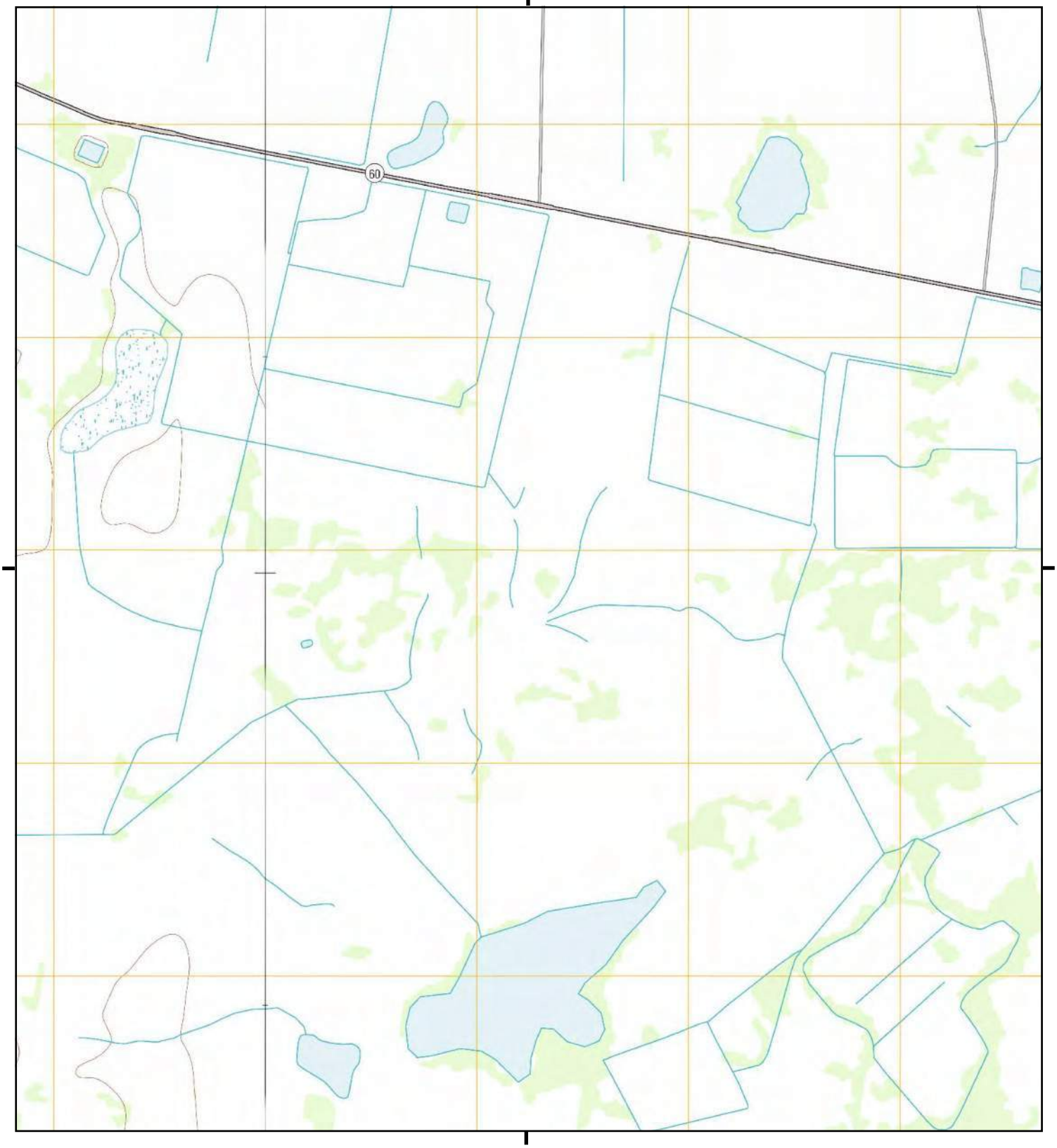
TP, Fort Drum NW, 2012, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

2012



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

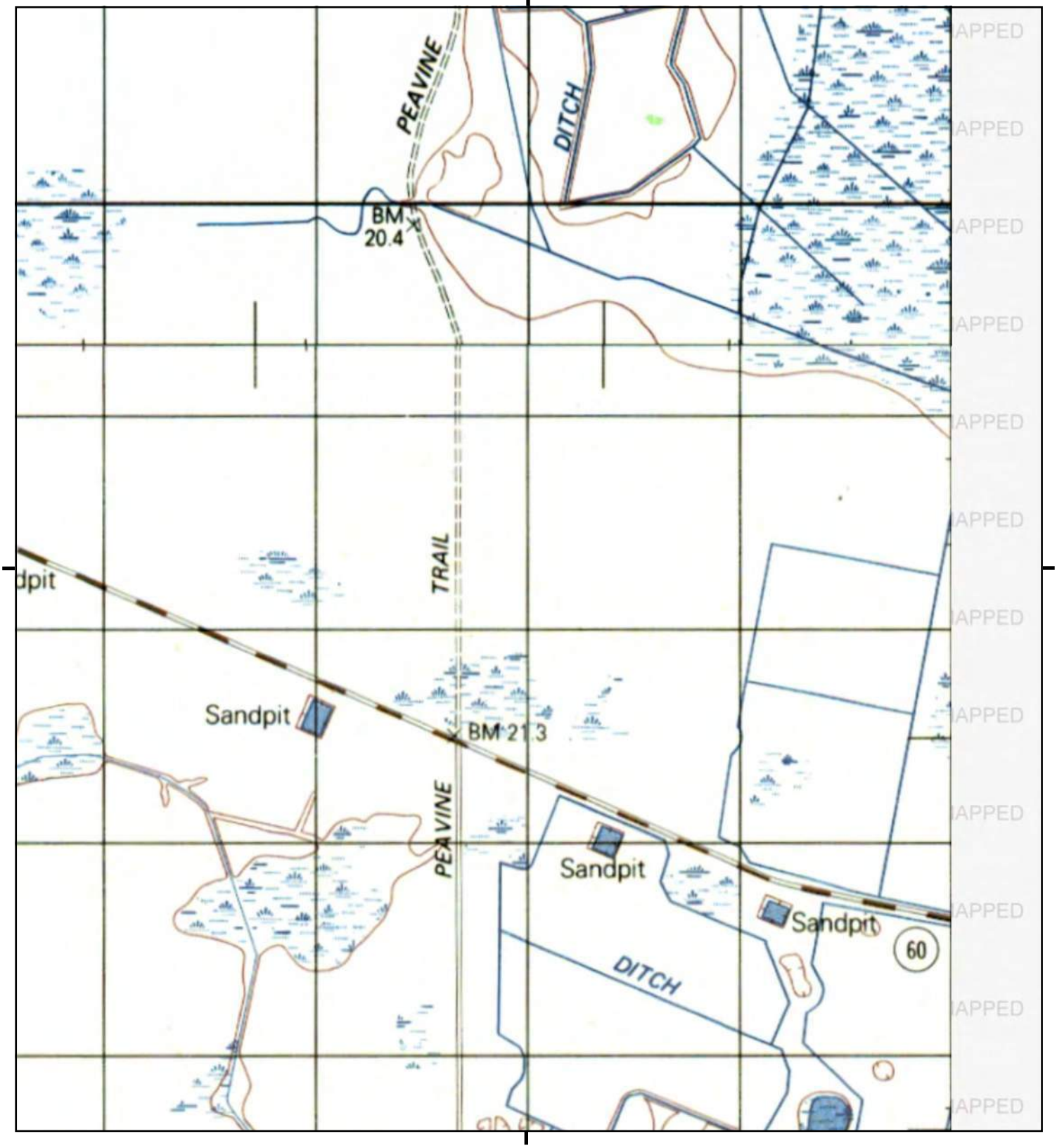
TP, Fort Drum NW, 2012, 7.5-minute
W, Fort Kissimmee NE, 2012, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1984, 1985



This report includes information from the following map sheet(s).

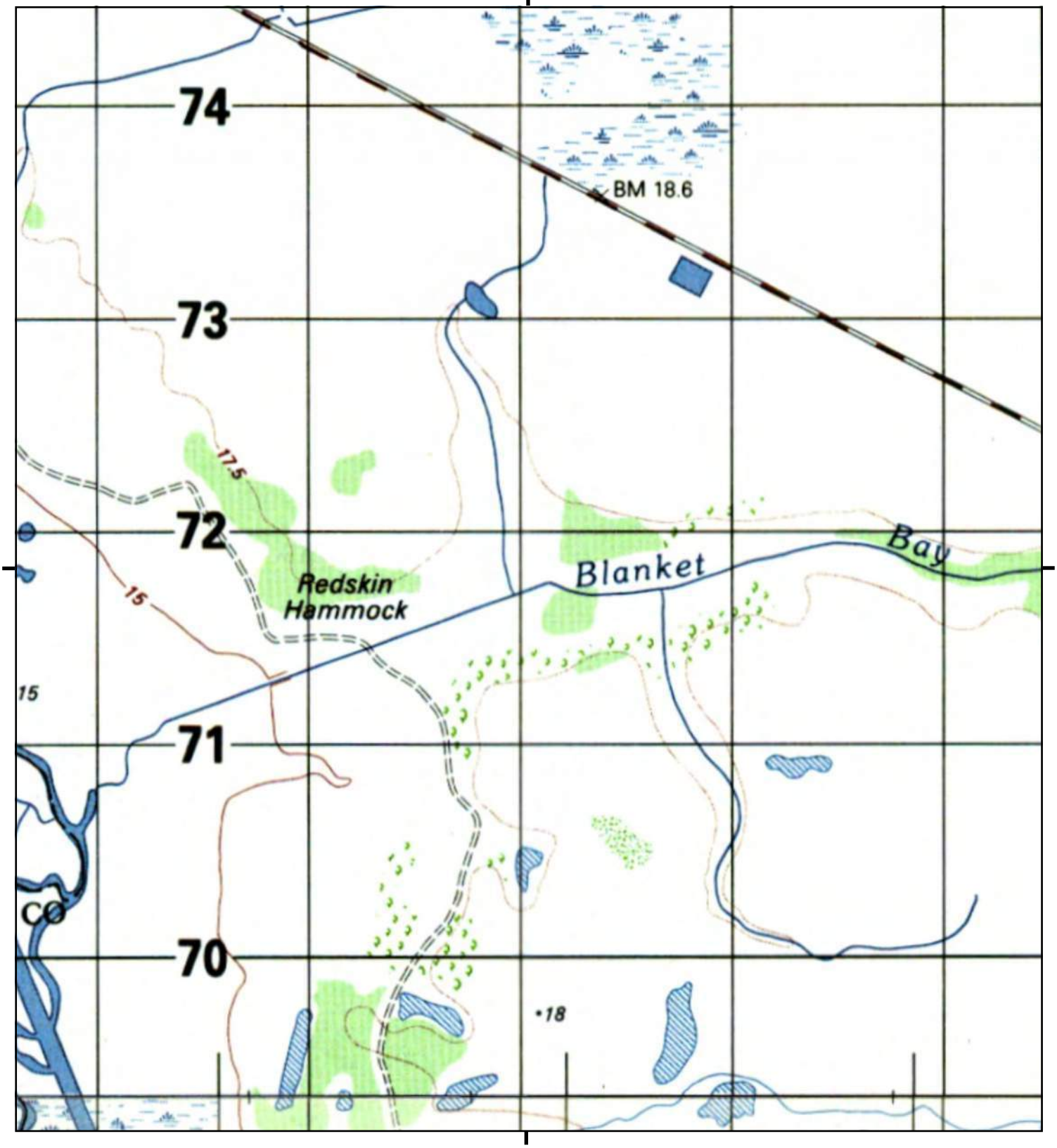
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, FORT KISSIMMEE, 1985, 15-minute
NW, LAKE MARIAN, 1984, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

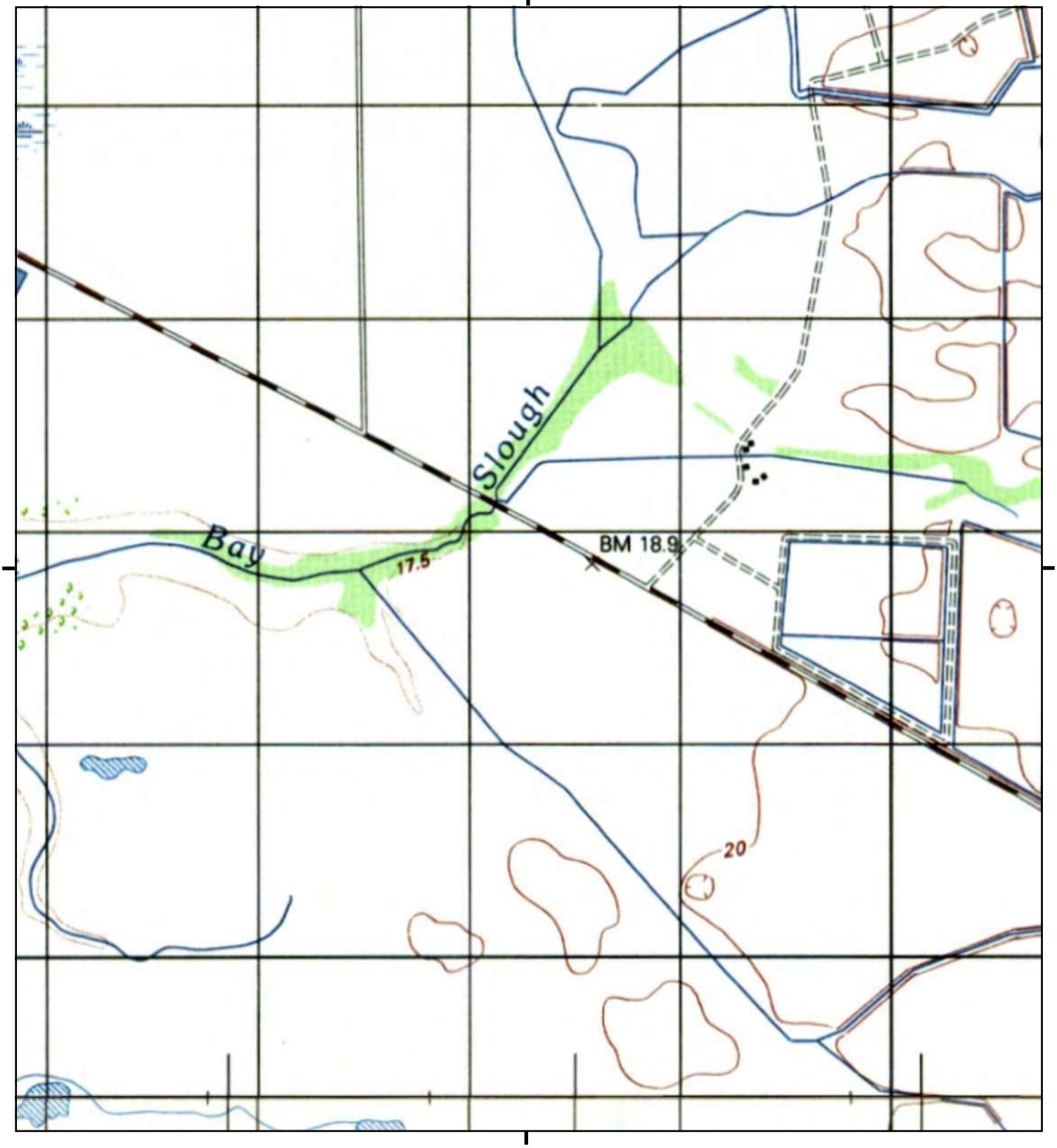
TP, LAKE MARIAN, 1984, 15-minute
S, FORT KISSIMMEE, 1985, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

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Historical Topo Map

1984, 1985



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

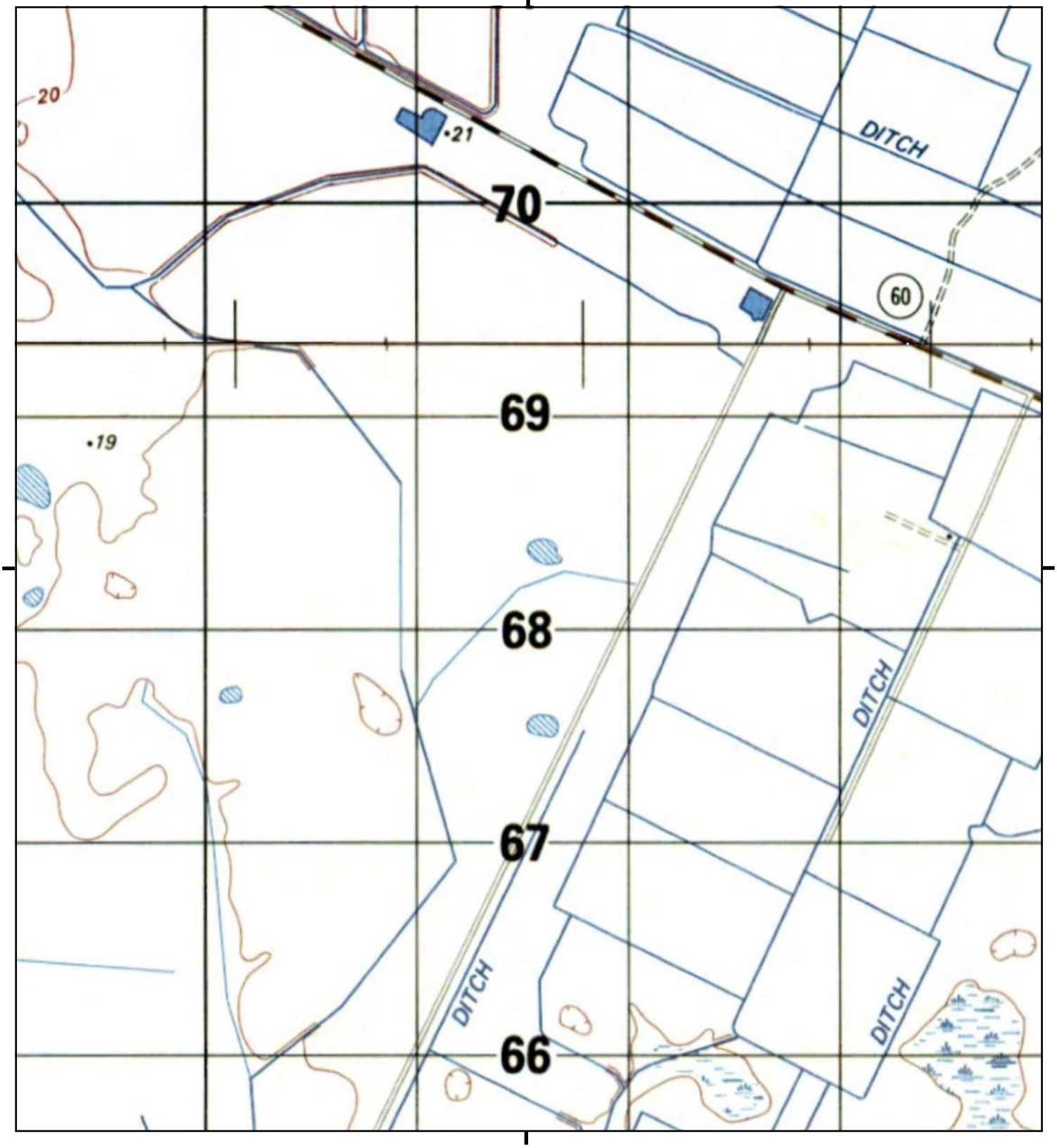
TP, LAKE MARIAN, 1984, 15-minute
S, FORT KISSIMMEE, 1985, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

1984, 1985



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0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

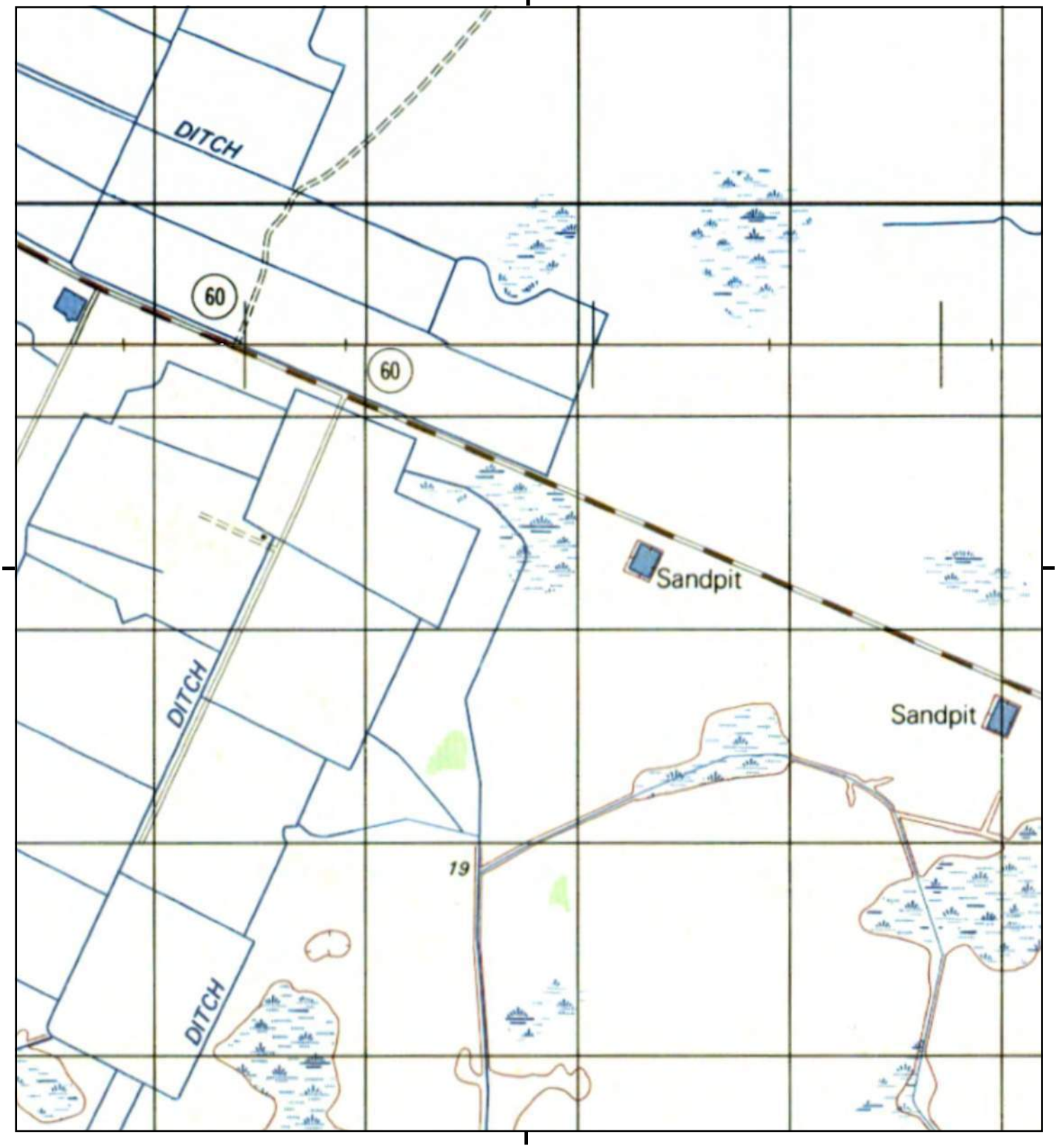
TP, FORT KISSIMMEE, 1985, 15-minute
N, LAKE MARIAN, 1984, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

1984, 1985



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

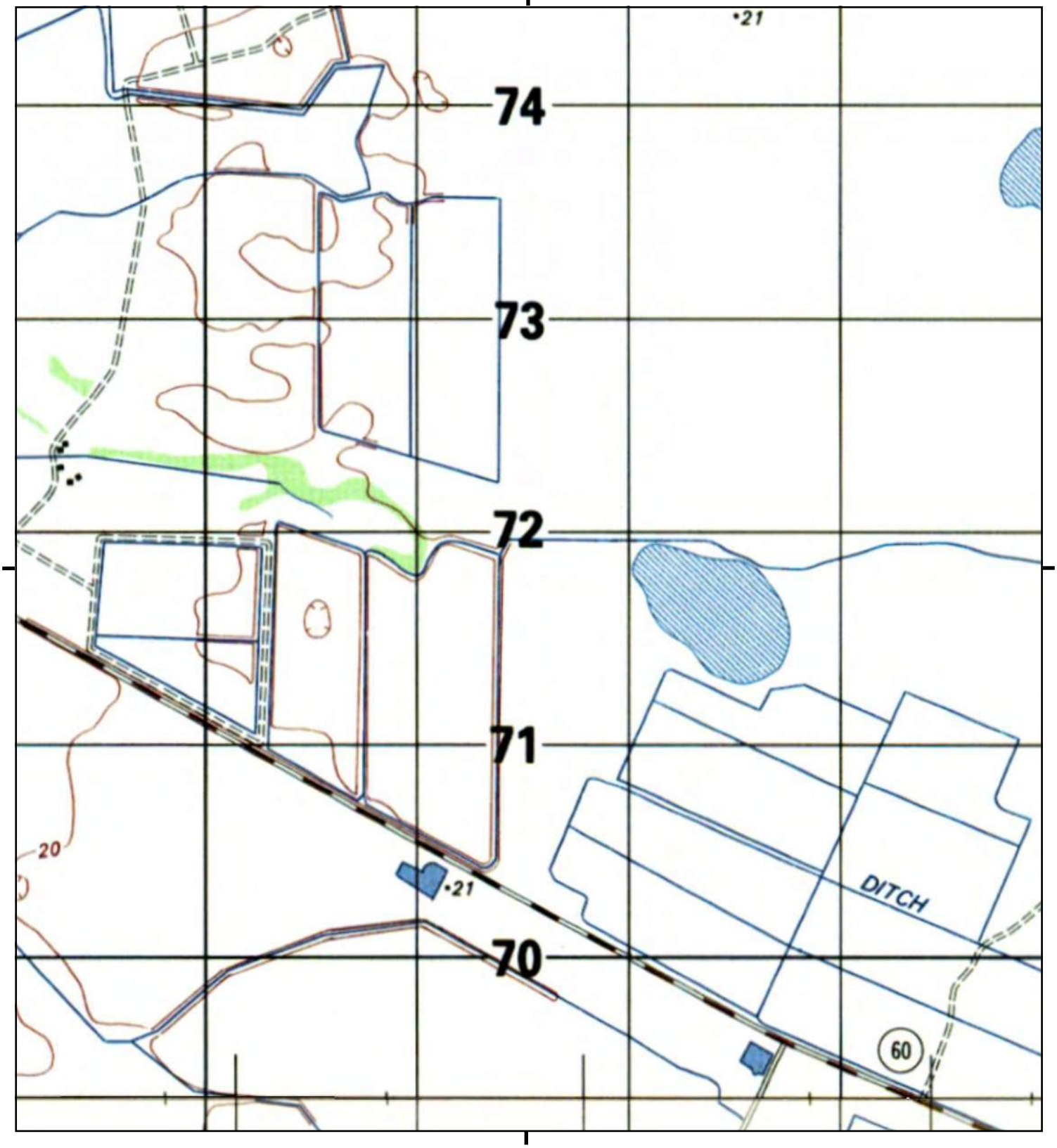
TP, FORT KISSIMMEE, 1985, 15-minute
NW, LAKE MARIAN, 1984, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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Historical Topo Map

1984, 1985



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

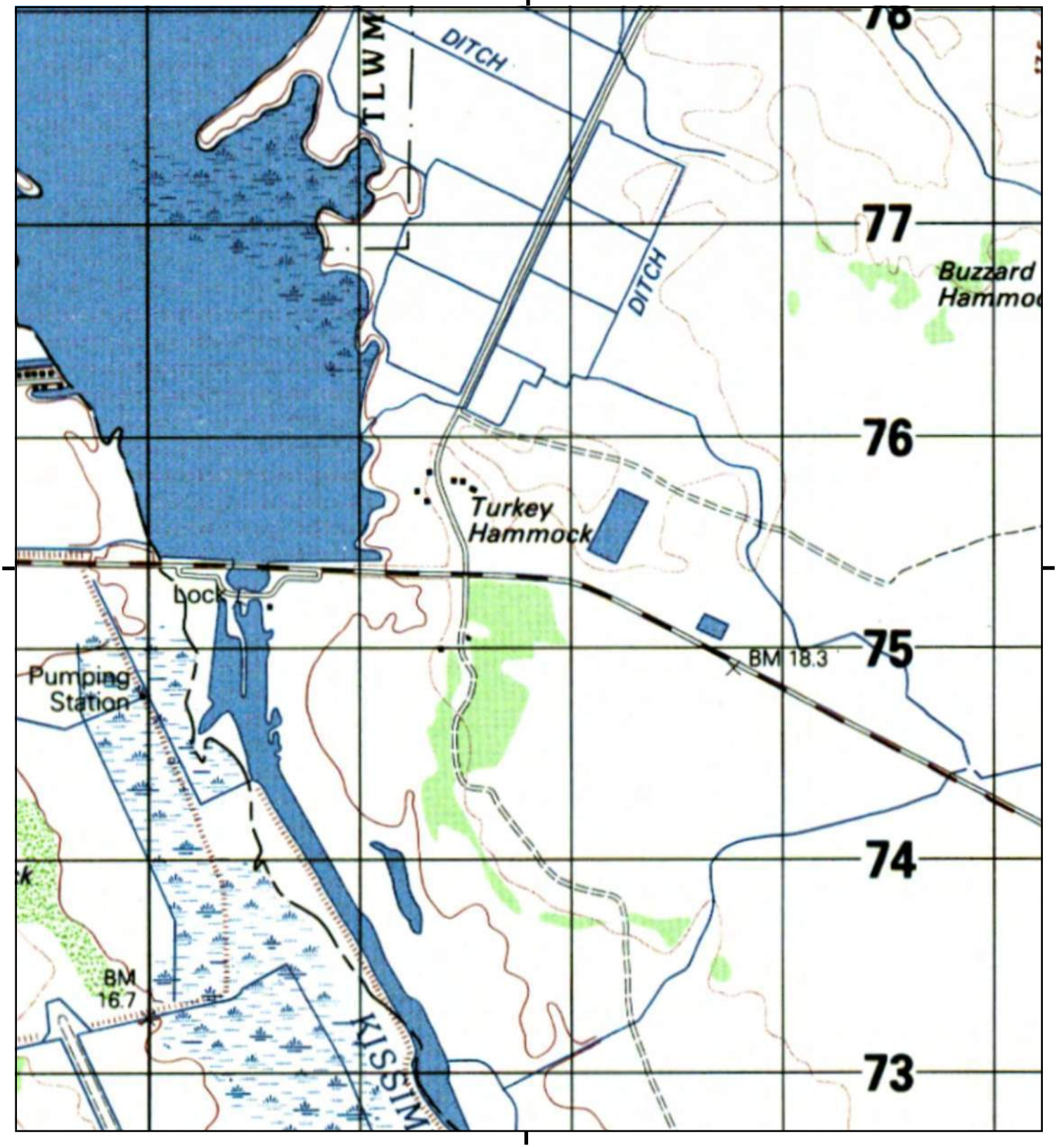
TP, LAKE MARIAN, 1984, 15-minute
S, FORT KISSIMMEE, 1985, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

1984



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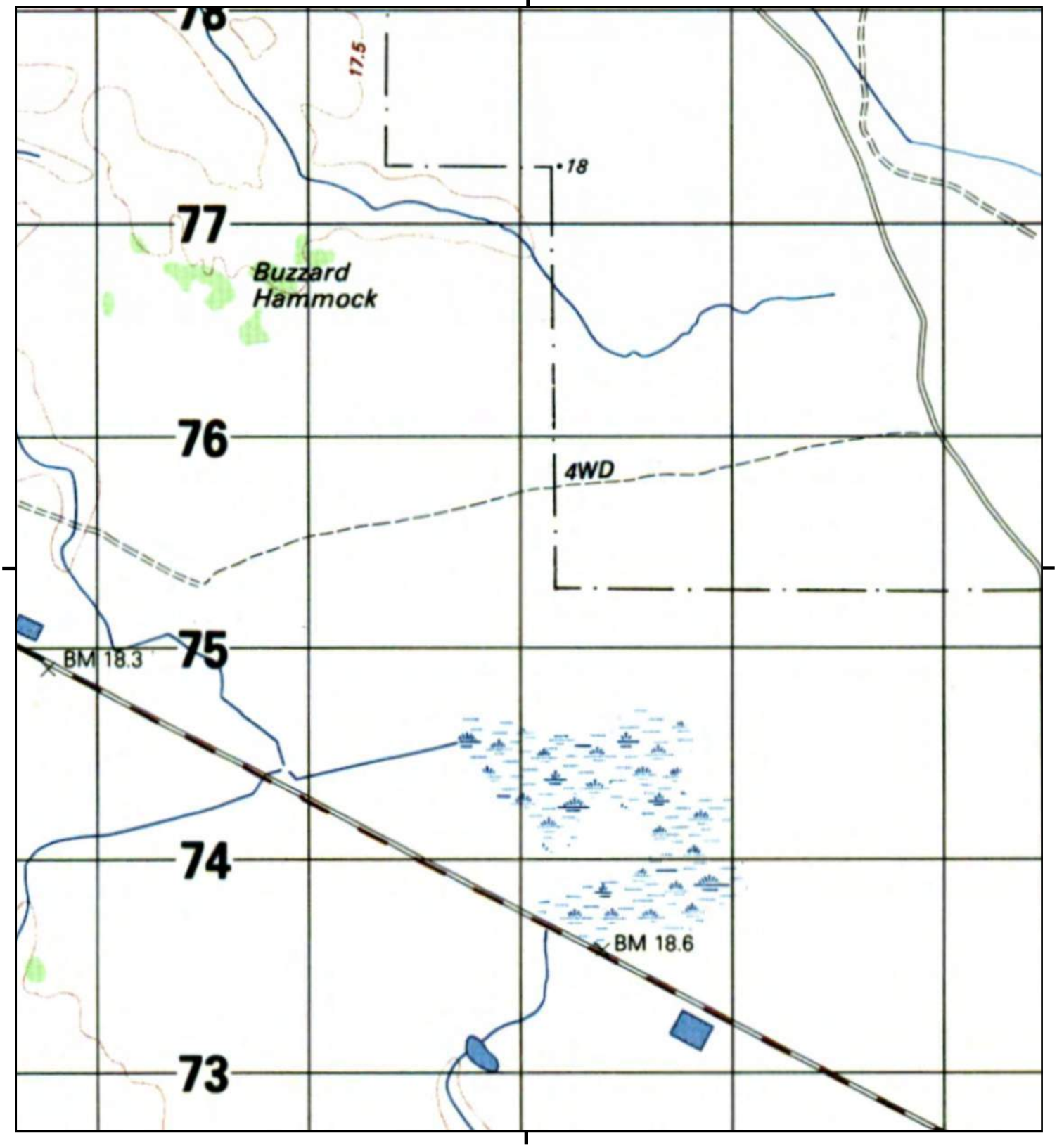
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, LAKE MARIAN, 1984, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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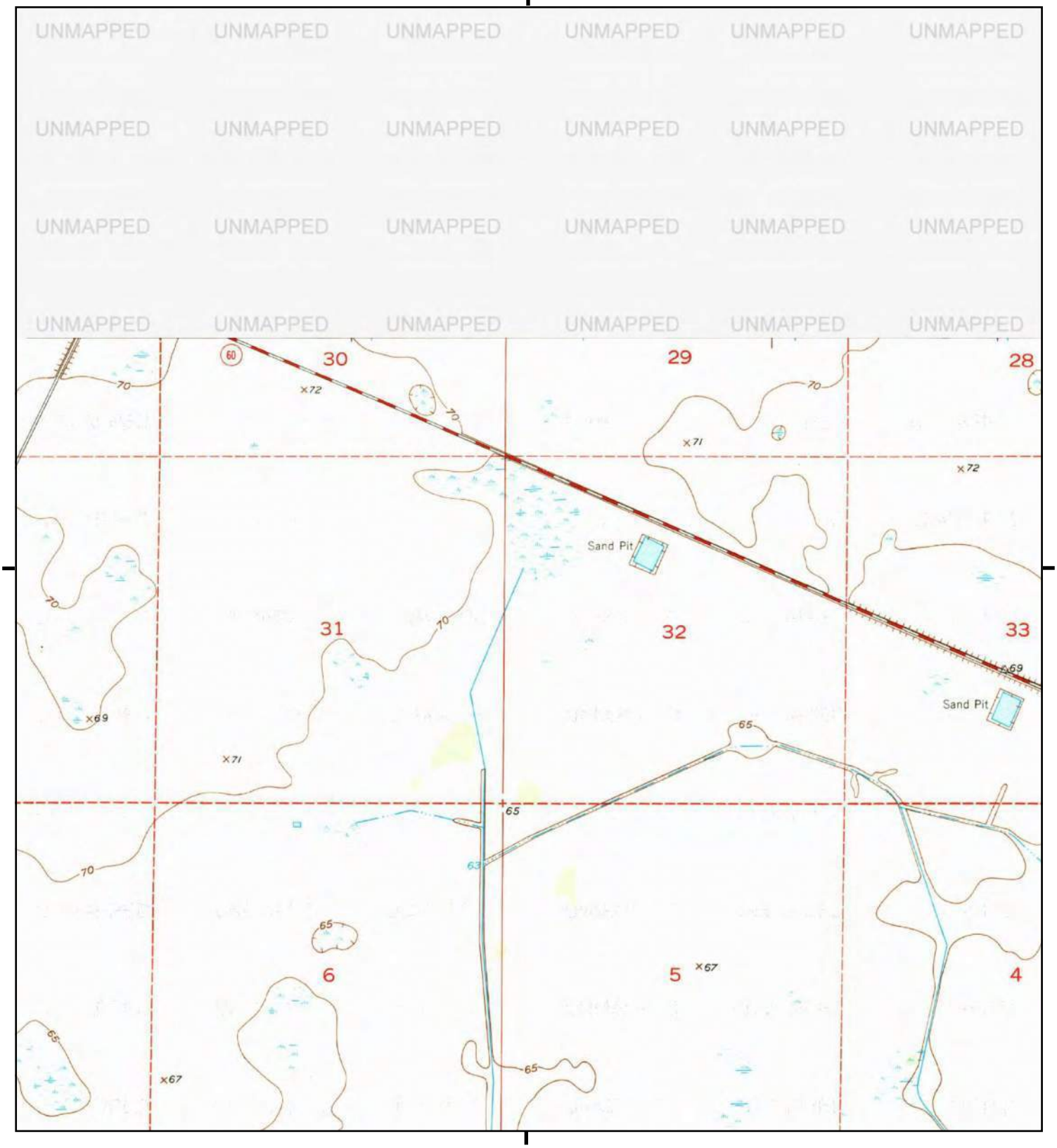
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, LAKE MARIAN, 1984, 15-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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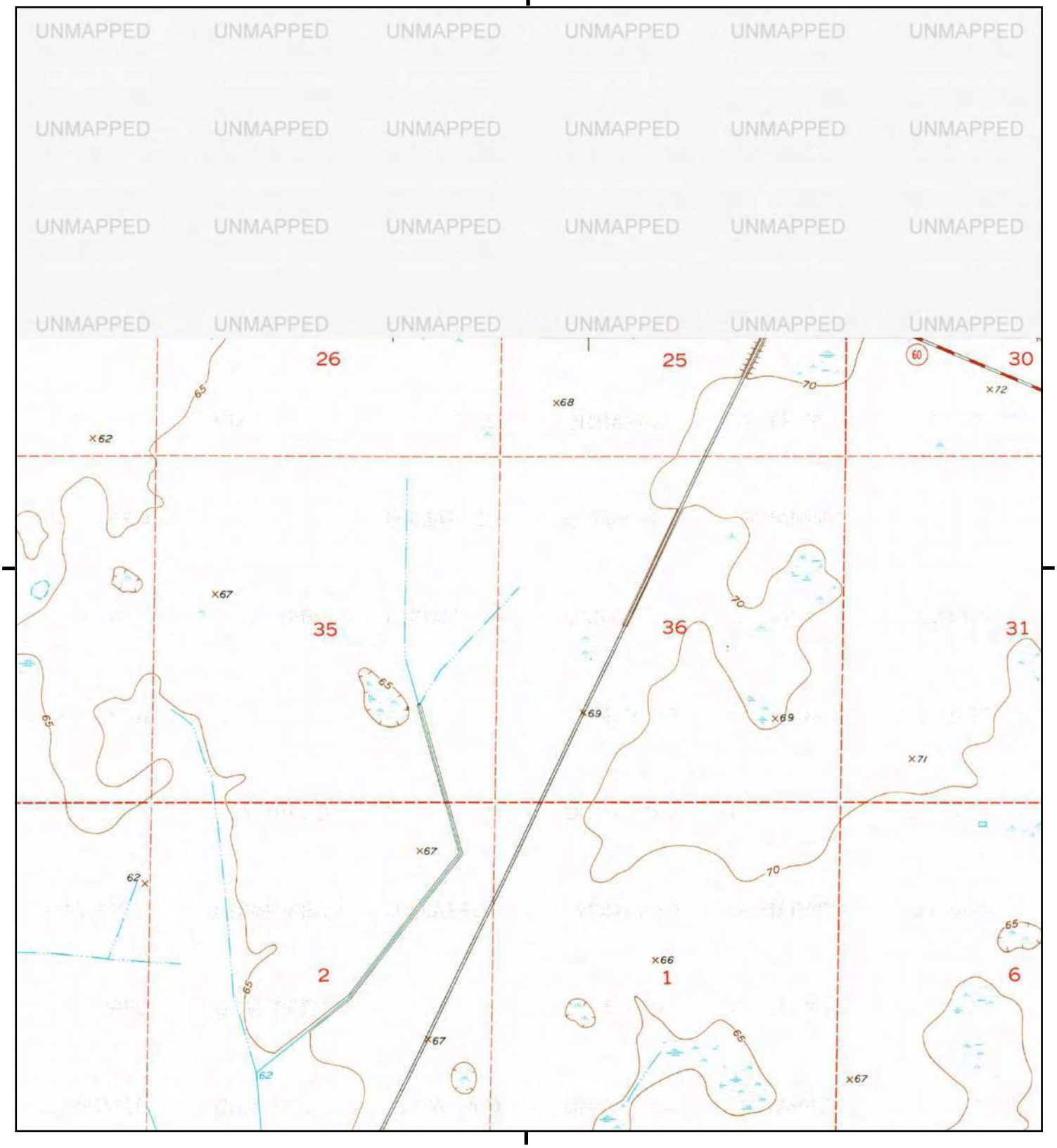
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Kissimmee NE, 1980, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

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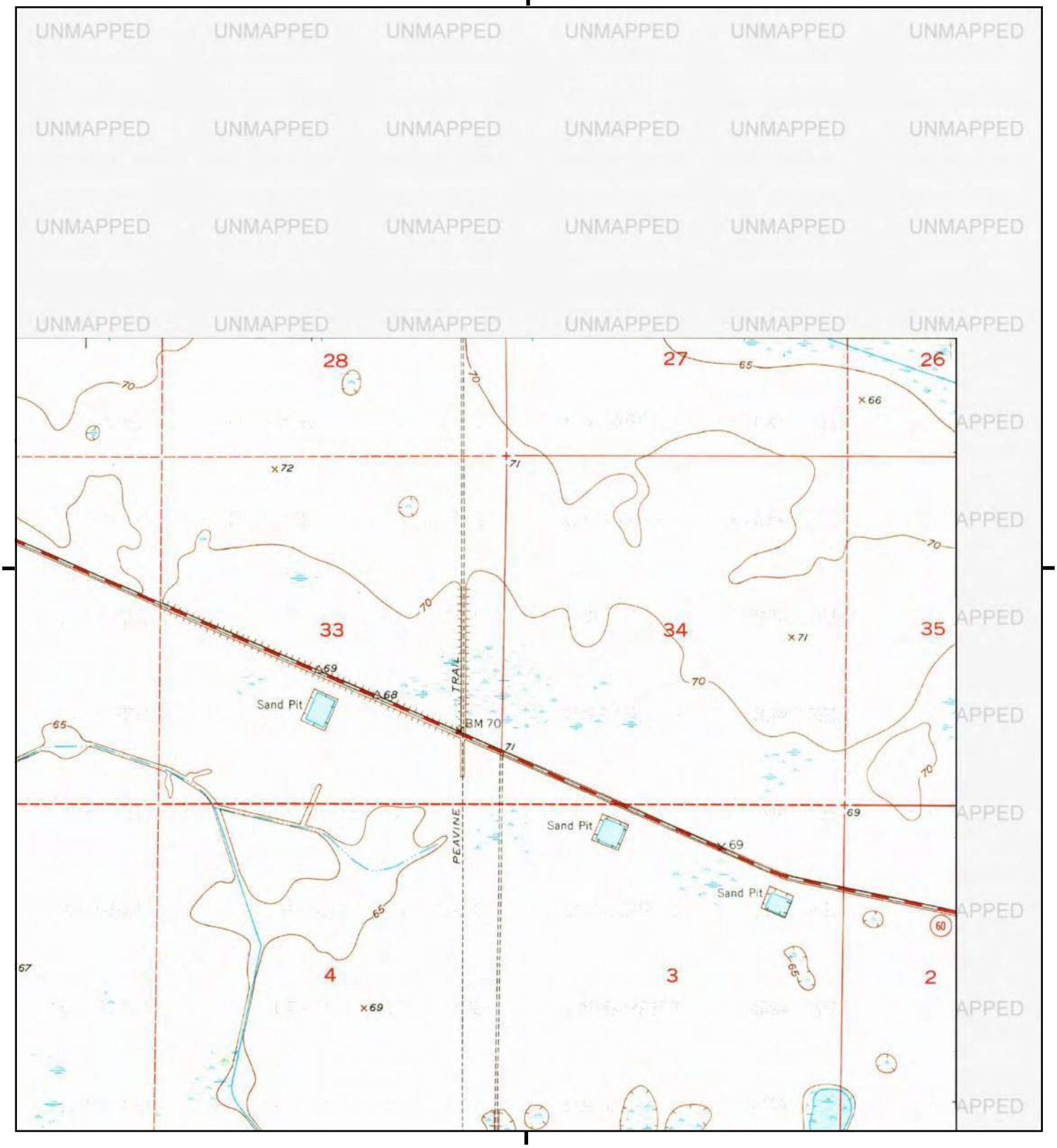
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Kissimmee NE, 1980, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
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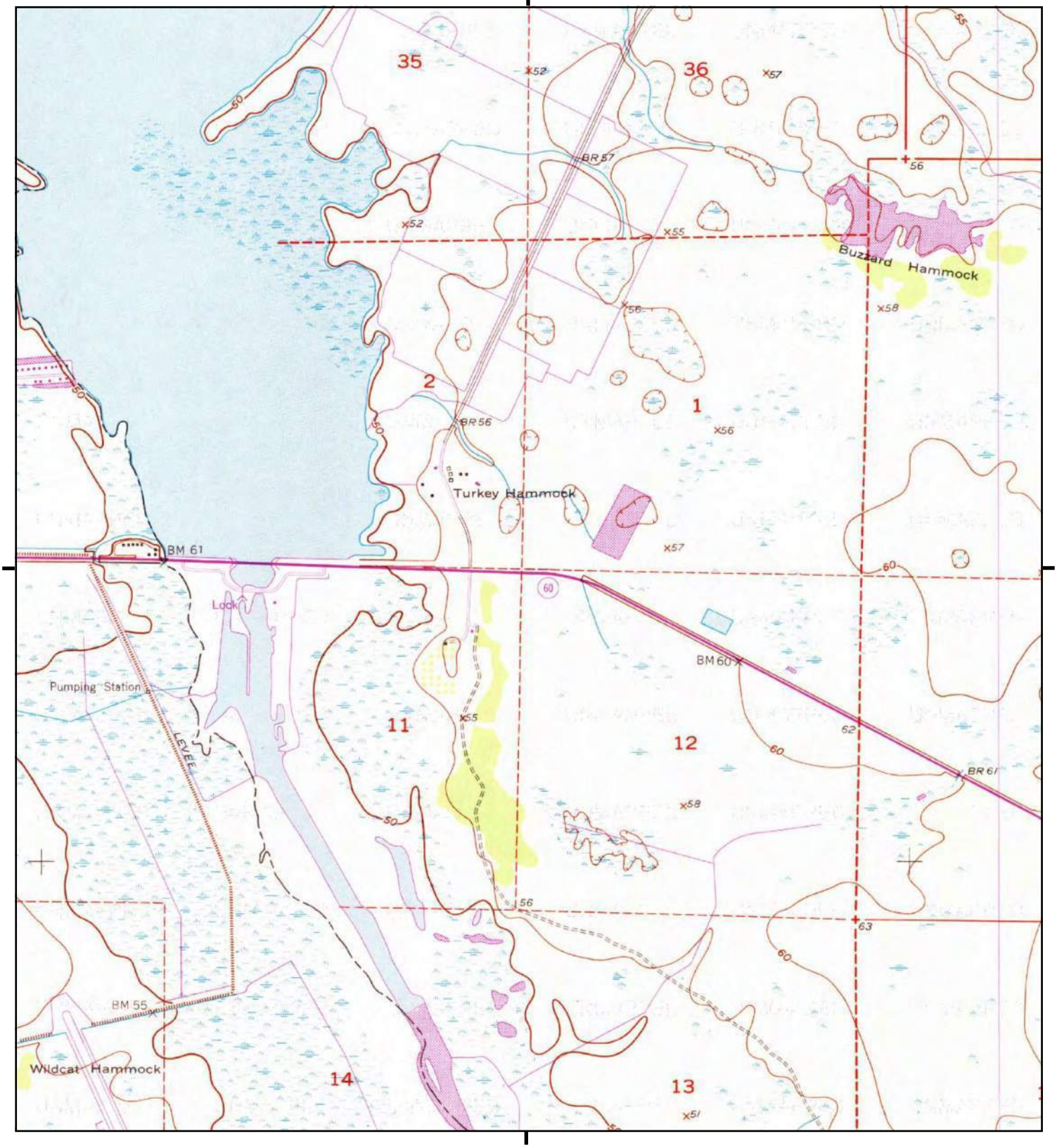
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Kissimmee NE, 1980, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

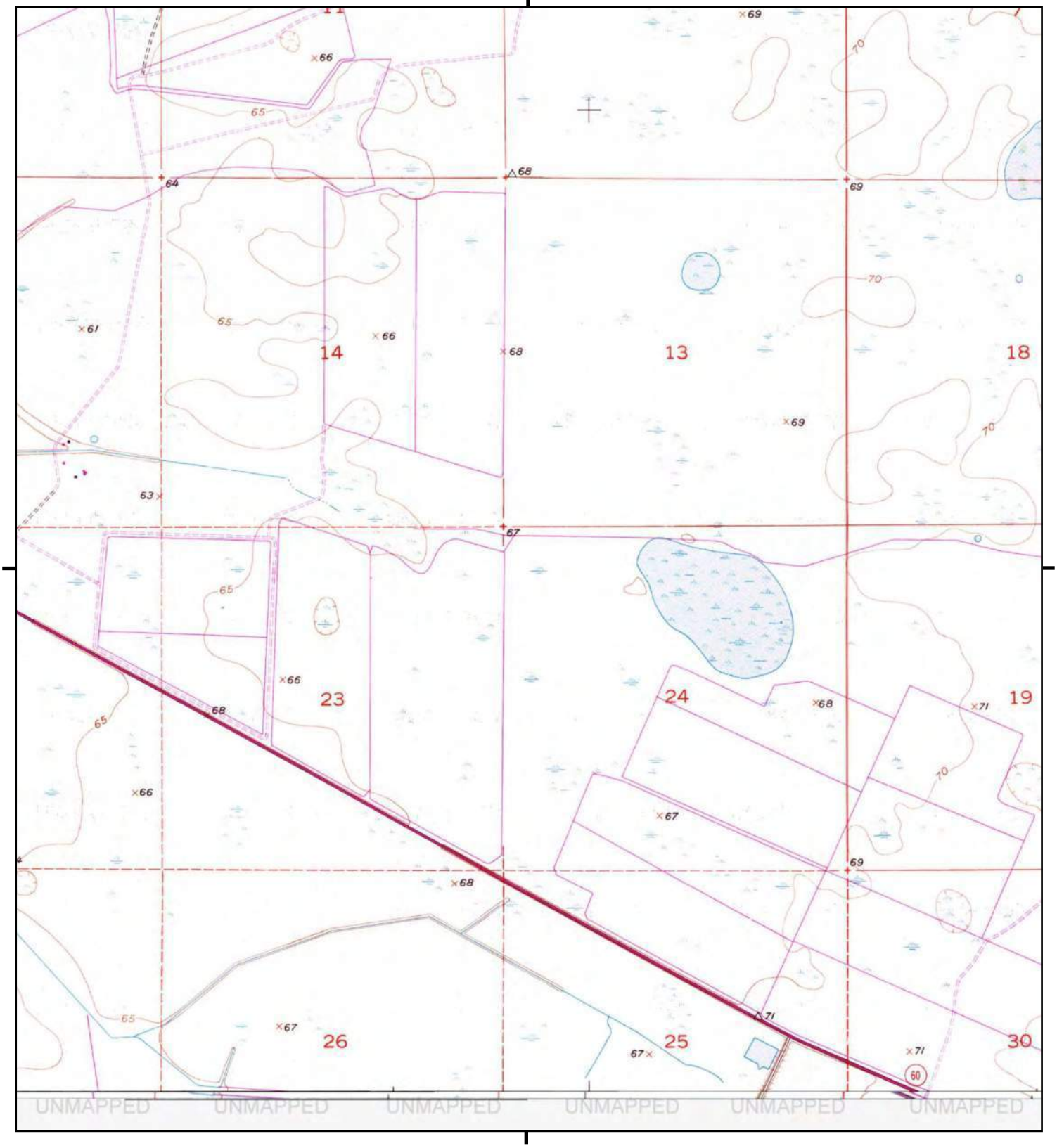
TP, Lake Marian SW, 1972, 7.5-minute
TP, LAKE MARIAN SW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

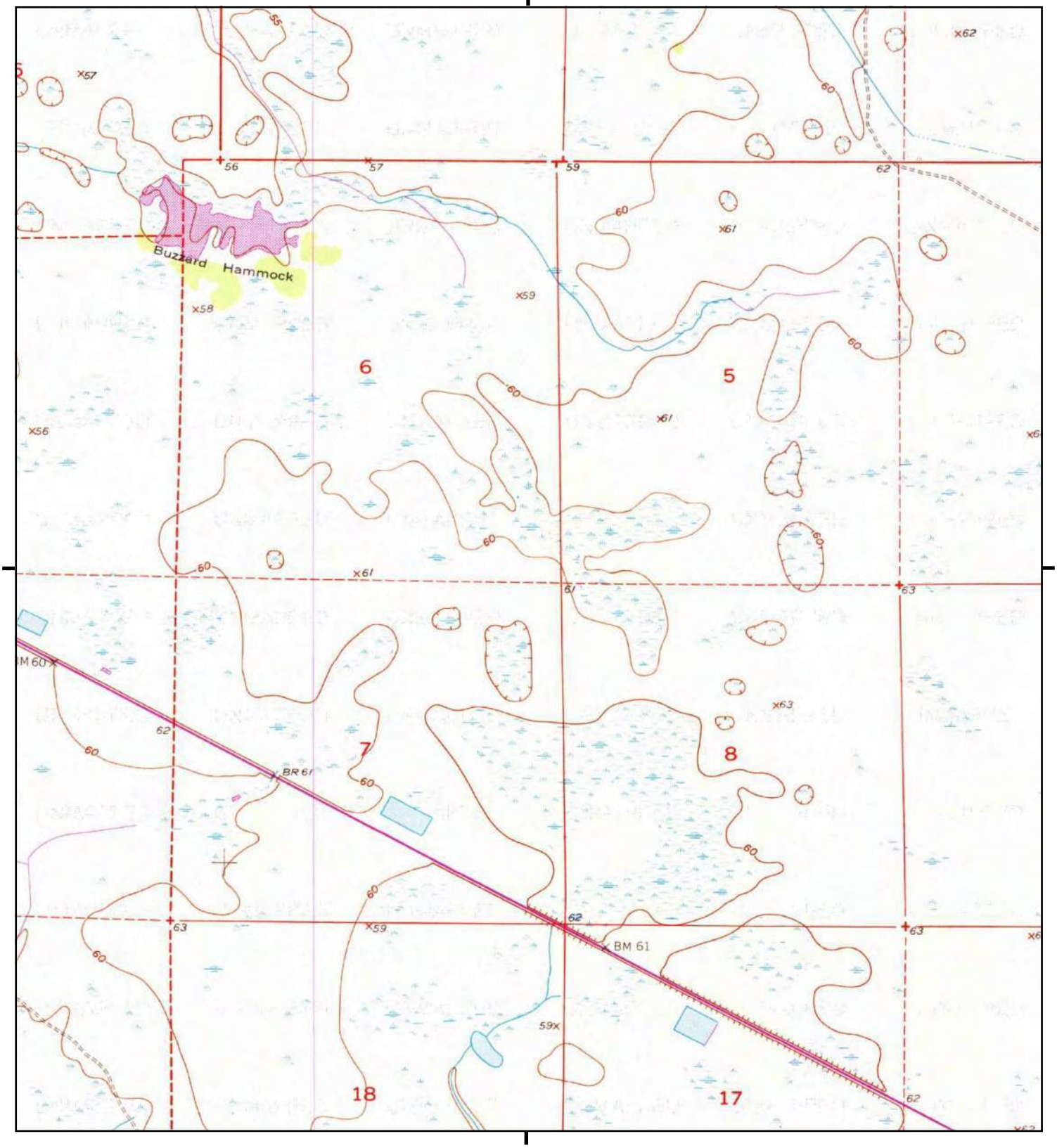
TP, Lake Marian SE, 1972, 7.5-minute
TP, LAKE MARIAN SE, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



This report includes information from the following map sheet(s).

NW N NE
W E
SW S SE

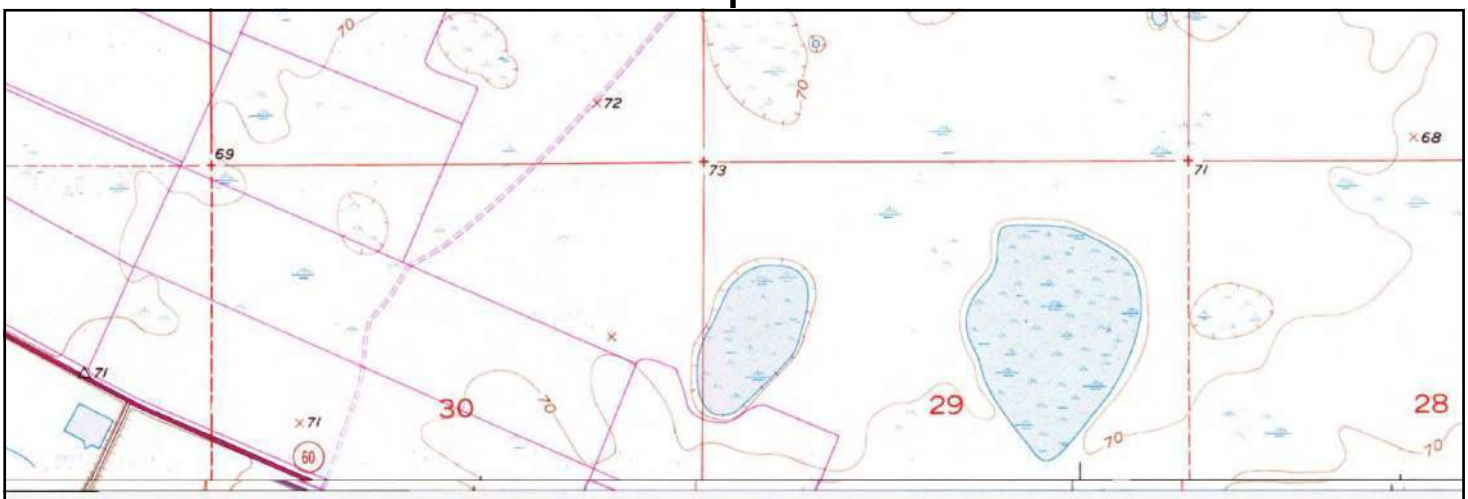
TP, Lake Marian SW, 1972, 7.5-minute
TP, LAKE MARIAN SW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



UNMAPPED

This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

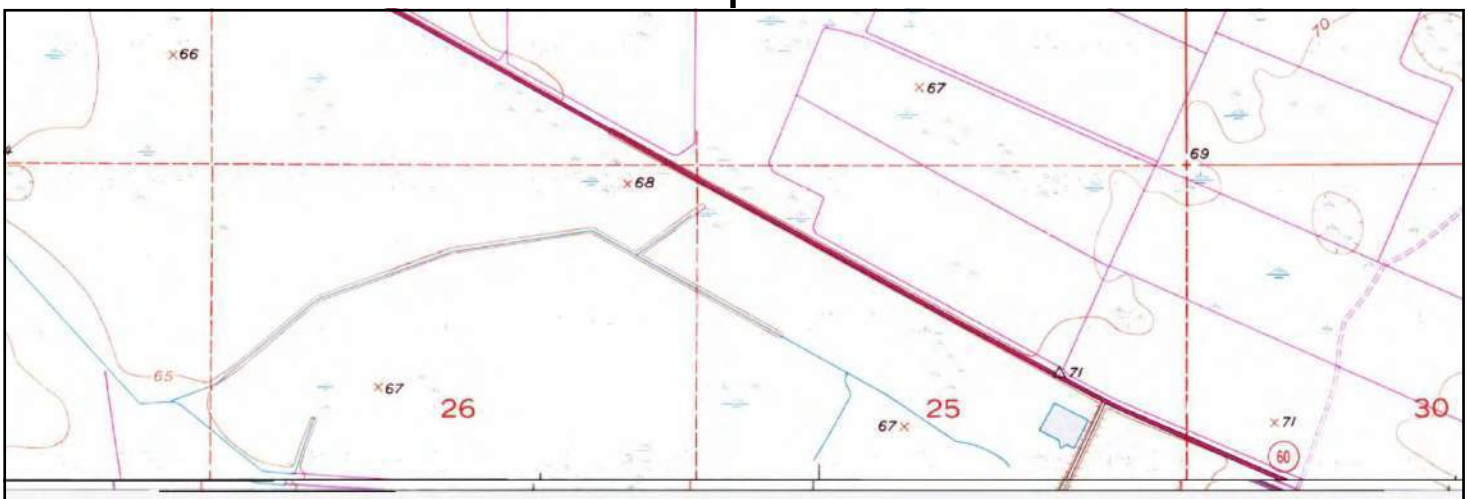
N, Lake Marian SE, 1972, 7.5-minute
N, LAKE MARIAN SE, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



UNMAPPED

This report includes information from the following map sheet(s).

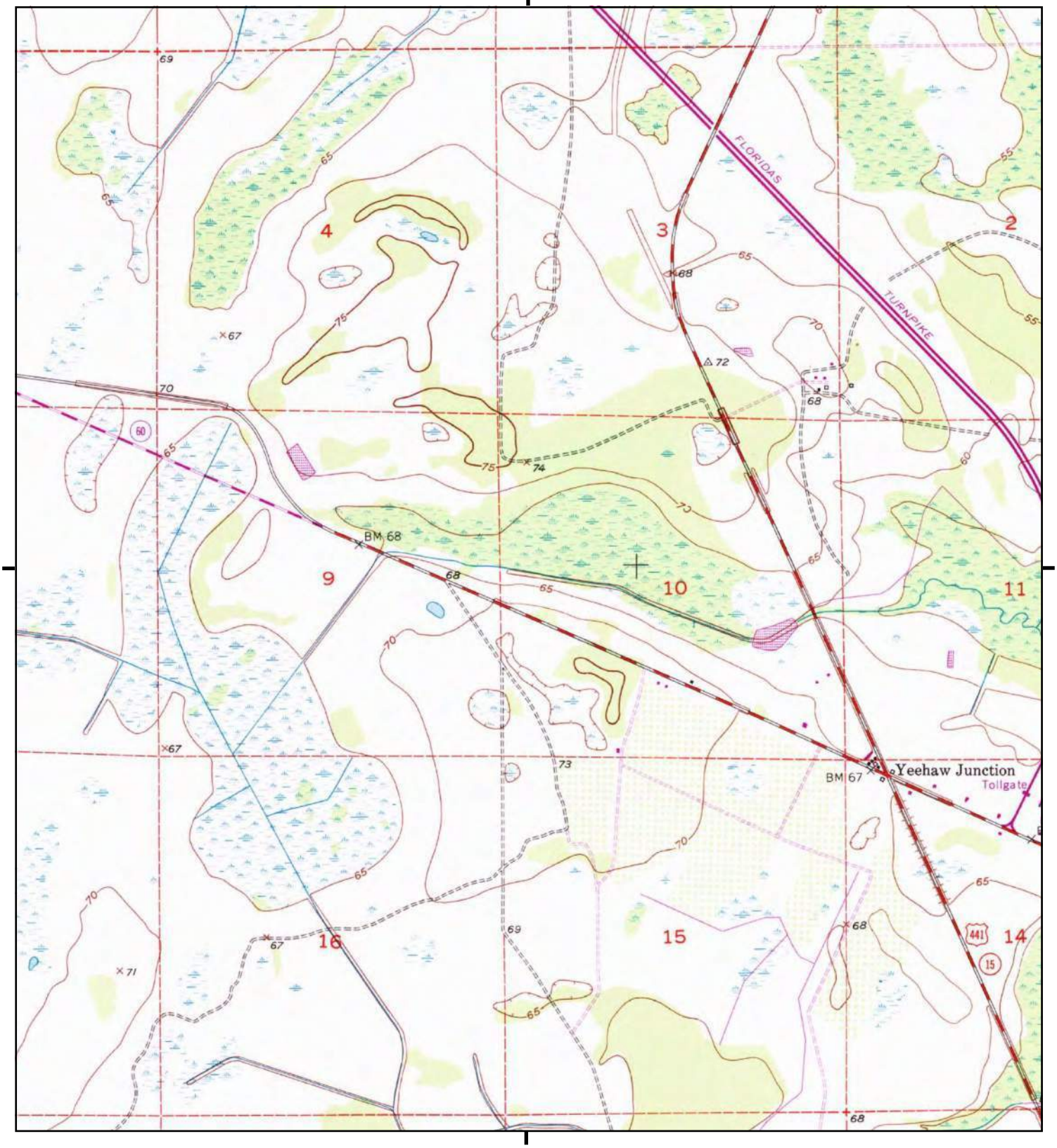
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

N, Lake Marian SE, 1972, 7.5-minute
N, LAKE MARIAN SE, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

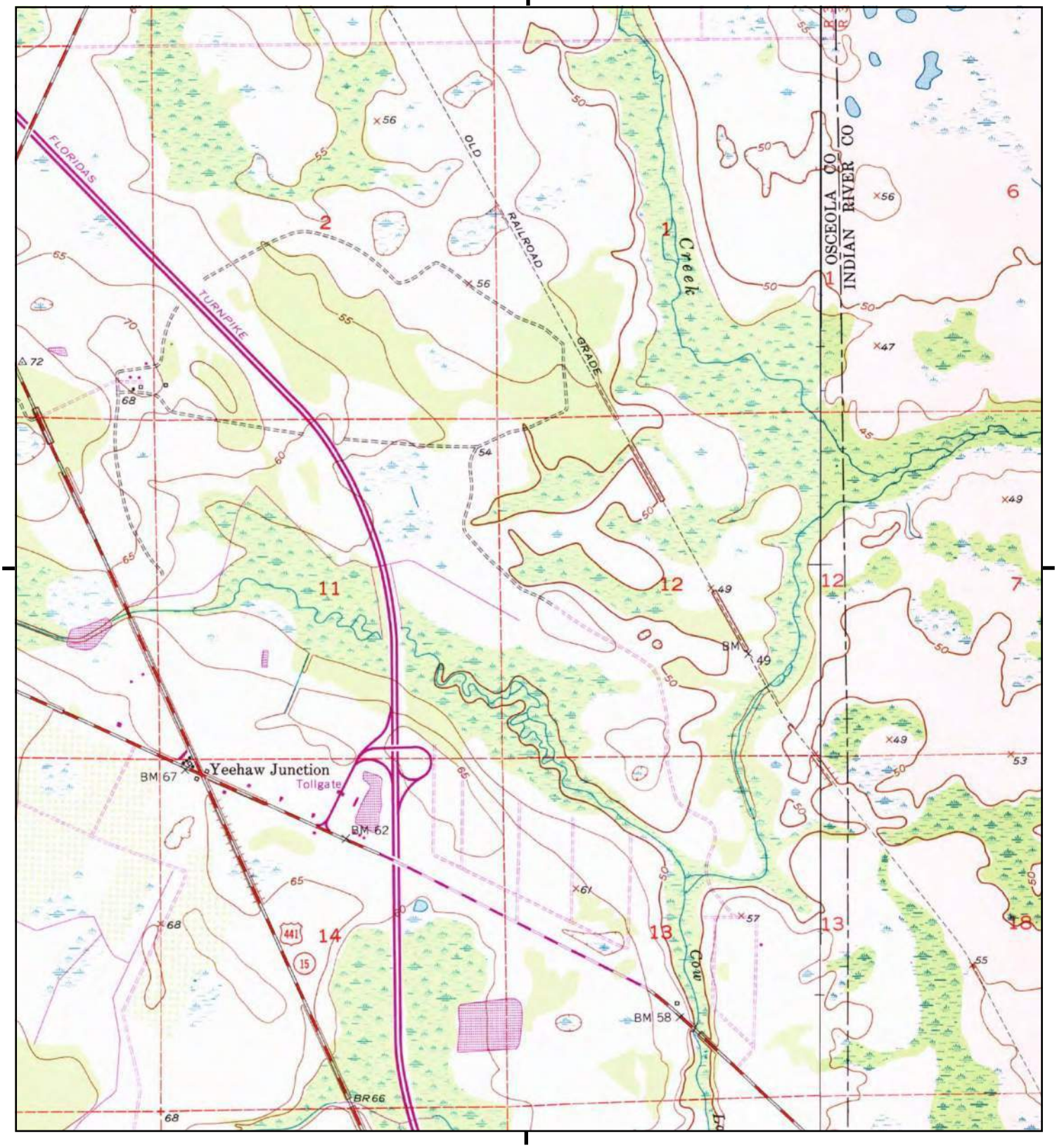
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1972, 7.5-minute
TP, FORT DRUM NW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1972, 7.5-minute
E, Fort Drum NE, 1972, 7.5-minute
TP, FORT DRUM NW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1972, 7.5-minute
TP, FORT DRUM NW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
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N

Historical Topo Map

1972



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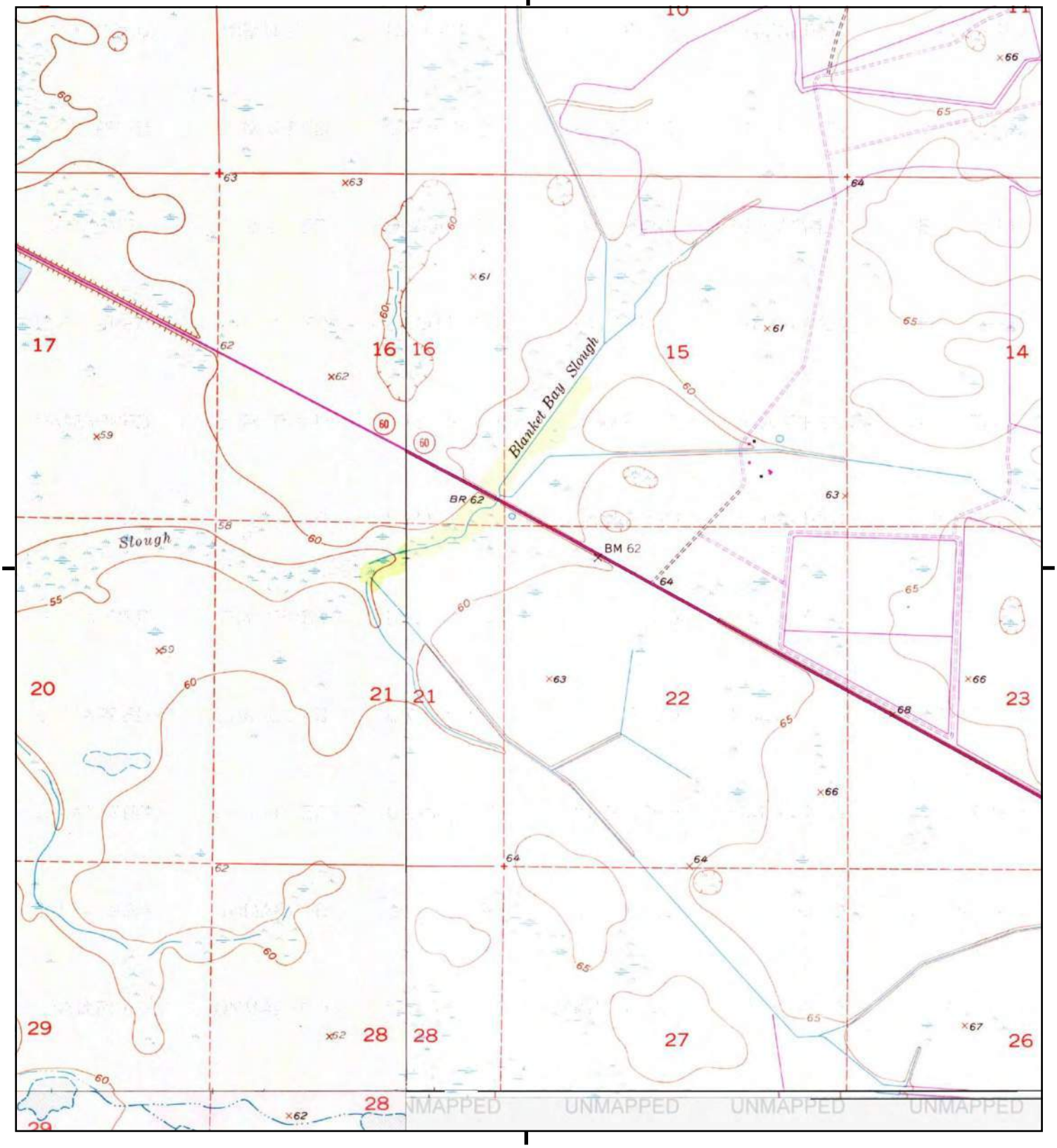
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1972, 7.5-minute
TP, FORT DRUM NW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

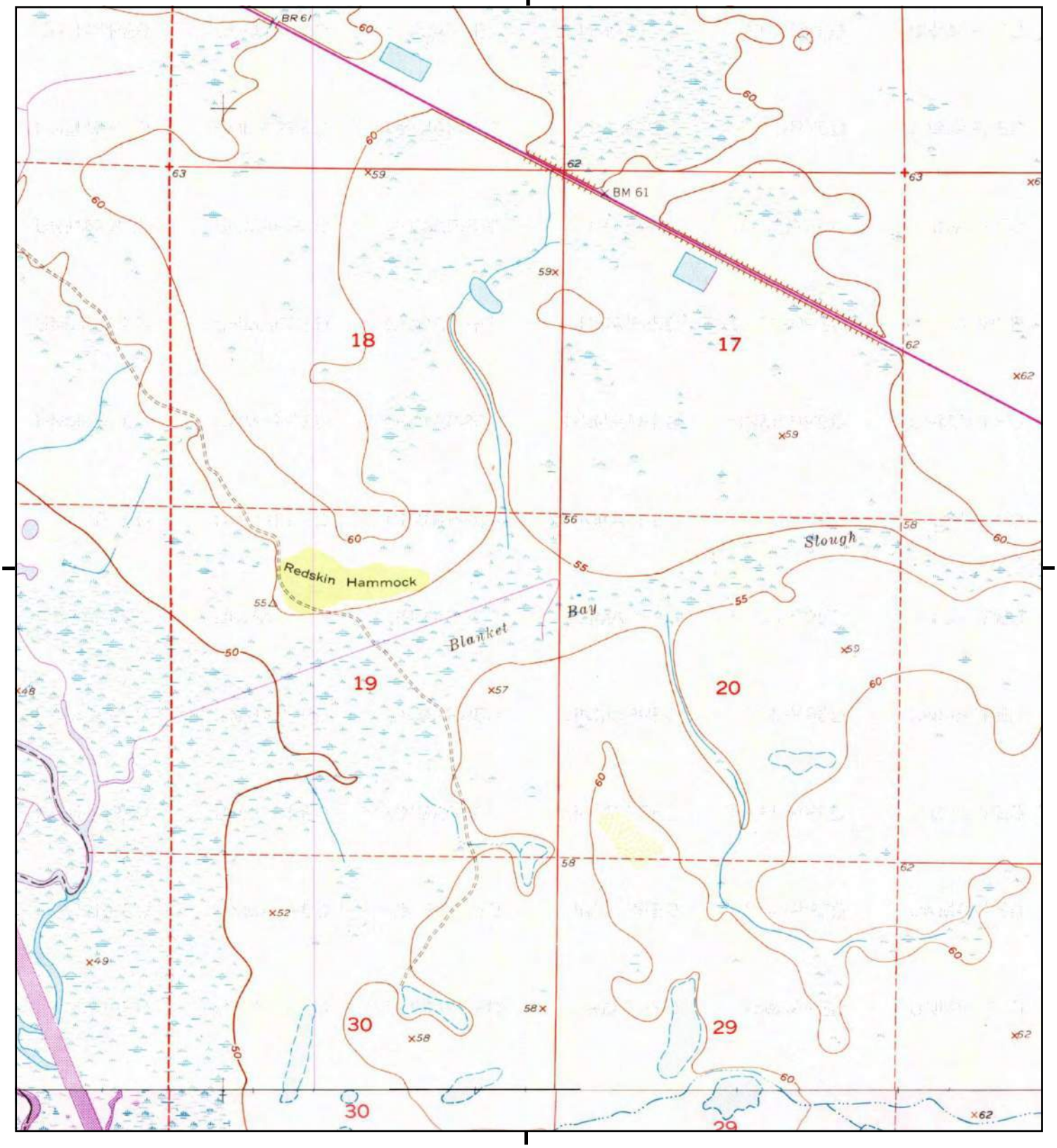
TP, Lake Marian SE, 1972, 7.5-minute
SW, Fort Kissimmee NW, 1972, 7.5-minute
NW, Lake Marian SW, 1972, 7.5-minute
T, LAKE MARIAN SE, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1972



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Lake Marian SW, 1972, 7.5-minute
S, Fort Kissimmee NW, 1972, 7.5-minute
S, FORT KISSIMMEE NW, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

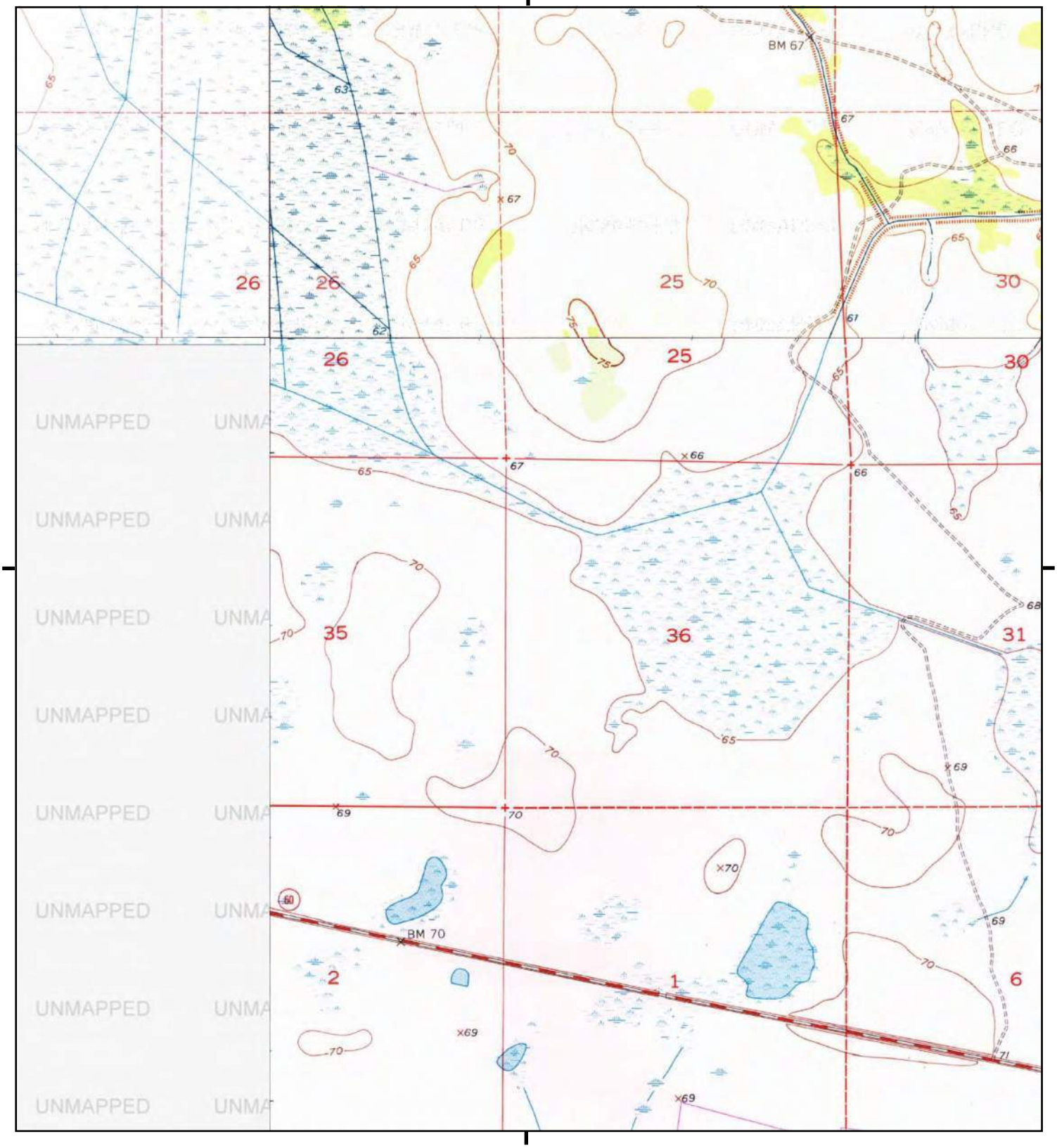
N, LAKE MARIAN SE, 1972, 7.5-minute
NE, Kenansville SW, 1972, 7.5-minute
SE, Fort Drum NW, 1972, 7.5-minute
NW, Lake Marian SE, 1972, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

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Historical Topo Map

1972



This report includes information from the following map sheet(s).

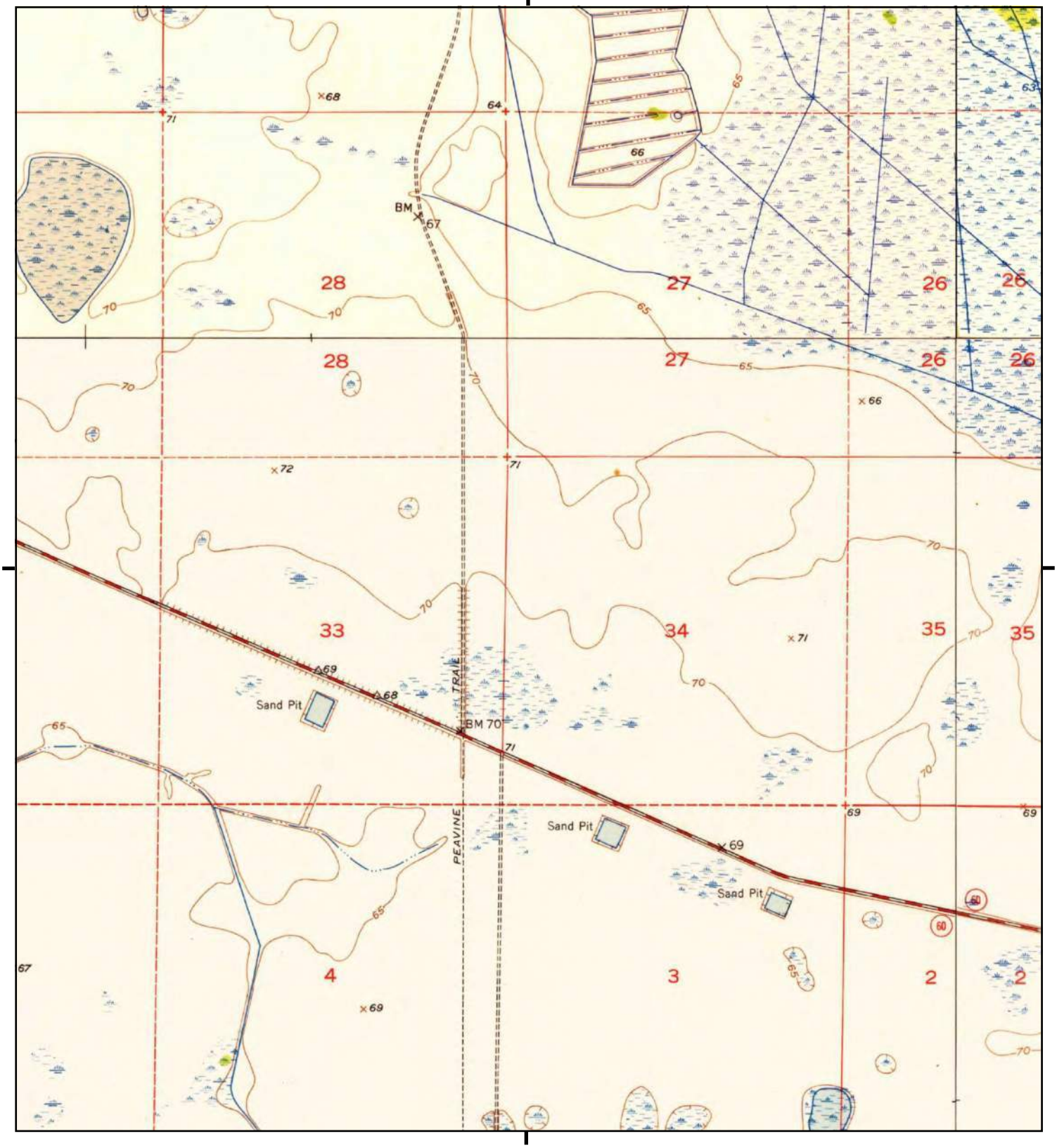
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1972, 7.5-minute
N, LAKE MARIAN SE, 1972, 7.5-minute
NE, Kenansville SW, 1972, 7.5-minute
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SITE NAME: SR 60 From Prairie Lake To FTPKE
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This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

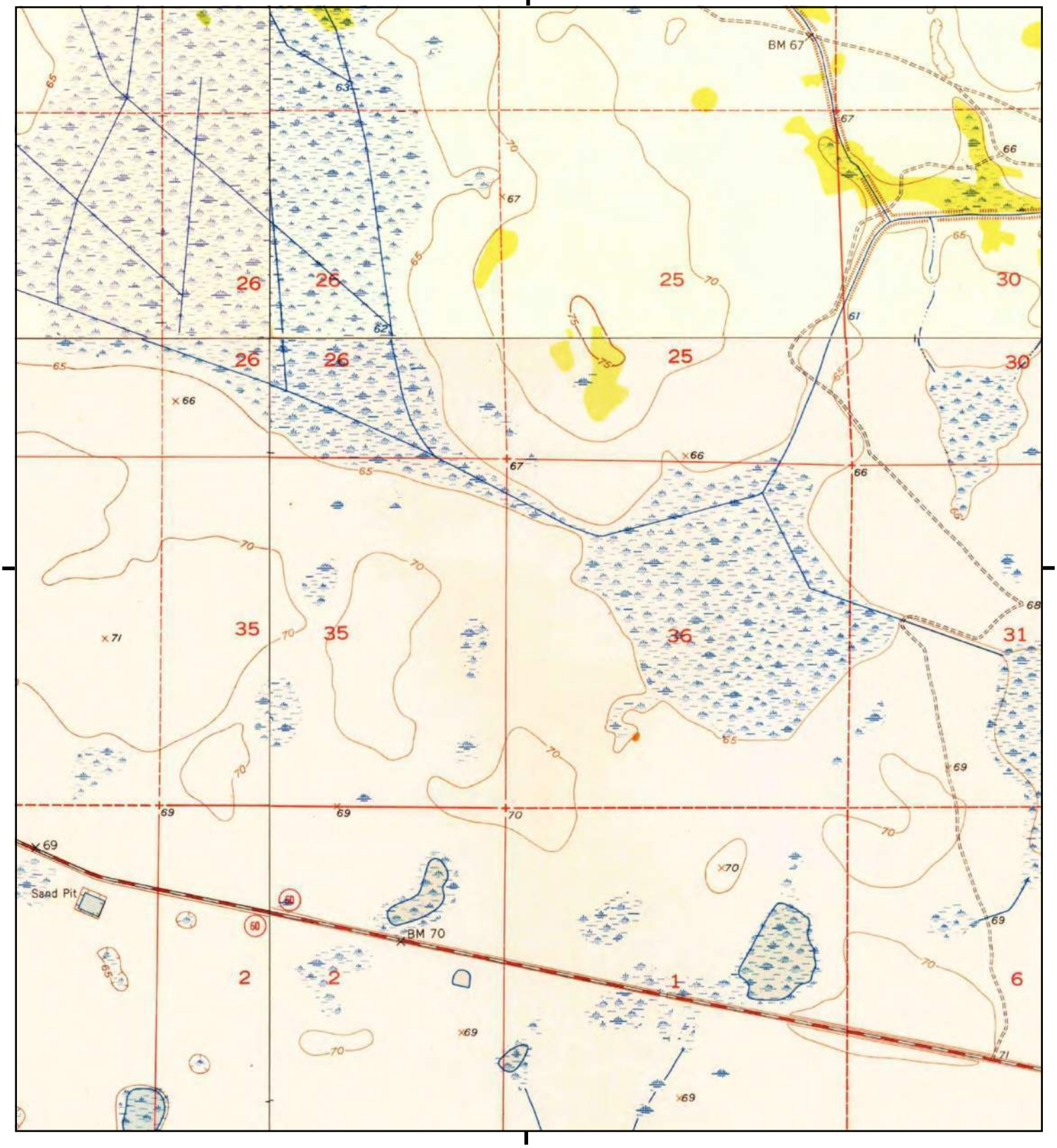
TP, Fort Kissimmee NE, 1953, 7.5-minute
N, Kenansville SW, 1953, 7.5-minute
SE, Fort Drum NW, 1953, 7.5-minute
NW, Lake Marian SE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

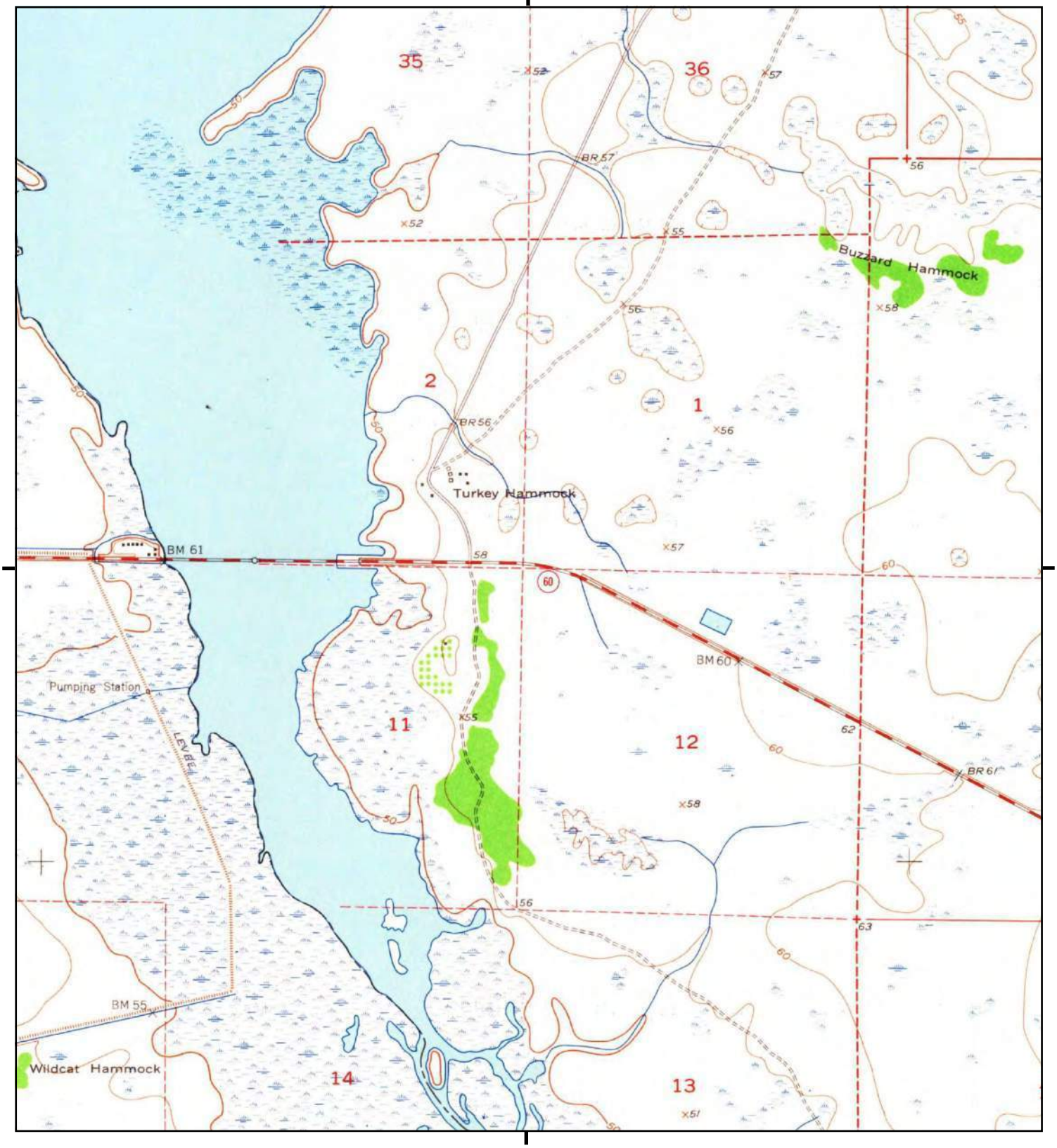
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Drum NW, 1953, 7.5-minute
N, Kenansville SW, 1953, 7.5-minute
SW, Fort Kissimmee NE, 1953, 7.5-minute
NW, Lake Marian SE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

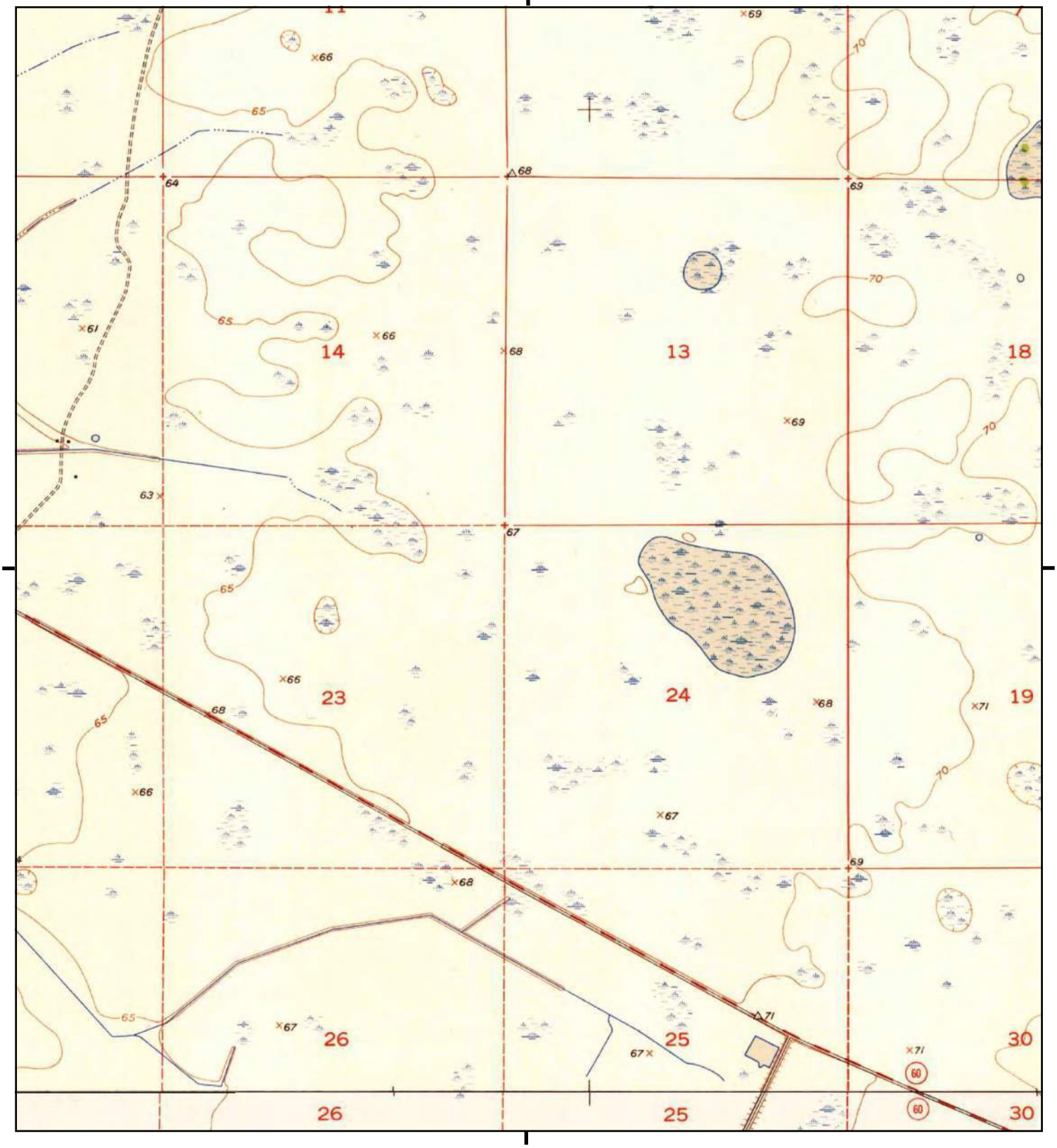
TP, Lake Marian SW, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

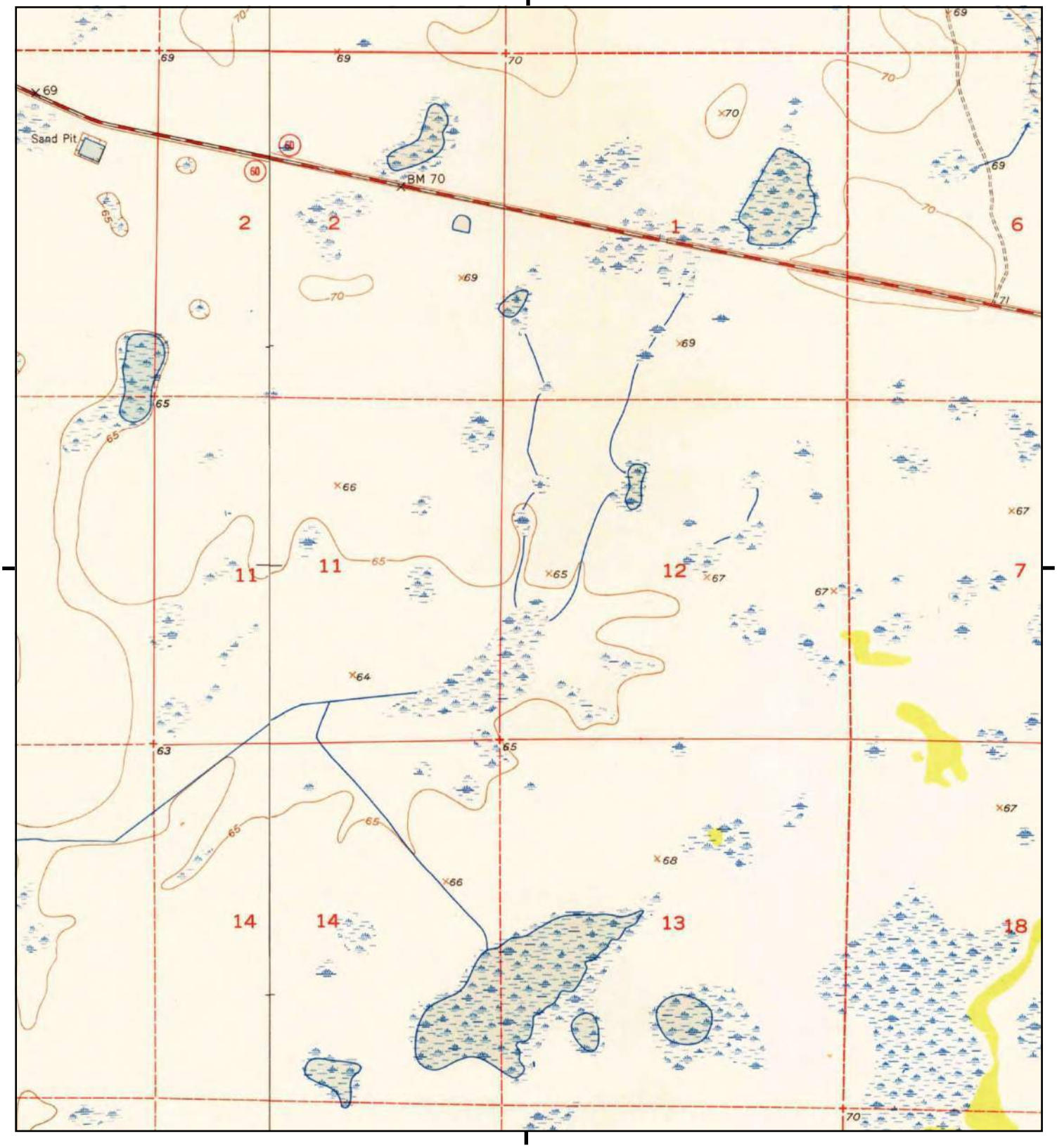
TP, Lake Marian SE, 1953, 7.5-minute
S, Fort Kissimmee NE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

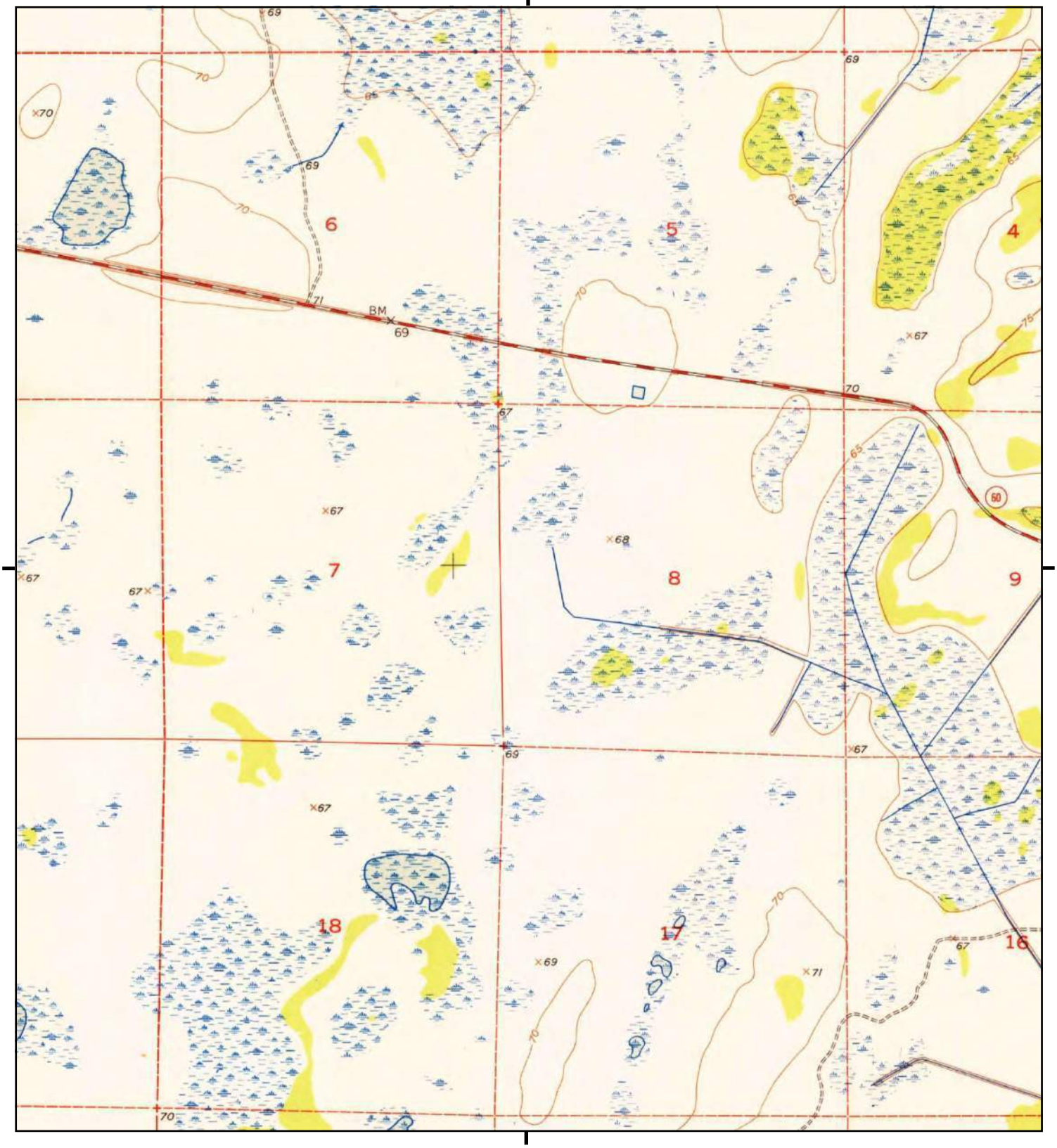
TP, Fort Drum NW, 1953, 7.5-minute
W, Fort Kissimmee NE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
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Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

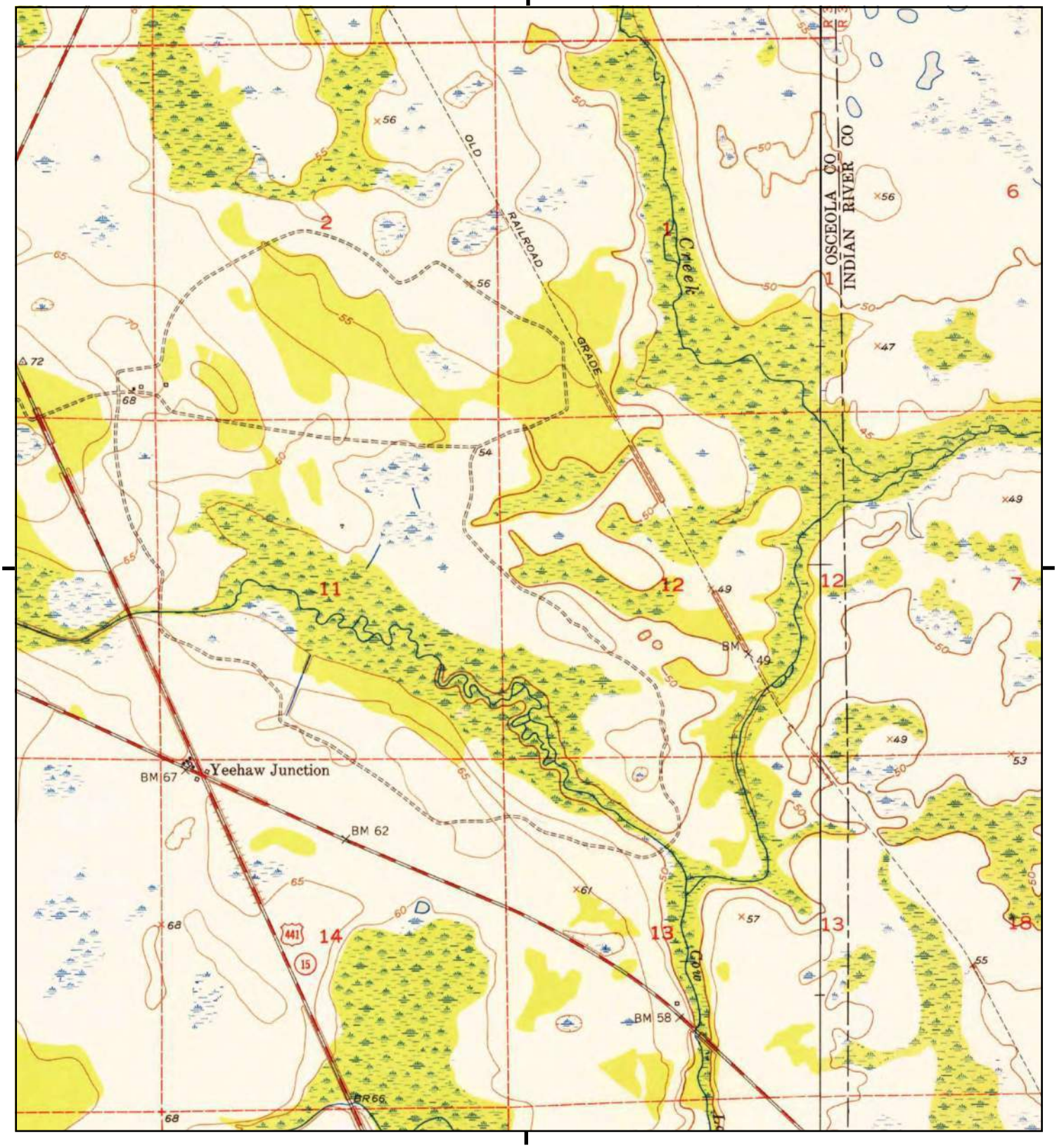
TP, Fort Drum NW, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

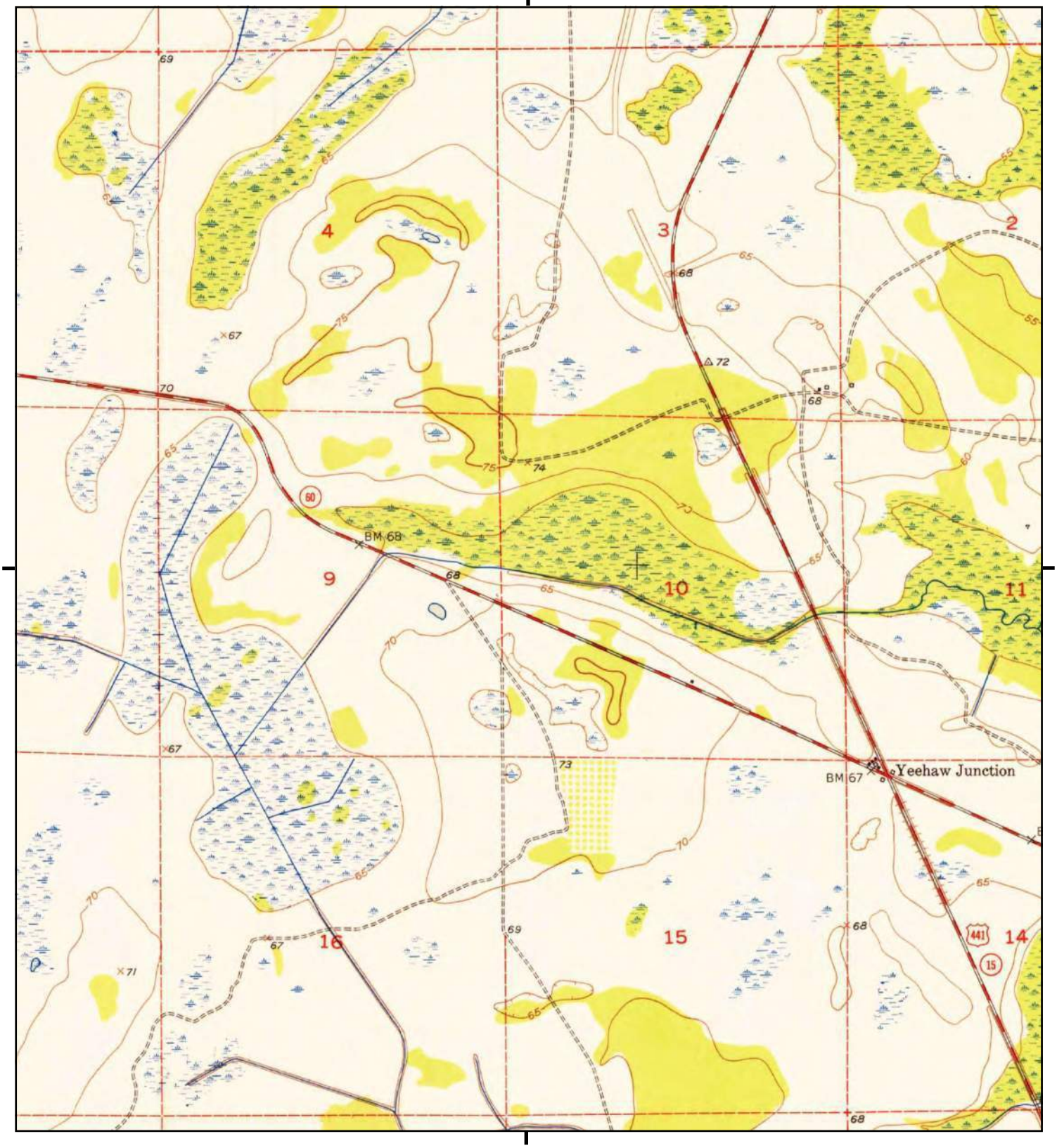
TP, Fort Drum NW, 1953, 7.5-minute
E, Fort Drum NE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

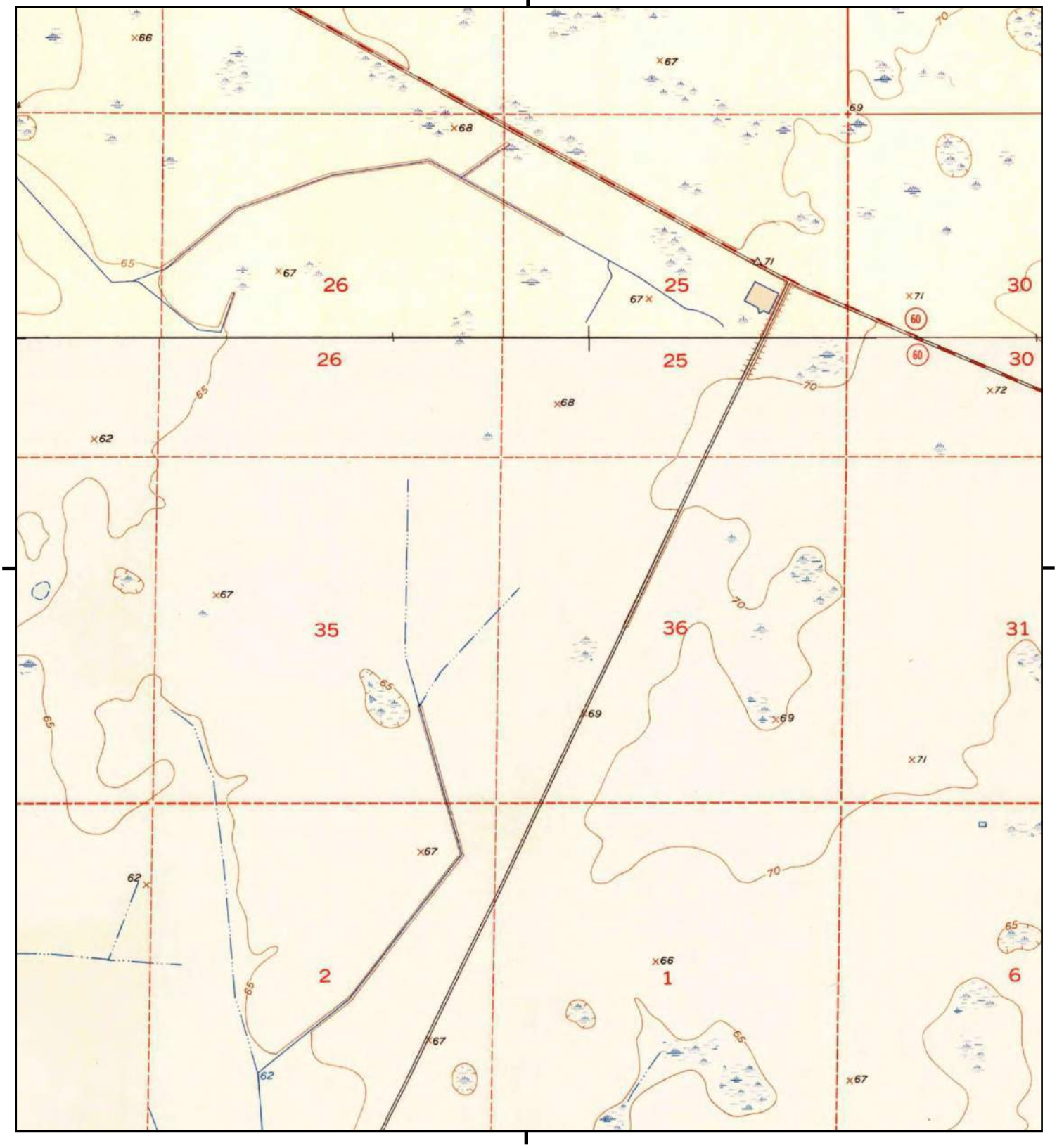
TP, Fort Drum NW, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

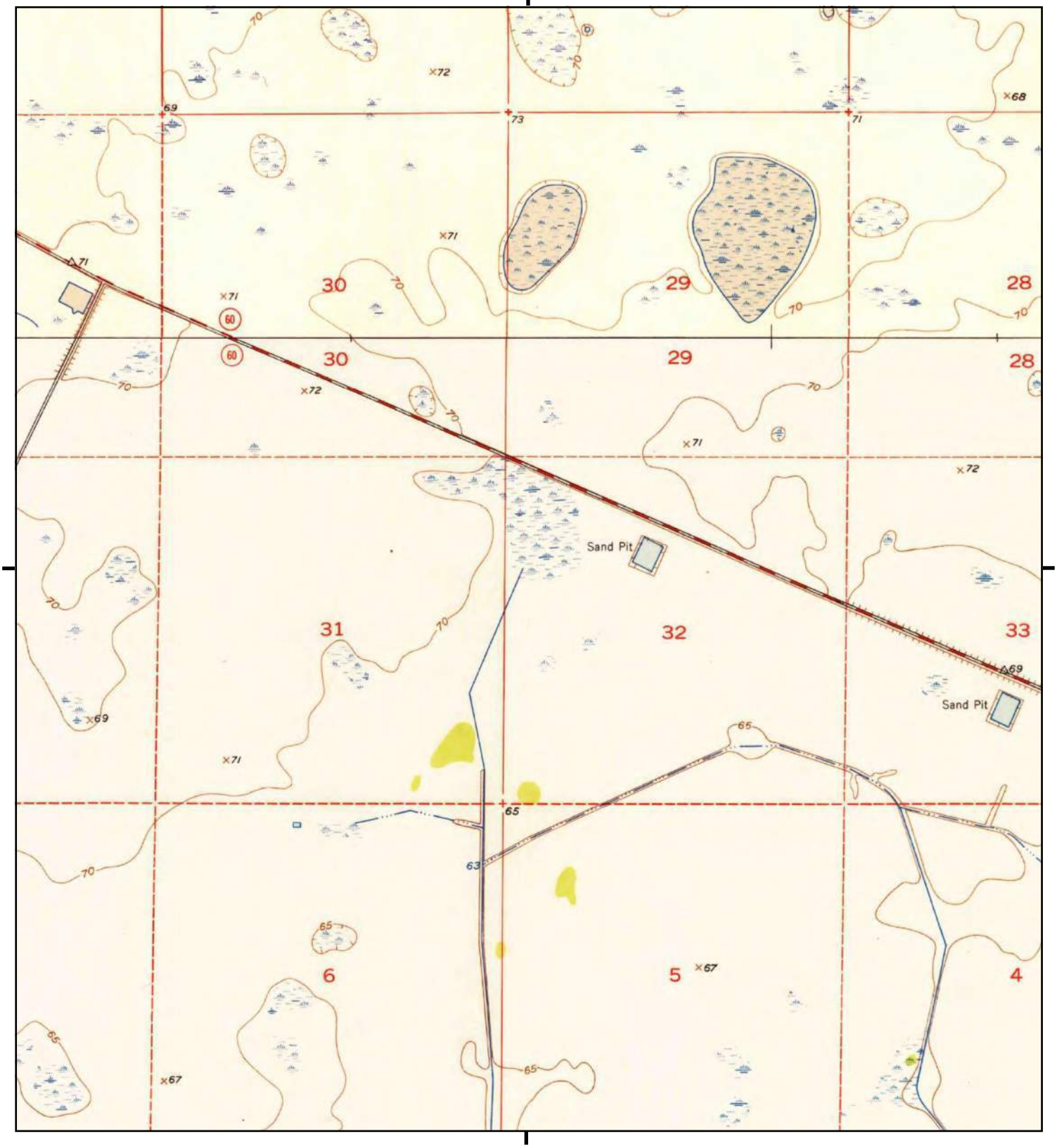
TP, Fort Kissimmee NE, 1953, 7.5-minute
N, Lake Marian SE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1953



This report includes information from the following map sheet(s).

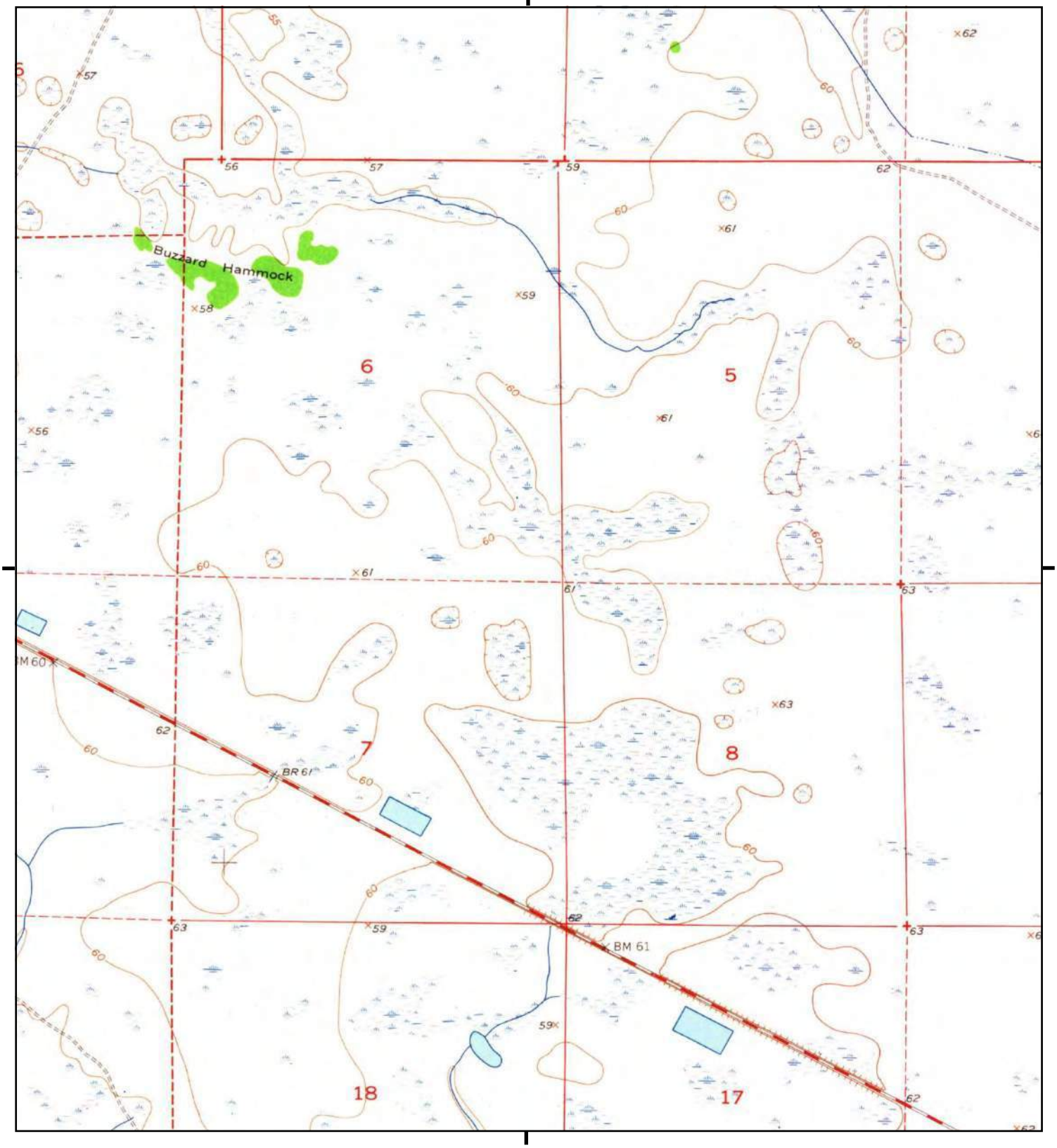
0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Fort Kissimmee NE, 1953, 7.5-minute
N, Lake Marian SE, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

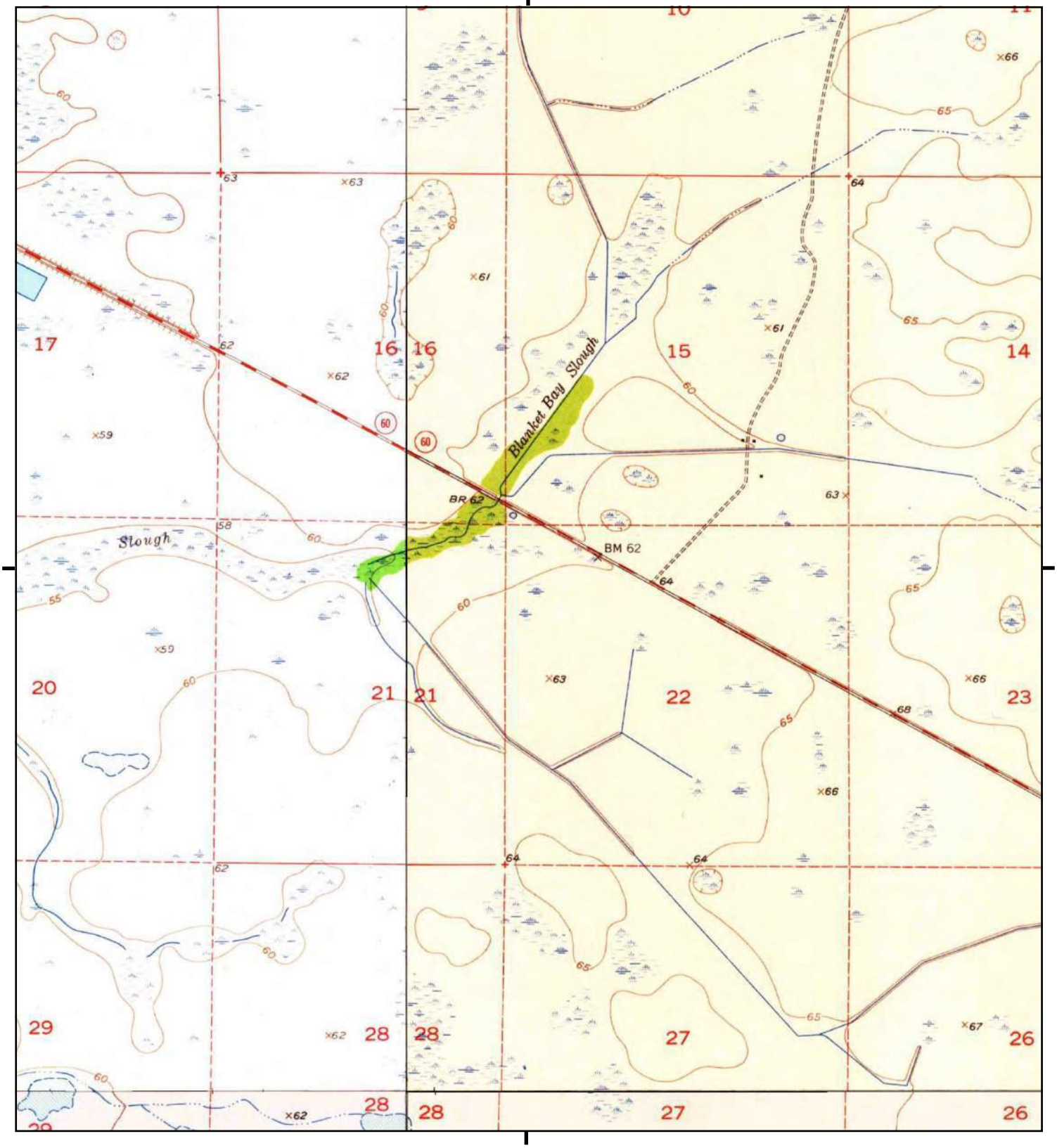
TP, Lake Marian SW, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1952, 1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

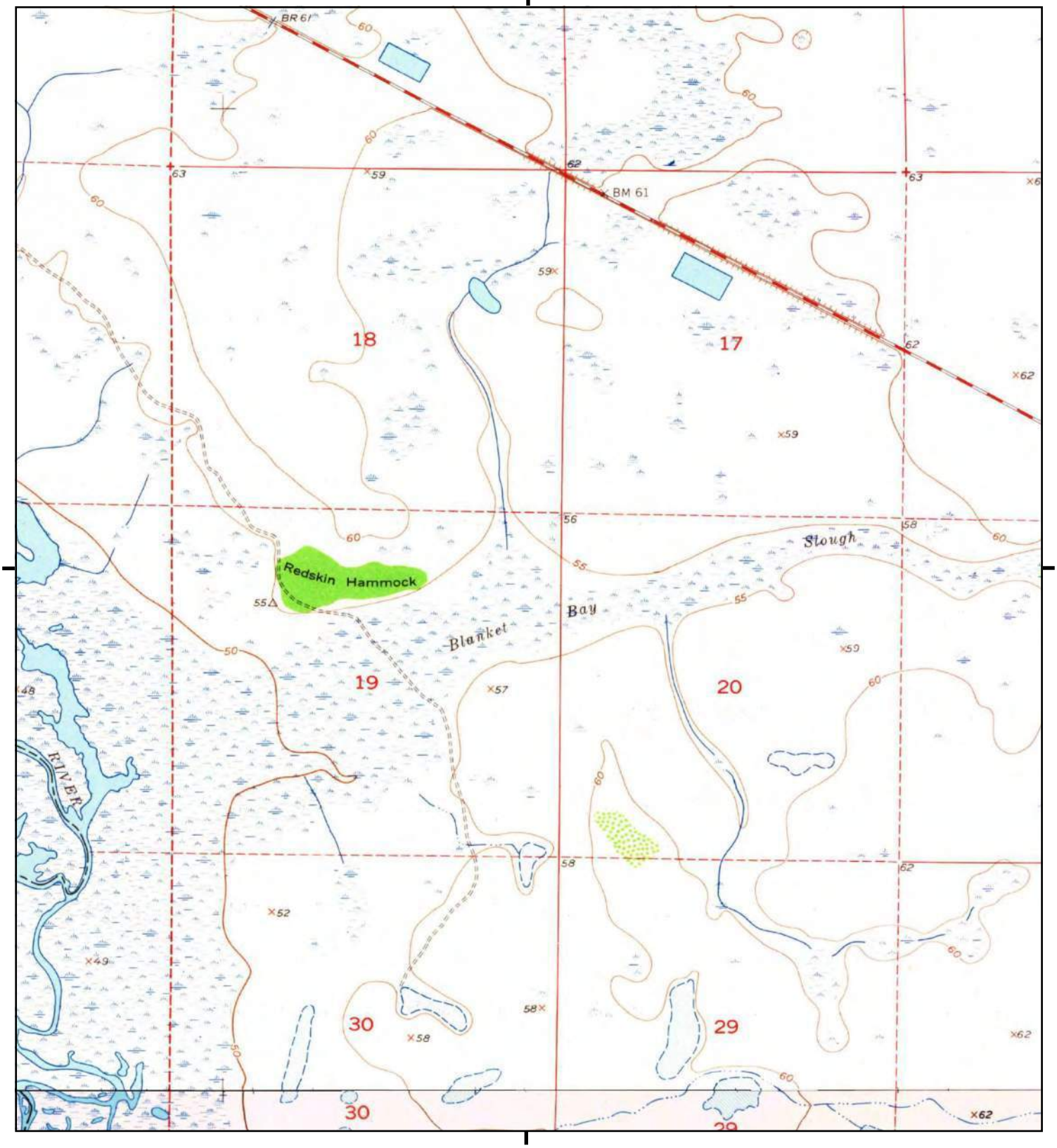
TP, Lake Marian SE, 1953, 7.5-minute
S, Fort Kissimmee NE, 1953, 7.5-minute
SW, Fort Kissimmee NW, 1952, 7.5-minute
NW, Lake Marian SW, 1953, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

Historical Topo Map

1952, 1953



This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Lake Marian SW, 1953, 7.5-minute
S, Fort Kissimmee NW, 1952, 7.5-minute

SITE NAME: SR 60 From Prairie Lake To FTPKE
ADDRESS: 201 State Road 60
Kenansville, FL 34739
CLIENT: Geotechnical & Env. Cons., Inc

N

APPENDIX B

Definitions of Common Report Terms

Aboveground Storage Tank (AST) - A storage tank that is situated on the ground surface and may or may not be installed on a concrete pad with secondary spill containment.

Active Remediation (AR) - Implementation of an approved Remedial Action Plan.

Contamination - The presence of any material or chemical contained within the soil, surface water, sediment, or groundwater on or adjacent to the project corridor, that may require assessment, remediation, or special handling, or that has a potential for liability.

Contamination Risk Rating (CRR) - Site risk rating system defined in Chapter 20 of the FDOT PD&E Manual.

Engineering Control (EC) - A modification to a site to reduce or eliminate the potential for migration of, and exposure to, contaminants of concern. Examples of ECs include slurry walls, sheet pile walls, and engineered liners to prevent exposure.

Hazardous Material - Any solid, liquid, or gas that has the potential to harm people, other living organisms, property, or the environment, either by itself or through interaction with other factors. Hazardous material may be radioactive, flammable, explosive, toxic, corrosive, biohazardous, an oxidizer, an asphyxiant, a pathogen, an allergen, or may have other characteristics that render it hazardous in specific circumstances. These materials may threaten workers through occupational exposure and the general public in their homes, communities, and general environment. Exposure to these materials can occur near the site of generation, along the path of its transportation, or near their ultimate disposal sites. Hazardous materials are often subject to laws and regulations on the use and handling of such materials and may differ depending on the activity or status of the material.

Institutional Controls (IC) - A restriction on use of, or access to, a site to eliminate or minimize exposure to contaminants of concern. Examples of ICs include deed restrictions, use restrictions, or restrictive zoning.

Natural Attenuation Monitoring (NAM) - A means of conducting site rehabilitation in which natural degradation of media contaminants are monitored for extended periods of time provided that human health, public safety, and the environment are protected.

No Further Action with Conditions (CNFA) - No further assessment or remediation is required at a site provided that certain conditions are met as approved by the lead regulatory agency. Conditional No Further Actions can be granted to sites that employ ICs and/or ECs as part of the site rehabilitation strategy.

No Further Action without Conditions (NFA) - No further assessment or remediation is required at a site. No contaminants are present at the site above default or approved alternative clean-up standards.

Petroleum Products - Liquid crude oil derivatives that are derived by distillation, cracking, hydro forming and/or other petroleum refinery processes falling under the description of either "Gasoline Analytical Group," "Kerosene Analytical Group" or "Used Oil" as defined in Florida Administrative Code (FAC) 62-770.200(24), (29) and (64), respectively. These materials include, but are not limited to: leaded and unleaded gasoline, gasohol, aviation and jet fuels, diesel fuel, kerosene, new or used motor oil, hydraulic fluid, and gear oil.

Potential Hazardous Material or Petroleum Contamination Site - A potential hazardous material or petroleum contamination site is a parcel of land upon which hazardous materials or petroleum products are produced, stored, accumulated, used, or disposed of. These sites typically include existing or former gasoline stations, dry cleaners, auto repair facilities, and other businesses where hazardous substances or petroleum product are present. The presence of hazardous substances and/or petroleum products does not mean that contamination is present, but merely indicates that the potential for contamination exists if the materials are not handled or disposed of properly.

Remedial Action Plan (RAP) - A plan that details a means by which contamination may be cleaned up.

Site Assessment Report (SAR) - Summarizes all tasks that were implemented pursuant to the Contamination Assessment.

Site Rehabilitation Complete Report (SRCR) - A report that describes that cleanup goals have been met.

Site Rehabilitation Completion Order (SRCO) - An order issued by the lead regulatory agency that approves the SRCR. No further assessment or remediation activities need to be conducted at the site once an SRCO has been issued unless a new release is discovered.

Source Removal (SR) - The removal of free petroleum product or excessively contaminated soil.

Underground Storage Tank (UST) - A storage tank that has been installed below the ground surface that may or may not contain secondary containment or leak detection systems. The FDEP has compiled several database lists that are useful in identifying potential sources of hazardous material or petroleum product contamination.

APPENDIX C

Contamination Risk Rating Descriptions

The contamination potential risk rating system was developed by FOOT and is included in Part 2, Chapter 20 of the PD&E Manual, dated July 31, 2024. The rating system incorporates four levels of risk:

1. **No -** A review of available information on the property and a review of the conceptual or design plans indicates there is no potential contamination impact to the project. It is possible that contaminants have been handled on the property. However, findings from the Level I evaluation indicate that contamination impacts are not expected.

2. **Low -** A review of available information indicates that past or current activities on the property have an ongoing contamination issue; the site has a hazardous waste generator identification (ID) number, or the site stores, handles, or manufactures hazardous materials. However, based on the review of conceptual or design plans and/or findings from the Level I evaluation, it is not likely that there would be any contamination impacts to the project.

3. **Medium -** After a review of conceptual or design plans and findings from a Level I evaluation, a potential contamination impact to the project has been identified. If there is insufficient information (such as regulatory records or site historical documents) to make a determination as to the potential for contamination impact, and there is reasonable suspicion that contamination may exist, the property should be rated at least as a "Medium." Properties used historically as gasoline stations and which have not been evaluated or assessed by regulatory agencies, sites with abandoned in place underground petroleum storage tanks or currently operating gasoline stations should receive this rating.

4. **High -** After a review of all available information and conceptual or design plans, there is appropriate analytical data that shows contamination will substantially impact construction activities, have implications to ROW acquisition or have other potential transfer of contamination related liability to the FDOT.

APPENDIX D

EDR Radius Map Report with GeoCheck

SR 60 From Prairie Lake To FTPKE
201 State Road 60
Kenansville, FL 34739

Inquiry Number: 8035030.4s
July 01, 2025

EDR Area / Corridor Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

SECTION	PAGE
Executive Summary	ES1
Mapped Sites Summary	2
Key Map	4
Map Findings Summary	5
Focus Maps	9
Map Findings	49
Orphan Summary	OR-1
Government Records Searched/Data Currency Tracking	GR-1

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

201 STATE ROAD 60
KENANSVILLE, FL 34739

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

STANDARD ENVIRONMENTAL RECORDS

Federal ERNS list

ERNS: Emergency Response Notification System

A review of the ERNS list, as provided by EDR, and dated 06/10/2025 has revealed that there is 1 ERNS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported	2970 EAST STATE RD 6	G39 / 18	131
NRC Report #: 216325			
Incident Date Time: 1994-01-12 10:50:00			

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facility Database

A review of the SWF/LF list, as provided by EDR, has revealed that there are 2 SWF/LF sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DISMUKES PROPERTY WT	2855 E. HWY 60	E17 / 18	80
Database: SWF/LF, Date of Government Version: 04/07/2025			
Facility-Site Id: 103162			
Class Status: COMPLAINT UNDER INVESTIGATION (L)			
YEEHAW JUNCTION	WEST OF 441 AND NORT	D23 / 18	93
Database: SWF/LF, Date of Government Version: 04/07/2025			

Facility-Site Id: 25471
Class Status: CLEANUP, WASTE REMOVED (C)

Lists of state and tribal leaking storage tanks

LUST: Petroleum Contamination Detail Report

A review of the LUST list, as provided by EDR, and dated 01/21/2025 has revealed that there are 13 LUST sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MESSINGER TRUCKING 0	***W SR 60***	***5 / 5***	***54***
Facility Status: CLOSED Facility-Site Id: 9805611 Discharge Cleanup Status: NFA - NFA COMPLETE			
DESERT INN	***5570 S KENANSVILLE R***	***D19 / 18***	***82***
Facility Status: CLOSED Facility-Site Id: 9601211 Discharge Cleanup Status: RA - RA ONGOING			
WAGGONER'S TRUCKING	***SR 60 JUST W OF 441***	***F26 / 18***	***95***
Facility Status: CLOSED Facility-Site Id: 9807342 Discharge Cleanup Status: NFA - NFA COMPLETE			
AMOCO STATION #238	***US HWY 441 & SR 60***	***F28 / 18***	***99***
Facility Status: CLOSED Facility-Site Id: 9101481 Discharge Cleanup Status: RA - RA ONGOING			
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H42 / 18***	***134***
Facility Status: CLOSED Facility-Site Id: 8512547 Discharge Cleanup Status: NFAC - NO FURTHER ACTION WITH CONDITIONS			
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I56 / 19***	***160***
Facility Status: OPEN Facility-Site Id: 8732826 Discharge Cleanup Status: NFA - NFA COMPLETE Discharge Cleanup Status: NREQ - CLEANUP NOT REQUIRED Discharge Cleanup Status: RA - RA ONGOING Discharge Cleanup Status: SRCR - SRCR COMPLETE			
SUPER STOP TRUCK STO	***2970 E HWY 60***	***59 / 18***	***267***
Facility Status: CLOSED Facility-Site Id: 8513694 Discharge Cleanup Status: SRCR - SRCR COMPLETE			
SUNSHINE FOOD MART #	***3055 E SR 60***	***J64 / 19***	***279***
Facility Status: OPEN Facility-Site Id: 8513747 Discharge Cleanup Status: RA - RA ONGOING			
TONY'S AUTO PARTS &	***3097 E SR 60***	***K73 / 19***	***299***
Facility Status: CLOSED Facility-Site Id: 9045620			

Discharge Cleanup Status: NFA - NFA COMPLETE

FINA-BUDGET BED & BR ***3095 HWY 60*** ***K79 / 19*** ***310***
Facility Status: CLOSED
Facility-Site Id: 8513666
Discharge Cleanup Status: SRCR - SRCR COMPLETE

FL DEPT OF TRANSPORT ***MP 194*** ***L82 / 19*** ***318***
Facility Status: CLOSED
Facility-Site Id: 8622660
Discharge Cleanup Status: NFA - NFA COMPLETE

US FOOD SERVICE 02-1 ***SR 60 & FL TURNPIKE*** ***K83 / 19*** ***324***
Facility Status: CLOSED
Facility-Site Id: 9805607
Discharge Cleanup Status: NFA - NFA COMPLETE

TEXACO STATION-LATT ***SR 60 & TURNPIKE*** ***L84 / 19*** ***327***
Facility Status: CLOSED
Facility-Site Id: 8944509
Discharge Cleanup Status: SRCR - SRCR COMPLETE

Lists of state and tribal registered storage tanks

UST: Storage Tank Facility Information

A review of the UST list, as provided by EDR, has revealed that there are 12 UST sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DESERT INN	5570 S KENANSVILLE R	D18 / 18	80
Database: UST, Date of Government Version: 02/19/2025 Tank Status: B-Removed from Site Facility-Site Id: 9601297 Facility Status: CLOSED			
DESERT INN	***5570 S KENANSVILLE R***	***D19 / 18***	***82***
Database: UST, Date of Government Version: 02/19/2025 Tank Status: B-Removed from Site Tank Status: A-Closed In Place Facility-Site Id: 9601211 Facility Status: CLOSED			
AMOCO STATION #238	***US HWY 441 & SR 60***	***F28 / 18***	***99***
Database: UST, Date of Government Version: 02/19/2025 Tank Status: B-Removed from Site Facility-Site Id: 9101481 Facility Status: CLOSED			
RACETRAC #2609	***3010 E STATE RD 60 2***	***G36 / 18***	***108***
Database: UST, Date of Government Version: 02/19/2025 Tank Status: U-In Service Facility-Site Id: 9819118 Facility Status: OPEN			
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H42 / 18***	***134***
Database: UST, Date of Government Version: 02/19/2025			

Tank Status: B-Removed from Site
Facility-Site Id: 8512547
Facility Status: CLOSED

PILOT TRAVEL CENTER ***3051 STATE ROAD 60*** ***I56 / 19*** ***160***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: U-In Service
Tank Status: B-Removed from Site
Facility-Site Id: 8732826
Facility Status: OPEN

SUPER STOP TRUCK STO ***2970 E HWY 60*** ***59 / 18*** ***267***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Facility-Site Id: 8513694
Facility Status: CLOSED

SUNSHINE FOOD MART # ***3055 E SR 60*** ***J64 / 19*** ***279***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Tank Status: U-In Service
Facility-Site Id: 8513747
Facility Status: OPEN

TONY'S AUTO PARTS & ***3097 E SR 60*** ***K73 / 19*** ***299***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Facility-Site Id: 9045620
Facility Status: CLOSED

FINA-BUDGET BED & BR ***3095 HWY 60*** ***K79 / 19*** ***310***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Facility-Site Id: 8513666
Facility Status: CLOSED

FL DEPT OF TRANSPORT ***MP 194*** ***L82 / 19*** ***318***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Facility-Site Id: 8622660
Facility Status: CLOSED

TEXACO STATION-LATT ***SR 60 & TURNPIKE*** ***L84 / 19*** ***327***
Database: UST, Date of Government Version: 02/19/2025
Tank Status: B-Removed from Site
Facility-Site Id: 8944509
Facility Status: CLOSED

AST: Storage Tank Facility Information

A review of the AST list, as provided by EDR, has revealed that there are 4 AST sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MACK FARMS	26689 E HWY 60 12 W	A1 / 2	48

Database: AST, Date of Government Version: 02/19/2025
Facility-Site Id: 9400103
Facility Status: CLOSED

Facility Status: CLOSED

HYATT FARMS	26691 E HWY 60	4 / 2	53
Database: AST, Date of Government Version: 02/19/2025 Facility-Site Id: 8735312 Facility Status: CLOSED Facility Status: CLOSED			
ISLAND POND GROVES-	900 HWY 60 W	B8 / 11	58
Database: AST, Date of Government Version: 02/19/2025 Facility-Site Id: 9602468 Facility Status: OPEN Facility Status: OPEN			
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H42 / 18***	***134***
Database: AST, Date of Government Version: 02/19/2025 Facility-Site Id: 8512547 Facility Status: CLOSED Facility Status: CLOSED			

TANKS: Storage Tank Facility List

A review of the TANKS list, as provided by EDR, and dated 02/19/2025 has revealed that there are 3 TANKS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MESSINGER TRUCKING 0 Facility Status: CLOSED Facility ID: 9805611	***W SR 60***	***5 / 5***	***54***
WAGGONER'S TRUCKING Facility Status: CLOSED Facility ID: 9807342	***SR 60 JUST W OF 441***	***F26 / 18***	***95***
US FOOD SERVICE 02-1 Facility Status: CLOSED Facility ID: 9805607	***SR 60 & FL TURNPIKE***	***K83 / 19***	***324***

State and tribal institutional control / engineering control registries

INST CONTROL: Institutional Controls Registry

A review of the INST CONTROL list, as provided by EDR, and dated 03/06/2025 has revealed that there are 2 INST CONTROL sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
YEEHAW GENERAL STORE Facility-Site Id: ERIC_7136 Facility-Site Id: 8512547	***3051 EAST HIGHWAY 60***	***I54 / 19***	***156***
PILOT TRAVEL CENTER Facility-Site Id: ERIC_7132 Facility-Site Id: 8732826	***3051 STATE ROAD 60***	***I56 / 19***	***160***

ADDITIONAL ENVIRONMENTAL RECORDS

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

A review of the HMIRS list, as provided by EDR, and dated 06/11/2025 has revealed that there is 1 HMIRS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
3055 STATE RD 60	3055 STATE RD 60	J61 / 19	276

SPILLS: Oil and Hazardous Materials Incidents

A review of the SPILLS list, as provided by EDR, and dated 03/26/2025 has revealed that there are 3 SPILLS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
Not reported OHMIT Incident Number: 9645 Incident Status: Closed	2531 STATE ROAD 60,	11 / 18	70
Not reported OHMIT Incident Number: 59350 Incident Status: Pending-DM	3051 E SR 60	I51 / 19	153
Not reported OHMIT Incident Number: 61478 Incident Status: Pending-DM	3051 E SR-60	I53 / 19	154

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

A review of the RCRA NonGen / NLR list, as provided by EDR, and dated 06/02/2025 has revealed that there is 1 RCRA NonGen / NLR site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HYATT FARMS TRIANGUL EPA ID:: FLD984229641	***26691 E STATE RD 60***	***A3 / 2***	***49***

FUDS: Formerly Used Defense Sites

A review of the FUDS list, as provided by EDR, and dated 01/30/2025 has revealed that there is 1 FUDS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
KENANSVILLE TRACK AX		7 / 6	57

EXECUTIVE SUMMARY

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 04/22/2025 has revealed that there are 11 FINDS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HYATT FARMS TRIANGUL Registry ID:: 110064771331	***26691 E STATE RD 60***	***A3 / 2***	***49***
SR-60 FDOT 415509 Registry ID:: 110035694344		6 / 5	57
ALLEGA ASPHALT PAVIN Registry ID:: 110071876394	2687 EAST STATE ROAD	C13 / 18	78
SERVICE PLAZA AT US Registry ID:: 110024821629 Registry ID:: 110071709578	***SE CORNER OF US 441***	***D15 / 18***	***78***
SR60 OSCEOLA MILLING Registry ID:: 110062630693	***UNKNOWN***	***F24 / 18***	***94***
ASPHALT PAVERS INC Registry ID:: 110007440064	***HWY US 441***	***F25 / 18***	***95***
RACETRAC 1463 Registry ID:: 110071083344	2970 STATE ROAD 60	G33 / 18	107
RACETRAC#2609 YEEHAW Registry ID:: 110071277691	3010 SR 60	G35 / 18	108
PILOT TRAVEL CENTERS Registry ID:: 110070506263	***3051 STATE ROAD 60***	***I49 / 19***	***147***
PILOT TRAVEL CENTER Registry ID:: 110039519900	***3051 SR 60***	***I55 / 19***	***159***
SUNSHINE FOOD MART # Registry ID:: 110031267894	3055 HWY 60	J65 / 19	295

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 03/23/2025 has revealed that there are 10 ECHO sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HYATT FARMS TRIANGUL Registry ID: 110064771331	***26691 E STATE RD 60***	***A3 / 2***	***49***
ALLEGA ASPHALT PAVIN Registry ID: 110071876394	2687 EAST STATE ROAD	C14 / 18	78
SERVICE PLAZA AT US Registry ID: 110024821629	***SE CORNER OF US 441***	***D15 / 18***	***78***
SR60 OSCEOLA MILLING Registry ID: 110062630693	***UNKNOWN***	***F24 / 18***	***94***
ASPHALT PAVERS INC Registry ID: 110007440064	***HWY US 441***	***F25 / 18***	***95***
AMOCO STATION #238 Registry ID: 110071709578	SE CORNER OF US 441	F29 / 18	104
RACETRAC#2609 YEEHAW	3010 SR 60	G37 / 18	130

Registry ID: 110071277691			
RACETRAC 1463 Registry ID: 110071083344	2970 STATE ROAD 60	G40 / 18	131
PILOT TRAVEL CENTERS Registry ID: 110070506263	***3051 STATE ROAD 60***	***I49 / 19***	***147***
PILOT TRAVEL CENTER Registry ID: 110039519900	***3051 SR 60***	***I55 / 19***	***159***

UST FINDER: UST Finder Database

A review of the UST FINDER list, as provided by EDR, and dated 06/08/2023 has revealed that there are 10 UST FINDER sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DESERT INN	5570 S KENANSVILLE R	D20 / 18	89
DESERT INN	***5570 S KENANSVILLE R***	***D22 / 18***	***91***
AMOCO STATION #238	***US HWY 441 & SR 60***	***F32 / 18***	***105***
SUPER STOP TRUCK STO	***2970 E HWY 60***	***G41 / 18***	***131***
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H45 / 18***	***143***
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I50 / 19***	***148***
SUNSHINE FOOD MART #	***3055 E SR 60***	***J63 / 19***	***277***
TONY'S AUTO PARTS &	***3097 E SR 60***	***K75 / 19***	***306***
FINA-BUDGET BED & BR	***3095 HWY 60***	***K81 / 19***	***316***
FL DEPT OF TRANSPORT	3105 E HWY 60	L85 / 19	333

UST FINDER RELEASE: UST Finder Releases Database

A review of the UST FINDER RELEASE list, as provided by EDR, and dated 06/08/2023 has revealed that there are 8 UST FINDER RELEASE sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DESERT INN	***5570 S KENANSVILLE R***	***D22 / 18***	***91***
AMOCO STATION #238	***US HWY 441 & SR 60***	***F32 / 18***	***105***
SUPER STOP TRUCK STO	***2970 E HWY 60***	***G41 / 18***	***131***
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H45 / 18***	***143***
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I50 / 19***	***148***
SUNSHINE FOOD MART #	***3055 E SR 60***	***J63 / 19***	***277***
TONY'S AUTO PARTS &	***3097 E SR 60***	***K75 / 19***	***306***
FINA-BUDGET BED & BR	***3095 HWY 60***	***K81 / 19***	***316***

AIRS: Permitted Facilities Listing

A review of the AIRS list, as provided by EDR, and dated 01/09/2025 has revealed that there is 1 AIRS site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ALLEGA RELOCATABLE A Facility Status: I Facility Id: 7775987	***2687 EAST STATE ROAD***	***C12 / 18***	***70***

EXECUTIVE SUMMARY

ASBESTOS: ASBESTOS

A review of the ASBESTOS list, as provided by EDR, and dated 02/07/2025 has revealed that there are 3 ASBESTOS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
PILOT TRAVEL	3055 STATE ROAD 60	J60 / 19	276
PILOT TRAVEL CENTER	3050 SR 60	I68 / 19	296
VACANT HOTEL	3095 E SR 60	K80 / 19	315

CLEANUP SITES: DEP Cleanup Sites - Contamination Locator Map Listing

A review of the CLEANUP SITES list, as provided by EDR, and dated 02/19/2025 has revealed that there are 4 CLEANUP SITES sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DESERT INN	***5570 S KENANSVILLE R***	***D19 / 18***	***82***
DEP Cleanup Site Key: 82906570			
AMOCO STATION #238	***US HWY 441 & SR 60***	***F28 / 18***	***99***
DEP Cleanup Site Key: 82903748			
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I56 / 19***	***160***
DEP Cleanup Site Key: 82903580			
SUNSHINE FOOD MART #	***3055 E SR 60***	***J64 / 19***	***279***
DEP Cleanup Site Key: 82903640			

DEDB: Ethylene Dibromide Database Results

A review of the DEDB list, as provided by EDR, and dated 03/13/2025 has revealed that there are 3 DEDB sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
YEEHAW GENERAL STORE	3025 E SR 60	H43 / 18	142
Status: ABANDONED			
STUCKEY'S	3055 E SR 60	J66 / 19	295
Status: ACTIVE			
TONY AUTO PART	3097 E SR 60	K74 / 19	305
Status: INACTIVE			

DWM CONTAM: DWM CONTAMINATED SITES

A review of the DWM CONTAM list, as provided by EDR, and dated 03/03/2025 has revealed that there are 14 DWM CONTAM sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
MESSINGER TRUCKING 0	***W SR 60***	***5 / 5***	***54***
Program Site Id: 9805611			
R&L CARRIERS TRUCK S		***10 / 12***	***65***
Program Site Id: ERIC_12900			
DESERT INN	***5570 S KENANSVILLE R***	***D19 / 18***	***82***

Program Site Id: 9601211			
WAGGONER'S TRUCKING	***SR 60 JUST W OF 441***	***F26 / 18***	***95***
Program Site Id: 9807342			
AMOCO STATION #238	***US HWY 441 & SR 60***	***F28 / 18***	***99***
Program Site Id: 9101481			
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H42 / 18***	***134***
Program Site Id: 8512547			
PILOT TRAVEL CENTER	3051 STATE ROAD 60	I58 / 19	264
Program Site Id: 8732826			
SUPER STOP TRUCK STO	***2970 E HWY 60***	***59 / 18***	***267***
Program Site Id: 8513694			
SUNSHINE FOOD MART #	***3055 E SR 60***	***J64 / 19***	***279***
Program Site Id: 8513747			
TONY'S AUTO PARTS &	***3097 E SR 60***	***K73 / 19***	***299***
Program Site Id: 9045620			
FINA-BUDGET BED & BR	***3095 HWY 60***	***K79 / 19***	***310***
Program Site Id: 8513666			
FL DEPT OF TRANSPORT	***MP 194***	***L82 / 19***	***318***
Program Site Id: 8622660			
US FOOD SERVICE 02-1	***SR 60 & FL TURNPIKE***	***K83 / 19***	***324***
Program Site Id: 9805607			
TEXACO STATION-LATT	***SR 60 & TURNPIKE***	***L84 / 19***	***327***
Program Site Id: 8944509			

Financial Assurance: Financial Assurance Information Listing

A review of the Financial Assurance list, as provided by EDR, has revealed that there are 6 Financial Assurance sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ISLAND POND GROVES-	900 HWY 60 W	B9 / 11	62
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025			
Facility Status: OPEN			
Facility ID: 9602468			
RACETRAC #2609	***3010 E STATE RD 60 2***	***G36 / 18***	***108***
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025			
Facility Status: OPEN			
Facility ID: 9819118			
YEEHAW GENERAL STORE	***3025 E HWY 60***	***H42 / 18***	***134***
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025			
Facility Status: CLOSED			
Facility ID: 8512547			
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I56 / 19***	***160***
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025			
Facility Status: OPEN			
Facility ID: 8732826			
SUPER STOP TRUCK STO	***2970 E HWY 60***	***59 / 18***	***267***
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025			

Facility Status: CLOSED
Facility ID: 8513694

SUNSHINE FOOD MART # ***3055 E SR 60*** ***J64 / 19*** ***279***
Database: FIN ASSURANCE 3, Date of Government Version: 02/18/2025
Facility Status: OPEN
Facility ID: 8513747

HAZ WASTE: Hazardous Waste Information Listing

A review of the HAZ WASTE list, as provided by EDR, and dated 02/10/2025 has revealed that there are 2 HAZ WASTE sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
CLOSED	2855 SR 60 E	E16 / 18	79
TONY'S AUTO PARTS &	3097 SR 60 E	K72 / 19	298

RESP PARTY: Responsible Party Sites Listing

A review of the RESP PARTY list, as provided by EDR, and dated 03/27/2025 has revealed that there are 2 RESP PARTY sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
R&L CARRIERS TRUCK S		***10 / 12***	***65***
Site Status: CLOSED			
ALLEGA RELOCATABLE A	***2687 EAST STATE ROAD***	***C12 / 18***	***70***
Site Status: CLOSED			

TIER 2: Tier 2 Facility Listing

A review of the TIER 2 list, as provided by EDR, and dated 12/31/2024 has revealed that there is 1 TIER 2 site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I56 / 19***	***160***
Facility Id: 7266569			
Facility Id: 7562026			
Facility Id: 3987017			
Facility Id: 7424594			
Facility Id: 7130159			

NPDES: Wastewater Facility Regulation Database

A review of the NPDES list, as provided by EDR, and dated 01/27/2025 has revealed that there are 5 NPDES sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
HYATT FARMS TRIANGUL	26691 E STATE RD 60	A2 / 2	48

Status: A Facility ID: FLR10PG26			
RACETRAC#2609 YEEHAW Status: A Facility ID: FLR20FJ52	3010 SR 60	G34 / 18	107
PILOT TRAVEL CENTERS Status: A Facility ID: FLG072304	3051 STATE ROAD 60	I46 / 19	145
PILOT TRAVEL CENTER Status: A Facility ID: FLR10SJ28	3051 SR 60	I48 / 19	146
PILOT 096 - YEEHAW J Status: A Facility ID: FLAB07065	3051 E SR 60	I57 / 19	263

ERIC WASTE CLEANUP: Environmental Restoration Integrated Cleanup Listing

A review of the ERIC WASTE CLEANUP list, as provided by EDR, and dated 03/27/2025 has revealed that there are 4 ERIC WASTE CLEANUP sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
R&L CARRIERS TRUCK S		***10 / 12***	***65***
ALLEGA RELOCATABLE A	***2687 EAST STATE ROAD***	***C12 / 18***	***70***
YEEHAW GENERAL STORE	***3051 EAST HIGHWAY 60***	***I54 / 19***	***156***
PILOT TRAVEL CENTER	***3051 STATE ROAD 60***	***I56 / 19***	***160***

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR Hist Auto: EDR Exclusive Historical Auto Stations

A review of the EDR Hist Auto list, as provided by EDR, has revealed that there are 3 EDR Hist Auto sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
P T C LLC	3051 STATE ROAD 60	I47 / 19	146
PILOT TRAVEL CENTERS	3050 SR 60 YEEHAW JC	I70 / 19	297
FLORIDAS ROOM SERVIC	3100 STATE ROAD 60	86 / 19	334

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

A review of the RGA LUST list, as provided by EDR, has revealed that there are 14 RGA LUST sites

within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
DESERT INN Facility ID: 9601211	5570 S KENANSVILLE R	D21 / 18	90
LATT MAXCY PROPERTY Facility ID: 8513768	HWY 441 & SR 60	F27 / 18	98
CHEVRON-LATT MAXCY C Facility ID: 8513768	HWY 441 & SR 60	F30 / 18	104
AMOCO STATION #238 Facility ID: 9101481	US HWY 441 & SR 60	F31 / 18	104
SUPER STOP TRUCK STO Facility ID: 8513694	2970 E HWY 60	G38 / 18	130
YEEHAW GENERAL STORE Facility ID: 8512547	3025 E HWY 60	H44 / 18	143
PILOT TRAVEL CENTER Facility ID: 8732826	3051 SR 60	I52 / 19	154
SUNSHINE FOOD MART # Facility ID: 8513747	3055 HWY 60	J62 / 19	277
STUCKEYS PECAN SHOPP Facility ID: 8513747	3055 HWY 60	J67 / 19	296
SPEEDWAY #0352 Facility ID: 8732826	3050 SR 60	I69 / 19	297
SPEEDWAY #0352 Facility ID: 8732826	3050 HWY 60	I71 / 19	298
TONY'S AUTO PARTS & Facility ID: 9045620	3097 E SR 60	K76 / 19	308
FINA-BUDGET BED & BR Facility ID: 8513666	3095 HWY 60	K77 / 19	309
FINA-BUDGET BED & BR Facility ID: 8513666	3095 HWY 60	K78 / 19	309

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

STANDARD ENVIRONMENTAL RECORDS

Lists of state and tribal leaking storage tanks

LUST: Petroleum Contamination Detail Report

A review of the LUST list, as provided by EDR, and dated 01/21/2025 has revealed that there are 2 LUST sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
THE DELUCA PRESERVE	***HWY 60 0.5 MI W OF Y***	***SSW 1/8 - 1/4 (0.168 mi.)***	***M88 / 18***	***335***
Facility Status: OPEN Facility-Site Id: 8942808 Discharge Cleanup Status: SRCR - SRCR COMPLETE				
LATT MAXCY PROPERTY	***5801 S KENANSVILLE R***	***SSW 1/4 - 1/2 (0.426 mi.)***	***N90 / 18***	***359***
Facility Status: CLOSED Facility-Site Id: 8513768 Discharge Cleanup Status: SRCR - SRCR COMPLETE				

Lists of state and tribal registered storage tanks

UST: Storage Tank Facility Information

A review of the UST list, as provided by EDR, has revealed that there is 1 UST site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
THE DELUCA PRESERVE	***HWY 60 0.5 MI W OF Y***	***SSW 1/8 - 1/4 (0.168 mi.)***	***M88 / 18***	***335***
Database: UST, Date of Government Version: 02/19/2025 Tank Status: B-Removed from Site Facility-Site Id: 8942808 Facility Status: OPEN				

AST: Storage Tank Facility Information

A review of the AST list, as provided by EDR, has revealed that there are 2 AST sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
THE DELUCA PRESERVE	***HWY 60 0.5 MI W OF Y***	***SSW 1/8 - 1/4 (0.168 mi.)***	***M88 / 18***	***335***
Database: AST, Date of Government Version: 02/19/2025 Facility-Site Id: 8942808 Facility Status: OPEN Facility Status: OPEN				
LATT MAXCY CORP-PEAV	SOUTH OF HWY 60 W OF	S 1/8 - 1/4 (0.206 mi.)	89 / 12	358
Database: AST, Date of Government Version: 02/19/2025 Facility-Site Id: 9300228 Facility Status: CLOSED				

Facility Status: CLOSED

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

UST FINDER RELEASE: UST Finder Releases Database

A review of the UST FINDER RELEASE list, as provided by EDR, and dated 06/08/2023 has revealed that there is 1 UST FINDER RELEASE site within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
LATT MAXCY PROPERTY	***5801 S KENANSVILLE R***	***SSW 1/4 - 1/2 (0.426 mi.)***	***N91 / 18***	***367***

DWM CONTAM: DWM CONTAMINATED SITES

A review of the DWM CONTAM list, as provided by EDR, and dated 03/03/2025 has revealed that there are 2 DWM CONTAM sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
THE DELUCA PRESERVE Program Site Id: 8942808	HWY 60 0.5 MI W OF Y	SSW 1/8 - 1/4 (0.168 mi.)	M87 / 18	335
LATT MAXCY PROPERTY Program Site Id: 8513768	***5801 S KENANSVILLE R***	***SSW 1/4 - 1/2 (0.426 mi.)***	***N90 / 18***	***359***

MAPPED SITES SUMMARY

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 2	MACK FARMS	26689 E HWY 60 12 W	AST	TP
A2 / 2	HYATT FARMS TRIANGUL	26691 E STATE RD 60	NPDES	TP
A3 / 2	HYATT FARMS TRIANGUL	26691 E STATE RD 60	RCRA NonGen / NLR, FINDS, ECHO	TP
4 / 2	HYATT FARMS	26691 E HWY 60	AST	TP
5 / 5	MESSINGER TRUCKING 0	W SR 60	LUST, TANKS, DWM CONTAM	TP
6 / 5	SR-60 FDOT 415509		FINDS	TP
7 / 6	KENANSVILLE TRACK AX		FUDS	TP
B8 / 11	ISLAND POND GROVES-	900 HWY 60 W	AST	TP
B9 / 11	ISLAND POND GROVES-	900 HWY 60 W	Financial Assurance	TP
10 / 12	R&L CARRIERS TRUCK S		DWM CONTAM, RESP PARTY, ERIC WASTE CLEANUP	TP
11 / 18		2531 STATE ROAD 60,	SPILLS	TP
C12 / 18	ALLEGA RELOCATABLE A	2687 EAST STATE ROAD	AIRS, RESP PARTY, ERIC WASTE CLEANUP	TP
C13 / 18	ALLEGA ASPHALT PAVIN	2687 EAST STATE ROAD	FINDS	TP
C14 / 18	ALLEGA ASPHALT PAVIN	2687 EAST STATE ROAD	ECHO	TP
D15 / 18	SERVICE PLAZA AT US	SE CORNER OF US 441	FINDS, ECHO	TP
E16 / 18	CLOSED	2855 SR 60 E	HAZ WASTE	TP
E17 / 18	DISMUKES PROPERTY WT	2855 E. HWY 60	SWF/LF	TP
D18 / 18	DESERT INN	5570 S KENANSVILLE R	UST	TP
D19 / 18	DESERT INN	5570 S KENANSVILLE R	LUST, UST, CLEANUP SITES, DWM CONTAM	TP
D20 / 18	DESERT INN	5570 S KENANSVILLE R	UST FINDER	TP
D21 / 18	DESERT INN	5570 S KENANSVILLE R	RGA LUST	TP
D22 / 18	DESERT INN	5570 S KENANSVILLE R	UST FINDER, UST FINDER RELEASE	TP
D23 / 18	YEEHAW JUNCTION	WEST OF 441 AND NORT	SWF/LF	TP
F24 / 18	SR60 OSCEOLA MILLING	UNKNOWN	FINDS, ECHO	TP
F25 / 18	ASPHALT PAVERS INC	HWY US 441	FINDS, ECHO	TP
F26 / 18	WAGGONER'S TRUCKING	SR 60 JUST W OF 441	LUST, TANKS, DWM CONTAM	TP
F27 / 18	LATT MAXCY PROPERTY	HWY 441 & SR 60	RGA LUST	TP
F28 / 18	AMOCO STATION #238	US HWY 441 & SR 60	LUST, UST, CLEANUP SITES, DWM CONTAM	TP
F29 / 18	AMOCO STATION #238	SE CORNER OF US 441	ECHO	TP
F30 / 18	CHEVRON-LATT MAXCY C	HWY 441 & SR 60	RGA LUST	TP
F31 / 18	AMOCO STATION #238	US HWY 441 & SR 60	RGA LUST	TP
F32 / 18	AMOCO STATION #238	US HWY 441 & SR 60	UST FINDER, UST FINDER RELEASE	TP
G33 / 18	RACETRAC 1463	2970 STATE ROAD 60	FINDS	TP
G34 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	NPDES	TP
G35 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	FINDS	TP
G36 / 18	RACETRAC #2609	3010 E STATE RD 60 2	UST, Financial Assurance	TP
G37 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	ECHO	TP
G38 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	RGA LUST	TP
G39 / 18		2970 EAST STATE RD 6	ERNS	TP

MAPPED SITES SUMMARY

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

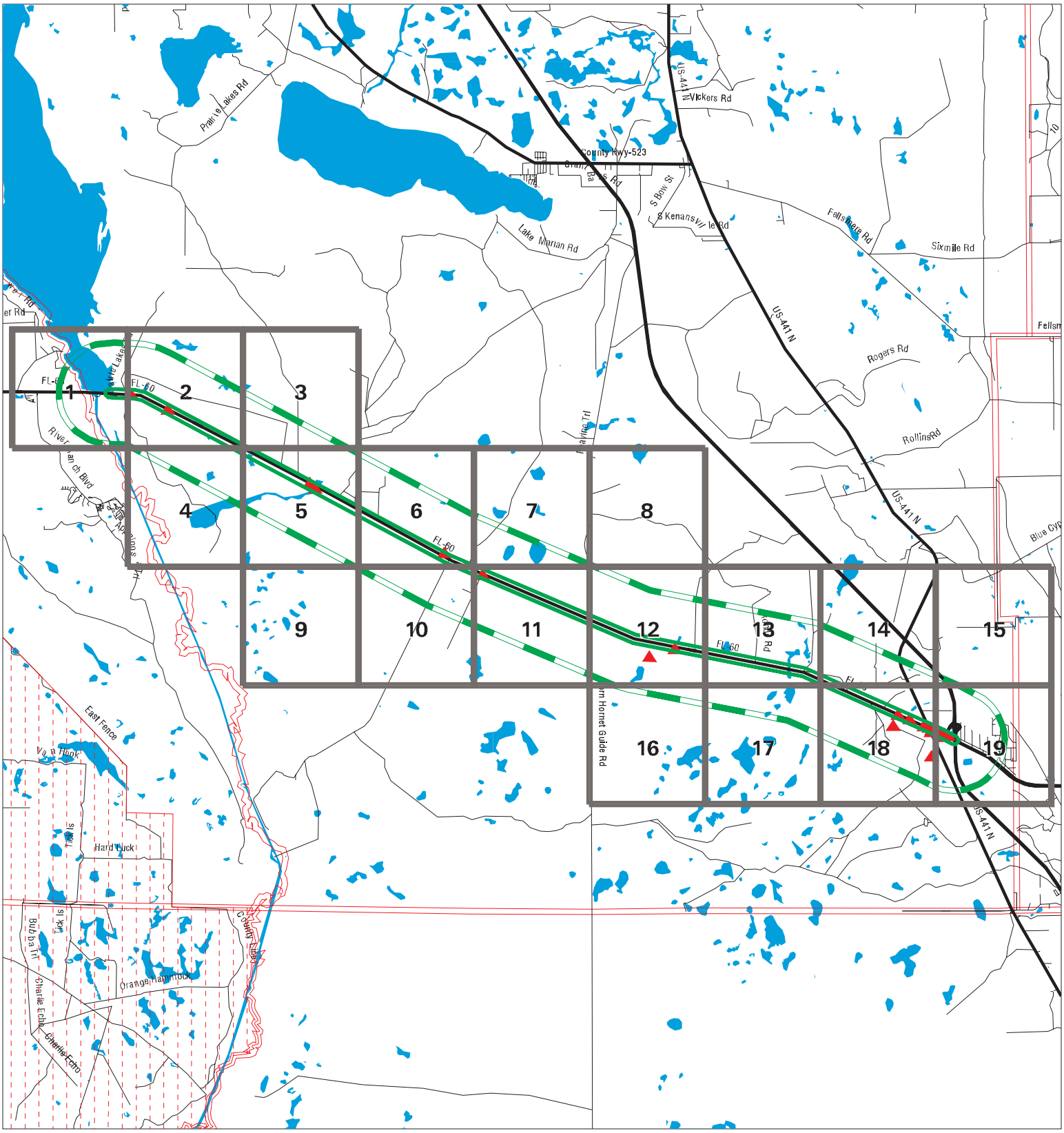
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
G40 / 18	RACETRAC 1463	2970 STATE ROAD 60	ECHO	TP
G41 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	UST FINDER, UST FINDER RELEASE	TP
H42 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	LUST, UST, AST, DWM CONTAM, Financial As...	TP
H43 / 18	YEEHAW GENERAL STORE	3025 E SR 60	DEDB	TP
H44 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	RGA LUST	TP
H45 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	UST FINDER, UST FINDER RELEASE	TP
I46 / 19	PILOT TRAVEL CENTERS	3051 STATE ROAD 60	NPDES	TP
I47 / 19	P T C LLC	3051 STATE ROAD 60	EDR Hist Auto	TP
I48 / 19	PILOT TRAVEL CENTER	3051 SR 60	NPDES	TP
I49 / 19	PILOT TRAVEL CENTERS	3051 STATE ROAD 60	FINDS, ECHO	TP
I50 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	UST FINDER, UST FINDER RELEASE	TP
I51 / 19		3051 E SR 60	SPILLS	TP
I52 / 19	PILOT TRAVEL CENTER	3051 SR 60	RGA LUST	TP
I53 / 19		3051 E SR-60	SPILLS	TP
I54 / 19	YEEHAW GENERAL STORE	3051 EAST HIGHWAY 60	INST CONTROL, ERIC WASTE CLEANUP	TP
I55 / 19	PILOT TRAVEL CENTER	3051 SR 60	FINDS, ECHO	TP
I56 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	LUST, UST, INST CONTROL, CLEANUP SITES, ...	TP
I57 / 19	PILOT 096 - YEEHAW J	3051 E SR 60	NPDES	TP
I58 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	DWM CONTAM	TP
59 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	LUST, UST, DWM CONTAM, Financial Assuran...	TP
J60 / 19	PILOT TRAVEL	3055 STATE ROAD 60	ASBESTOS	TP
J61 / 19	3055 STATE RD 60	3055 STATE RD 60	HMIRS	TP
J62 / 19	SUNSHINE FOOD MART #	3055 HWY 60	RGA LUST	TP
J63 / 19	SUNSHINE FOOD MART #	3055 E SR 60	UST FINDER, UST FINDER RELEASE	TP
J64 / 19	SUNSHINE FOOD MART #	3055 E SR 60	LUST, UST, CLEANUP SITES, DWM CONTAM, Fi...	TP
J65 / 19	SUNSHINE FOOD MART #	3055 HWY 60	FINDS	TP
J66 / 19	STUCKEY'S	3055 E SR 60	DEDB	TP
J67 / 19	STUCKEYS PECAN SHOPP	3055 HWY 60	RGA LUST	TP
I68 / 19	PILOT TRAVEL CENTER	3050 SR 60	ASBESTOS	TP
I69 / 19	SPEEDWAY #0352	3050 SR 60	RGA LUST	TP
I70 / 19	PILOT TRAVEL CENTERS	3050 SR 60 YEEHAW JC	EDR Hist Auto	TP
I71 / 19	SPEEDWAY #0352	3050 HWY 60	RGA LUST	TP
K72 / 19	TONY'S AUTO PARTS &	3097 SR 60 E	HAZ WASTE	TP
K73 / 19	TONY'S AUTO PARTS &	3097 E SR 60	LUST, UST, DWM CONTAM	TP
K74 / 19	TONY AUTO PART	3097 E SR 60	DEDB	TP
K75 / 19	TONY'S AUTO PARTS &	3097 E SR 60	UST FINDER, UST FINDER RELEASE	TP
K76 / 19	TONY'S AUTO PARTS &	3097 E SR 60	RGA LUST	TP
K77 / 19	FINA-BUDGET BED & BR	3095 HWY 60	RGA LUST	TP
K78 / 19	FINA-BUDGET BED & BR	3095 HWY 60	RGA LUST	TP

MAPPED SITES SUMMARY

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
K79 / 19	FINA-BUDGET BED & BR	3095 HWY 60	LUST, UST, DWM CONTAM	TP
K80 / 19	VACANT HOTEL	3095 E SR 60	ASBESTOS	TP
K81 / 19	FINA-BUDGET BED & BR	3095 HWY 60	UST FINDER, UST FINDER RELEASE	TP
L82 / 19	FL DEPT OF TRANSPORT	MP 194	LUST, UST, DWM CONTAM	TP
K83 / 19	US FOOD SERVICE 02-1	SR 60 & FL TURNPIKE	LUST, TANKS, DWM CONTAM	TP
L84 / 19	TEXACO STATION-LATT	SR 60 & TURNPIKE	LUST, UST, DWM CONTAM	TP
L85 / 19	FL DEPT OF TRANSPORT	3105 E HWY 60	UST FINDER	TP
86 / 19	FLORIDAS ROOM SERVIC	3100 STATE ROAD 60	EDR Hist Auto	TP
M87 / 18	THE DELUCA PRESERVE	HWY 60 0.5 MI W OF Y	DWM CONTAM	889 0.168 SSW
M88 / 18	THE DELUCA PRESERVE	HWY 60 0.5 MI W OF Y	LUST, UST, AST, Financial Assurance	889 0.168 SSW
89 / 12	LATT MAXCY CORP-PEAV	SOUTH OF HWY 60 W OF	AST	1088 0.206 South
N90 / 18	LATT MAXCY PROPERTY	5801 S KENANSVILLE R	LUST, UST, DWM CONTAM	2249 0.426 SSW
N91 / 18	LATT MAXCY PROPERTY	5801 S KENANSVILLE R	UST FINDER, UST FINDER RELEASE	2249 0.426 SSW

Key Map - 8035030.4s



SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25 4:05 PM

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250		0	0	NR	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP	1	NR	NR	NR	NR	NR	1
Lists of state- and tribal hazardous waste facilities								
SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal landfills and solid waste disposal facilities								
SWF/LF	0.500	2	0	0	0	NR	NR	2
Lists of state and tribal leaking storage tanks								
LUST	0.500	13	0	1	1	NR	NR	15

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LAST	0.500		0	0	0	NR	NR	0
INDIAN LUST	0.500		0	0	0	NR	NR	0
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
FF TANKS	0.250		0	0	NR	NR	NR	0
UST	0.250	12	0	1	NR	NR	NR	13
AST	0.250	4	0	2	NR	NR	NR	6
INDIAN UST	0.250		0	0	NR	NR	NR	0
TANKS	0.250	3	0	0	NR	NR	NR	3
State and tribal institutional control / engineering control registries								
ENG CONTROLS	0.500		0	0	0	NR	NR	0
INST CONTROL	0.500	2	0	0	0	NR	NR	2
Lists of state and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
PRIORITYCLEANERS	0.500		0	0	0	NR	NR	0
Fl Sites	1.000		0	0	0	0	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP	1	NR	NR	NR	NR	NR	1
SPILLS	TP	3	NR	NR	NR	NR	NR	3
SPILLS 90	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SPILLS 80	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250	1	0	0	NR	NR	NR	1
FUDS	1.000	1	0	0	0	0	NR	1
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
MINES MRDS	0.250		0	0	NR	NR	NR	0
FINDS	TP	11	NR	NR	NR	NR	NR	11
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
ECHO	TP	10	NR	NR	NR	NR	NR	10
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS TRIS	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS PROJECT	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
PFAS ECHO FIRE TRAIN	0.250		0	0	NR	NR	NR	0
PFAS PT 139 AIRPORT	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
BIOSOLIDS	TP		NR	NR	NR	NR	NR	0
UST FINDER	0.250	10	0	0	NR	NR	NR	10
UST FINDER RELEASE	0.500	8	0	0	1	NR	NR	9
E MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM	0.250		0	0	NR	NR	NR	0
AIRS	TP	1	NR	NR	NR	NR	NR	1
ASBESTOS	TP	3	NR	NR	NR	NR	NR	3
CLEANUP SITES	TP	4	NR	NR	NR	NR	NR	4
DEDB	0.250	3	0	0	NR	NR	NR	3
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
DWM CONTAM	0.500	14	0	1	1	NR	NR	16
Financial Assurance	TP	6	NR	NR	NR	NR	NR	6
FL Cattle Dip. Vats	0.250		0	0	NR	NR	NR	0
HAZ WASTE	0.250	2	0	0	NR	NR	NR	2
HW GEN	0.250		0	0	NR	NR	NR	0
RESP PARTY	0.500	2	0	0	0	NR	NR	2
SOLCP	TP		NR	NR	NR	NR	NR	0
SITE INV SITES	0.500		0	0	0	NR	NR	0
TIER 2	TP	1	NR	NR	NR	NR	NR	1
UIC	TP		NR	NR	NR	NR	NR	0
NPDES	TP	5	NR	NR	NR	NR	NR	5
ERIC WASTE CLEANUP	TP	4	NR	NR	NR	NR	NR	4
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125	3	0	NR	NR	NR	NR	3
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP	14	NR	NR	NR	NR	NR	14
- Totals --		144	0	5	3	0	0	152

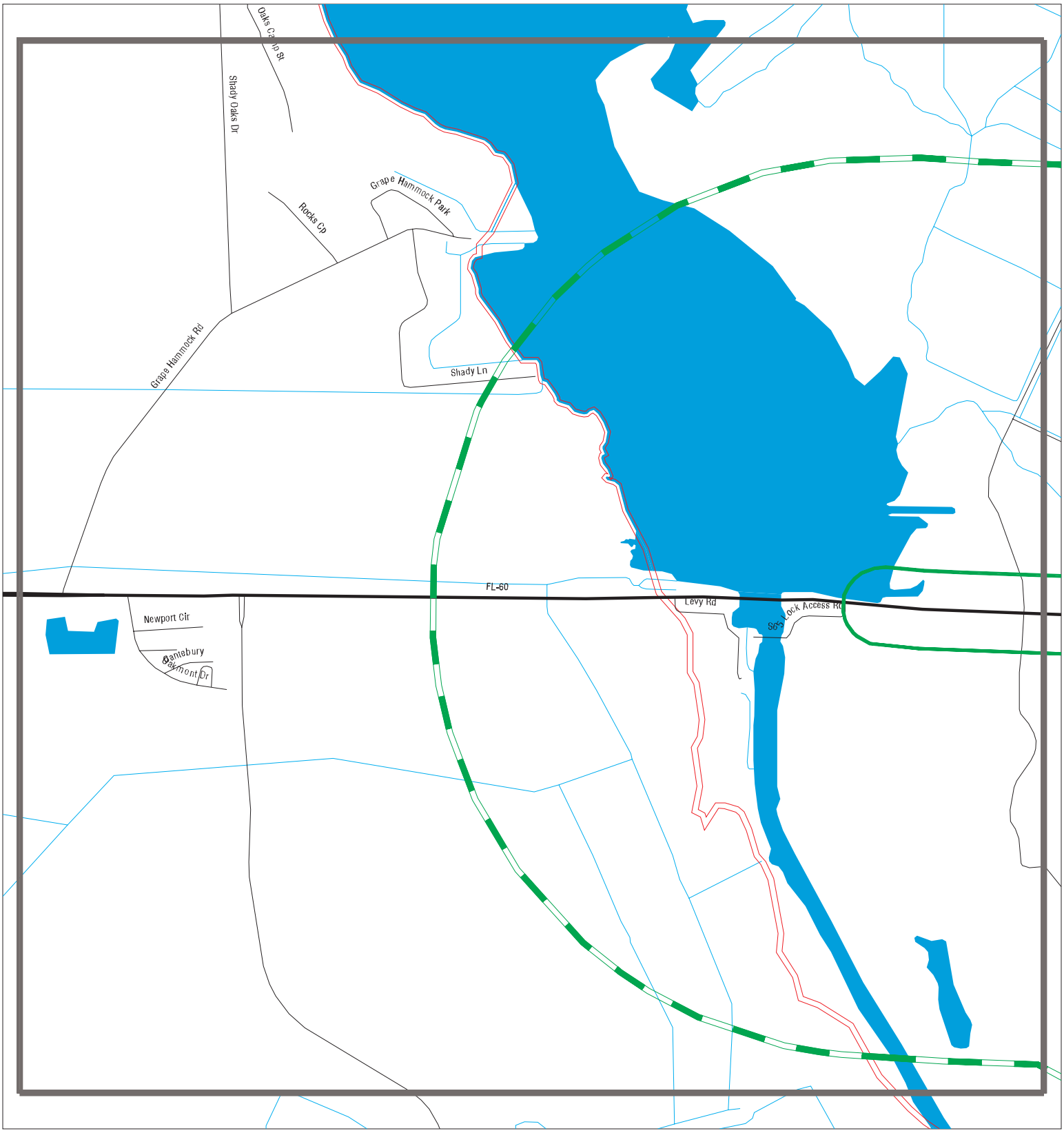
NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 2 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

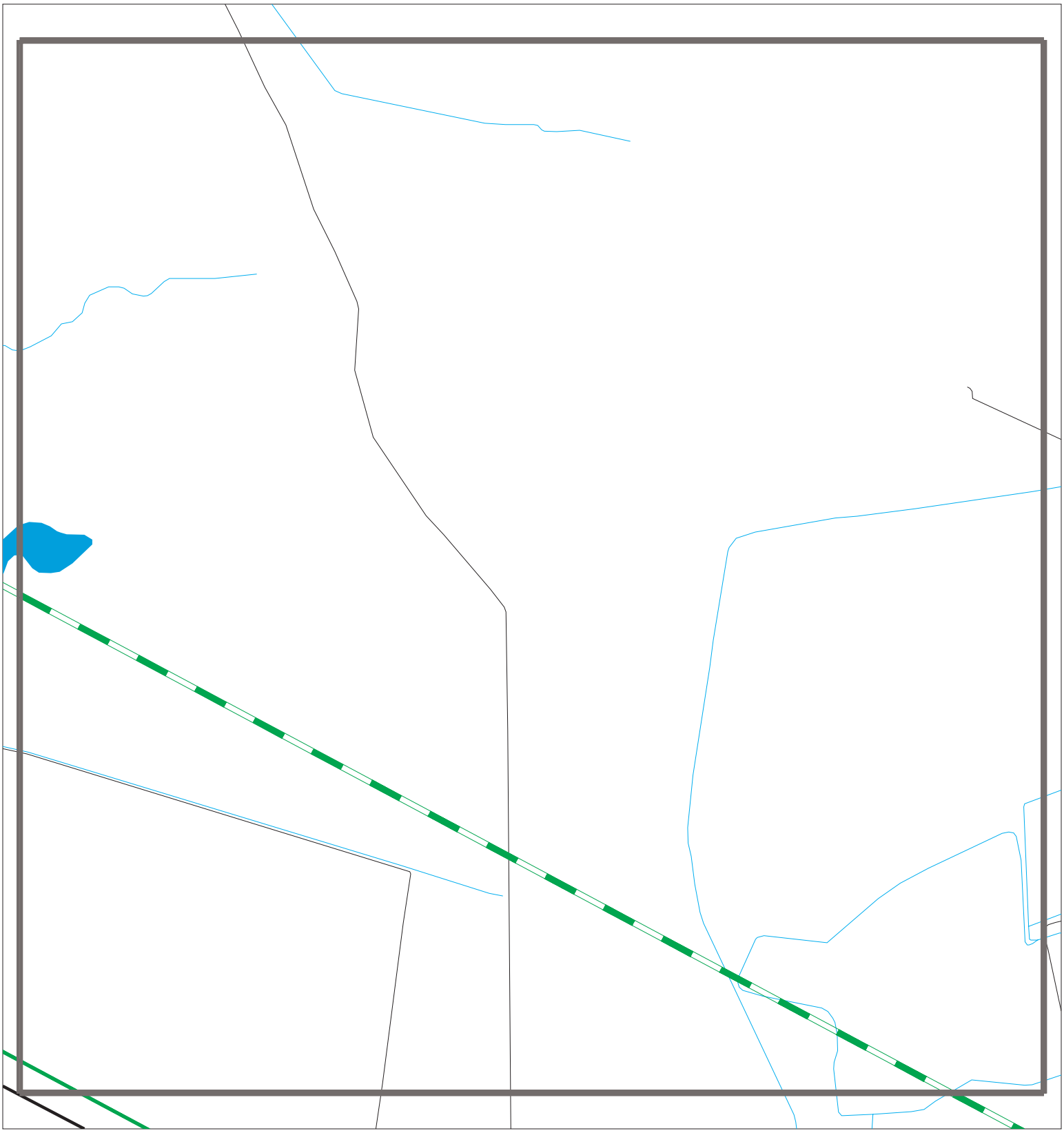
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MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 2	MACK FARMS	26689 E HWY 60 12 W	AST	TP
A2 / 2	HYATT FARMS TRIANGUL	26691 E STATE RD 60	NPDES	TP
A3 / 2	HYATT FARMS TRIANGUL	26691 E STATE RD 60	RCRA NonGen / NLR, FINDS, ECHO	TP
4 / 2	HYATT FARMS	26691 E HWY 60	AST	TP

Focus Map - 3 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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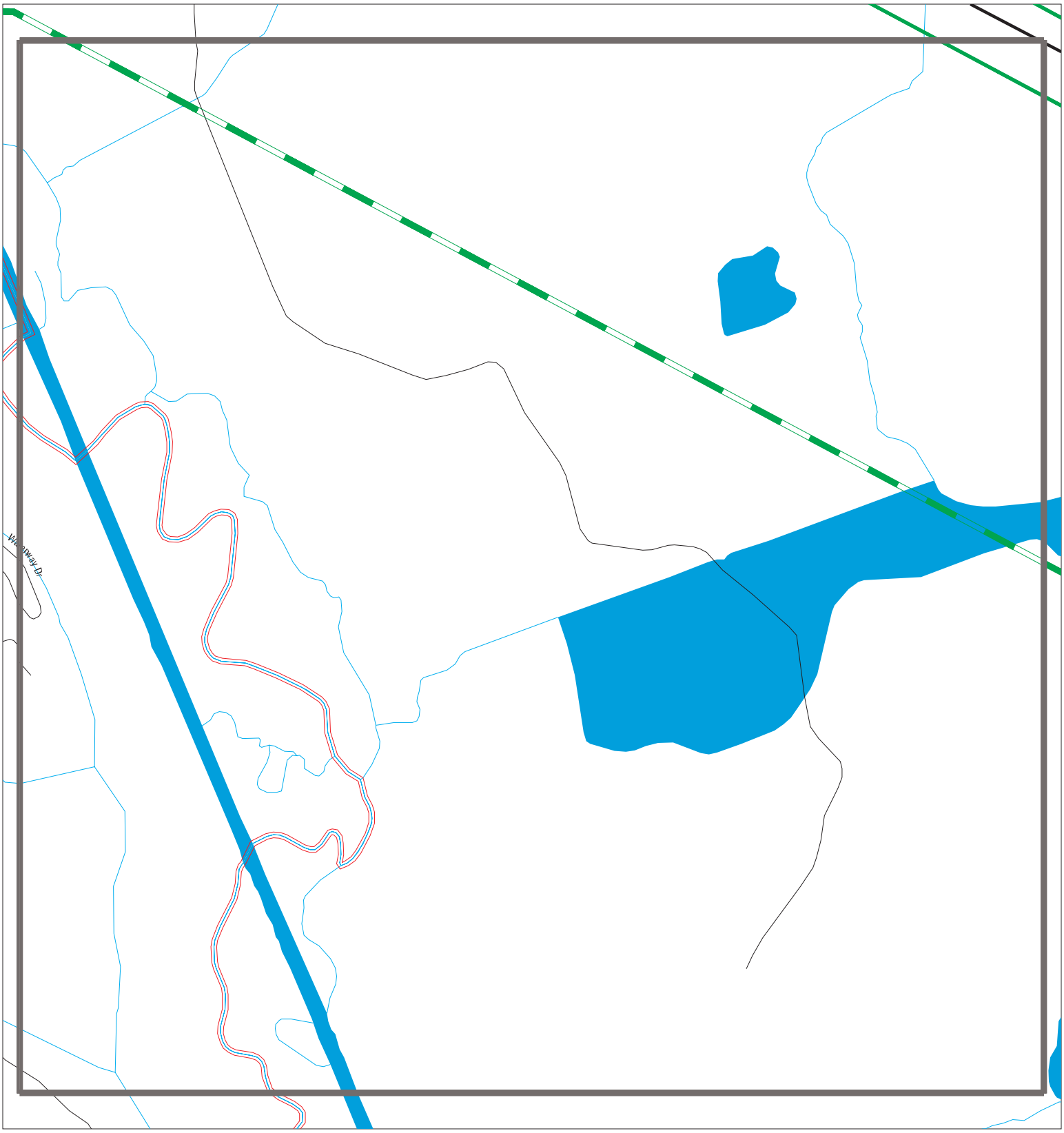
MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 4 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE ADDRESS: 201 State Road 60 CITY/STATE: Kenansville FL ZIP: 34739	CLIENT: Geotechnical & Env. Cons., Inc CONTACT: Brett Stevens INQUIRY #: 8035030.4s DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 5 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

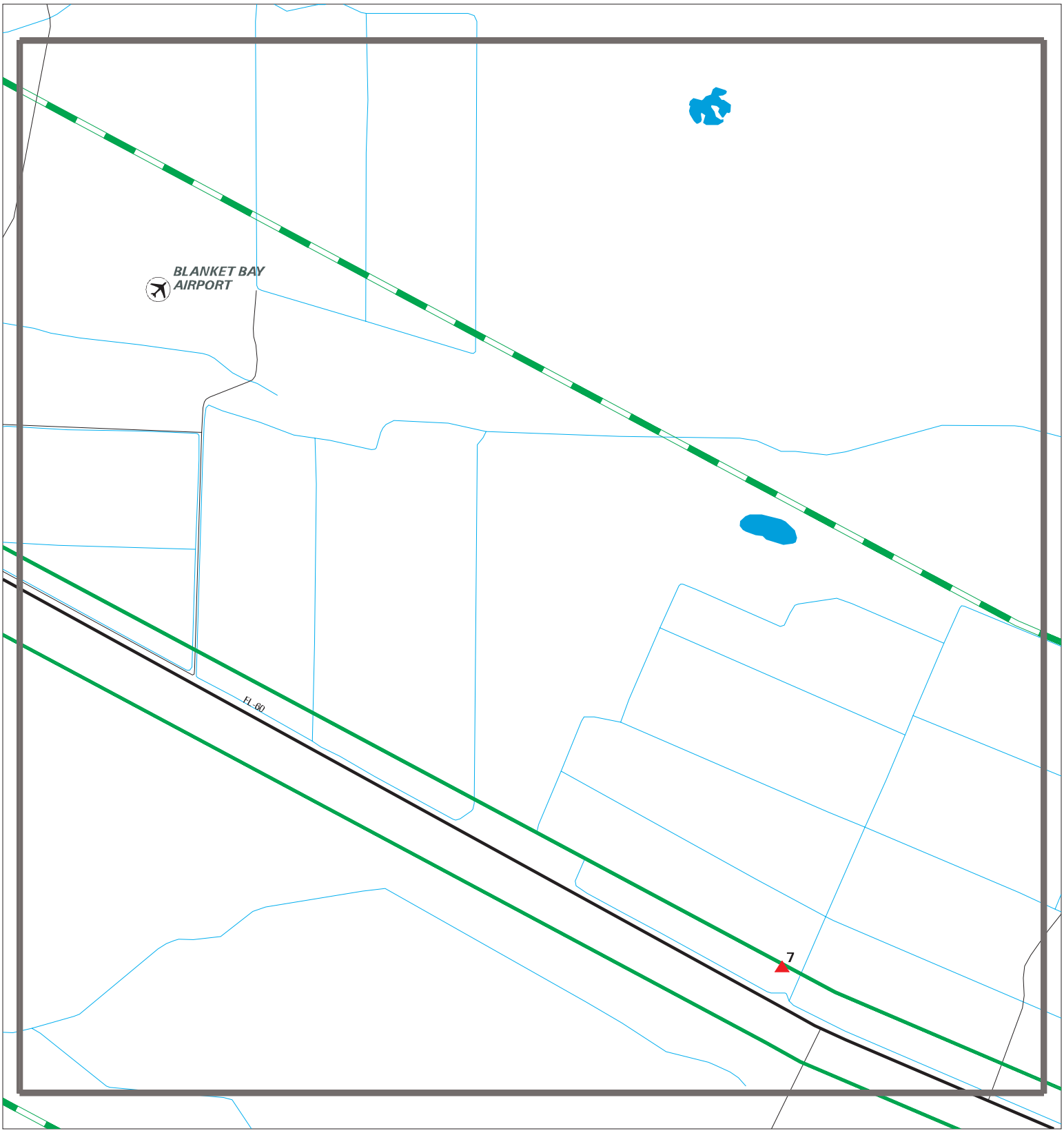
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MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
5 / 5	MESSINGER TRUCKING 0	W SR 60	LUST, TANKS, DWM CONTAM	TP
6 / 5	SR-60 FDOT 415509		FINDS	TP

Focus Map - 6 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
7 / 6	KENANSVILLE TRACK AX		FUDS	TP

Focus Map - 7 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 8 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 9 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 10 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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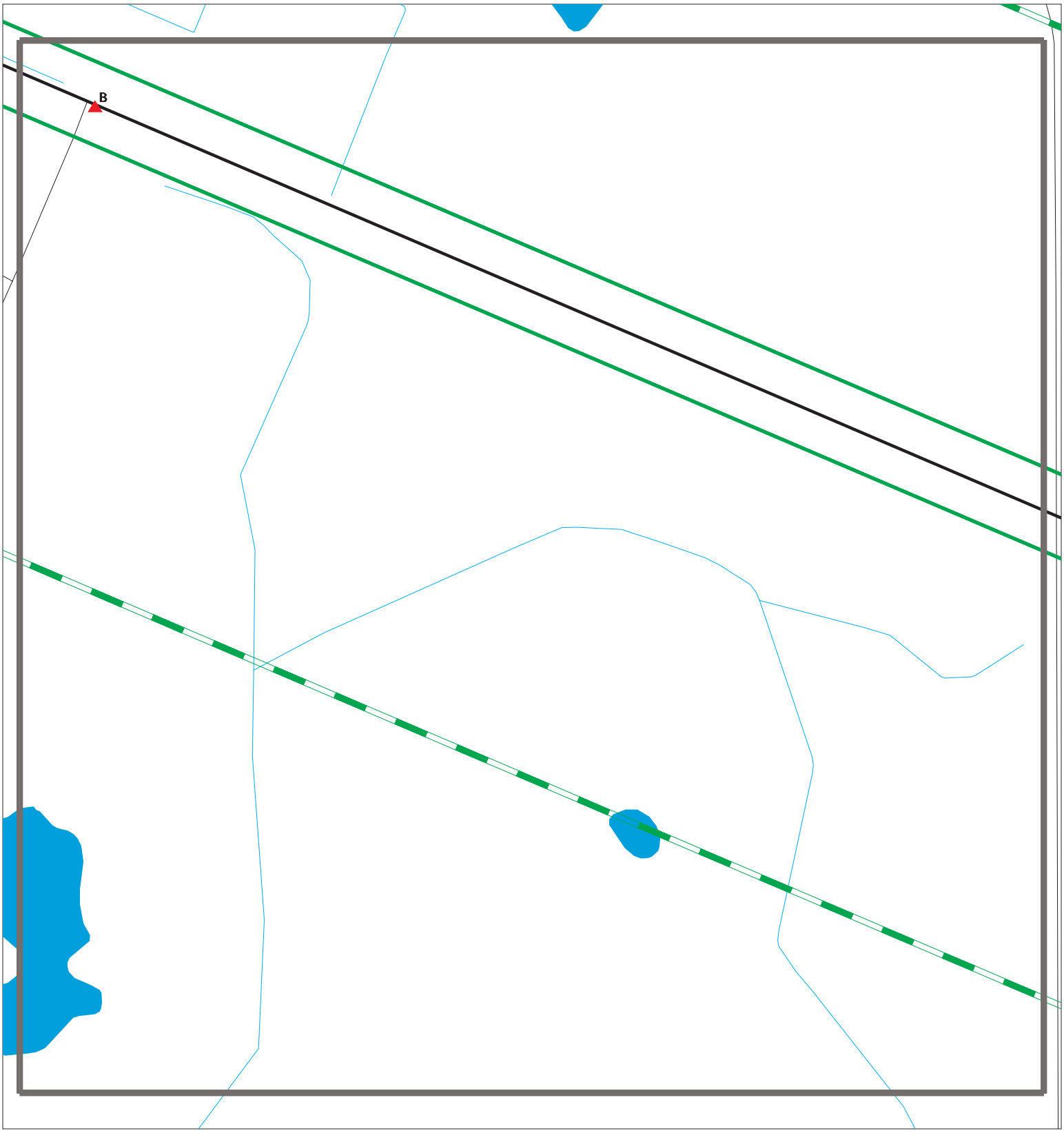
MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 11 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

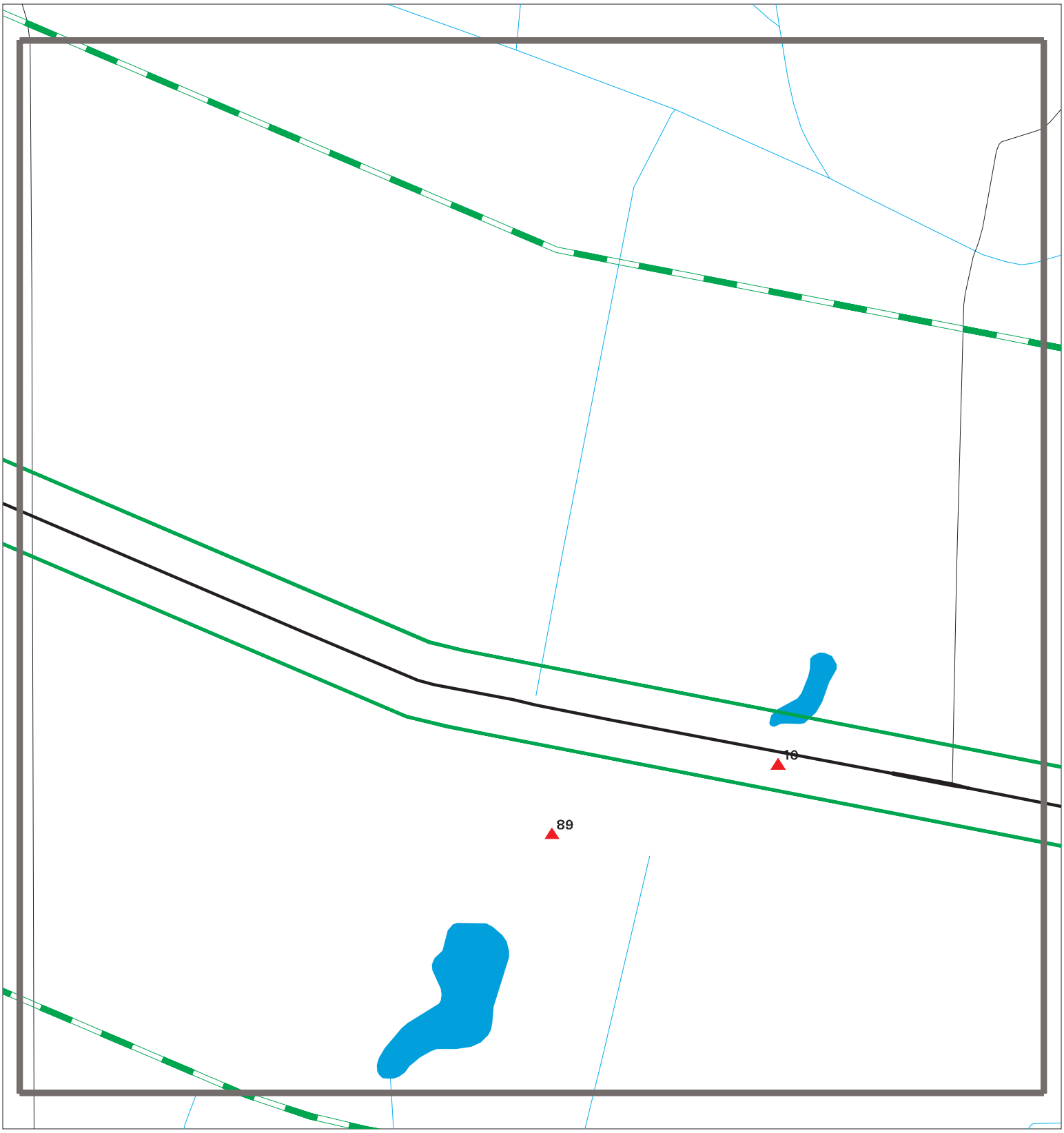
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MAPPED SITES SUMMARY - FOCUS MAP 11

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
B8 / 11	ISLAND POND GROVES-	900 HWY 60 W	AST	TP
B9 / 11	ISLAND POND GROVES-	900 HWY 60 W	Financial Assurance	TP

Focus Map - 12 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
10 / 12	R&L CARRIERS TRUCK S		DWM CONTAM, RESP PARTY, ERIC WASTE CLEANUP.	NP.
89 / 12	LATT MAXCY CORP-PEAV	SOUTH OF HWY 60 W OF	AST	1088 0.206 South

Focus Map - 13 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE ADDRESS: 201 State Road 60 CITY/STATE: Kenansville FL ZIP: 34739	CLIENT: Geotechnical & Env. Cons., Inc CONTACT: Brett Stevens INQUIRY #: 8035030.4s DATE: 07/01/25

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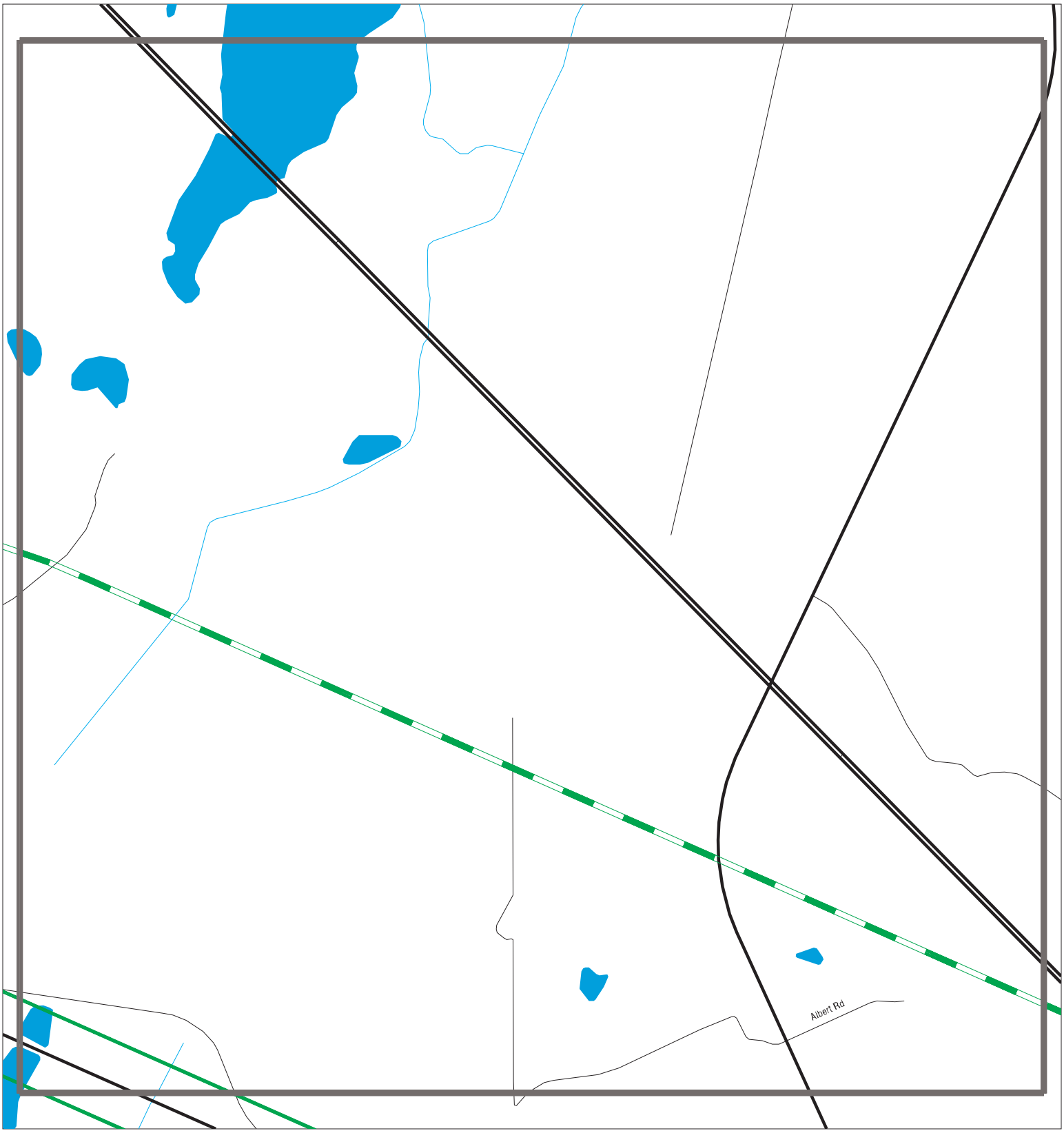
MAPPED SITES SUMMARY - FOCUS MAP 13

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 14 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE ADDRESS: 201 State Road 60 CITY/STATE: Kenansville FL ZIP: 34739	CLIENT: Geotechnical & Env. Cons., Inc CONTACT: Brett Stevens INQUIRY #: 8035030.4s DATE: 07/01/25

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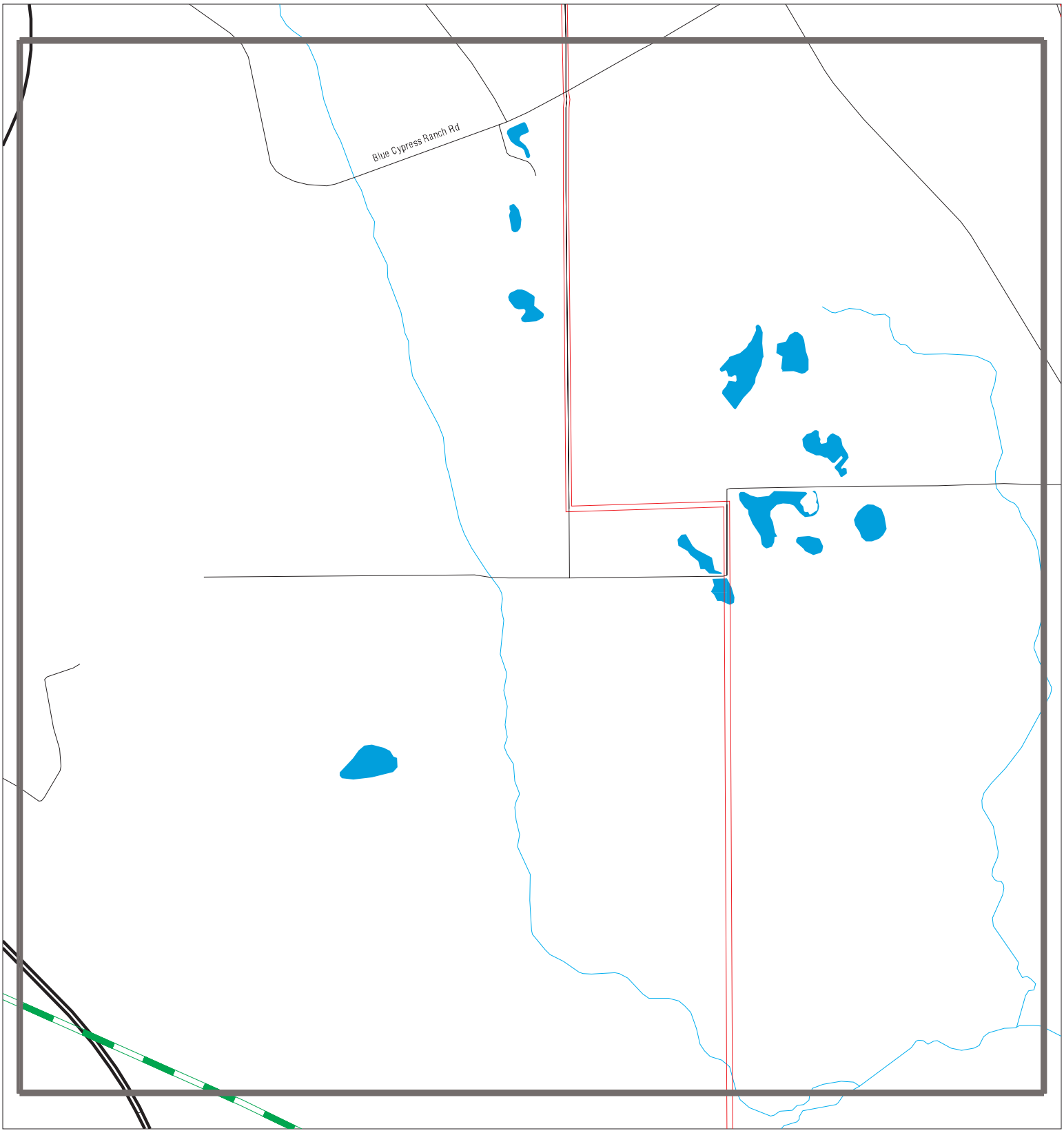
MAPPED SITES SUMMARY - FOCUS MAP 14

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 15 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 15

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 16 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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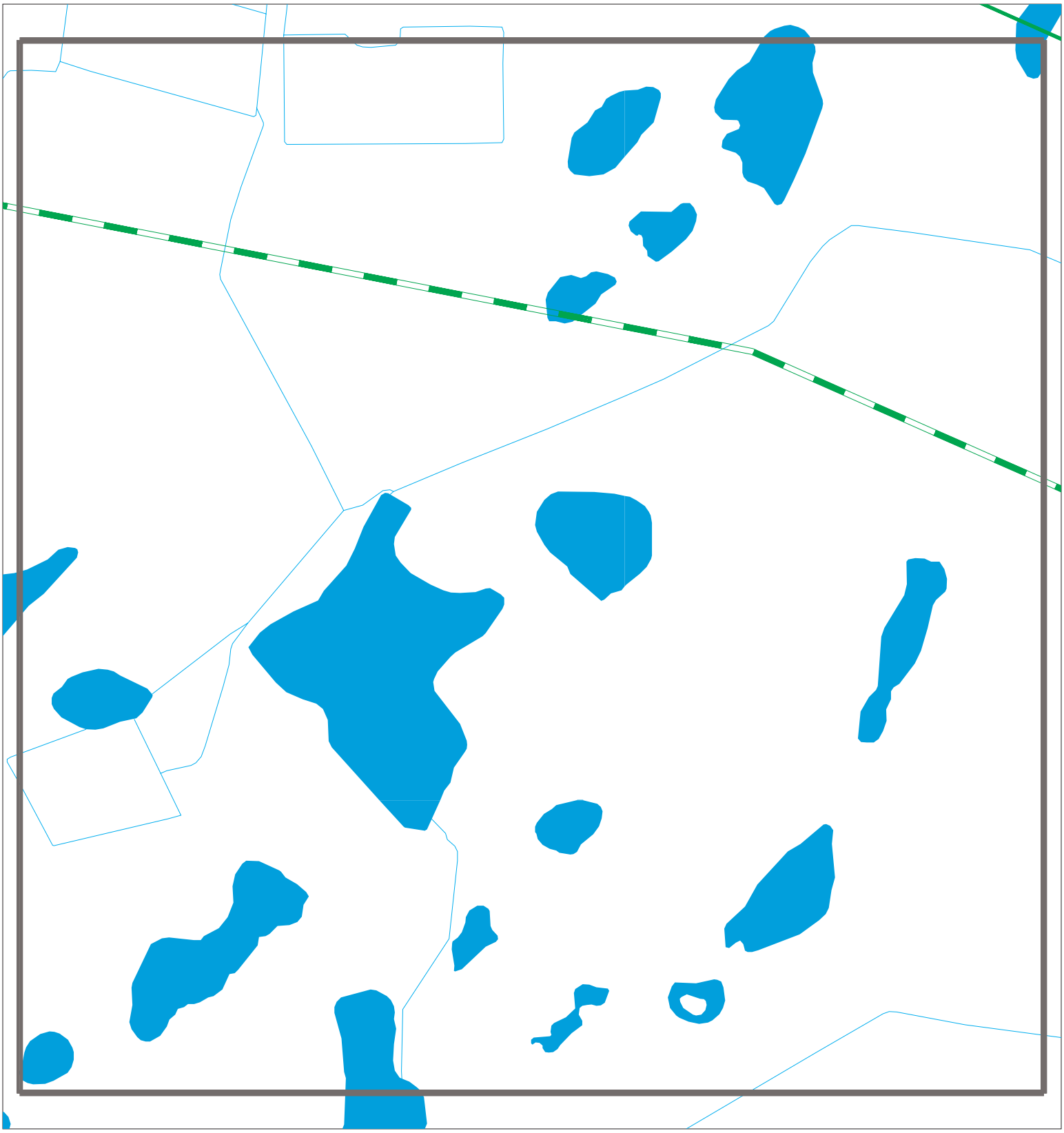
MAPPED SITES SUMMARY - FOCUS MAP 16

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 17 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/4 1/2 Miles

SITE NAME: SR 60 From Prairie Lake To FTPKE ADDRESS: 201 State Road 60 CITY/STATE: Kenansville FL ZIP: 34739	CLIENT: Geotechnical & Env. Cons., Inc CONTACT: Brett Stevens INQUIRY #: 8035030.4s DATE: 07/01/25

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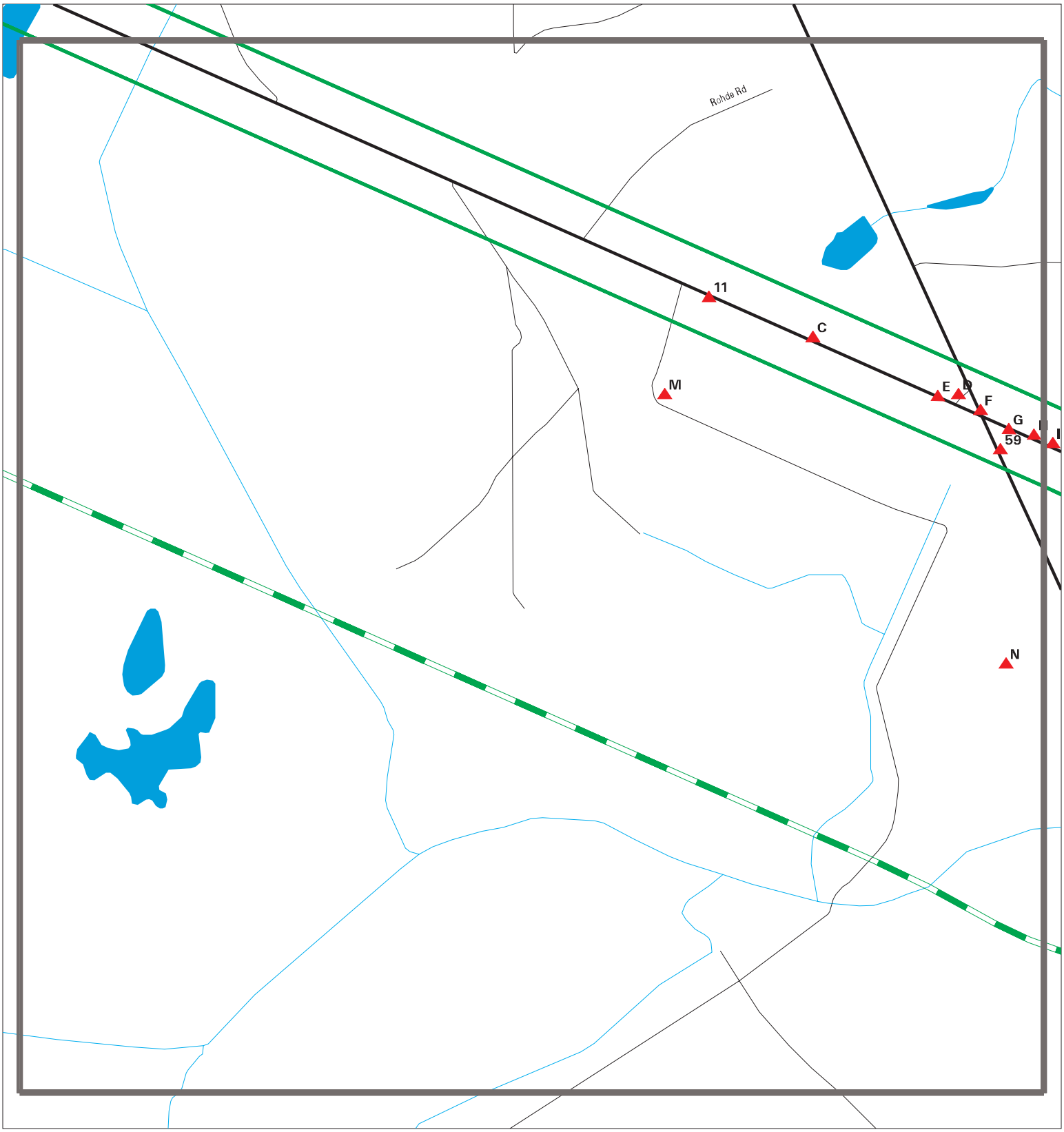
MAPPED SITES SUMMARY - FOCUS MAP 17

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 18 - 8035030.4s



SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 18

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

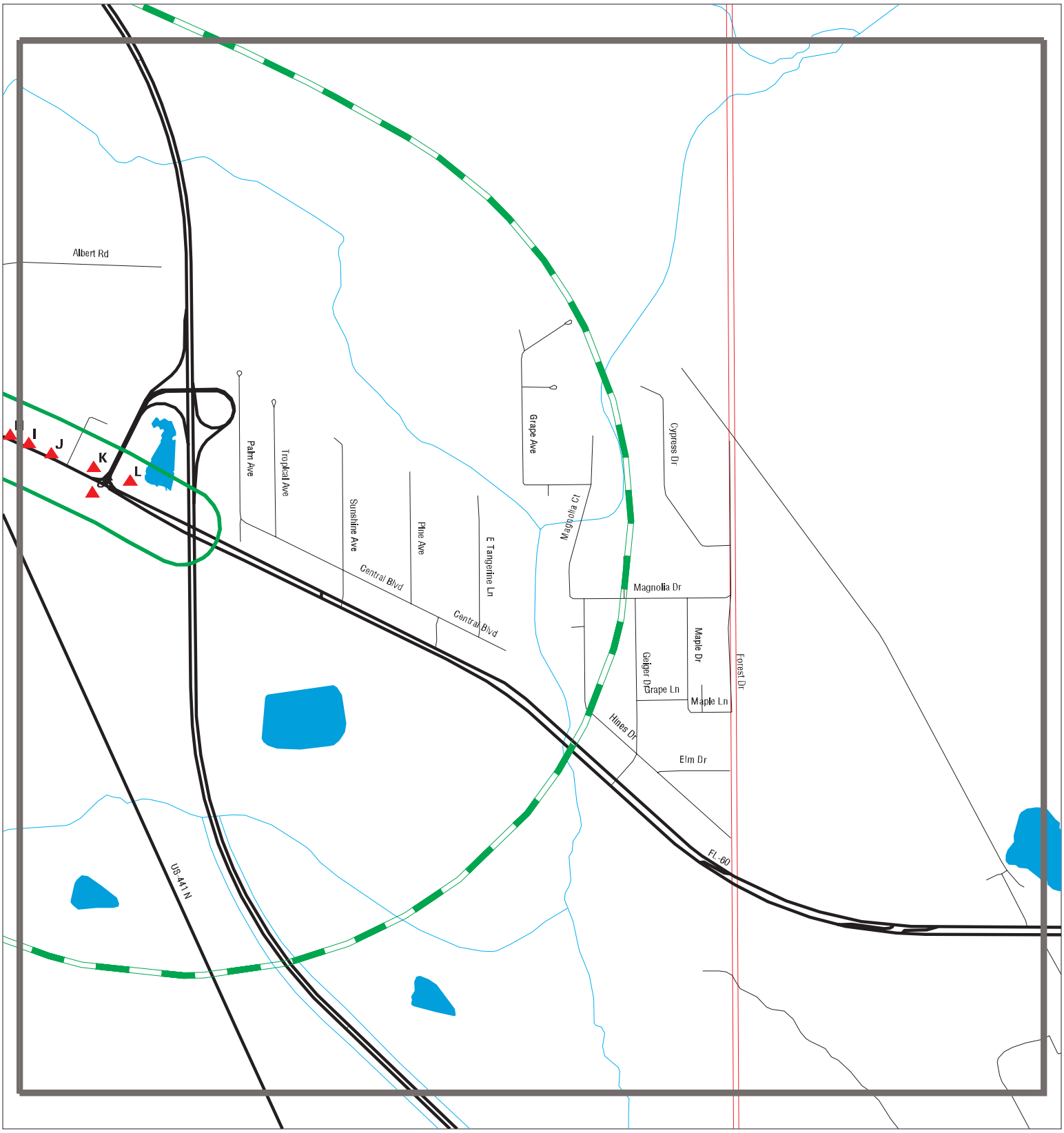
MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
11 / 18		2531 STATE ROAD 60,	SPILLS	TP
C12 / 18	ALLEGA RELOCATABLE A	2687 EAST STATE ROAD	AIRS, RESP PARTY, ERIC WASTE CLEANUP	TP
C13 / 18	ALLEGA ASPHALT PAVIN	2687 EAST STATE ROAD	FINDS	TP
C14 / 18	ALLEGA ASPHALT PAVIN	2687 EAST STATE ROAD	ECHO	TP
D15 / 18	SERVICE PLAZA AT US	SE CORNER OF US 441	FINDS, ECHO	TP
E16 / 18	CLOSED	2855 SR 60 E	HAZ WASTE	TP
E17 / 18	DISMUKES PROPERTY WT	2855 E. HWY 60	SWF/LF	TP
D18 / 18	DESERT INN	5570 S KENANSVILLE R	UST	TP
D19 / 18	DESERT INN	5570 S KENANSVILLE R	LUST, UST, CLEANUP SITES, DWM CONTAM	TP
D20 / 18	DESERT INN	5570 S KENANSVILLE R	UST FINDER	TP
D21 / 18	DESERT INN	5570 S KENANSVILLE R	RGA LUST	TP
D22 / 18	DESERT INN	5570 S KENANSVILLE R	UST FINDER, UST FINDER RELEASE	TP
D23 / 18	YEEHAW JUNCTION	WEST OF 441 AND NORT	SWF/LF	TP
F24 / 18	SR60 OSCEOLA MILLING	UNKNOWN	FINDS, ECHO	TP
F25 / 18	ASPHALT PAVERS INC	HWY US 441	FINDS, ECHO	TP
F26 / 18	WAGGONER'S TRUCKING	SR 60 JUST W OF 441	LUST, TANKS, DWM CONTAM	TP
F27 / 18	LATT MAXCY PROPERTY	HWY 441 & SR 60	RGA LUST	TP
F28 / 18	AMOCO STATION #238	US HWY 441 & SR 60	LUST, UST, CLEANUP SITES, DWM CONTAM	TP
F29 / 18	AMOCO STATION #238	SE CORNER OF US 441	ECHO	TP
F30 / 18	CHEVRON-LATT MAXCY C	HWY 441 & SR 60	RGA LUST	TP
F31 / 18	AMOCO STATION #238	US HWY 441 & SR 60	RGA LUST	TP
F32 / 18	AMOCO STATION #238	US HWY 441 & SR 60	UST FINDER, UST FINDER RELEASE	TP
G33 / 18	RACETRAC 1463	2970 STATE ROAD 60	FINDS	TP
G34 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	NPDES	TP
G35 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	FINDS	TP
G36 / 18	RACETRAC #2609	3010 E STATE RD 60 2	UST, Financial Assurance	TP
G37 / 18	RACETRAC#2609 YEEHAW	3010 SR 60	ECHO	TP
G38 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	RGA LUST	TP
G39 / 18		2970 EAST STATE RD 6	ERNS	TP
G40 / 18	RACETRAC 1463	2970 STATE ROAD 60	ECHO	TP
G41 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	UST FINDER, UST FINDER RELEASE	TP
H42 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	LUST, UST, AST, DWM CONTAM, Financial As...	TP
H43 / 18	YEEHAW GENERAL STORE	3025 E SR 60	DEDB	TP
H44 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	RGA LUST	TP
H45 / 18	YEEHAW GENERAL STORE	3025 E HWY 60	UST FINDER, UST FINDER RELEASE	TP
59 / 18	SUPER STOP TRUCK STO	2970 E HWY 60	LUST, UST, DWM CONTAM, Financial Assuran...	TP
M87 / 18	THE DELUCA PRESERVE	HWY 60 0.5 MI W OF Y	DWM CONTAM	889 0.168 SSW
M88 / 18	THE DELUCA PRESERVE	HWY 60 0.5 MI W OF Y	LUST, UST, AST, Financial Assurance	889 0.168 SSW
N90 / 18	LATT MAXCY PROPERTY	5801 S KENANSVILLE R	LUST, UST, DWM CONTAM	2249 0.426 SSW

MAPPED SITES SUMMARY - FOCUS MAP 18

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
N91 / 18	LATT MAXCY PROPERTY	5801 S KENANSVILLE R	UST FINDER, UST FINDER RELEASE	2249 0.426 SSW

Focus Map - 19 - 8035030.4s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

SITE NAME: SR 60 From Prairie Lake To FTPKE	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 201 State Road 60	CONTACT: Brett Stevens
CITY/STATE: Kenansville FL	INQUIRY #: 8035030.4s
ZIP: 34739	DATE: 07/01/25

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MAPPED SITES SUMMARY - FOCUS MAP 19

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
I46 / 19	PILOT TRAVEL CENTERS	3051 STATE ROAD 60	NPDES	TP
I47 / 19	P T C LLC	3051 STATE ROAD 60	EDR Hist Auto	TP
I48 / 19	PILOT TRAVEL CENTER	3051 SR 60	NPDES	TP
I49 / 19	PILOT TRAVEL CENTERS	3051 STATE ROAD 60	FINDS, ECHO	TP
I50 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	UST FINDER, UST FINDER RELEASE	TP
I51 / 19		3051 E SR 60	SPILLS	TP
I52 / 19	PILOT TRAVEL CENTER	3051 SR 60	RGA LUST	TP
I53 / 19		3051 E SR-60	SPILLS	TP
I54 / 19	YEEHAW GENERAL STORE	3051 EAST HIGHWAY 60	INST CONTROL, ERIC WASTE CLEANUP	TP
I55 / 19	PILOT TRAVEL CENTER	3051 SR 60	FINDS, ECHO	TP
I56 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	LUST, UST, INST CONTROL, CLEANUP SITES, ...	TP
I57 / 19	PILOT 096 - YEEHAW J	3051 E SR 60	NPDES	TP
I58 / 19	PILOT TRAVEL CENTER	3051 STATE ROAD 60	DWM CONTAM	TP
J60 / 19	PILOT TRAVEL	3055 STATE ROAD 60	ASBESTOS	TP
J61 / 19	3055 STATE RD 60	3055 STATE RD 60	HMIRS	TP
J62 / 19	SUNSHINE FOOD MART #	3055 HWY 60	RGA LUST	TP
J63 / 19	SUNSHINE FOOD MART #	3055 E SR 60	UST FINDER, UST FINDER RELEASE	TP
J64 / 19	SUNSHINE FOOD MART #	3055 E SR 60	LUST, UST, CLEANUP SITES, DWM CONTAM, Fi...	TP
J65 / 19	SUNSHINE FOOD MART #	3055 HWY 60	FINDS	TP
J66 / 19	STUCKEY'S	3055 E SR 60	DEDB	TP
J67 / 19	STUCKEYS PECAN SHOPP	3055 HWY 60	RGA LUST	TP
I68 / 19	PILOT TRAVEL CENTER	3050 SR 60	ASBESTOS	TP
I69 / 19	SPEEDWAY #0352	3050 SR 60	RGA LUST	TP
I70 / 19	PILOT TRAVEL CENTERS	3050 SR 60 YEEHAW JC	EDR Hist Auto	TP
I71 / 19	SPEEDWAY #0352	3050 HWY 60	RGA LUST	TP
K72 / 19	TONY'S AUTO PARTS &	3097 SR 60 E	HAZ WASTE	TP
K73 / 19	TONY'S AUTO PARTS &	3097 E SR 60	LUST, UST, DWM CONTAM	TP
K74 / 19	TONY AUTO PART	3097 E SR 60	DEDB	TP
K75 / 19	TONY'S AUTO PARTS &	3097 E SR 60	UST FINDER, UST FINDER RELEASE	TP
K76 / 19	TONY'S AUTO PARTS &	3097 E SR 60	RGA LUST	TP
K77 / 19	FINA-BUDGET BED & BR	3095 HWY 60	RGA LUST	TP
K78 / 19	FINA-BUDGET BED & BR	3095 HWY 60	RGA LUST	TP
K79 / 19	FINA-BUDGET BED & BR	3095 HWY 60	LUST, UST, DWM CONTAM	TP
K80 / 19	VACANT HOTEL	3095 E SR 60	ASBESTOS	TP
K81 / 19	FINA-BUDGET BED & BR	3095 HWY 60	UST FINDER, UST FINDER RELEASE	TP
L82 / 19	FL DEPT OF TRANSPORT	MP 194	LUST, UST, DWM CONTAM	TP
K83 / 19	US FOOD SERVICE 02-1	SR 60 & FL TURNPIKE	LUST, TANKS, DWM CONTAM	TP
L84 / 19	TEXACO STATION-LATT	SR 60 & TURNPIKE	LUST, UST, DWM CONTAM	TP
L85 / 19	FL DEPT OF TRANSPORT	3105 E HWY 60	UST FINDER	TP

MAPPED SITES SUMMARY - FOCUS MAP 19

Target Property:
201 STATE ROAD 60
KENANSVILLE, FL 34739

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
86 / 19	FLORIDAS ROOM SERVIC	3100 STATE ROAD 60	EDR Hist Auto	TP

A1 **MACK FARMS** **AST** **A100379426**
Target Property **26689 E HWY 60 12 W OF YEEHAW** **N/A**
OSCEOLA COUNTY, FL 34739

Site 1 of 3 in cluster A

Actual: 55 ft.
Focus Map: 2

AST:

Facility ID:	9400103
Name:	MACK FARMS
Address:	26689 E HWY 60 12 W OF YEEHAW
City,State,Zip:	OSCEOLA COUNTY, FL 34739
Facility Phone:	8136921225
Facility Status:	CLOSED
Facility Type:	M
Type Description:	Agricultural
Depco:	P
Region:	STATE
Positioning Method:	UNVR
Latitude/Longitude:	27 47 59 / 81 10 21

Tank:

Tank ID:	1
Tank Capacity:	1000
Tank Location:	ABOVEGROUND
Tank Status:	E-NonReg Construction
Status Date:	01/01/1995
Install Date:	11/1/1991
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	13360
Owner Name:	MACK FARMS
Owner Address:	PO BOX 11399
Owner Address 2:	Not reported
Owner City,State,Zip:	PENSACOLA, FL 32524
Owner Contact:	DOUG DICKERSON
Owner Phone:	9047666356

A2 **HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION** **NPDES** **S118096084**
Target Property **26691 E STATE RD 60** **N/A**
KENANSVILLE, FL

Site 2 of 3 in cluster A

Actual: 55 ft.
Focus Map: 2

WASTEWATER:

Name:	HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION
Address:	26691 E STATE RD 60
City,State,Zip:	KENANSVILLE, FL
Facility ID:	FLR10PG26
Facility Type:	Construction Stormwater GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST
NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported

HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION (Continued) **S118096084**

Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	Will G Hyatt, PMTE
Company Name:	Hyatt Farms
RP Address:	26551 Sr 60 E
RP Address 2:	Not reported
RP City,Stat,Zip:	Lake Wales FL 33898
Telephone:	8633939699
Email:	wghyatt@gmail.com
Issue Date:	05/16/2015
Effective Date:	05/16/2015
Expiration Date:	05/15/2020
DOC Description:	Generic Permit
Latitude Degrees:	27
Latitude Minutes:	48
Latitude Seconds:	51.62
Longitude Degrees:	81
Longitude Minutes:	11
Longitude Seconds:	33.94
Treatment:	Not reported
Decode For Fstatus:	Active
Cell Phone:	Not reported
Permit Type:	Not reported
Major Minor Discharge:	Not reported
Nature of Business:	Not reported

A3 Target Property **HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION**
26691 E STATE RD 60
KENANSVILLE, FL 34739

RCRA NonGen / NLR **1000502794**
FINDS **FLD984229641**
ECHO

Site 3 of 3 in cluster A

Actual: **55 ft.**

Focus Map: **2**

RCRA Listings:

Date Form Received by Agency:	19920210
Handler Name:	Hyatt Farms
Handler Address:	E State Rd 60
Handler City,State,Zip:	KENANSVILLE, FL 34739
EPA ID:	FLD984229641
Contact Name:	NON NOTIFIED
Contact Address:	GENERAL DELIVERY
Contact City,State,Zip:	YEEHAW JUNCTION, FL 34972-9999
Contact Telephone:	850-245-8707
Contact Fax:	Not reported
Contact Email:	Not reported
Contact Title:	Not reported
EPA Region:	04
Land Type:	Private
Federal Waste Generator Description:	Not a generator, verified
Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Not reported
State District Owner:	Fl
State District:	CD
Mailing Address:	GENERAL DELIVERY
Mailing City,State,Zip:	YEEHAW JUNCTION, FL 34972-9999
Owner Name:	Non Notified
Owner Type:	Private

HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION (Continued) **1000502794**

Operator Name: Not reported
Operator Type: Not reported
Short-Term Generator Activity: No
Importer Activity: No
Mixed Waste Generator: No
Transporter Activity: No
Transfer Facility Activity: No
Recycler Activity with Storage: No
Small Quantity On-Site Burner Exemption: No
Smelting Melting and Refining Furnace Exemption: No
Underground Injection Control: No
Off-Site Waste Receipt: No
Universal Waste Indicator: No
Universal Waste Destination Facility: No
Federal Universal Waste: No
Active Site State-Reg Handler: ---
Federal Facility Indicator: Not reported
Hazardous Secondary Material Indicator: N
Sub-Part K Indicator: Not reported
2018 GPRA Permit Baseline: Not on the Baseline
2018 GPRA Renewals Baseline: Not on the Baseline
202 GPRA Corrective Action Baseline: No
Subject to Corrective Action Universe: No
Non-TSDFs Where RCRA CA has Been Imposed Universe: No
Corrective Action Priority Ranking: No NCAPS ranking
Environmental Control Indicator: No
Institutional Control Indicator: No
Human Exposure Controls Indicator: N/A
Groundwater Controls Indicator: N/A
Significant Non-Complier Universe: No
Unaddressed Significant Non-Complier Universe: No
Addressed Significant Non-Complier Universe: No
Significant Non-Complier With a Compliance Schedule Universe: No
Financial Assurance Required: Not reported
Handler Date of Last Change: 20110623
Recognized Trader-Importer: No
Recognized Trader-Exporter: No
Importer of Spent Lead Acid Batteries: No
Exporter of Spent Lead Acid Batteries: No
Recycler Activity Without Storage: No
Manifest Broker: No
Sub-Part P Indicator: No

Handler - Owner Operator:
Owner/Operator Indicator: Owner
Owner/Operator Name: NON NOTIFIED
Legal Status: Private
Date Became Current: 19961018
Date Ended Current: Not reported
Owner/Operator Address: GENERAL DELIVERY
Owner/Operator City,State,Zip: YEEHAW JUNCTION, FL 34972-9999
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION (Continued) **1000502794**

Owner/Operator Indicator: Owner
Owner/Operator Name: NON NOTIFIED
Legal Status: Private
Date Became Current: 19961018
Date Ended Current: Not reported
Owner/Operator Address: GENERAL DELIVERY
Owner/Operator City,State,Zip: YEEHAW JUNCTION, FL 34972-9999
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 19920210
Handler Name: HYATT FARMS
Federal Waste Generator Description: Not a generator, verified
State District Owner: Fl
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Has the Facility Received Notices of Violations:
Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION (Continued) **1000502794**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	19911211
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION
Evaluation Responsible Person Identifier:	TBD
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

FINDS:

Registry ID: 110064771331

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1000502794
Registry ID:	110064771331
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110064771331
Name:	HYATT FARMS TRIANGULAR PARCEL BERM RESTORATION
Address:	26691 E State Rd 60
City,State,Zip:	KENANSVILLE, FL 34739

4 **HYATT FARMS** **AST** **A100011384**
Target Property **26691 E HWY 60** **N/A**
OSCEOLA COUNTY, FL 33853

Actual: 59 ft.

Focus Map: 2

AST:

Facility ID:	8735312
Name:	HYATT FARMS
Address:	26691 E HWY 60
City,State,Zip:	OSCEOLA COUNTY, FL 33853
Facility Phone:	8635281161
Facility Status:	CLOSED
Facility Type:	M
Type Description:	Agricultural
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	27 48 56 / 81 11 34

Tank:

Tank ID:	2
Tank Capacity:	5000
Tank Location:	ABOVEGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/1994
Install Date:	11/1/1984
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	10610
Owner Name:	HYATT, KENNETH DBA HYATT FARMS
Owner Address:	26691 HWY 60 E
Owner Address 2:	Not reported
Owner City,State,Zip:	LAKE WALES, FL 33853
Owner Contact:	KENNETH HYATT OR LINDA SASSER
Owner Phone:	8636922295

Tank ID:	1
Tank Capacity:	3000
Tank Location:	ABOVEGROUND
Tank Status:	B-Removed from Site
Status Date:	12/01/2023
Install Date:	11/1/1984
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	10610
Owner Name:	HYATT, KENNETH DBA HYATT FARMS
Owner Address:	26691 HWY 60 E
Owner Address 2:	Not reported
Owner City,State,Zip:	LAKE WALES, FL 33853
Owner Contact:	KENNETH HYATT OR LINDA SASSER
Owner Phone:	8636922295

5 **MESSINGER TRUCKING 02-1I-3023** **LUST** **U004146996**
Target **W SR 60** **TANKS** **N/A**
Property **YEEHAW JUNCTION, FL 34739** **DWM CONTAM**

Actual:
59 ft.

Focus Map:
5

LUST:

Name:	MESSINGER TRUCKING 02-1I-3023
Address:	W SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34739
Region:	STATE
Facility Id:	9805611
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site
Facility Phone:	Not reported
Facility Cleanup Rank:	11086
District:	Central District
Lat/Long (dms):	27 46 35.945 / 81 7 20.8290000
Section:	16
Township:	31S
Range:	32E
Feature:	Not reported
Method:	Not reported
Datum:	Not reported
Score:	9
Score Effective Date:	2003-08-04 00:00:00
Score When Ranked:	9
Operator:	Not reported
Name Update:	Not reported
Address Update:	Not reported

Discharge Cleanup Summary:

Discharge Date:	2/4/2002
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	8/26/2005
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	ARNOLD_DB
Site Mgr End Date:	8/30/2005
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Contaminated Media:

Discharge Date:	2/4/2002
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	8/26/2005
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	BER
Elig Indicator:	I - INELIGIBLE
Site Manager:	ARNOLD_DB
Site Mgr End Date:	8/30/2005
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Yes
Contaminated Surface Water:	Not reported

MESSINGER TRUCKING 02-1I-3023 (Continued) **U004146996**

Contaminated Ground Water:	Not reported
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	TRUCKING ACCIDENT.
Gallons Discharged:	75

Task Information:

District:	CD
Facility ID:	9805611
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	08-08-2005
Discharge Date:	02-04-2002
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	08-26-2005
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	07-08-2005
SRC Review Date:	07-08-2005
SRC Completion Status:	A - APPROVED
SRC Issue Date:	08-26-2005
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	ARNOLD_DB
Site Mgr End Date:	08-30-2005
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	70995
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported

MESSINGER TRUCKING 02-1I-3023 (Continued) **U004146996**

RA Task ID: 77354
RA Cleanup Responsible: Not reported
RA Funding Eligibility Type: Not reported
RA Years to Complete: 0
RA Actual Cost: Not reported

Click here for Florida Oculus:

TANKS:
Name: MESSINGER TRUCKING 02-1I-3023
Address: W SR 60
City,State,Zip: YEEHAW JUNCTION, FL 34739
Facility ID: 9805611
Facility Phone: Not reported
Facility Status: CLOSED
Facility Type: Q
Type Description: Emergency Response Spill Site
Dep Co: P
Lat/Lon Deg Min Sec: Not reported

DWM CONTAM:
Name: MESSINGER TRUCKING 02-1I-3023
Address: W SR 60
City,State,Zip: YEEHAW JUNCTION, FL
Program Site Id: 9805611
Lat DD: Not reported
Lat MM: Not reported
Lat SS: Not reported
Long DD: Not reported
Long MM: Not reported
Long SS: Not reported
Office/ District: CD
Program Area: PETROLEUM
Priority Score: Not reported
Datum: Not reported
Method: Not reported
Facility Status: CLOSED-STCM
Facility Type: Not reported
Score Effective Date: Not reported
Score When Ranked: Not reported
Rank: Not reported
Operator: Not reported
Phone: Not reported
Name Changed: Not reported
Addr Changed: Not reported
Related Party ID: Not reported
Primary RP Role: Not reported
RP Begin Date: Not reported
RP Name: Not reported
RP Address1: Not reported
RP Address2: Not reported
RP City: Not reported
RP State: Not reported
RP Zip5: Not reported
RP Zip4: Not reported
Contact: Not reported

MESSINGER TRUCKING 02-1I-3023 (Continued) **U004146996**

RP Phone: Not reported
RP Extension: Not reported
Site Manager: Not reported

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6 **SR-60 FDOT 415509** **FINDS** **1011417527**
Target Property **UNINCORPORATED, FL 34972** **N/A**

Actual: 59 ft.
Focus Map: 5

FINDS:
Registry ID: 110035694344

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Florida Integrated Environmental System Today (FIESTA) Data Maintenance (FDM) System maintains entity, environmental interest, and affiliation data.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

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7 **KENANSVILLE TRACK AX#3** **FUDS** **1024902536**
Target Property **KENANSVILLE, FL** **N/A**

Actual: 69 ft.
Focus Map: 6

FUDS:

EPA Region:	4
Installation ID:	FL49799F454000
Congressional District Number:	9
Name:	KENANSVILLE TRACK AX#3
FUDS Number:	I04FL0324
City:	KENANSVILLE
State:	FL
County:	OSCEOLA
Object ID:	5275
USACE Division:	sad
USACE District:	saj
Status:	Properties without projects
Current Owner:	Priv: Private
EMS Map Link:	https://fudsportal.usace.army.mil/ems/inventory/map?id=55713
Eligibility:	Eligible
Has Projects:	no
NPL Status:	Not on the NPL
Project Required:	no
Feature Description:	The Site Was Acquired By The U.S. Between 1959 - 1960 And Developed By The Air Force And Used By The Air Reserch And Dev. Command At Patrick Air Force Base As A Field Test Station And Bc-4 Camera S Ite. The Site Was Inactivated In 1966 And Disposed Of To The Then Current Owners.
Latitude:	27.75472222
Longitude:	-81.075

B8 **ISLAND POND GROVES- BLOCK 5** **AST** **A100379486**
Target **900 HWY 60 W** **N/A**
Property **KENANSVILLE, FL 34739**

Site 1 of 2 in cluster B

Actual:
70 ft.

Focus Map:
11

AST:

Facility ID:	9602468
Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
Depco:	C
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	27 44 11 / 81 4 10

Tank:

Tank ID:	238
Tank Capacity:	1000
Tank Location:	ABOVEGROUND
Tank Status:	U-In Service
Status Date:	06/01/1994
Install Date:	6/1/1994
Substance:	H
Content Description:	Generator/Pump Diesel
Vessel Indicator:	TANK
DEP Contractor:	C

Piping:

Tank ID:	238
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	238
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	241
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	241
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	241
Piping Category:	F
Piping Description:	Double wall
Tank ID:	241
Piping Category:	B
Piping Description:	Steel/galvanized metal

Monitoring:

Tank ID:	238
Petro Monitoring Category:	F

ISLAND POND GROVES- BLOCK 5 (Continued) **A100379486**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 238
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 241
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 241
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 241
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 241
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 241
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Owner:
Owner ID: 77108
Owner Name: EL MAXIMO RANCH HOLDINGS LLC
Owner Address: 600 BRICKELL AVE
Owner Address 2: STE 1570
Owner City,State,Zip: MIAMI, FL 33131
Owner Contact: GASTON MARQUEVICH
Owner Phone: 3055370800

Construction:
Tank ID: 238
Construction Category: C
Construction Description: Steel

Tank ID: 238
Construction Category: I
Construction Description: Double wall

Tank ID: 238
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 238
Construction Category: O
Construction Description: Tight fill

Tank ID: 241
Construction Category: C
Construction Description: Steel

ISLAND POND GROVES- BLOCK 5 (Continued) **A100379486**

Tank ID: 241
Construction Category: I
Construction Description: Double wall

Tank ID: 241
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 241
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: 07/01/2012
Install Date: 7/1/2012
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: C

Piping:

Tank ID: 238
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 238
Piping Category: I
Piping Description: Suction piping system

Tank ID: 241
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 241
Piping Category: D
Piping Description: External protective coating

Tank ID: 241
Piping Category: F
Piping Description: Double wall

Tank ID: 241
Piping Category: B
Piping Description: Steel/galvanized metal

Monitoring:

Tank ID: 238
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 238
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 241
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

ISLAND POND GROVES- BLOCK 5 (Continued) **A100379486**

Tank ID: 241
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 241
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 241
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 241
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Owner:
Owner ID: 77108
Owner Name: EL MAXIMO RANCH HOLDINGS LLC
Owner Address: 600 BRICKELL AVE
Owner Address 2: STE 1570
Owner City,State,Zip: MIAMI, FL 33131
Owner Contact: GASTON MARQUEVICH
Owner Phone: 3055370800

Construction:
Tank ID: 238
Construction Category: C
Construction Description: Steel

Tank ID: 238
Construction Category: I
Construction Description: Double wall

Tank ID: 238
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 238
Construction Category: O
Construction Description: Tight fill

Tank ID: 241
Construction Category: C
Construction Description: Steel

Tank ID: 241
Construction Category: I
Construction Description: Double wall

Tank ID: 241
Construction Category: M
Construction Description: Spill containment bucket

B9 **ISLAND POND GROVES- BLOCK 5** **Financial Assurance** **S122437661**
Target **900 HWY 60 W** **N/A**
Property **KENANSVILLE, FL 34739**

Site 2 of 2 in cluster B

Actual: **70 ft.**

Focus Map: **11**

FL Financial Assurance 3:

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2010
Expire Date:	02/17/2011
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2011
Expire Date:	02/17/2012
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M

ISLAND POND GROVES- BLOCK 5 (Continued) **S122437661**

Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2012
Expire Date:	02/17/2013
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2013
Expire Date:	02/17/2014
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2014
Expire Date:	02/17/2016
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

ISLAND POND GROVES- BLOCK 5 (Continued) **S122437661**

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	05/07/1999
Expire Date:	02/17/2010
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY INSURANCE CO
Effective Date:	10/09/2020
Expire Date:	10/09/2021
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE AND INDUSTRY INSURANCE COMPANY
Effective Date:	10/09/2021

ISLAND POND GROVES- BLOCK 5 (Continued) **S122437661**

Expire Date:	10/09/2023
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800
Name:	ISLAND POND GROVES- BLOCK 5
Address:	900 HWY 60 W
City,State,Zip:	KENANSVILLE, FL 34739
Region:	3
Facility ID:	9602468
Facility Phone:	8635281489
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	STEADFAST INSURANCE COMPANY
Effective Date:	05/26/2016
Expire Date:	05/26/2019
Owner ID:	77108
Onwer Name:	EL MAXIMO RANCH HOLDINGS LLC
Owner Address:	600 BRICKELL AVE
Owner Address2:	STE 1570
Owner City,St,Zip:	MIAMI, FL 33131
Contact:	GASTON MARQUEVICH
Resp Party Phone:	3055370800

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10 **R&L CARRIERS TRUCK SPILL** **DWM CONTAM** **S117360952**
Target **RESP PARTY** **N/A**
Property **YEEHAW JUNCTION, FL** **ERIC WASTE CLEANUP**

Actual:
64 ft.

Focus Map:
12

DWM CONTAM:

Name:	R&L CARRIERS TRUCK SPILL
Address:	Not reported
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	ERIC_12900
Lat DD:	27
Lat MM:	43
Lat SS:	28.8509
Long DD:	80
Long MM:	59
Long SS:	37.6896
Office/ District:	CD
Program Area:	RESPONSPARTY
Priority Score:	Not reported
Datum:	NAD83
Method:	DPHO
Facility Status:	Closed-ERIC
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported

R&L CARRIERS TRUCK SPILL (Continued) **S117360952**

Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	W Furgusson

RESP PARTY:

Name:	R&L CARRIERS TRUCK SPILL
Address:	Not reported
City,State,Zip:	YEEHAW JUNCTION, FL
District:	Central District
Site Id:	213047
Project Id:	267453
Site Status:	CLOSED
Project Manager:	FURGUSSON_W
OGC Case Number:	Not reported
Initial Date Received:	04/09/2003
Contaminants:	process on-going therefore no due date
Offsite Cont Impact:	Not reported
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	acetone/xylene at site
Object Of Interest:	CAP_RAP SITE
Proximity To Object:	APPRX
Collect Username:	Not reported
Collect Affiliation:	Not reported
Collect Program Id:	CL
Collect Date:	04/09/2003
Map Series Used:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy Id:	4
Verify Method Id:	DPHO
Verifier Username:	WOEBER_A
Verifier Affiliation:	DEPARTMENT OF ENVIRONMENTAL PROTECTION
Verifying Program Id:	CL
Verification Date:	01/31/2006
Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	Not reported
Decode for V_Method:	Digital Aerial Photography With Ground Control
Latitude/Longitude (deg/min/sec):	27 43 / 80 59
Source Facility Name:	Not reported
Source Facility ID:	Not reported

R&L CARRIERS TRUCK SPILL (Continued) **S117360952**

Program:	Not reported
Program Type:	Not reported
Program Status:	Not reported
WMD:	Not reported
ICR Indicator:	Not reported
Discharge Date:	Not reported
GIS ALBX:	Not reported
GIS ALBY:	Not reported
Site Manager:	Not reported
Site Phase Description:	Not reported
Offsite Contamination Key:	Not reported
Documents: Not reported	
Objectid:	Not reported

Name:	R&L CARRIERS TRUCK SPILL
Address:	Not reported
City,State,Zip:	YEEHAW JUNCTION, FL
District:	Central District
Site Id:	ERIC_12900
Project Id:	Not reported
Site Status:	CLOSED
Project Manager:	Not reported
OGC Case Number:	Not reported
Initial Date Received:	Not reported
Contaminants:	Not reported
Offsite Cont Impact:	Not reported
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	Not reported
Object Of Interest:	CAP_R
Proximity To Object:	APPRX
Collect Username:	Not reported
Collect Affiliation:	Not reported
Collect Program Id:	Not reported
Collect Date:	Not reported
Map Series Used:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy Id:	4
Verify Method Id:	Not reported
Verifier Username:	Not reported
Verifier Affiliation:	Not reported
Verifying Program Id:	Not reported
Verification Date:	Not reported
Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	Not reported
Decode for V_Method:	Not reported
Latitude/Longitude (deg/min/sec):	27 43 / 80 59
Source Facility Name:	R&L CARRIERS TRUCK SPILL
Source Facility ID:	137643
Program:	Responsible Party Cleanup
Program Type:	RESPONSPARTY
Program Status:	COMPLETEWITHCOND
WMD:	SFWMD

R&L CARRIERS TRUCK SPILL (Continued) **S117360952**

ICR Indicator:	N
Discharge Date:	Not reported
GIS ALBX:	695783.26000000001
GIS ALBY:	416826.29000000004
Site Manager:	W Furgusson
Site Phase Description:	Phase 5 - Cleanup Complete
Offsite Contamination Key:	CONTAMUNKNOWN
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_12900/gis-facility!search
Objectid:	6066

Name:	R&L CARRIERS TRUCK SPILL
Address:	Not reported
City,State,Zip:	YEEHAW JUNCTION, FL
District:	Central District
Site Id:	ERIC_12900
Project Id:	Not reported
Site Status:	CLOSED
Project Manager:	Not reported
OGC Case Number:	Not reported
Initial Date Received:	Not reported
Contaminants:	Not reported
Offsite Cont Impact:	Not reported
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	Not reported
Object Of Interest:	CAP_R
Proximity To Object:	APPRX
Collect Username:	Not reported
Collect Affiliation:	Not reported
Collect Program Id:	Not reported
Collect Date:	Not reported
Map Series Used:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy Id:	4
Verify Method Id:	Not reported
Verifier Username:	Not reported
Verifier Affiliation:	Not reported
Verifying Program Id:	Not reported
Verification Date:	Not reported
Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	Not reported
Decode for V_Method:	Not reported
Latitude/Longitude (deg/min/sec):	27 43 / 80 59
Source Facility Name:	R&L CARRIERS TRUCK SPILL
Source Facility ID:	137643
Program:	Responsible Party Cleanup
Program Type:	RESPONSPARTY
Program Status:	COMPLETEWITHCOND
WMD:	SFWMD
ICR Indicator:	N
Discharge Date:	Not reported
GIS ALBX:	695783.26000000001
GIS ALBY:	416826.29000000004

R&L CARRIERS TRUCK SPILL (Continued) **S117360952**

Site Manager: W Furgusson
Site Phase Description: Phase 5 - Cleanup Complete
Offsite Contamination Key: CONTAMUNKNOWN
Documents: https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_12900/gis-facility!search
Objectid: 6132

ERIC WASTE CLEANUP:

ERIC ID:	ERIC_12900
Name:	R&L Carriers Truck Spill
Address:	Not reported
City,State,Zip:	YEEHAW JUNCTION, FL
County:	OSCEOLA
Status:	CLOSED
Source Facility Name:	R&L CARRIERS TRUCK SPILL
Source Facility ID:	137643
Program:	Responsible Party Cleanup
Program Type:	RESPONSPARTY
Program Status:	COMPLETEWITHCOND
District:	CD - Central District
WMD:	SFWMD - South Florida Water Management District
ICR Indicator:	N
Discharge Date:	Not reported
Method ID:	DPHO
Object of Interest:	CAP_R
Proximity to Object:	APPRX
Lat DD:	27
Lat MM:	43
Lat SS:	Not reported
Long DD:	80
Long MM:	59
Long SS:	Not reported
X Coord:	695783.25766
Y Coord:	416826.28467
GIS ALB X:	695783.26
GIS ALB Y:	416826.29
Collector Username:	Not reported
Collection Date:	Not reported
Map Source:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy ID:	4
Site Manager:	W Furgusson
Site Phase Description:	Phase 5 - Cleanup Complete
Offsite Contamination Key:	CONTAMUNKNOWN
DATUM ID:	NAD83
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_12900/gis-facility!search
Object ID:	6132

11 **SPILLS** **S105189980**
Target Property **2531 STATE ROAD 60, CHEVRON STATION** **N/A**
LAKE WALES, FL

Actual: **71 ft.**
Focus Map: **18**

SPILLS:

Name:	Not reported
Address:	2531 STATE ROAD 60, CHEVRON STATION
City,State,Zip:	LAKE WALES, FL
OHMIT Incident Number:	9645
Incident Legacy:	00-4I-0782Z
On-Scene Response:	No
Criminal Indicator:	No
Hurricane Indicator:	No
Incident Date:	09/28/2000
Incident Status:	Closed
Incident Report Date:	Not reported

C12 **ALLEGA RELOCATABLE ASPHALT PLANT** **AIRS** **S126411223**
Target Property **2687 EAST STATE ROAD 60** **RESP PARTY** **N/A**
OKEECHOBEE, FL 34972 **ERIC WASTE CLEANUP**

Site 1 of 3 in cluster C

Actual: **68 ft.**
Focus Map: **18**

AIRS:

Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD
Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	10/16/2017
Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987001AC
Expiration Date:	07/30/2018
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97
Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125
Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM

Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD
Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	04/25/2018
Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987002AC
Expiration Date:	07/30/2019
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97
Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM
Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD
Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	10/16/2017
Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987001AC
Expiration Date:	07/30/2018
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97
Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125
Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM
Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	04/25/2018
Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987002AC
Expiration Date:	07/30/2019
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97
Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125
Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM

Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD
Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	10/16/2017

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987001AC
Expiration Date:	07/30/2018
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97
Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125
Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM

Name:	ALLEGA RELOCATABLE ASPHALT PLANT
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	7775987
Facility Status:	I
Office:	CD
Category:	POINT
Owner Name:	Allega Asphalt Paving
SIC Code:	Petroleum Refining And Related Industries
Title V:	N
Contact Name:	James Allega
Contact Address:	5585 Canal Road
Contact Address 2:	Not reported
Contact City:	Valley View
Issue Date:	10/16/2017
Contact Zip Code:	44125
Contact Zip4:	Not reported
Contact Phone:	216-447-0814
Contact EMail:	jallega@allega.com
Permit Number:	7775987001AC
Expiration Date:	07/30/2018
UTM Zone:	17
UTM North:	3064.59
UTM East:	507.97

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Latitude Direction:	27
Latitude Minute:	42
Latitude Second:	20
Longitude Direction:	80
Longitude Minute:	55
Longitude Second:	9
NAICS:	Asphalt Paving Mixture And Block Manufacturing
Type:	Asphalt Plant
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	5585 Canal Rd
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Valley View
Owner/Auth. Representative State:	OH
Owner/Auth. Representative Zip5:	44125
Owner/Auth. Representative Phone:	216-447-0814
Owner/Auth. Representative Email:	JALLEGA@ALLEGA.COM

RESP PARTY:

Name:	YEEHAW JUNCTION DUMP
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
District:	Central District
Site Id:	ERIC_15075
Project Id:	Not reported
Site Status:	CLOSED
Project Manager:	Not reported
OGC Case Number:	Not reported
Initial Date Received:	Not reported
Contaminants:	Not reported
Offsite Cont Impact:	Not reported
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	Not reported
Object Of Interest:	CONTS
Proximity To Object:	APPRX
Collect Username:	YILMAZ_F
Collect Affiliation:	Not reported
Collect Program Id:	Not reported
Collect Date:	Not reported
Map Series Used:	IMAGERY_11_13
Map Source Scale:	12000
Interpolation Scale:	12000
Coordinate Accuracy Id:	3
Verify Method Id:	Not reported
Verifier Username:	Not reported
Verifier Affiliation:	Not reported
Verifying Program Id:	Not reported
Verification Date:	Not reported

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	Not reported
Decode for V_Method:	Not reported
Latitude/Longitude (deg/min/sec):	27 42 / 80 54
Source Facility Name:	YEEHAW JUNCTION DUMP
Source Facility ID:	137162
Program:	Responsible Party Cleanup
Program Type:	RESPONSPARTY
Program Status:	COMPLETE
WMD:	SFWMD
ICR Indicator:	N
Discharge Date:	Not reported
GIS ALBX:	704494.65000000002
GIS ALBY:	414599.01000000001
Site Manager:	Not reported
Site Phase Description:	Phase 0 - Discovery
Offsite Contamination Key:	CONTAMUNKNOWN
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_15075/gis-facility!search
Objectid:	8673

ERIC WASTE CLEANUP:

ERIC ID:	ERIC_15075
Name:	Yeehaw Junction Dump
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
County:	OSCEOLA
Status:	CLOSED
Source Facility Name:	YEEHAW JUNCTION DUMP
Source Facility ID:	137162
Program:	Responsible Party Cleanup
Program Type:	RESPONSPARTY
Program Status:	COMPLETE
District:	CD - Central District
WMD:	SFWMD - South Florida Water Management District
ICR Indicator:	N
Discharge Date:	Not reported
Method ID:	DPHO
Object of Interest:	CONTS
Proximity to Object:	APPRX
Lat DD:	27
Lat MM:	42
Lat SS:	Not reported
Long DD:	80
Long MM:	54
Long SS:	Not reported
X Coord:	704494.64766
Y Coord:	414599.00467
GIS ALB X:	704494.65
GIS ALB Y:	414599.01
Collector Username:	YILMAZ_F
Collection Date:	Not reported
Map Source:	IMAGERY_11_13
Map Source Scale:	12000
Interpolation Scale:	12000
Coordinate Accuracy ID:	3

ALLEGA RELOCATABLE ASPHALT PLANT (Continued) **S126411223**

Site Manager:	Not reported
Site Phase Description:	Phase 0 - Discovery
Offsite Contamination Key:	CONTAMUNKNOWN
DATUM ID:	NAD83
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_15075/gis-facility!search
Object ID:	8748

ERIC ID:	ERIC_15075
Name:	Yeehaw Junction Dump
Address:	2687 EAST STATE ROAD 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
County:	OSCEOLA
Status:	CLOSED
Source Facility Name:	YEEHAW JUNCTION DUMP
Source Facility ID:	137162
Program:	CERCLA Site Screening Program
Program Type:	CERCLA
Program Status:	COMPLETE
District:	CD - Central District
WMD:	SFWMD - South Florida Water Management District
ICR Indicator:	N
Discharge Date:	Not reported
Method ID:	DPHO
Object of Interest:	CONTS
Proximity to Object:	APPRX
Lat DD:	27
Lat MM:	42
Lat SS:	Not reported
Long DD:	80
Long MM:	54
Long SS:	Not reported
X Coord:	704494.64766
Y Coord:	414599.00467
GIS ALB X:	704494.65
GIS ALB Y:	414599.01
Collector Username:	YILMAZ_F
Collection Date:	Not reported
Map Source:	IMAGERY_11_13
Map Source Scale:	12000
Interpolation Scale:	12000
Coordinate Accuracy ID:	3
Site Manager:	Not reported
Site Phase Description:	Phase 0 - Discovery
Offsite Contamination Key:	CONTAMUNKNOWN
DATUM ID:	NAD83
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_15075/gis-facility!search
Object ID:	8749

C13 **ALLEGA ASPHALT PAVING** **FINDS** **1031743428**
Target **2687 EAST STATE ROAD 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 2 of 3 in cluster C

Actual: **68 ft.**

FINDS:
Registry ID: 110071876394

Focus Map: **18**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
ICIS-Air (AIR) AIR is the modernization of the Air Facility System (AFS) into the Integrated Compliance Information System (ICIS). AIR contains enforcement, compliance, and permit data for stationary sources of air pollution regulated by the EPA, State, and Local air pollution agencies.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

C14 **ALLEGA ASPHALT PAVING** **ECHO** **1031363397**
Target **2687 EAST STATE ROAD 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 3 of 3 in cluster C

Actual: **68 ft.**

ECHO:
Envid: 1031363397
Registry ID: 110071876394
DFR URL: http://echo.epa.gov/detailed-facility-report?fid=110071876394
Name: ALLEGA ASPHALT PAVING
Address: 2687 East State Road 60
City,State,Zip: OKEECHOBEE, FL 34972

Focus Map: **18**

D15 **SERVICE PLAZA AT US 441 AND SR** **FINDS** **1009458413**
Target **SE CORNER OF US 441 & SR 60** **ECHO** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 1 of 7 in cluster D

Actual: **64 ft.**

FINDS:
Registry ID: 110024821629

Focus Map: **18**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Florida Integrated Environmental System Today (FIESTA) Data Maintenance (FDM) System maintains entity, environmental interest, and affiliation data.
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.
Registry ID: 110071709578

SERVICE PLAZA AT US 441 AND SR (Continued) **1009458413**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:

The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1009458413
Registry ID:	110024821629
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110024821629
Name:	SERVICE PLAZA AT US 441 AND SR
Address:	Se Corner Of Us 441 & Sr 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972

E16 **CLOSED** **HAZ WASTE** **S130178774**
Target **2855 SR 60 E** **N/A**
Property **YEEHAW JUNCTION, FL 34792**

Site 1 of 2 in cluster E

Actual: **64 ft.**

Focus Map: **18**

HAZ WASTE:

Facility ID:	77848
Name:	CLOSED
Address:	2855 SR 60 E
City,State,Zip:	YEEHAW JUNCTION, FL 34792
County:	OSCEOLA
Telephone:	(772)473-7730
Email:	cowboydj1999@aol.com
Status:	A - ACTIVE - WASTE GENERATOR
Generator Status:	N - NOT A HAZARDOUS WASTE GENERATOR
EPA ID:	NA
Other ID:	Not reported
Old Facility ID:	4900290
SIC:	7538 - SERVICES - GENERAL AUTOMOTIVE REPAIR SHOPS
Verified:	V - VERIFICATION BY ON-SITE VISIT
Verified Date:	03/21/2019
Hazardous Waste LBS/YEAR:	0
Wastes:	1

E17 **DISMUKES PROPERTY WTS** **SWF/LF** **S119088933**
Target **2855 E. HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL 34792**

Site 2 of 2 in cluster E

Actual: **64 ft.**
Focus Map: **18**

SWF/LF:

Name:	DISMUKES PROPERTY WTS
Address:	2855 E. HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34792
Facility ID:	103162
District:	CD
Lat/Long:	27:42:6.2808 / 80:54:29.5241
Class Type:	595
Classification:	UNAUTHORIZED DISPOSAL/PROCESSING-COMPLAINT
Class Status:	COMPLAINT UNDER INVESTIGATION (L)
Section:	Not reported
Township:	Not reported
Range:	Not reported
Responsible Authority Name:	Not reported
Responsible Authority Address:	Not reported
Responsible Authority City,St,Zip:	Not reported
Responsible Authority Phone:	Not reported
EMail Address1:	Not reported
EMail Address2:	Not reported
Site Supervisor Name:	Not reported
Site Supervisor Addr:	Not reported
Site Supervisor City/State/Zip:	Not reported
Site Supervisor Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City/State/Zip:	Not reported
Land Owner Telephone:	Not reported

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D18 **DESERT INN** **UST** **U003804172**
Target **5570 S KENANSVILLE RD** **N/A**
Property **YEEHAW, FL 34972**

Site 2 of 7 in cluster D

Actual: **64 ft.**
Focus Map: **18**

UST:

Facility ID:	9601297
Name:	DESERT INN
Address:	5570 S KENANSVILLE RD
City,State,Zip:	YEEHAW, FL 34972
Facility Phone:	4074361054
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	Not reported
Latitude/Longitude:	Not reported

UST:

Tank ID:	1
Tank Capacity:	1000
Tank Location:	UNDERGROUND

DESERT INN (Continued) **U003804172**

Tank Status:	B-Removed from Site
Status Date:	07/01/1996
Install Date:	Not reported
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P
Tank ID:	2
Tank Capacity:	1000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/1996
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P
Tank ID:	3
Tank Capacity:	550
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/1996
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P
Tank ID:	4
Tank Capacity:	550
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/1996
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P
Tank ID:	5
Tank Capacity:	550
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/1996
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

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D19 **DESERT INN** **LUST** **U003655908**
Target **5570 S KENANSVILLE RD** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 34972** **CLEANUP SITES**
DWM CONTAM

Site 3 of 7 in cluster D

Actual:
64 ft.

Focus Map:
18

LUST:

Name:	DESERT INN
Address:	5570 S KENANSVILLE RD
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	9601211
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	Not reported
Facility Cleanup Rank:	3987
District:	Central District
Lat/Long (dms):	27 41 59.9776999 / 80 54 16.8552
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	UNVR
Datum:	Not reported
Score:	45
Score Effective Date:	2013-02-18 00:00:00
Score When Ranked:	41
Operator:	Not reported
Name Update:	Not reported
Address Update:	1996-06-20 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	ONGO - ONGOING
Contact:	BEVERLY ZICHECK
Contact Company:	DESERT INN
Contact Address:	5570 S KENANSVILLE RD
Contact City/State/Zip:	YEEHAW JUNCTION, FL 34972
Phone:	(407)436-1054
Bad Address Ind:	N
State:	FL
Zip:	34972
Score:	45
Score Effective Date:	2013-02-18 00:00:00
Related Party ID:	43789
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1996-06-20
RP Zip:	Not reported
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	6/17/1996
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	3/13/2006
Cleanup Work Status:	ACTIVE
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE

DESERT INN (Continued) **U003655908**

Site Manager: HEAVISIDE_C
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:
Facility ID: 9601211
Discharge Date: 6/17/1996
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 3/13/2006
Cleanup Work Status: ACTIVE
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: DRF
Application Received Date: 6/27/1996
Cleanup Program: A - ABANDONED TANK RESTORATION PROGRAM
Eligibility Status: 9/4/1996
Elig Status Date: 9/4/1996
Letter Of Intent Date: 6/27/1996
Redetermined: No
Inspection Date: 6/19/1996
Site Manager: HEAVISIDE_C
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount: 500
Deductible Paid To Date: 500
Co-Pay Amount: 0
Co-Pay Paid To Date: 0
Cap Amount: 0

Contaminated Media:
Discharge Date: 6/17/1996
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 3/13/2006
Cleanup Work Status: ACTIVE
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: DRF
Elig Indicator: E - ELIGIBLE
Site Manager: HEAVISIDE_C
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells: 0
Contaminated Monitoring Well: Yes
Contaminated Soil: Yes
Contaminated Surface Water: No
Contaminated Ground Water: Yes
Pollutant: A - Leaded Gas
Pollutant Other Description: Not reported
Gallons Discharged: Not reported

Task Information:
District: CD
Facility ID: 9601211
Facility Status: CLOSED
Facility Type: A - Retail Station -
County: OSCEOLA
County ID: 49

DESERT INN (Continued) **U003655908**

Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	06-17-1996
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	03-13-2006
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	VOLPE_NI
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	69400
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	78717
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	78138
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	Not reported
RA Actual Cost:	Not reported

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UST:

Facility ID:	9601211
Name:	DESERT INN

DESERT INN (Continued) **U003655908**

Address: 5570 S KENANSVILLE RD
City,State,Zip: YEEHAW JUNCTION, FL 34972
Facility Phone: Not reported
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: UNVR
Latitude/Longitude: 27 41 59 / 80 54 18

UST:
Tank ID: 3
Tank Capacity: 550
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996
Install Date: 1/1/1920
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 6
Tank Capacity: 550
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996
Install Date: Not reported
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 5
Tank Capacity: 550
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996

DESERT INN (Continued) **U003655908**

Install Date: 1/1/1920
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 2
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996
Install Date: 1/1/1920
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 1
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996
Install Date: 1/1/1970
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 7

DESERT INN (Continued) **U003655908**

Tank Capacity: Not reported
Tank Location: UNDERGROUND
Tank Status: A-Closed In Place
Status Date: 07/01/1996
Install Date: Not reported
Substance: K
Content Description: Kerosene
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

Tank ID: 4
Tank Capacity: 550
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/01/1996
Install Date: 1/1/1920
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 43789
Owner Name: DESERT INN
Owner Address: 5570 S KENANSVILLE RD
Owner Address 2: Not reported
Owner City,State,Zip: YEEHAW JUNCTION, FL 34972
Owner Contact: BEVERLY ZICHECK
Owner Phone: 4074361054

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CLEANUP SITES:
Name: DESERT INN
Address: 5570 S KENANSVILLE RD
City,State,Zip: YEEHAW JUNCTION, FL 34972
DEP Cleanup Site Key: 82906570
Source Database Name: Storage Tank Contamination Monitoring
Source Database Id: 9601211
CPAC Program Area Id: TK
CLLC Cleanup Category Key: PETRO
RSC2 Remediation Status Key: ACTIVE
Data Load Date: 02/19/2025
OC3 Office Id: CD
Physical Address Line 2: Not reported
OIC Object Of Interest Id: FACIL

DESERT INN (Continued) **U003655908**

PC2 Proximity Id:	EXACT
Calc Coordinates Accuracy Level Id:	4
CMC2 Coordinate Method Id:	Digital Aerial Photography With Ground Control
DC4 Datum Id:	High Accuracy Reference Network
VSC1 Verification Status:	REVIEWED
Collect Username:	OSCEOLA1
Collect Date:	02/07/2003
Collect Affiliation:	COUNTY HEALTH DEPARTMENT
Map Source:	1994 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Verifier Username:	WOEBER_A
Verifier Affiliation:	DEPARTMENT OF ENVIRONMENTAL PR
Verification Date:	05/09/2005
Verified Coordinate Method Id:	Digital Aerial Photography With Ground Control
Source Database Name Code:	STCM
CMC2 Coordinate Method ID Code:	DPHO
DC4 Datum ID Code:	HARN
Verified Coordinate Method ID Code:	DPHO
Comments:	Not reported
Latitude/Longitude (deg/min/sec):	27 41 / 80 54

DWM CONTAM:

Name:	DESERT INN
Address:	5570 S KENANSVILLE RD
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Program Site Id:	9601211
Lat DD:	27
Lat MM:	41
Lat SS:	59
Long DD:	80
Long MM:	54
Long SS:	18
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	Not reported
Method:	UNVR
Facility Status:	OPEN-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2013-02-18 00:00:00
Score When Ranked:	41
Rank:	3987
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	43789
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	6/20/1996
RP Name:	DESERT INN
RP Address1:	5570 S KENANSVILLE RD
RP Address2:	Not reported
RP City:	YEEHAW JUNCTION
RP State:	FL
RP Zip5:	34972
RP Zip4:	Not reported

DESERT INN (Continued) **U003655908**

Contact: BEVERLY ZICHECK
RP Phone: (407)436-1054
RP Extension: Not reported
Site Manager: HEAVISIDE_C

D20 Target Property **DESERT INN** **5570 S KENANSVILLE RD** **YEEHAW, FL 34972** **UST FINDER** **1028252211** **N/A**

Site 4 of 7 in cluster D

Actual: 64 ft.
Focus Map: 18

UST FINDER:
Object ID: 79801
Facility ID: FL9601297
Name: DESERT INN
Address: 5570 S KENANSVILLE RD
City,State,Zip: YEEHAW, FL 34972
Address Match Type: PointAddress
Open USTs: 0
Closed USTs: 5
TOS USTs: 0
Population 1500ft: 1
Private Wells 1500ft: 0
Within 100yr Floodplain: No
Land Use: Non-Developed
Within SPA: No
SPA PWS Facility ID: Not reported
SPA Water Type: Not reported
SPA Facility Type: Not reported
SPA HUC12: Not reported
Within WHPA: Yes
WHPA PWS Facility ID: FL3491397_72327083
WHPA Water Type: GW - Ground water
WHPA Facility Type: WL - Well
WHPA HUC12: 030801010201
Facility Status: Closed UST(s)
Date of Last Inspection: Not reported
EPA Region: 4
Tribe: Not reported
Coordinate Source: Geocode
X Coord: -80.905009444
Y Coord: 27.700973279
Latitude: 27.7009732786371
Longitude: -80.9050094437068

UST FINDER:
Object ID: 292042
Facility ID: FL9601297
Tank ID: FL9601297-1
Tank Status: Closed
Installation Date: Not reported
Removal Date: Not reported
Tank Capacity: 1000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 292043
Facility ID: FL9601297

DESERT INN (Continued) **1028252211**

Tank ID:	FL9601297-2
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	1000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	292044
Facility ID:	FL9601297
Tank ID:	FL9601297-3
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	292045
Facility ID:	FL9601297
Tank ID:	FL9601297-4
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	292046
Facility ID:	FL9601297
Tank ID:	FL9601297-5
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

D21 **DESERT INN** **RGA LUST** **S115172053**
Target **5570 S KENANSVILLE RD** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 5 of 7 in cluster D

Actual: **64 ft.**

Focus Map: **18**

RGA LUST:

2012	DESERT INN	5570 S KENANSVILLE RD
2011	DESERT INN	5570 S KENANSVILLE RD
2010	DESERT INN	5570 S KENANSVILLE RD
2009	DESERT INN	5570 S KENANSVILLE RD
2008	DESERT INN	5570 S KENANSVILLE RD
2007	DESERT INN	5570 S KENANSVILLE RD
2006	DESERT INN	5570 S KENANSVILLE RD
2005	DESERT INN	5570 S KENANSVILLE RD
2004	DESERT INN	5570 S KENANSVILLE RD
2003	DESERT INN	5570 S KENANSVILLE RD
2002	DESERT INN	5570 S KENANSVILLE RD
2001	DESERT INN	5570 S KENANSVILLE RD

DESERT INN (Continued) **S115172053**

2000	DESERT INN	5570 S KENANSVILLE RD
1999	DESERT INN	5570 S KENANSVILLE RD
1998	DESERT INN	5570 S KENANSVILLE RD
1997	DESERT INN	5570 S KENANSVILLE RD

D22 **DESERT INN** **UST FINDER** **1028252162**
Target Property **5570 S KENANSVILLE RD** **UST FINDER RELEASE** **N/A**
YEEHAW JUNCTION, FL 34972

Site 6 of 7 in cluster D

Actual: 64 ft.
Focus Map: 18

UST FINDER:

Object ID:	81639
Facility ID:	FL9601211
Name:	DESERT INN
Address:	5570 S KENANSVILLE RD
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	7
TOS USTs:	0
Population 1500ft:	0
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.905
Y Coord:	27.6997222200001
Latitude:	27.69972222
Longitude:	-80.905

UST FINDER:

Object ID:	292079
Facility ID:	FL9601211
Tank ID:	FL9601211-6
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	292080
Facility ID:	FL9601211

DESERT INN (Continued) **1028252162**

Tank ID:	FL9601211-7
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	Not reported
Substances:	Kerosene
Tank Wall Type:	Not reported

Object ID:	269981
Facility ID:	FL9601211
Tank ID:	FL9601211-1
Tank Status:	Closed
Installation Date:	1970/01/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	1000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	191074
Facility ID:	FL9601211
Tank ID:	FL9601211-2
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	1000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	191075
Facility ID:	FL9601211
Tank ID:	FL9601211-3
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	191076
Facility ID:	FL9601211
Tank ID:	FL9601211-4
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	191077
Facility ID:	FL9601211
Tank ID:	FL9601211-5
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	550
Substances:	Leaded Gas
Tank Wall Type:	Not reported

DESERT INN (Continued) **1028252162**

UST FINDER RELEASE:

Object ID:	116273
Facility ID:	FL9601211
Lust ID:	FL10840
Name:	DESERT INN
Address:	5570 S KENANSVILLE RD
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	1996/06/17 15:59:59+00
Status:	Open
Substance:	Not reported
Population within 1500ft:	0
Domestic Wells within 1500ft:	0
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.905
Y Coord:	27.6997200000001
Latitude:	27.6997199999999
Longitude:	-80.905

D23 **YEEHAW JUNCTION** **SWF/LF** **S100020834**
Target Property **WEST OF 441 AND NORTH OF SR 60** **N/A**
YEEHAW JUNCTION, FL 34739

Site 7 of 7 in cluster D

Actual:
64 ft.

Focus Map:
18

SWF/LF:

Name:	YEEHAW JUNCTION
Address:	WEST OF 441 AND NORTH OF SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34739
Facility ID:	25471
District:	CD
Lat/Long:	27:42:.46 / 80:54:17.33
Class Type:	520
Classification:	OLD DUMP
Class Status:	CLEANUP, WASTE REMOVED (C)
Section:	14
Township:	32S
Range:	34E

YEEHAW JUNCTION (Continued) **S100020834**

Responsible Authority Name:	OSCEOLA COUNTY ENVIR SERVICES
Responsible Authority Address:	RT 2 BOX 2138
Responsible Authority City,St,Zip:	ST CLOUD, FL 32769
Responsible Authority Phone:	Not reported
EMail Address1:	Not reported
EMail Address2:	Not reported
Site Supervisor Name:	Not reported
Site Supervisor Addr:	Not reported
Site Supervisor City/State/Zip:	Not reported
Site Supervisor Telephone:	3058924358
Land Owner Name:	OSCEOLA COUNTY
Land Owner Address:	RT 2 BOX 2138
Land Owner City/State/Zip:	ST CLOUD, FL 32769
Land Owner Telephone:	Not reported

Click here for Florida Oculus:

F24 **SR60 OSCEOLA MILLING & RESURFACING SHOULDER WORK** **FINDS 1017379355**
Target Property **UNKNOWN** **ECHO N/A**
YEEHAW JUNCTION, FL 34972

Site 1 of 9 in cluster F

Actual: 64 ft.

Focus Map: 18

FINDS:
Registry ID: 110062630693

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1017379355
Registry ID:	110062630693
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110062630693
Name:	SR60 OSCEOLA MILLING & RESURFACING SHOULDER WORK
Address:	Unknown
City,State,Zip:	YEEHAW JUNCTION, FL 34972

F25 **ASPHALT PAVERS INC** **FINDS** **1016222379**
Target **HWY US 441** **ECHO** **N/A**
Property **BOYNTON BEACH, FL 33472**

Site 2 of 9 in cluster F

Actual: **64 ft.**

FINDS:
Registry ID: 110007440064

Focus Map: **18**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Florida Integrated Environmental System Today (FIESTA) Data Maintenance (FDM) System maintains entity, environmental interest, and affiliation data.
The Resource Conservation and Recovery Act Information System (RCRAInfo) is EPA's comprehensive information system in support of the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. It tracks many types of information about generators, transporters, treaters, storers, and disposers of hazardous waste.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1016222379
Registry ID:	110007440064
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110007440064
Name:	ASPHALT PAVERS INC
Address:	Hwy Us 441
City,State,Zip:	BOYNTON BEACH, FL 33472

F26 **WAGGONER'S TRUCKING 04-1I-3297** **LUST** **U004145344**
Target **SR 60 JUST W OF 441** **TANKS** **N/A**
Property **YEEHAW JUNCTION, FL 34972** **DWM CONTAM**

Site 3 of 9 in cluster F

Actual: **64 ft.**

LUST:

Name:	WAGGONER'S TRUCKING 04-1I-3297
Address:	SR 60 JUST W OF 441
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	9807342
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site
Facility Phone:	Not reported
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 59.3023999 / 80 54 16.0574000
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	Not reported
Datum:	Not reported
Score:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Operator:	Not reported

Focus Map: **18**

WAGGONER'S TRUCKING 04-1I-3297 (Continued) **U004145344**

Name Update: Not reported
Address Update: Not reported

Discharge Cleanup Summary:
Discharge Date: 12/2/2004
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 7/14/2005
Cleanup Work Status: COMPLETED
Information Source: R - EMERGENCY RESPONSE REPORT
Other Source Description: Not reported
Eligibility Indicator: I - INELIGIBLE
Site Manager: ARNOLD_DB
Site Mgr End Date: 7/14/2005
Tank Office: PCLP53 - FL DOH IN POLK COUNTY

Contaminated Media:
Discharge Date: 12/2/2004
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 7/14/2005
Cleanup Work Status: COMPLETED
Information Source: R - EMERGENCY RESPONSE REPORT
Other Source Description: BER
Elig Indicator: I - INELIGIBLE
Site Manager: ARNOLD_DB
Site Mgr End Date: 7/14/2005
Tank Office: PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells: Not reported
Contaminated Monitoring Well: Not reported
Contaminated Soil: Yes
Contaminated Surface Water: Not reported
Contaminated Ground Water: Not reported
Pollutant: D - Vehicular Diesel
Pollutant Other Description: SEMI TRAVELING WB INTO ONCOMING TRAFFIC LANE.
Gallons Discharged: 125

Task Information:
District: CD
Facility ID: 9807342
Facility Status: CLOSED
Facility Type: Q - Emergency Response Spill Site -
County: OSCEOLA
County ID: 49
Cleanup Eligibility Status: I
Source Effective Date: 06-22-2005
Discharge Date: 12-02-2004
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 07-14-2005
SRC Action Type: NFA - NO FURTHER ACTION
SRC Submit Date: 05-27-2005
SRC Review Date: 06-21-2005
SRC Completion Status: A - APPROVED
SRC Issue Date: 07-14-2005
SRC Comment: Not reported
Cleanup Work Status: COMPLETED

WAGGONER'S TRUCKING 04-1I-3297 (Continued) **U004145344**

Site Mgr:	ARNOLD_DB
Site Mgr End Date:	07-14-2005
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	Not reported
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	77041
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

Click here for Florida Oculus:

TANKS:

Name:	WAGGONER'S TRUCKING 04-1I-3297
Address:	SR 60 JUST W OF 441
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility ID:	9807342
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	Q
Type Description:	Emergency Response Spill Site
Dep Co:	P
Lat/Lon Deg Min Sec:	Not reported

DWM CONTAM:

Name:	WAGGONER'S TRUCKING 04-1I-3297
Address:	SR 60 JUST W OF 441

WAGGONER'S TRUCKING 04-1I-3297 (Continued) **U004145344**

City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	9807342
Lat DD:	Not reported
Lat MM:	Not reported
Lat SS:	Not reported
Long DD:	Not reported
Long MM:	Not reported
Long SS:	Not reported
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	Not reported
Method:	Not reported
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

F27 **LATT MAXCY PROPERTY** **RGA LUST** **S115184140**
Target **HWY 441 & SR 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 4 of 9 in cluster F

Actual: **64 ft.**

Focus Map: **18**

RGA LUST:

2004	LATT MAXCY PROPERTY	HWY 441 & SR 60
2003	LATT MAXCY PROPERTY	HWY 441 & SR 60
2002	LATT MAXCY PROPERTY	HWY 441 & SR 60
2001	LATT MAXCY PROPERTY	HWY 441 & SR 60
2000	LATT MAXCY PROPERTY	HWY 441 & SR 60

F28 **AMOCO STATION #238** **LUST** **U001378822**
Target **US HWY 441 & SR 60** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 34972** **CLEANUP SITES**
DWM CONTAM

Site 5 of 9 in cluster F

Actual:
64 ft.

Focus Map:
18

LUST:

Name:	AMOCO STATION #238
Address:	US HWY 441 & SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	9101481
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	Not reported
Facility Cleanup Rank:	4871
District:	Central District
Lat/Long (dms):	27 41 59.5200000 / 80 54 13.9
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	UNVR
Datum:	0
Score:	35
Score Effective Date:	2013-01-04 00:00:00
Score When Ranked:	30
Operator:	AMOCO OIL CO
Name Update:	Not reported
Address Update:	Not reported

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	ONGO - ONGOING
Contact:	MARK OKAMOTO
Contact Company:	BP PRODUCTS NORTH AMERICA INC
Contact Address:	PO BOX 6038
Contact City/State/Zip:	ARTESIA, CA 90702
Phone:	(732)743-0901
Bad Address Ind:	N
State:	FL
Zip:	34972
Score:	35
Score Effective Date:	2013-01-04 00:00:00
Related Party ID:	778
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1991-04-02
RP Zip:	6038
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	3/29/1991
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	11/18/2014
Cleanup Work Status:	ACTIVE
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE

AMOCO STATION #238 (Continued) **U001378822**

Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:

Facility ID:	9101481
Discharge Date:	3/29/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	11/18/2014
Cleanup Work Status:	ACTIVE
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Application Received Date:	4/1/1991
Cleanup Program:	A - ABANDONED TANK RESTORATION PROGRAM
Eligibility Status:	5/28/1992
Elig Status Date:	5/28/1992
Letter Of Intent Date:	4/1/1991
Redetermined:	No
Inspection Date:	4/10/1992
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	500
Deductible Paid To Date:	500
Co-Pay Amount:	0
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	3/29/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	11/18/2014
Cleanup Work Status:	ACTIVE
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	9101481
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49

AMOCO STATION #238 (Continued) **U001378822**

Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	03-29-1991
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	11-18-2014
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	VOLPE_NI
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22160
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	12-08-1993
SA Payment Date:	Not reported
RAP Task ID:	22161
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	11-28-1994
RAP Payment Date:	Not reported
RAP Last Order Approved:	1994-11-28 00:00:00
RA Task ID:	22162
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	Not reported
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	9101481
Name:	AMOCO STATION #238

AMOCO STATION #238 (Continued) **U001378822**

Address: US HWY 441 & SR 60
City,State,Zip: YEEHAW JUNCTION, FL 34972
Facility Phone: Not reported
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: UNVR
Latitude/Longitude: 27 41 59 / 80 54 16

UST:
Tank ID: 1
Tank Capacity: 888
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: Not reported
Install Date: Not reported
Substance: Y
Content Description: Unknown/Not Reported
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 778
Owner Name: BP PRODUCTS NORTH AMERICA INC
Owner Address: PO BOX 6038
Owner Address 2: Not reported
Owner City,State,Zip: ARTESIA, CA 90702
Owner Contact: MARK OKAMOTO
Owner Phone: 7327430901

Tank ID: 2
Tank Capacity: 888
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: Not reported
Install Date: Not reported
Substance: Y
Content Description: Unknown/Not Reported
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 778
Owner Name: BP PRODUCTS NORTH AMERICA INC
Owner Address: PO BOX 6038
Owner Address 2: Not reported
Owner City,State,Zip: ARTESIA, CA 90702
Owner Contact: MARK OKAMOTO
Owner Phone: 7327430901

Click here for Florida Oculus:

CLEANUP SITES:

AMOCO STATION #238 (Continued) **U001378822**

Name:	AMOCO STATION #238
Address:	US HWY 441 & SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
DEP Cleanup Site Key:	82903748
Source Database Name:	Storage Tank Contamination Monitoring
Source Database Id:	9101481
CPAC Program Area Id:	TK
CLLC Cleanup Category Key:	PETRO
RSC2 Remediation Status Key:	ACTIVE
Data Load Date:	02/19/2025
OC3 Office Id:	CD
Physical Address Line 2:	Not reported
OIC Object Of Interest Id:	FACIL
PC2 Proximity Id:	EXACT
Calc Coordinates Accuracy Level Id:	4
CMC2 Coordinate Method Id:	Digital Aerial Photography With Ground Control
DC4 Datum Id:	High Accuracy Reference Network
VSC1 Verification Status:	REVIEWED
Collect Username:	WOEBER_A
Collect Date:	05/09/2005
Collect Affiliation:	TKHQ
Map Source:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Verifier Username:	WOEBER_A
Verifier Affiliation:	DEPARTMENT OF ENVIRONMENTAL PR
Verification Date:	05/09/2005
Verified Coordinate Method Id:	Digital Aerial Photography With Ground Control
Source Database Name Code:	STCM
CMC2 Coordinate Method ID Code:	DPHO
DC4 Datum ID Code:	HARN
Verified Coordinate Method ID Code:	DPHO
Comments:	Not reported
Latitude/Longitude (deg/min/sec):	27 41 / 80 54

DWM CONTAM:

Name:	AMOCO STATION #238
Address:	US HWY 441 & SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Program Site Id:	9101481
Lat DD:	27
Lat MM:	41
Lat SS:	59
Long DD:	80
Long MM:	54
Long SS:	16
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	OPEN-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2013-01-04 00:00:00
Score When Ranked:	30
Rank:	4871
Operator:	Not reported

AMOCO STATION #238 (Continued) **U001378822**

Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	778
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	4/2/1991
RP Name:	BP PRODUCTS NORTH AMERICA INC
RP Address1:	PO BOX 6038
RP Address2:	Not reported
RP City:	ARTESIA
RP State:	CA
RP Zip5:	90702
RP Zip4:	6038
Contact:	MARK OKAMOTO
RP Phone:	(732)743-0901
RP Extension:	Not reported
Site Manager:	HEAVISIDE_C

F29 **AMOCO STATION #238** **ECHO** **1031131678**
Target **SE CORNER OF US 441 SR 60** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 6 of 9 in cluster F

Actual: **64 ft.**
Focus Map: **18**

ECHO:

Envid:	1031131678
Registry ID:	110071709578
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110071709578
Name:	AMOCO STATION #238
Address:	Se Corner Of Us 441 Sr 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972

F30 **CHEVRON-LATT MAXCY CORP PROPERTY** **RGA LUST** **S115167581**
Target **HWY 441 & SR 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 7 of 9 in cluster F

Actual: **64 ft.**
Focus Map: **18**

RGA LUST:

1999	CHEVRON-LATT MAXCY CORP PROPERTY	HWY 441 & SR 60
1998	CHEVRON-LATT MAXCY CORP PROPERTY	HWY 441 & SR 60
1997	CHEVRON-LATT MAXCY CORP PROPERTY	HWY 441 & SR 60

F31 **AMOCO STATION #238** **RGA LUST** **S115161520**
Target **US HWY 441 & SR 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 8 of 9 in cluster F

Actual: **64 ft.**
Focus Map: **18**

RGA LUST:

2012	AMOCO STATION #238	US HWY 441 & SR 60
2011	AMOCO STATION #238	US HWY 441 & SR 60
2010	AMOCO STATION #238	US HWY 441 & SR 60
2009	AMOCO STATION #238	US HWY 441 & SR 60
2008	AMOCO STATION #238	US HWY 441 & SR 60

AMOCO STATION #238 (Continued) **S115161520**

2007	AMOCO STATION #238	US HWY 441 & SR 60
2006	AMOCO STATION #238	US HWY 441 & SR 60
2005	AMOCO STATION #238	US HWY 441 & SR 60
2004	AMOCO STATION #238	US HWY 441 & SR 60
2003	AMOCO STATION #238	US HWY 441 & SR 60
2002	AMOCO STATION #238	US HWY 441 & SR 60
2001	AMOCO STATION #238	US HWY 441 & SR 60
2000	AMOCO STATION #238	US HWY 441 & SR 60
1999	AMOCO STATION #238	US HWY 441 & SR 60
1998	AMOCO STATION #238	US HWY 441 & SR 60
1997	AMOCO STATION #238	US HWY 441 & SR 60

F32 **AMOCO STATION #238** **UST FINDER** **1028246262**
Target **US HWY 441 & SR 60** **UST FINDER RELEASE** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 9 of 9 in cluster F

Actual: **64 ft.**

Focus Map: **18**

UST FINDER:

Object ID:	67024
Facility ID:	FL9101481
Name:	AMOCO STATION #238
Address:	US HWY 441 & SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	2
TOS USTs:	0
Population 1500ft:	0
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.90444444
Y Coord:	27.6997222200001
Latitude:	27.69972222
Longitude:	-80.90444444

UST FINDER:

Object ID:	299605
Facility ID:	FL9101481
Tank ID:	FL9101481-2
Tank Status:	Closed
Installation Date:	Not reported

AMOCO STATION #238 (Continued) **1028246262**

Removal Date:	Not reported
Tank Capacity:	888
Substances:	Unknown/Not Reported
Tank Wall Type:	Not reported
Object ID:	299606
Facility ID:	FL9101481
Tank ID:	FL9101481-1
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	888
Substances:	Unknown/Not Reported
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	116279
Facility ID:	FL9101481
Lust ID:	FL20801
Name:	AMOCO STATION #238
Address:	US HWY 441 & SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	1991/03/29 15:59:59+00
Status:	Open
Substance:	Not reported
Population within 1500ft:	0
Domestic Wells within 1500ft:	0
Land Use:	Developed, Medium Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90444
Y Coord:	27.6997200000001
Latitude:	27.6997199999999
Longitude:	-80.9044399999999

G33 **RACETRAC 1463** **FINDS** **1027021537**
Target **2970 STATE ROAD 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 1 of 9 in cluster G

Actual: **64 ft.**

FINDS:
Registry ID: 110071083344

Focus Map: **18**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

G34 **RACETRAC#2609 YEEHAW JUNCTION** **NPDES** **S128644600**
Target **3010 SR 60** **N/A**
Property **OKEECHOBEE, FL**

Site 2 of 9 in cluster G

Actual: **64 ft.**

WASTEWATER:

Focus Map: **18**

Name:	RACETRAC#2609 YEEHAW JUNCTION
Address:	3010 SR 60
City,State,Zip:	OKEECHOBEE, FL
Facility ID:	FLR20FJ52
Facility Type:	Construction Generic Dewatering
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST
NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported
Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	Keith Shadrick
Company Name:	Dykstra Construction
RP Address:	1409 E Baker St
RP Address 2:	-
RP City,Stat,Zip:	Plant City, FL 33563 5803
Telephone:	9199718315
Email:	kshadrick@jfpetrogroup.com
Issue Date:	04/29/2022
Effective Date:	Not reported
Expiration Date:	04/28/2027
DOC Description:	Not reported
Latitude Degrees:	27
Latitude Minutes:	41
Latitude Seconds:	56.5
Longitude Degrees:	80
Longitude Minutes:	54
Longitude Seconds:	9.9
Treatment:	Not reported

RACETRAC#2609 YEEHAW JUNCTION (Continued) **S128644600**

Decode For Fstatus: Active
Cell Phone: -
Permit Type: Generic Permit
Major Minor Discharge: Not reported
Nature of Business: Not reported

G35 **RACETRAC#2609 YEEHAW JUNCTION** **FINDS** **1027292827**
Target **3010 SR 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 3 of 9 in cluster G

Actual: **64 ft.**

FINDS:
Registry ID: 110071277691

Focus Map: **18**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

G36 **RACETRAC #2609** **UST** **U004367706**
Target **3010 E STATE RD 60 2970 STATE RD 60** **Financial Assurance** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 4 of 9 in cluster G

Actual: **64 ft.**

UST:
Facility ID: 9819118
Name: RACETRAC #2609
Address: 3010 E STATE RD 60 2970 STATE RD 60
City,State,Zip: OKEECHOBEE, FL 34972
Facility Phone: 7704317600
Facility Status: OPEN
Facility Type: C
Type Description: Fuel user/Non-retail
Depco: P
Region: STATE
Positioning Method: Not reported
Latitude/Longitude: Not reported

Focus Map: **18**

UST:
Tank ID: 3
Tank Capacity: 24000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 07/01/2022
Install Date: 6/1/2022
Substance: 8
Content Description: Ethanol E10

RACETRAC #2609 (Continued) **U004367706**

Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 17748
Owner Name: RACETRAC INC
Owner Address: 200 GALLERIA PKWY SE #900
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Atlanta, GA 30339
Owner Contact: MAX BURMEISTER
Owner Phone: 7704317600

Construction:
Tank ID: 2
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 1
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: O
Construction Description: Tight fill

Tank ID: 1
Construction Category: O
Construction Description: Tight fill

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: E
Construction Description: Fiberglass

Tank ID: 3
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 1
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2

RACETRAC #2609 (Continued) **U004367706**

Construction Category: L
Construction Description: Compartmented

Piping:
Tank ID: 1
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 3
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3

RACETRAC #2609 (Continued) **U004367706**

Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 1
Piping Category: C
Piping Description: Fiberglass

Monitoring:
Tank ID: 2
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 1
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 3
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 3
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2

RACETRAC #2609 (Continued) **U004367706**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 1
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 3
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 2
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 3
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Tank Capacity: 24000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 09/14/2023

RACETRAC #2609 (Continued) **U004367706**

Install Date: 6/1/2022
Substance: 7
Content Description: Bio-Diesel B20
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 17748
Owner Name: RACETRAC INC
Owner Address: 200 GALLERIA PKWY SE #900
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Atlanta, GA 30339
Owner Contact: MAX BURMEISTER
Owner Phone: 7704317600

Construction:
Tank ID: 2
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 1
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: O
Construction Description: Tight fill

Tank ID: 1

RACETRAC #2609 (Continued) **U004367706**

Construction Category: O
Construction Description: Tight fill

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: E
Construction Description: Fiberglass

Tank ID: 3
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 1
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: E

RACETRAC #2609 (Continued) **U004367706**

Construction Description: Fiberglass

Tank ID: 2
Construction Category: L
Construction Description: Compartmented

Piping:
Tank ID: 1
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 3
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: C

RACETRAC #2609 (Continued) **U004367706**

Piping Description: Fiberglass

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 1
Piping Category: C
Piping Description: Fiberglass

Monitoring:
Tank ID: 2
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 1
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 3
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 3
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: K

RACETRAC #2609 (Continued) **U004367706**

Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 1
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 3
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 2
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 3
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 2
Tank Capacity: 24000

RACETRAC #2609 (Continued) **U004367706**

Tank Location:	UNDERGROUND
Tank Status:	U-In Service
Status Date:	07/01/2022
Install Date:	6/1/2022
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	17748
Owner Name:	RACETRAC INC
Owner Address:	200 GALLERIA PKWY SE #900
Owner Address 2:	ATTN: STORAGE TANK REGIS
Owner City,State,Zip:	Atlanta, GA 30339
Owner Contact:	MAX BURMEISTER
Owner Phone:	7704317600

Construction:

Tank ID:	2
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	1
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	3
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	4
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	4
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	1
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	3
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	4
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	4
Construction Category:	E
Construction Description:	Fiberglass
Tank ID:	2
Construction Category:	O

RACETRAC #2609 (Continued) **U004367706**

Construction Description: Tight fill

Tank ID: 1
Construction Category: O
Construction Description: Tight fill

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: E
Construction Description: Fiberglass

Tank ID: 3
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 1
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: E
Construction Description: Fiberglass

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 2
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: L
Construction Description: Compartmented

Piping:
Tank ID: 1
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 3
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: K
Piping Description: Dispenser liners

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 2
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 1
Piping Category: C
Piping Description: Fiberglass

Monitoring:
Tank ID: 2
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 1
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 3
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 3
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 1
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 3
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 2
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 3
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 1
Tank Capacity: 20000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 07/01/2022
Install Date: 6/1/2022
Substance: 8
Content Description: Ethanol E10
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 17748
Owner Name: RACETRAC INC
Owner Address: 200 GALLERIA PKWY SE #900
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Atlanta, GA 30339
Owner Contact: MAX BURMEISTER
Owner Phone: 7704317600

Construction:
Tank ID: 2
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 1
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

RACETRAC #2609 (Continued) **U004367706**

Tank ID: 2
Construction Category: O
Construction Description: Tight fill

Tank ID: 1
Construction Category: O
Construction Description: Tight fill

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: E
Construction Description: Fiberglass

Tank ID: 3
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 1
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 1
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 3
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3

RACETRAC #2609 (Continued) **U004367706**

Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: E
Construction Description: Fiberglass

Tank ID: 2
Construction Category: L
Construction Description: Compartmented

Piping:
Tank ID: 1
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 1
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 3
Piping Category: F
Piping Description: Double wall

Tank ID: 3
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: F
Piping Description: Double wall

Tank ID: 1

RACETRAC #2609 (Continued) **U004367706**

Piping Category: K
Piping Description: Dispenser liners

Tank ID: 2
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 1
Piping Category: C
Piping Description: Fiberglass

Monitoring:
Tank ID: 2
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 1
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 3
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 3
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4

RACETRAC #2609 (Continued) **U004367706**

Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: G
Monitoring Description: Electronic line leak detector

Tank ID: 1
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 3
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 2
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 3
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 2
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 1
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 2
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 3
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Petro Monitoring Category: 1

RACETRAC #2609 (Continued) **U004367706**

Monitoring Description: Continuous electronic sensing

Click here for Florida Oculus:

FL Financial Assurance 3:

Name:	RACETRAC #2609
Address:	3010 E STATE RD 60 2970 STATE RD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	9819118
Facility Phone:	7704317600
Facility Status:	OPEN
Facility Type:	C
Type Description:	Fuel user/Non-retail
DEP CO:	P
Finaincial Responsibility:	SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFIC
Insurance Company:	Not reported
Effective Date:	04/30/2022
Expire Date:	04/30/2023
Owner ID:	17748
Onwer Name:	RACETRAC INC
Owner Address:	200 GALLERIA PKWY SE #900
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Atlanta, GA 30339
Contact:	MAX BURMEISTER
Resp Party Phone:	7704317600

Name:	RACETRAC #2609
Address:	3010 E STATE RD 60 2970 STATE RD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	9819118
Facility Phone:	7704317600
Facility Status:	OPEN
Facility Type:	C
Type Description:	Fuel user/Non-retail
DEP CO:	P
Finaincial Responsibility:	SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFIC
Insurance Company:	Not reported
Effective Date:	04/30/2023
Expire Date:	04/30/2024
Owner ID:	17748
Onwer Name:	RACETRAC INC
Owner Address:	200 GALLERIA PKWY SE #900
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Atlanta, GA 30339
Contact:	MAX BURMEISTER
Resp Party Phone:	7704317600

Name:	RACETRAC #2609
Address:	3010 E STATE RD 60 2970 STATE RD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	9819118
Facility Phone:	7704317600

RACETRAC #2609 (Continued) **U004367706**

Facility Status:	OPEN
Facility Type:	C
Type Description:	Fuel user/Non-retail
DEP CO:	P
Finaincial Responsibility:	SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFIC
Insurance Company:	Not reported
Effective Date:	04/30/2024
Expire Date:	04/30/2025
Owner ID:	17748
Onwer Name:	RACETRAC INC
Owner Address:	200 GALLERIA PKWY SE #900
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Atlanta, GA 30339
Contact:	MAX BURMEISTER
Resp Party Phone:	7704317600

G37 **RACETRAC#2609 YEEHAW JUNCTION** **ECHO** **1027253632**
Target **3010 SR 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 5 of 9 in cluster G

Actual: **64 ft.**
Focus Map: **18**

ECHO:

Envid:	1027253632
Registry ID:	110071277691
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110071277691
Name:	RACETRAC#2609 YEEHAW JUNCTION
Address:	3010 Sr 60
City,State,Zip:	OKEECHOBEE, FL 34972

G38 **SUPER STOP TRUCK STOP** **RGA LUST** **S115200599**
Target **2970 E HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 6 of 9 in cluster G

Actual: **64 ft.**
Focus Map: **18**

RGA LUST:

2012	SUPER STOP TRUCK STOP	2970 E HWY 60
2011	SUPER STOP TRUCK STOP	2970 E HWY 60
2010	SUPER STOP TRUCK STOP	2970 E HWY 60
2009	SUPER STOP TRUCK STOP	2970 E HWY 60
2008	SUPER STOP TRUCK STOP	2970 E HWY 60
2007	SUPER STOP TRUCK STOP	2970 E HWY 60
2006	SUPER STOP TRUCK STOP	2970 E HWY 60
2005	SUPER STOP TRUCK STOP	2970 E HWY 60
2004	SUPER STOP TRUCK STOP	2970 E HWY 60
2003	SUPER STOP TRUCK STOP	2970 E HWY 60
2002	SUPER STOP TRUCK STOP	2970 E HWY 60
2001	SUPER STOP TRUCK STOP	2970 E HWY 60
2000	SUPER STOP TRUCK STOP	2970 E HWY 60
1999	SUPER STOP TRUCK STOP	2970 E HWY 60
1998	SUPER STOP TRUCK STOP	2970 E HWY 60
1997	SUPER STOP TRUCK STOP	2970 E HWY 60

G39 **ERNS** **94216325**
Target Property **2970 EAST STATE RD 60** **N/A**
YEEHAW JUNCTION, FL 34972

Site 7 of 9 in cluster G

Actual: 64 ft.

Focus Map: 18

Click this hyperlink while viewing on your computer to access additional ERNS detail in the EDR Site Report.

G40 **RACETRAC 1463** **ECHO** **1026899940**
Target Property **2970 STATE ROAD 60** **N/A**
OKEECHOBEE, FL 34972

Site 8 of 9 in cluster G

Actual: 64 ft.

Focus Map: 18

ECHO:

Envid:	1026899940
Registry ID:	110071083344
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110071083344
Name:	RACETRAC 1463
Address:	2970 State Road 60
City,State,Zip:	OKEECHOBEE, FL 34972

G41 **SUPER STOP TRUCK STOP** **UST FINDER** **1028224067**
Target Property **2970 E HWY 60** **UST FINDER RELEASE** **N/A**
YEEHAW JUNCTION, FL 0

Site 9 of 9 in cluster G

Actual: 64 ft.

Focus Map: 18

UST FINDER:

Object ID:	79040
Facility ID:	FL8513694
Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	5
TOS USTs:	0
Population 1500ft:	1
Private Wells 1500ft:	1
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)

SUPER STOP TRUCK STOP (Continued) **1028224067**

Date of Last Inspection: Not reported
EPA Region: 4
Tribe: Not reported
Coordinate Source: State
X Coord: -80.9049249999999
Y Coord: 27.7091194400001
Latitude: 27.70911944
Longitude: -80.904925

UST FINDER:
Object ID: 232234
Facility ID: FL8513694
Tank ID: FL8513694-1
Tank Status: Closed
Installation Date: 1984/10/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 232235
Facility ID: FL8513694
Tank ID: FL8513694-2
Tank Status: Closed
Installation Date: 1984/10/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 232236
Facility ID: FL8513694
Tank ID: FL8513694-3
Tank Status: Closed
Installation Date: 1984/10/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 231952
Facility ID: FL8513694
Tank ID: FL8513694-4
Tank Status: Closed
Installation Date: 1984/11/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Vehicular Diesel
Tank Wall Type: Not reported

Object ID: 231953
Facility ID: FL8513694
Tank ID: FL8513694-5
Tank Status: Closed
Installation Date: 1984/11/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Vehicular Diesel

SUPER STOP TRUCK STOP (Continued) **1028224067**

Tank Wall Type: Not reported

UST FINDER RELEASE:

Object ID:	116275
Facility ID:	FL8513694
Lust ID:	FL34160
Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	1986/07/22 16:00:00+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	1
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90493
Y Coord:	27.70912
Latitude:	27.7091199999999
Longitude:	-80.9049299999999

Object ID:	116276
Facility ID:	FL8513694
Lust ID:	FL15897
Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	1992/11/19 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	1
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported

SUPER STOP TRUCK STOP (Continued) **1028224067**

SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90493
Y Coord:	27.70912
Latitude:	27.7091199999999
Longitude:	-80.9049299999999

H42 **YEEHAW GENERAL STORE** **LUST** **U001365575**
Target **3025 E HWY 60** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 34972** **AST**
DWM CONTAM
Site 1 of 4 in cluster H **Financial Assurance**

Actual: **64 ft.**

Focus Map: **18**

LUST:

Name:	YEEHAW GENERAL STORE
Address:	3025 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	8512547
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	(407)436-1001
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 57.3357999 / 80 54 8.02389999
Section:	14
Township:	32S
Range:	34
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	35
Score Effective Date:	2011-06-07 00:00:00
Score When Ranked:	Not reported
Operator:	LALDHARRIE SAMAROO
Name Update:	Not reported
Address Update:	2004-04-09 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	JOYCE SCHOOLER
Contact Company:	SCHOOLER, JOYCE
Contact Address:	PO BOX 545
Contact City/State/Zip:	BUTLER, GA 31006

YEEHAW GENERAL STORE (Continued) **U001365575**

Phone:	(478)862-9170
Bad Address Ind:	N
State:	FL
Zip:	34972, 9142
Score:	35
Score Effective Date:	2011-06-07 00:00:00
Related Party ID:	57136
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2004-11-24
RP Zip:	Not reported
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	12/20/2004
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFAC - NO FURTHER ACTION WITH CONDITIONS
Disch Cleanup Status Date:	8/30/2012
Cleanup Work Status:	COMPLETED
Information Source:	C - CLOSURE REPORT
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	SPAULDING_RA
Site Mgr End Date:	8/30/2012
Tank Office:	PCSWD - SWD CLEANUP & COMPLIANCE ASSURANCE PROGRAM

Contaminated Media:

Discharge Date:	12/20/2004
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFAC - NO FURTHER ACTION WITH CONDITIONS
Disch Cleanup Status Date:	8/30/2012
Cleanup Work Status:	COMPLETED
Information Source:	C - CLOSURE REPORT
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	SPAULDING_RA
Site Mgr End Date:	8/30/2012
Tank Office:	PCSWD - SWD CLEANUP & COMPLIAN
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	DISCHARGE UNDER DISPENSERS
Gallons Discharged:	5

Task Information:

District:	CD
Facility ID:	8512547
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	04-09-2012
Discharge Date:	12-20-2004

YEEHAW GENERAL STORE (Continued) **U001365575**

Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFAC - NO FURTHER ACTION WITH CONDITIONS
Disch Cleanup Status Date:	08-30-2012
SRC Action Type:	NFAC - NO FURTHER ACTION WITH CONDITIONS
SRC Submit Date:	07-14-2011
SRC Review Date:	04-09-2012
SRC Completion Status:	A - APPROVED
SRC Issue Date:	08-30-2012
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	SPAULDING_RA
Site Mgr End Date:	08-30-2012
Tank Office:	PCSWD - Southwest District
SR Task ID:	78750
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	75791
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	77429
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	78364
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	8512547
Name:	YEEHAW GENERAL STORE
Address:	3025 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Phone:	4074361001

YEEHAW GENERAL STORE (Continued) **U001365575**

Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 27 41 96 / 80 54 14

UST:
Tank ID: 8
Tank Capacity: 2000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1990
Install Date: 7/1/1972
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 7
Tank Capacity: 2000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1990
Install Date: 7/1/1972
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Click here for Florida Oculus:

AST:
Facility ID: 8512547
Name: YEEHAW GENERAL STORE
Address: 3025 E HWY 60

YEEHAW GENERAL STORE (Continued) **U001365575**

City,State,Zip: YEEHAW JUNCTION, FL 34972
Facility Phone: 4074361001
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 27 41 96 / 80 54 14

Tank:
Tank ID: 1
Tank Capacity: 6000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 11/24/2004
Install Date: 7/1/1979
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 2
Tank Capacity: 6000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 11/24/2004
Install Date: 7/1/1979
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 3
Tank Capacity: 4000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1990
Install Date: 7/1/1961

YEEHAW GENERAL STORE (Continued) **U001365575**

Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 5
Tank Capacity: 4000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 11/24/2004
Install Date: 7/1/1961
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 6
Tank Capacity: 4000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 11/24/2004
Install Date: 7/1/1961
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 57136
Owner Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address 2: Not reported
Owner City,State,Zip: BUTLER, GA 31006
Owner Contact: JOYCE SCHOOLER
Owner Phone: 4788629170

Tank ID: 4
Tank Capacity: 4000

YEEHAW GENERAL STORE (Continued) **U001365575**

Tank Location:	ABOVEGROUND
Tank Status:	B-Removed from Site
Status Date:	11/24/2004
Install Date:	7/1/1961
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	57136
Owner Name:	SCHOOLER, JOYCE
Owner Address:	PO BOX 545
Owner Address 2:	Not reported
Owner City,State,Zip:	BUTLER, GA 31006
Owner Contact:	JOYCE SCHOOLER
Owner Phone:	4788629170

DWM CONTAM:

Name:	YEEHAW GENERAL STORE
Address:	3025 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8512547
Lat DD:	27
Lat MM:	41
Lat SS:	96
Long DD:	80
Long MM:	54
Long SS:	14
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported

YEEHAW GENERAL STORE (Continued) **U001365575**

RP Extension: Not reported
Site Manager: Not reported

FL Financial Assurance 3:
Name: YEEHAW GENERAL STORE
Address: 3025 E HWY 60
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8512547
Facility Phone: 4074361001
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: COMMERCE & INDUSTRY
Effective Date: 10/05/1998
Expire Date: 10/05/2003
Owner ID: 57136
Onwer Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address2: Not reported
Owner City,St,Zip: BUTLER, GA 31006
Contact: JOYCE SCHOOLER
Resp Party Phone: 4788629170

Name: YEEHAW GENERAL STORE
Address: 3025 E HWY 60
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8512547
Facility Phone: 4074361001
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: FPLIPA
Effective Date: 03/07/1994
Expire Date: 08/14/1996
Owner ID: 57136
Onwer Name: SCHOOLER, JOYCE
Owner Address: PO BOX 545
Owner Address2: Not reported
Owner City,St,Zip: BUTLER, GA 31006
Contact: JOYCE SCHOOLER
Resp Party Phone: 4788629170

Name: YEEHAW GENERAL STORE
Address: 3025 E HWY 60
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8512547
Facility Phone: 4074361001
Facility Status: CLOSED
Facility Type: A
Type Description: Retail Station

YEEHAW GENERAL STORE (Continued) **U001365575**

DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	FPLIPA
Effective Date:	08/14/1996
Expire Date:	08/14/1998
Owner ID:	57136
Onwer Name:	SCHOOLER, JOYCE
Owner Address:	PO BOX 545
Owner Address2:	Not reported
Owner City,St,Zip:	BUTLER, GA 31006
Contact:	JOYCE SCHOOLER
Resp Party Phone:	4788629170

H43 **YEEHAW GENERAL STORE** **DEDB** **S132735843**
Target **3025 E SR 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 2 of 4 in cluster H

Actual: **64 ft.**

Focus Map: **18**

DEDB:

Name:	YEEHAW GENERAL STORE
Address:	3025 E SR 60
City,State,Zip:	YEEHAW JUNCTION, FL
Well Id:	Not reported
Location Method:	Not reported
Florida Id:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Well Depth:	Not reported
Case depth:	Not reported
Diameter:	Not reported
Well Type:	42 - LIMITE
Long DD:	Not reported
Long MM:	Not reported
Long SS:	Not reported
Lat DD:	Not reported
Lat MM:	Not reported
Lat SS:	Not reported
Permit No:	Not reported
Directions:	Not reported
Comments:	Not reported
Status:	ABANDONED
Recheck:	Not reported
Reimbursement:	Not reported
Tagged:	Not reported
Exchange:	Not reported
Alb X:	Not reported
Alb Y:	Not reported
Username:	Not reported
Time Stamp:	Not reported
Datum:	Not reported
Scale:	Not reported
Accuracy:	Not reported
QA Method:	Not reported
Created:	Not reported
Filter status:	Not reported
Resample:	Not reported
Oculus:	Not reported

YEEHAW GENERAL STORE (Continued) **S132735843**

Sample ID:	020405-087
Sample Date:	04/04/2002
Analysis:	ETHYLENE DIBROMIDE (EDB)
Discharge:	Not reported
Chemical:	Not reported
Value:	0.12
Res Qual:	E
Units:	ug/L
CAS Number:	Not reported
Facility Zip Ext:	Not reported
Method:	Not reported
Sample Type:	COMPLIANCE
FLUWID:	AAD2819
Resident Last Name:	Not reported
Job Name:	OSCEOLA-020405-17
Customer ID:	OSCEOLA

H44 **YEEHAW GENERAL STORE** **RGA LUST** **S115206657**
Target **3025 E HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 3 of 4 in cluster H

Actual: **64 ft.**
Focus Map: **18**

RGA LUST:

2012	YEEHAW GENERAL STORE	3025 E HWY 60
2011	YEEHAW GENERAL STORE	3025 E HWY 60
2010	YEEHAW GENERAL STORE	3025 E HWY 60
2009	YEEHAW GENERAL STORE	3025 E HWY 60
2008	YEEHAW GENERAL STORE	3025 E HWY 60
2007	YEEHAW GENERAL STORE	3025 E HWY 60
2006	YEEHAW GENERAL STORE	3025 E HWY 60
2005	YEEHAW GENERAL STORE	3025 E HWY 60

H45 **YEEHAW GENERAL STORE** **UST FINDER** **1028223528**
Target **3025 E HWY 60** **UST FINDER RELEASE** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 4 of 4 in cluster H

Actual: **64 ft.**
Focus Map: **18**

UST FINDER:

Object ID:	67021
Facility ID:	FL8512547
Name:	YEEHAW GENERAL STORE
Address:	3025 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	2
TOS USTs:	0
Population 1500ft:	1
Private Wells 1500ft:	1
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported

YEEHAW GENERAL STORE (Continued) **1028223528**

SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.90388889
Y Coord:	27.71
Latitude:	27.71
Longitude:	-80.90388889

UST FINDER:

Object ID:	265539
Facility ID:	FL8512547
Tank ID:	FL8512547-7
Tank Status:	Closed
Installation Date:	1972/07/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	2000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	265540
Facility ID:	FL8512547
Tank ID:	FL8512547-8
Tank Status:	Closed
Installation Date:	1972/07/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	2000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	116280
Facility ID:	FL8512547
Lust ID:	FL4724
Name:	YEEHAW GENERAL STORE
Address:	3025 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	2004/12/20 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	1
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported

YEEHAW GENERAL STORE (Continued) **1028223528**

SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90389
Y Coord:	27.71
Latitude:	27.71
Longitude:	-80.90389

I46 **PILOT TRAVEL CENTERS FACILITY #96** **NPDES** **S123313127**
Target **3051 STATE ROAD 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 1 of 17 in cluster I

Actual: **64 ft.**
Focus Map: **19**

WASTEWATER:

Name:	PILOT TRAVEL CENTERS FACILITY #96
Address:	3051 STATE ROAD 60
City,State,Zip:	YEEHAW JUNCTION, FL
Facility ID:	FLG072304
Facility Type:	Dewatering GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	CD
NPDES Permitted Site:	Yes
Environmental Interest:	Industrial Wastewater Program
Owner Type:	Private
Permit Capacity:	-
Party Name:	Brad Alsup
Company Name:	Pilot Travel Centers, LLC
RP Address:	5508 Lonas Dr
RP Address 2:	-
RP City,Stat,Zip:	Knoxville, TN 37909 3221
Telephone:	Not reported
Email:	Brad.Alsup@PilotTravelCenters.com
Issue Date:	12/13/2018
Effective Date:	12/13/2018
Expiration Date:	12/12/2023
DOC Description:	Not reported
Latitude Degrees:	Not reported
Latitude Minutes:	Not reported
Latitude Seconds:	Not reported
Longitude Degrees:	Not reported
Longitude Minutes:	Not reported
Longitude Seconds:	Not reported
Treatment:	-

PILOT TRAVEL CENTERS FACILITY #96 (Continued) **S123313127**

Decode For Fstatus:	Active
Cell Phone:	Not reported
Permit Type:	Not reported
Major Minor Discharge:	Not reported
Nature of Business:	Not reported

I47 **P T C LLC** **EDR Hist Auto** **1021089204**
Target Property **3051 STATE ROAD 60** **N/A**
OKEECHOBEE, FL 34972

Site 2 of 17 in cluster I

Actual: EDR Hist Auto
64 ft.

Focus Map:
19

Year:	Name:	Type:
1998	SPEEDWAY SUPERAMERICA LLC	Gasoline Service Stations, NEC
2001	LO BALL LUKE	Gasoline Service Stations, NEC
2001	SPEEDWAY SUPERAMERICA LLC	Gasoline Service Stations, NEC
2001	LUKE B LO	Gasoline Service Stations
2002	LO BALL LUKE	Gasoline Service Stations, NEC
2002	P T C LLC	Gasoline Service Stations, NEC
2002	LUKE B LO	Gasoline Service Stations
2002	SPEEDWAY SUPERAMERICA LLC	Gasoline Service Stations, NEC
2003	LO BALL LUKE	Gasoline Service Stations, NEC
2003	LUKE B LO	Gasoline Service Stations
2003	P T C LLC	Gasoline Service Stations, NEC
2004	LO BALL LUKE	Gasoline Service Stations, NEC
2004	P T C LLC	Gasoline Service Stations, NEC
2005	LO BALL LUKE	Gasoline Service Stations, NEC
2005	P T C LLC	Gasoline Service Stations, NEC
2006	P T C LLC	Gasoline Service Stations, NEC
2007	P T C LLC	Gasoline Service Stations, NEC
2008	P T C LLC	Gasoline Service Stations, NEC
2009	P T C LLC	Gasoline Service Stations, NEC
2010	P T C LLC	Gasoline Service Stations, NEC
2011	P T C LLC	Gasoline Service Stations, NEC
2012	P T C LLC	Gasoline Service Stations, NEC
2013	P T C LLC	Gasoline Service Stations, NEC
2014	P T C LLC	Gasoline Service Stations, NEC

I48 **PILOT TRAVEL CENTER #096-RAZE AND REBUILD** **NPDES** **S123313416**
Target Property **3051 SR 60** **N/A**
OKEECHOBEE, FL

Site 3 of 17 in cluster I

Actual: WASTEWATER:
64 ft.

Focus Map:
19

Name:	PILOT TRAVEL CENTER #096-RAZE AND REBUILD
Address:	3051 SR 60
City,State,Zip:	OKEECHOBEE, FL
Facility ID:	FLR10SJ28
Facility Type:	Construction Stormwater GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST

PILOT TRAVEL CENTER #096-RAZE AND REBUILD (Continued) **S123313416**

NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported
Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	Kristin Seabrook
Company Name:	Pilot Travel Centers, LLC
RP Address:	5508 Lonas Dr
RP Address 2:	-
RP City,Stat,Zip:	Knoxville, TN 37909 3221
Telephone:	Not reported
Email:	Kristin.Seabrook@pilottravelcenters.com
Issue Date:	12/31/2018
Effective Date:	Not reported
Expiration Date:	12/30/2023
DOC Description:	Not reported
Latitude Degrees:	27
Latitude Minutes:	41
Latitude Seconds:	56.53
Longitude Degrees:	80
Longitude Minutes:	54
Longitude Seconds:	4.750
Treatment:	Not reported
Decode For Fstatus:	Active
Cell Phone:	Not reported
Permit Type:	Not reported
Major Minor Discharge:	Not reported
Nature of Business:	Not reported

I49 **PILOT TRAVEL CENTERS FACILITY #96** **FINDS** **1024711723**
Target **3051 STATE ROAD 60** **ECHO** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 4 of 17 in cluster I

Actual: **64 ft.**

FINDS:
Registry ID: 110070506263

Focus Map: **19**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1024711723
Registry ID:	110070506263
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110070506263
Name:	PILOT TRAVEL CENTERS FACILITY #96
Address:	3051 State Road 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972

I50 **PILOT TRAVEL CENTER #096** **UST FINDER** **1028237427**
Target Property **3051 STATE ROAD 60** **UST FINDER RELEASE** **N/A**
OKEECHOBEE, FL 0

Site 5 of 17 in cluster I

Actual: 64 ft.

Focus Map: 19

UST FINDER:

Object ID:	80593
Facility ID:	FL8732826
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Address Match Type:	Not reported
Open USTs:	4
Closed USTs:	6
TOS USTs:	0
Population 1500ft:	1
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Open UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.90194444
Y Coord:	27.7097222200001
Latitude:	27.70972222
Longitude:	-80.90194444

UST FINDER:

Object ID:	194898
Facility ID:	FL8732826
Tank ID:	FL8732826-9
Tank Status:	Open
Installation Date:	2009/11/01 15:59:59+00
Removal Date:	Not reported
Tank Capacity:	30000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	194899
Facility ID:	FL8732826
Tank ID:	FL8732826-10
Tank Status:	Open
Installation Date:	2009/11/01 15:59:59+00
Removal Date:	Not reported
Tank Capacity:	30000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **1028237427**

Object ID:	194900
Facility ID:	FL8732826
Tank ID:	FL8732826-11
Tank Status:	Open
Installation Date:	2009/11/01 15:59:59+00
Removal Date:	Not reported
Tank Capacity:	30000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	194901
Facility ID:	FL8732826
Tank ID:	FL8732826-12
Tank Status:	Open
Installation Date:	2009/11/01 15:59:59+00
Removal Date:	Not reported
Tank Capacity:	30000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	238194
Facility ID:	FL8732826
Tank ID:	FL8732826-1
Tank Status:	Closed
Installation Date:	1983/05/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	4000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	238195
Facility ID:	FL8732826
Tank ID:	FL8732826-2
Tank Status:	Closed
Installation Date:	1983/05/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	238196
Facility ID:	FL8732826
Tank ID:	FL8732826-3
Tank Status:	Closed
Installation Date:	1983/05/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	238197
Facility ID:	FL8732826
Tank ID:	FL8732826-4
Tank Status:	Closed
Installation Date:	1983/05/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000

PILOT TRAVEL CENTER #096 (Continued) **1028237427**

Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 238198
Facility ID: FL8732826
Tank ID: FL8732826-5
Tank Status: Closed
Installation Date: 1983/05/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 238199
Facility ID: FL8732826
Tank ID: FL8732826-6
Tank Status: Closed
Installation Date: 1983/05/01 16:00:00+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

UST FINDER RELEASE:
Object ID: 116286
Facility ID: FL8732826
Lust ID: FL30511
Name: PILOT TRAVEL CENTER #096
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 0
Address Match Type: Not reported
Reported Date: 1988/06/06 16:00:00+00
Status: Open
Substance: Not reported
Population within 1500ft: 1
Domestic Wells within 1500ft: 0
Land Use: Non-Developed
Within SPA: No
SPA PWS Facility ID: Not reported
SPA Water Type: Not reported
SPA Facility Type: Not reported
SPA HUC12: Not reported
Within WHPA: Yes
WHPA PWS Facility ID: FL3491397_72327083
WHPA Water Type: GW - Ground water
WHPA Facility Type: WL - Well
WHPA HUC12: 030801010201
Within 100yr Floodplain: No
Tribe: Not reported
EPA Region: 4
NFA Letter 1: Not reported
NFA Letter 2: Not reported
NFA Letter 3: Not reported
NFA Letter 4: Not reported
Closed With Residual Contaminate: Not reported
Coordinate Source: State

PILOT TRAVEL CENTER #096 (Continued) **1028237427**

X Coord:	-80.90194
Y Coord:	27.7097200000001
Latitude:	27.70972
Longitude:	-80.9019399999999
Object ID:	116287
Facility ID:	FL8732826
Lust ID:	FL23788
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 0
Address Match Type:	Not reported
Reported Date:	1990/02/27 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	0
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90194
Y Coord:	27.7097200000001
Latitude:	27.70972
Longitude:	-80.9019399999999
Object ID:	116288
Facility ID:	FL8732826
Lust ID:	FL4711
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 0
Address Match Type:	Not reported
Reported Date:	2005/01/04 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	0
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **1028237427**

SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90194
Y Coord:	27.7097200000001
Latitude:	27.70972
Longitude:	-80.9019399999999

Object ID:	116289
Facility ID:	FL8732826
Lust ID:	FL188
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 0
Address Match Type:	Not reported
Reported Date:	2017/08/17 15:59:59+00
Status:	Open
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	0
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90194
Y Coord:	27.7097200000001
Latitude:	27.70972

PILOT TRAVEL CENTER #096 (Continued) **1028237427**

Longitude: -80.9019399999999

I51 **SPILLS** **S121314652**
Target Property **3051 E SR 60** **N/A**
OKEECHOBEE, FL

Site 6 of 17 in cluster I

Actual: 64 ft.
Focus Map: 19

SPILLS:

Name:	Not reported
Address:	3051 E SR 60
City,State,Zip:	OKEECHOBEE, FL
OHMIT Incident Number:	59350
Incident Legacy:	Not reported
On-Scene Response:	No
Criminal Indicator:	No
Hurricane Indicator:	No
Incident Date:	11/14/2017
Incident Status:	Pending-DM
Incident Report Date:	11/14/2017
Pollutant:	Ethylene glycol
Pollutants Category:	Antifreeze
Substance Spilled:	Ethylene glycol
Amount Spilled (Gallons):	1.00
Pollutant - Unit Measure:	gallon
Pollutant:	Motor oil
Pollutants Category:	Petroleum
Substance Spilled:	Motor oil
Amount Spilled (Gallons):	10.00
Pollutant - Unit Measure:	gallon
Incident Party Name:	A R Brothers INC
Description:	Inland
Incident Party Name:	A R Brothers INC
Description:	Inland
Incident Party Name:	A R Brothers INC
Description:	Inland
Incident Party Name:	A R Brothers INC
Description:	Inland
Incident Party Name:	Alpha-Omega Training & Compliance, Inc.
Description:	Inland
Incident Party Name:	Alpha-Omega Training & Compliance, Inc.
Description:	Inland
Incident Party Name:	Alpha-Omega Training & Compliance, Inc.
Description:	Inland
Incident Party Name:	Alpha-Omega Training & Compliance, Inc.
Description:	Inland

I52 **PILOT TRAVEL CENTER #096** **RGA LUST** **S115191922**
Target Property **3051 SR 60** **N/A**
OKEECHOBEE, FL

Site 7 of 17 in cluster I

Actual: **64 ft.**
Focus Map: **19**

RGA LUST:

2012	PILOT TRAVEL CENTER #096	3051 SR 60
2011	PILOT TRAVEL CENTER #096	3051 SR 60
2010	PILOT TRAVEL CENTER #096	3051 SR 60
2009	PILOT TRAVEL CENTER #096	3051 SR 60
2008	PILOT TRAVEL CENTER #096	3051 SR 60
2007	PILOT TRAVEL CENTER #096	3051 SR 60
2006	PILOT TRAVEL CENTER #096	3051 SR 60
2005	PILOT TRAVEL CENTER #096	3051 SR 60
2004	PILOT TRAVEL CENTER #096	3051 SR 60
2003	PILOT TRAVEL CENTER #096	3051 SR 60
2002	PILOT TRAVEL CENTER #096	3051 SR 60

I53 **SPILLS** **S122963693**
Target Property **3051 E SR-60** **N/A**
YEEHAW JUNCTION, FL

Site 8 of 17 in cluster I

Actual: **64 ft.**
Focus Map: **19**

SPILLS:

Name:	Not reported
Address:	3051 E SR-60
City,State,Zip:	YEEHAW JUNCTION, FL
OHMIT Incident Number:	61478
Incident Legacy:	Not reported
On-Scene Response:	Yes
Criminal Indicator:	No
Hurricane Indicator:	No
Incident Date:	08/27/2018
Incident Status:	Pending-DM
Incident Report Date:	08/27/2018
Pollutant:	Gasoline
Pollutants Category:	Petroleum
Substance Spilled:	Gasoline
Amount Spilled (Gallons):	25.00
Pollutant - Unit Measure:	gallon
Incident Party Name:	ACT
Description:	Inland
Incident Party Name:	ACT
Description:	Inland
Incident Party Name:	Cliff Berry
Description:	Inland
Incident Party Name:	Cliff Berry
Description:	Inland
Incident Party Name:	Cliff Berry Inc.
Description:	Inland
Incident Party Name:	Cliff Berry Inc.
Description:	Inland

(Continued) **S122963693**

Incident Party Name: Local Fire Department
Description: Inland

Incident Party Name: Local Fire Department
Description: Inland

Incident Party Name: Local Programs
Description: Inland

Incident Party Name: Local Programs
Description: Inland

Incident Party Name: Orange County
Description: Inland

Incident Party Name: Orange County
Description: Inland

Incident Party Name: Osceola Sheriff's Office
Description: Inland

Incident Party Name: Osceola Sheriff's Office
Description: Inland

Incident Party Name: Pilot Gas Station
Description: Inland

Incident Party Name: Pilot Gas Station
Description: Inland

Incident Party Name: Pilot Gas Station
Description: Inland

Incident Party Name: Pilot Gas Station
Description: Inland

Incident Party Name: Police/Sheriff
Description: Inland

Incident Party Name: Police/Sheriff
Description: Inland

Incident Party Name: State Watch Office
Description: Inland

Incident Party Name: State Watch Office
Description: Inland

Incident Party Name: Wilson's Petroleum Equipment Inc.
Description: Inland

Incident Party Name: Wilson's Petroleum Equipment Inc.
Description: Inland

I54 **YEEHAW GENERAL STORE** **INST CONTROL** **S121603816**
Target **3051 EAST HIGHWAY 60** **ERIC WASTE CLEANUP** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 9 of 17 in cluster I

Actual: **64 ft.**

Focus Map: **19**

Inst Control:

Name:	Yeehaw General Store
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Id:	8512547
Inst Control Type:	GROUNDWATER USE RESTRICTION
Eng Control Type:	NONE
Contaminated Media:	GROUNDWATER
Contamination:	VOH - VOLATILE ORGANIC HYDROCARBONS
Lat/Long (dms):	27 41 57.3357999 / 80 54 8.02389999
Date Amended:	Not reported
Mechanism - Date IC Removed:	/2/12/04/0
Mechanism - Program Area:	PETROLEUM
Mechanism - Date Order Issued:	03/09/2012
Date Removed:	Not reported
Inspection Date:	07/11/2011
Legal Description:	Not reported
Comments:	Contaminates include VOA, VOHs, PAHs. A SCRO was issued August 30, 2012 for the site next door Yeehaw General Store, FAC ID 498512547. The neighbor, Pilot Travel Center, FAC ID 498512547 agreed to a restriction on a small portion of their property.
Township:	32S
Range:	34E
Parcel ID:	143234000000400000
Section:	14
Book Number:	04253
Page Number:	2628-2637
Acquisition:	DPHO-DIGITAL ARIAL PHOTOGRAPHY WITH GROUND CONTROL
Previously Published:	Not reported
Description:	Not reported
Begin Date:	Not reported
DC4 Datum ID:	Not reported
CMC2 Coordinate Method ID:	Not reported
PC2 Proximity ID:	Not reported
Collector User Name:	Not reported
Collection Date:	Not reported
OIC Object of Interest ID:	Not reported
VSC1 Verification Status ID:	Not reported
Primary Facility ID:	Not reported
Primary Facility Name:	Not reported
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	Not reported
Primary Site Managing Program:	Not reported
Primary Site DEP Office:	Not reported
Primary Site WMD:	Not reported
Boundary Control ID:	Not reported
Boundary Control Name:	Not reported
Boundary Mechanism Counties:	Not reported
Boundary Mechanism Types:	Not reported
Boundary Mechanism EFF Dates:	Not reported
All Facility ID:	Not reported
All Facility Names:	Not reported
All Site ID:	Not reported

YEEHAW GENERAL STORE (Continued) **S121603816**

All Site Names:	Not reported
Boundary Mechanism Instr Nums:	Not reported
Primary Site Documents:	Not reported
Name:	Yeehaw General Store
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Id:	ERIC_7136
Inst Control Type:	Groundwater Use
Eng Control Type:	None
Contaminated Media:	Groundwater
Contamination:	VOH - Volatile Organic Hydrocarbons-Legacy
Lat/Long (dms):	Not reported
Date Amended:	Not reported
Mechanism - Date IC Removed:	Not reported
Mechanism - Program Area:	Not reported
Mechanism - Date Order Issued:	Not reported
Date Removed:	Not reported
Inspection Date:	Not reported
Legal Description:	Not reported
Comments:	Contaminates include VOA, VOHs, PAHs. A SCRO was issued August 30, 2012 for the site next door Yeehaw General Store, FAC ID 498512547. The neighbor, Pilot Travel Center, FAC ID 498512547 agreed to a restriction on a small portion of their property.
Township:	Not reported
Range:	Not reported
Parcel ID:	Not reported
Section:	Not reported
Book Number:	4253
Page Number:	2628-2637
Acquisition:	Not reported
Previously Published:	Y
Description:	GROUNDWATER USE RESTRICTION
Begin Date:	04/09/2012
DC4 Datum ID:	HARN
CMC2 Coordinate Method ID:	CSUR
PC2 Proximity ID:	EXACT
Collector User Name:	ERIC_INIT_ICR_LOAD
Collection Date:	11/29/2018
OIC Object of Interest ID:	SWIM
VSC1 Verification Status ID:	REVIEWED
Primary Facility ID:	STCM-8512547
Primary Facility Name:	YEEHAW GENERAL STORE
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	PETROLEUM
Primary Site Managing Program:	Petroleum Restoration Program
Primary Site DEP Office:	CD
Primary Site WMD:	SFWMD
Boundary Control ID:	IC-614
Boundary Control Name:	YEEHAW GENERAL STORE
Boundary Mechanism Counties:	Osceola
Boundary Mechanism Types:	Declaration of Restrictive Covenant
Boundary Mechanism EFF Dates:	2012-04-09 00:00:00
All Facility ID:	STCM-8512547
All Facility Names:	YEEHAW GENERAL STORE
All Site ID:	ERIC_7136
All Site Names:	YEEHAW GENERAL STORE

YEEHAW GENERAL STORE (Continued) **S121603816**

Boundary Mechanism Instr Nums:	Not reported
Primary Site Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_7136/gis-facility!search
Name:	Yeehaw General Store
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Id:	ERIC_7136
Inst Control Type:	Groundwater Use
Eng Control Type:	None
Contaminated Media:	Groundwater
Contamination:	VOH - Volatile Organic Hydrocarbons-Legacy
Lat/Long (dms):	Not reported
Date Amended:	Not reported
Mechanism - Date IC Removed:	Not reported
Mechanism - Program Area:	Not reported
Mechanism - Date Order Issued:	Not reported
Date Removed:	Not reported
Inspection Date:	Not reported
Legal Description:	Not reported
Comments:	Contaminates include VOA, VOHs, PAHs. A SCRO was issued August 30, 2012 for the site next door Yeehaw General Store, FAC ID 498512547. The neighbor, Pilot Travel Center, FAC ID 498512547 agreed to a restriction on a small portion of their property.
Township:	Not reported
Range:	Not reported
Parcel ID:	Not reported
Section:	Not reported
Book Number:	4253
Page Number:	2628-2637
Acquisition:	Not reported
Previously Published:	Not reported
Description:	Not reported
Begin Date:	Not reported
DC4 Datum ID:	Not reported
CMC2 Coordinate Method ID:	Not reported
PC2 Proximity ID:	Not reported
Collector User Name:	Not reported
Collection Date:	Not reported
OIC Object of Interest ID:	Not reported
VSC1 Verification Status ID:	Not reported
Primary Facility ID:	Not reported
Primary Facility Name:	Not reported
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	Not reported
Primary Site Managing Program:	Not reported
Primary Site DEP Office:	Not reported
Primary Site WMD:	Not reported
Boundary Control ID:	Not reported
Boundary Control Name:	Not reported
Boundary Mechanism Counties:	Not reported
Boundary Mechanism Types:	Not reported
Boundary Mechanism EFF Dates:	Not reported
All Facility ID:	Not reported
All Facility Names:	Not reported
All Site ID:	Not reported
All Site Names:	Not reported

YEEHAW GENERAL STORE (Continued) **S121603816**

Boundary Mechanism Instr Nums: Not reported
Primary Site Documents: Not reported

ERIC WASTE CLEANUP:

ERIC ID:	ERIC_7136
Name:	Yeehaw General Store
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
County:	OSCEOLA
Status:	OPEN
Source Facility Name:	YEEHAW GENERAL STORE
Source Facility ID:	8512547
Program:	Petroleum Restoration Program
Program Type:	PETROLEUM
Program Status:	ACTIVE
District:	CD - Central District
WMD:	SFWMD - South Florida Water Management District
ICR Indicator:	Y
Discharge Date:	Not reported
Method ID:	DPHO
Object of Interest:	FACIL
Proximity to Object:	EXACT
Lat DD:	27
Lat MM:	41
Lat SS:	Not reported
Long DD:	80
Long MM:	54
Long SS:	Not reported
X Coord:	704862.08766
Y Coord:	414226.86467
GIS ALB X:	704862.09
GIS ALB Y:	414226.87
Collector Username:	ERIC_ICR_INIT_LOAD
Collection Date:	02/07/2003
Map Source:	1994 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy ID:	4
Site Manager:	Not reported
Site Phase Description:	Phase 4 - Design Implementation
Offsite Contamination Key:	CONTAMUNKNOWN
DATUM ID:	HARN
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_7136/gis-facility!search
Object ID:	17370

I55 **PILOT TRAVEL CENTER #096-RAZE AND REBUILD** **FINDS** **1012234241**
Target Property **3051 SR 60** **ECHO** **N/A**
OKEECHOBEE, FL 34972

Site 10 of 17 in cluster I

Actual: 64 ft.
Focus Map: 19

FINDS:
Registry ID: 110039519900

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of

PILOT TRAVEL CENTER #096-RAZE AND REBUILD (Continued) **1012234241**

the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1012234241
Registry ID:	110039519900
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110039519900
Name:	PILOT TRAVEL CENTER #096-RAZE AND REBUILD
Address:	3051 Sr 60
City,State,Zip:	OKEECHOBEE, FL 34972

I56 **PILOT TRAVEL CENTER #096** **LUST** **U001365744**
Target **3051 STATE ROAD 60** **UST** **N/A**
Property **OKEECHOBEE, FL 34972** **INST CONTROL**
CLEANUP SITES
Site 11 of 17 in cluster I **Financial Assurance**
TIER 2
Actual: **ERIC WASTE CLEANUP**
64 ft.

Focus Map: **19**

LUST:

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	STATE
Facility Id:	8732826
Facility Status:	OPEN
Facility Type:	A - Retail Station
Facility Phone:	(865)588-7488
Facility Cleanup Rank:	3609
District:	Central District
Lat/Long (dms):	27 41 56.9495 / 80 54 4.16260000
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	46
Score Effective Date:	2008-10-20 00:00:00
Score When Ranked:	45
Operator:	JOEY CUPP
Name Update:	2001-11-28 00:00:00
Address Update:	2018-09-14 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	ONGO - ONGOING
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Contact Company:	PILOT TRAVEL CENTERS LLC
Contact Address:	5508 LONAS DR
Contact City/State/Zip:	Knoxville, TN 37909
Phone:	(865)588-7488
Bad Address Ind:	N

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

State:	FL
Zip:	34972, 9142
Score:	46
Score Effective Date:	2008-10-20 00:00:00
Related Party ID:	16997
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2001-11-28
RP Zip:	Not reported
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	1/4/2005
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	4/5/2006
Cleanup Work Status:	COMPLETED
Information Source:	Z - OTHER
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	WORLEY_KR
Site Mgr End Date:	4/6/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Discharge Date:	2/27/1990
PCT Discharge Combined:	Not reported
Cleanup Required:	N - NO CLEANUP REQUIRED
Discharge Cleanup Status:	NREQ - CLEANUP NOT REQUIRED
Disch Cleanup Status Date:	3/1/2013
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	ARNOLD_DB
Site Mgr End Date:	3/1/2013
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Discharge Date:	6/6/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	8/7/2001
Cleanup Work Status:	ACTIVE
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Discharge Date:	8/17/2017
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	7/30/2021
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	HEAVISIDE_C

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Site Mgr End Date:	7/30/2021
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:

Facility ID:	8732826
Discharge Date:	2/27/1990
Pct Discharge Combined With:	Not reported
Cleanup Required:	N - NO CLEANUP REQUIRED
Discharge Cleanup Status:	NREQ - CLEANUP NOT REQUIRED
Disch Cleanup Status Date:	3/1/2013
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	C - PETROLEUM CLEANUP PARTICIPATION PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	No
Inspection Date:	3/23/1990
Site Manager:	ARNOLD_DB
Site Mgr End Date:	3/1/2013
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0
Facility ID:	8732826
Discharge Date:	6/6/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	8/7/2001
Cleanup Work Status:	ACTIVE
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	6/17/1988
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	6/23/1992
Elig Status Date:	6/23/1992
Letter Of Intent Date:	3/29/1991
Redetermined:	No
Inspection Date:	11/21/1988
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	1/4/2005
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Disch Cleanup Status Date:	4/5/2006
Cleanup Work Status:	COMPLETED
Information Source:	Z - OTHER
Other Source Description:	DRF
Elig Indicator:	I - INELIGIBLE
Site Manager:	WORLEY_KR
Site Mgr End Date:	4/6/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	OVERFILL PROTECTION FAILED
Gallons Discharged:	5
Discharge Date:	6/6/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	8/7/2001
Cleanup Work Status:	ACTIVE
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	P - Generic Gasoline
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	8/17/2017
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	7/30/2021
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	HEAVISIDE_C
Site Mgr End Date:	7/30/2021
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	L - Waste Oil
Pollutant Other Description:	Oil Water Separator Fluid
Gallons Discharged:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Task Information:

District:	CD
Facility ID:	8732826
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	03-13-2006
Discharge Date:	01-04-2005
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	04-05-2006
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	03-08-2006
SRC Review Date:	03-13-2006
SRC Completion Status:	A - APPROVED
SRC Issue Date:	04-05-2006
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	WORLEY_KR
Site Mgr End Date:	04-06-2006
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	76135
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	78636
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

RA Actual Cost:	Not reported
District:	CD
Facility ID:	8732826
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	Not reported
Discharge Date:	02-27-1990
Cleanup Required:	N - NO CLEANUP REQUIRED
Discharge Cleanup Status:	NREQ - CLEANUP NOT REQUIRED
Disch Cleanup Status Date:	03-01-2013
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	ARNOLD_DB
Site Mgr End Date:	03-01-2013
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	62335
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	SCR - PRIORITY SCORE ORDER
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	71486
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	74412
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

RA Actual Cost:	Not reported
District:	CD
Facility ID:	8732826
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	06-06-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	08-07-2001
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	VOLPE_NI
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22287
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	10-22-1990
SA Payment Date:	Not reported
RAP Task ID:	22288
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	01-22-1992
RAP Payment Date:	Not reported
RAP Last Order Approved:	1992-01-22 00:00:00
RA Task ID:	22289
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

RA Actual Cost:	Not reported
District:	CD
Facility ID:	8732826
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	Not reported
Discharge Date:	08-17-2017
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SA - SA ONGOING
Disch Cleanup Status Date:	05-14-2018
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	ACTIVE
Site Mgr:	VOLPE_NI
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	94624
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	Not reported
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

RA Actual Cost: Not reported

Click here for Florida Oculus:

UST:
Facility ID: 8732826
Name: PILOT TRAVEL CENTER #096
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972
Facility Phone: 8655887488
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 27 41 95 / 80 54 7

UST:
Tank ID: 15
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 02/01/2019
Install Date: 2/1/2019
Substance: 7
Content Description: Bio-Diesel B20
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 17
Tank Capacity: 12000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 02/01/2019
Install Date: 2/1/2019
Substance: Z
Content Description: Other Non Regulated
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank Capacity:	30000
Tank Location:	UNDERGROUND
Tank Status:	U-In Service
Status Date:	02/01/2019
Install Date:	2/1/2019
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	16997
Owner Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address 2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip:	Knoxville, TN 37909
Owner Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone:	8655887488

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category:	F
Piping Description:	Double wall
Tank ID:	15
Piping Category:	F
Piping Description:	Double wall
Tank ID:	15
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	13
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	14
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	15
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	16
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	15
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	16
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	13
Piping Category:	F
Piping Description:	Double wall
Tank ID:	16
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	14
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	13
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	13
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	14
Piping Category:	J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 1
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1983
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 2
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1983
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	I
Construction Description:	Double wall
Tank ID:	14
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	I
Construction Description:	Double wall
Tank ID:	13
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	14
Construction Category:	N
Construction Description:	Flow shut-Off

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 3
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1983
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 4
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1983
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 5
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1983
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 6

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank Capacity:	10000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	01/01/2019
Install Date:	5/1/1983
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	16997
Owner Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address 2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip:	Knoxville, TN 37909
Owner Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone:	8655887488

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 7
Tank Capacity: 550
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1987
Substance: X
Content Description: Misc Petrol-Based Product
Vessel Indicator: TANK
DEP Contractor: P

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 8
Tank Capacity: 3000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 5/1/1987
Substance: L
Content Description: Waste Oil
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	I
Construction Description:	Double wall
Tank ID:	14
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	I
Construction Description:	Double wall
Tank ID:	13
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	14
Construction Category:	N
Construction Description:	Flow shut-Off

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 02/01/2019
Install Date: 2/1/2019
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 16
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 02/01/2019
Install Date: 2/1/2019
Substance: 8
Content Description: Ethanol E10
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 12
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 11/1/2009
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 11

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 11/1/2009
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

Construction:
Tank ID: 14
Construction Category: O
Construction Description: Tight fill

Tank ID: 14
Construction Category: I
Construction Description: Double wall

Tank ID: 16
Construction Category: L
Construction Description: Compartmented

Tank ID: 13
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 15
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 16
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: O
Construction Description: Tight fill

Tank ID: 15
Construction Category: O
Construction Description: Tight fill

Tank ID: 15

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Category: I
Construction Description: Double wall

Tank ID: 14
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 16
Construction Category: I
Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 10
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 11/1/2009
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Owner:

Owner ID:	16997
Owner Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address 2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip:	Knoxville, TN 37909
Owner Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone:	8655887488

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	I
Construction Description:	Double wall
Tank ID:	14
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	I

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction Description: Double wall

Tank ID: 13
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 14
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 9
Tank Capacity: 30000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 01/01/2019
Install Date: 11/1/2009
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 16997
Owner Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address 2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,State,Zip: Knoxville, TN 37909
Owner Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Owner Phone: 8655887488

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Construction:

Tank ID:	14
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	14
Construction Category:	I
Construction Description:	Double wall
Tank ID:	16
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	13
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	15
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	15
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	16
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	15
Construction Category:	I
Construction Description:	Double wall
Tank ID:	14
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	16
Construction Category:	I
Construction Description:	Double wall
Tank ID:	13
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	14
Construction Category:	N
Construction Description:	Flow shut-Off

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 16
Construction Category: E
Construction Description: Fiberglass

Tank ID: 14
Construction Category: E
Construction Description: Fiberglass

Tank ID: 16
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 13
Construction Category: I
Construction Description: Double wall

Tank ID: 15
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 15
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 13
Construction Category: E
Construction Description: Fiberglass

Tank ID: 13
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 14
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: F
Piping Description: Double wall

Tank ID: 15
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 14
Piping Category: C
Piping Description: Fiberglass

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 16
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 15
Piping Category: C
Piping Description: Fiberglass

Tank ID: 16
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 13
Piping Category: F
Piping Description: Double wall

Tank ID: 16
Piping Category: C
Piping Description: Fiberglass

Tank ID: 14
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 13
Piping Category: C
Piping Description: Fiberglass

Tank ID: 13
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 14
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 16
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 14
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 13
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Tank ID: 15
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 13
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 13
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 15
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 15
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 15
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 14
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 16
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 14
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 14
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 16
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 16
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Tank ID: 13
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 14
Petro Monitoring Category: 8
Monitoring Description: Manually sampled wells

Click here for Florida Oculus:

Inst Control:
Name: Pilot Travel Center #096
Address: 3051 EAST HIGHWAY 60
City,State,Zip: OKEECHOBEE, FL 34972
Facility Id: ERIC_7132
Inst Control Type: Groundwater Use
Eng Control Type: None
Contaminated Media: Groundwater
Contamination: VOH - Volatile Organic Hydrocarbons-Legacy
Lat/Long (dms): Not reported
Date Amended: Not reported
Mechanism - Date IC Removed: Not reported
Mechanism - Program Area: Not reported
Mechanism - Date Order Issued: Not reported
Date Removed: Not reported
Inspection Date: Not reported
Legal Description: Not reported
Comments: Not reported
Township: Not reported
Range: Not reported
Parcel ID: Not reported
Section: Not reported
Book Number: 4253
Page Number: 2618-2627
Acquisition: Not reported
Previously Published: Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Description:	Not reported
Begin Date:	Not reported
DC4 Datum ID:	Not reported
CMC2 Coordinate Method ID:	Not reported
PC2 Proximity ID:	Not reported
Collector User Name:	Not reported
Collection Date:	Not reported
OIC Object of Interest ID:	Not reported
VSC1 Verification Status ID:	Not reported
Primary Facility ID:	Not reported
Primary Facility Name:	Not reported
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	Not reported
Primary Site Managing Program:	Not reported
Primary Site DEP Office:	Not reported
Primary Site WMD:	Not reported
Boundary Control ID:	Not reported
Boundary Control Name:	Not reported
Boundary Mechanism Counties:	Not reported
Boundary Mechanism Types:	Not reported
Boundary Mechanism EFF Dates:	Not reported
All Facility ID:	Not reported
All Facility Names:	Not reported
All Site ID:	Not reported
All Site Names:	Not reported
Boundary Mechanism Instr Nums:	Not reported
Primary Site Documents:	Not reported

Name:	Pilot Travel Center #096
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility Id:	ERIC_7132
Inst Control Type:	Groundwater Use
Eng Control Type:	None
Contaminated Media:	Groundwater
Contamination:	VOH - Volatile Organic Hydrocarbons-Legacy
Lat/Long (dms):	Not reported
Date Amended:	Not reported
Mechanism - Date IC Removed:	Not reported
Mechanism - Program Area:	Not reported
Mechanism - Date Order Issued:	Not reported
Date Removed:	Not reported
Inspection Date:	Not reported
Legal Description:	Not reported
Comments:	Not reported
Township:	Not reported
Range:	Not reported
Parcel ID:	Not reported
Section:	Not reported
Book Number:	4253
Page Number:	2618-2627
Acquisition:	Not reported
Previously Published:	Y
Description:	GROUNDWATER USE RESTRICTION
Begin Date:	04/09/2012
DC4 Datum ID:	HARN
CMC2 Coordinate Method ID:	CSUR

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

PC2 Proximity ID:	EXACT
Collector User Name:	ERIC_INIT_ICR_LOAD
Collection Date:	11/29/2018
OIC Object of Interest ID:	SWIM
VSC1 Verification Status ID:	REVIEWED
Primary Facility ID:	STCM-8732826
Primary Facility Name:	PILOT TRAVEL CENTER #096
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	PETROLEUM
Primary Site Managing Program:	Petroleum Restoration Program
Primary Site DEP Office:	CD
Primary Site WMD:	SFWMD
Boundary Control ID:	IC-611
Boundary Control Name:	PILOT TRAVEL CENTER #096
Boundary Mechanism Counties:	Osceola
Boundary Mechanism Types:	Declaration of Restrictive Covenant
Boundary Mechanism EFF Dates:	2012-04-09 00:00:00
All Facility ID:	STCM-8732826
All Facility Names:	PILOT TRAVEL CENTER #096
All Site ID:	ERIC_7132
All Site Names:	PILOT TRAVEL CENTER #096
Boundary Mechanism Instr Nums:	Not reported
Primary Site Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_7132/gis-facility!search

Name:	Pilot Travel Center #096
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility Id:	8732826
Inst Control Type:	GROUNDWATER USE RESTRICTION
Eng Control Type:	NONE
Contaminated Media:	GROUNDWATER
Contamination:	VOH - VOLATILE ORGANIC HYDROCARBONS
Lat/Long (dms):	27 41 56.9495 / 80 54 4.16260000
Date Amended:	Not reported
Mechanism - Date IC Removed:	/2/12/04/0
Mechanism - Program Area:	PETROLEUM
Mechanism - Date Order Issued:	08/30/2012
Date Removed:	Not reported
Inspection Date:	07/27/2011
Legal Description:	Not reported
Comments:	Not reported
Township:	32S
Range:	34E
Parcel ID:	143234000000400000
Section:	14
Book Number:	04253
Page Number:	2618-2627
Acquisition:	DPHO-DIGITAL ARIAL PHOTOGRAPHY WITH GROUND CONTROL
Previously Published:	Not reported
Description:	Not reported
Begin Date:	Not reported
DC4 Datum ID:	Not reported
CMC2 Coordinate Method ID:	Not reported
PC2 Proximity ID:	Not reported
Collector User Name:	Not reported
Collection Date:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

OIC Object of Interest ID:	Not reported
VSC1 Verification Status ID:	Not reported
Primary Facility ID:	Not reported
Primary Facility Name:	Not reported
Primary Site Address Line 2:	Not reported
Primary Site Program Type Key:	Not reported
Primary Site Managing Program:	Not reported
Primary Site DEP Office:	Not reported
Primary Site WMD:	Not reported
Boundary Control ID:	Not reported
Boundary Control Name:	Not reported
Boundary Mechanism Counties:	Not reported
Boundary Mechanism Types:	Not reported
Boundary Mechanism EFF Dates:	Not reported
All Facility ID:	Not reported
All Facility Names:	Not reported
All Site ID:	Not reported
All Site Names:	Not reported
Boundary Mechanism Instr Nums:	Not reported
Primary Site Documents:	Not reported

Click here for Florida Oculus:

CLEANUP SITES:

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
DEP Cleanup Site Key:	82903580
Source Database Name:	Storage Tank Contamination Monitoring
Source Database Id:	8732826
CPAC Program Area Id:	TK
CLLC Cleanup Category Key:	PETRO
RSC2 Remediation Status Key:	ACTIVE
Data Load Date:	02/19/2025
OC3 Office Id:	CD
Physical Address Line 2:	Not reported
OIC Object Of Interest Id:	FACIL
PC2 Proximity Id:	EXACT
Calc Coordinates Accuracy Level Id:	4
CMC2 Coordinate Method Id:	Digital Aerial Photography With Ground Control
DC4 Datum Id:	High Accuracy Reference Network
VSC1 Verification Status:	REVIEWED
Collect Username:	OSCEOLA1
Collect Date:	02/07/2003
Collect Affiliation:	COUNTY HEALTH DEPARTMENT
Map Source:	1994 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Verifier Username:	OSCEOLA1
Verifier Affiliation:	COUNTY HEALTH DEPARTMENT
Verification Date:	02/07/2003
Verified Coordinate Method Id:	Digital Aerial Photography With Ground Control
Source Database Name Code:	STCM
CMC2 Coordinate Method ID Code:	DPHO
DC4 Datum ID Code:	HARN
Verified Coordinate Method ID Code:	DPHO
Comments:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Latitude/Longitude (deg/min/sec): 27 41 / 80 54

FL Financial Assurance 3:

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	AIG SPECIALTY INSURANCE COMPANY
Effective Date:	09/01/2015
Expire Date:	09/01/2016
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	AMERICAN INTERNATIONAL SPECIALTY LINES
Effective Date:	09/01/2007
Expire Date:	09/01/2009
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Finaincial Responsibility:	INSURANCE
Insurance Company:	AMERICAN INTERNATIONAL SPECIALTY LINES
Effective Date:	09/01/2009
Expire Date:	09/01/2010
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHARTIS SPECIALTY INSURANCE CO
Effective Date:	09/01/2010
Expire Date:	09/01/2011
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHARTIS SPECIALTY INSURANCE CO
Effective Date:	09/01/2012
Expire Date:	09/01/2013
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHARTIS SPECIALTY INSURANCE CO
Effective Date:	09/01/2013
Expire Date:	09/01/2014
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION INSURANCE COMPANY
Effective Date:	09/01/2016
Expire Date:	09/01/2017
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION INSURANCE COMPANY
Effective Date:	09/01/2017
Expire Date:	09/01/2018

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION INSURANCE COMPANY
Effective Date:	09/01/2018
Expire Date:	09/01/2019
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826
Facility Phone:	8655887488
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION INSURANCE COMPANY
Effective Date:	09/01/2019
Expire Date:	09/01/2020
Owner ID:	16997
Onwer Name:	PILOT TRAVEL CENTERS LLC
Owner Address:	5508 LONAS DR
Owner Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip:	Knoxville, TN 37909
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone:	8655887488
Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8732826

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Facility Phone: 8655887488
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: ILLINOIS UNION INSURANCE COMPANY
Effective Date: 09/01/2020
Expire Date: 09/01/2021
Owner ID: 16997
Onwer Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip: Knoxville, TN 37909
Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone: 8655887488

Name: PILOT TRAVEL CENTER #096
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972
Region: 3
Facility ID: 8732826
Facility Phone: 8655887488
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: ILLINOIS UNION INSURANCE COMPANY
Effective Date: 09/01/2021
Expire Date: 09/01/2023
Owner ID: 16997
Onwer Name: PILOT TRAVEL CENTERS LLC
Owner Address: 5508 LONAS DR
Owner Address2: ATTN: JOEY CUPP (ENVIRON MGR)
Owner City,St,Zip: Knoxville, TN 37909
Contact: JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
Resp Party Phone: 8655887488

TIER 2:
Name: PILOT TRAVEL CENTER 96
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972

Year: 2024(Tier2)
Facility Id: 7562026
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 457110
Last Modified Date: 02/03/2025
First Submit Date: 2025-02-03(Tier2)
Data Submitted By: Amanda Vogel, Authorized Representative
Company Name: Pilot Company
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2024(Tier2)
Facility Id: 7562026
Contact Type: Owner / Operator
Contact Name: Joey Cupp
Contact Title: Not reported
Contact Phone: 865-300-6150
Contact 24Hr Phone: Not reported
Contact Telephone 2: 865-588-7488
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: joey.cupp@pilottravelcenters.com

Name: PILOT TRAVEL CENTER 96
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972

Year: 2023(Tier2)
Facility Id: 7424594
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 457110
Last Modified Date: 02/19/2024
First Submit Date: 2024-02-19(Tier2)
Data Submitted By: David Schmidt / Authorized Rep
Company Name: Pilot Company
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2023(Tier2)

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Facility Id:	7424594
Contact Type:	Owner / Operator
Contact Name:	Pilot Company
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	8654742826
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Joey.Cupp@pilottravelcenters.com

Name:	PILOT TRAVEL CENTER 96
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972

Year:	2022(Tier2)
Facility Id:	7266569
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	Not reported
Longitude:	Not reported
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	457110
Last Modified Date:	02/02/2023
First Submit Date:	2023-02-02(Tier2)
Data Submitted By:	David Schmidt / Authorized Rep
Company Name:	Pilot Company
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2022(Tier2)
Facility Id:	7266569
Contact Type:	Owner / Operator
Contact Name:	Pilot Company
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	8654742826
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Name: PILOT TRAVEL CENTER 96
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972

Year: 2021
Facility Id: 7130159
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 447110
Last Modified Date: 02/24/2022
First Submit Date: 02/24/2022
Data Submitted By: David Schmidt / Authorized Rep
Company Name: Pilot Company
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2021
Facility Id: 7130159
Contact Type: Owner / Operator
Contact Name: Joey Cupp
Contact Title: Not reported
Contact Phone: 865-300-6150
Contact 24Hr Phone: Not reported
Contact Telephone 2: 865-588-7488
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: Not reported

Name: PILOT TRAVEL CENTER - 96
Address: 3051 STATE ROAD 60
City,State,Zip: OKEECHOBEE, FL 34972

Year: 2011
Facility Id: 3987017
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: 27.6987
Longitude: -80.901700

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	11/12/2012
First Submit Date:	11/09/2012
Data Submitted By:	Florida Division of Emergency Management
Company Name:	PILOT TRAVEL CENTERS LLC
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2011
Facility Id:	3987017
Contact Type:	Tier II Emergency Contact
Contact Name:	Joey Cupp
Contact Title:	Not reported
Contact Phone:	865-300-6150
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

Contact ID:	Not reported
Year:	2011
Facility Id:	3987017
Contact Type:	Additional Contact
Contact Name:	Dennis Livingston
Contact Title:	Not reported
Contact Phone:	(407) 436-1224
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

ERIC WASTE CLEANUP:

ERIC ID:	ERIC_7132
Name:	Pilot Travel Center #096
Address:	3051 EAST HIGHWAY 60
City,State,Zip:	OKEECHOBEE, FL 34972
County:	OKEECHOBEE
Status:	OPEN
Source Facility Name:	PILOT TRAVEL CENTER #096
Source Facility ID:	8732826

PILOT TRAVEL CENTER #096 (Continued) **U001365744**

Program:	Petroleum Restoration Program
Program Type:	PETROLEUM
Program Status:	ACTIVE
District:	CD - Central District
WMD:	SFWMD - South Florida Water Management District
ICR Indicator:	Y
Discharge Date:	Not reported
Method ID:	DPHO
Object of Interest:	FACIL
Proximity to Object:	EXACT
Lat DD:	27
Lat MM:	41
Lat SS:	Not reported
Long DD:	80
Long MM:	54
Long SS:	Not reported
X Coord:	704967.91766
Y Coord:	414217.60467
GIS ALB X:	704967.92
GIS ALB Y:	414217.61
Collector Username:	ERIC_ICR_INIT_LOAD
Collection Date:	02/07/2003
Map Source:	1994 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy ID:	4
Site Manager:	Not reported
Site Phase Description:	Phase 4 - Design Implementation
Offsite Contamination Key:	CONTAMUNKNOWN
DATUM ID:	HARN
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/ERIC_7132/gis-facility!search
Object ID:	17366

I57 **PILOT 096 - YEEHAW JUNCTION** **NPDES** **S125296703**
Target **3051 E SR 60** **N/A**
Property **OKEECHOBEE, FL**

Site 12 of 17 in cluster I

Actual: **64 ft.**

Focus Map: **19**

WASTEWATER:

Name:	PILOT 096 - YEEHAW JUNCTION
Address:	3051 E SR 60
City,State,Zip:	OKEECHOBEE, FL
Facility ID:	FLAB07065
Facility Type:	Industrial Wastewater
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	CD
NPDES Permitted Site:	No
Environmental Interest:	Industrial Wastewater Program
Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	Not reported
Company Name:	Not reported
RP Address:	Not reported
RP Address 2:	Not reported
RP City,Stat,Zip:	Not reported

PILOT 096 - YEEHAW JUNCTION (Continued) **S125296703**

Telephone:	Not reported
Email:	Not reported
Issue Date:	Not reported
Effective Date:	Not reported
Expiration Date:	Not reported
DOC Description:	Not reported
Latitude Degrees:	Not reported
Latitude Minutes:	Not reported
Latitude Seconds:	Not reported
Longitude Degrees:	Not reported
Longitude Minutes:	Not reported
Longitude Seconds:	Not reported
Treatment:	Not reported
Decode For Fstatus:	Active
Cell Phone:	Not reported
Permit Type:	Not reported
Major Minor Discharge:	Not reported
Nature of Business:	Not reported

I58 **PILOT TRAVEL CENTER #096** **DWM CONTAM** **S126321660**
Target **3051 STATE ROAD 60** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 13 of 17 in cluster I

Actual: **64 ft.**

Focus Map: **19**

DWM CONTAM:

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Program Site Id:	8732826
Lat DD:	27
Lat MM:	41
Lat SS:	95
Long DD:	80
Long MM:	54
Long SS:	7
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2008-10-20 00:00:00
Score When Ranked:	45
Rank:	3609
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	16997
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	11/28/2001
RP Name:	PILOT TRAVEL CENTERS LLC
RP Address1:	5508 LONAS DR
RP Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
RP City:	KNOXVILLE
RP State:	TN

PILOT TRAVEL CENTER #096 (Continued) **S126321660**

RP Zip5:	37909
RP Zip4:	Not reported
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
RP Phone:	(865)588-7488
RP Extension:	Not reported
Site Manager:	Not reported

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Program Site Id:	8732826
Lat DD:	27
Lat MM:	41
Lat SS:	95
Long DD:	80
Long MM:	54
Long SS:	7
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2008-10-20 00:00:00
Score When Ranked:	45
Rank:	3609
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	16997
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	11/28/2001
RP Name:	PILOT TRAVEL CENTERS LLC
RP Address1:	5508 LONAS DR
RP Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
RP City:	KNOXVILLE
RP State:	TN
RP Zip5:	37909
RP Zip4:	Not reported
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
RP Phone:	(865)588-7488
RP Extension:	Not reported
Site Manager:	Not reported

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Program Site Id:	8732826
Lat DD:	27
Lat MM:	41
Lat SS:	95
Long DD:	80
Long MM:	54
Long SS:	7
Office/ District:	CD

PILOT TRAVEL CENTER #096 (Continued) **S126321660**

Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	OPEN-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2008-10-20 00:00:00
Score When Ranked:	45
Rank:	3609
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	16997
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	11/28/2001
RP Name:	PILOT TRAVEL CENTERS LLC
RP Address1:	5508 LONAS DR
RP Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
RP City:	KNOXVILLE
RP State:	TN
RP Zip5:	37909
RP Zip4:	Not reported
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
RP Phone:	(865)588-7488
RP Extension:	Not reported
Site Manager:	HEAVISIDE_C

Name:	PILOT TRAVEL CENTER #096
Address:	3051 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Program Site Id:	8732826
Lat DD:	27
Lat MM:	41
Lat SS:	95
Long DD:	80
Long MM:	54
Long SS:	7
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2008-10-20 00:00:00
Score When Ranked:	45
Rank:	3609
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	16997
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	11/28/2001
RP Name:	PILOT TRAVEL CENTERS LLC
RP Address1:	5508 LONAS DR

PILOT TRAVEL CENTER #096 (Continued) **S126321660**

RP Address2:	ATTN: JOEY CUPP (ENVIRON MGR)
RP City:	KNOXVILLE
RP State:	TN
RP Zip5:	37909
RP Zip4:	Not reported
Contact:	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)
RP Phone:	(865)588-7488
RP Extension:	Not reported
Site Manager:	Not reported

---

59 **SUPER STOP TRUCK STOP** **LUST U001365615**
Target **2970 E HWY 60** **UST N/A**
Property **YEEHAW JUNCTION, FL 33472** **DWM CONTAM**
Financial Assurance

Actual:
64 ft.

Focus Map:
18

LUST:

Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Region:	STATE
Facility Id:	8513694
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	Not reported
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 55.9397000 / 80 54 11.1991999
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	80
Score Effective Date:	1998-01-06 00:00:00
Score When Ranked:	Not reported
Operator:	Not reported
Name Update:	1997-03-26 00:00:00
Address Update:	2000-08-01 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	KEVIN WILLCOX 863-412-0059
Contact Company:	MID-STATE ENERGY, INC.
Contact Address:	1130 N SCENIC HWY
Contact City/State/Zip:	LAKE WALES, FL 33853
Phone:	(863)412-0059
Bad Address Ind:	N
State:	FL
Zip:	33472
Score:	80
Score Effective Date:	1998-01-06 00:00:00
Related Party ID:	21987
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2000-08-01
RP Zip:	3249
RP Extension:	Not reported

SUPER STOP TRUCK STOP (Continued) **U001365615**

Discharge Cleanup Summary:

Discharge Date:	7/22/1986
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/18/2004
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	FRANKLIN_C
Site Mgr End Date:	2/24/2004
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Discharge Date:	11/19/1992
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/18/2004
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	FRANKLIN_C
Site Mgr End Date:	2/24/2004
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Petroleum Cleanup Program Eligibility:

Facility ID:	8513694
Discharge Date:	7/22/1986
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/18/2004
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	2/29/1988
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	2/1/1991
Elig Status Date:	2/1/1991
Letter Of Intent Date:	10/10/1986
Redetermined:	No
Inspection Date:	8/30/1988
Site Manager:	FRANKLIN_C
Site Mgr End Date:	2/24/2004
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	7/22/1986
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/18/2004

SUPER STOP TRUCK STOP (Continued) **U001365615**

Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	FRANKLIN_C
Site Mgr End Date:	2/24/2004
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	No
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	11/19/1992
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/18/2004
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	FRANKLIN_C
Site Mgr End Date:	2/24/2004
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8513694
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	02-18-2004
Discharge Date:	07-22-1986
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	02-18-2004
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	09-05-2003
SRC Review Date:	01-20-2004
SRC Completion Status:	A - APPROVED
SRC Issue Date:	02-18-2004
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	FRANKLIN_C
Site Mgr End Date:	02-24-2004

SUPER STOP TRUCK STOP (Continued) **U001365615**

Tank Office:	PCLP53 - Polk County
SR Task ID:	22472
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	11-14-2000
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	1747
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22473
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	07-30-1993
SA Payment Date:	Not reported
RAP Task ID:	22474
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	01-11-2001
RAP Payment Date:	Not reported
RAP Last Order Approved:	1994-12-16 00:00:00
RA Task ID:	22475
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8513694
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	02-18-2004
Discharge Date:	11-19-1992
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	02-18-2004
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	09-05-2003
SRC Review Date:	01-20-2004
SRC Completion Status:	A - APPROVED
SRC Issue Date:	02-18-2004
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	FRANKLIN_C
Site Mgr End Date:	02-24-2004

SUPER STOP TRUCK STOP (Continued) **U001365615**

Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	Not reported
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	73126
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	8513694
Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	27 41 92.8299999 / 80 54 17.73

UST:

Tank ID:	2
Tank Capacity:	10000
Tank Location:	UNDERGROUND

SUPER STOP TRUCK STOP (Continued) **U001365615**

Tank Status: B-Removed from Site
Status Date: 11/01/2000
Install Date: 10/1/1984
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 21987
Owner Name: MID-STATE ENERGY, INC.
Owner Address: 1130 N SCENIC HWY
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKE WALES, FL 33853
Owner Contact: KEVIN WILLCOX 863-412-0059
Owner Phone: 8634120059

Tank ID: 3
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 11/01/2000
Install Date: 10/1/1984
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 21987
Owner Name: MID-STATE ENERGY, INC.
Owner Address: 1130 N SCENIC HWY
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKE WALES, FL 33853
Owner Contact: KEVIN WILLCOX 863-412-0059
Owner Phone: 8634120059

Tank ID: 1
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 11/01/2000
Install Date: 10/1/1984
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 21987
Owner Name: MID-STATE ENERGY, INC.
Owner Address: 1130 N SCENIC HWY
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKE WALES, FL 33853
Owner Contact: KEVIN WILLCOX 863-412-0059
Owner Phone: 8634120059

SUPER STOP TRUCK STOP (Continued) **U001365615**

Tank ID: 4
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 10/27/2000
Install Date: 11/1/1984
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 21987
Owner Name: MID-STATE ENERGY, INC.
Owner Address: 1130 N SCENIC HWY
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKE WALES, FL 33853
Owner Contact: KEVIN WILLCOX 863-412-0059
Owner Phone: 8634120059

Tank ID: 5
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 10/27/2000
Install Date: 11/1/1984
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 21987
Owner Name: MID-STATE ENERGY, INC.
Owner Address: 1130 N SCENIC HWY
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKE WALES, FL 33853
Owner Contact: KEVIN WILLCOX 863-412-0059
Owner Phone: 8634120059

Click here for Florida Oculus:

DWM CONTAM:
Name: SUPER STOP TRUCK STOP
Address: 2970 E HWY 60
City,State,Zip: YEEHAW JUNCTION, FL
Program Site Id: 8513694
Lat DD: 27
Lat MM: 41
Lat SS: 92.83
Long DD: 80
Long MM: 54
Long SS: 17.73
Office/ District: CD
Program Area: PETROLEUM

SUPER STOP TRUCK STOP (Continued) **U001365615**

Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8513694
Lat DD:	27
Lat MM:	41
Lat SS:	92.83
Long DD:	80
Long MM:	54
Long SS:	17.73
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported

SUPER STOP TRUCK STOP (Continued) **U001365615**

RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

FL Financial Assurance 3:

Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Region:	3
Facility ID:	8513694
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	12/31/1999
Expire Date:	12/31/2000
Owner ID:	21987
Onwer Name:	MID-STATE ENERGY, INC.
Owner Address:	1130 N SCENIC HWY
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKE WALES, FL 33853
Contact:	KEVIN WILLCOX 863-412-0059
Resp Party Phone:	8634120059

Name:	SUPER STOP TRUCK STOP
Address:	2970 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Region:	3
Facility ID:	8513694
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	FPLIPA
Effective Date:	12/23/1992
Expire Date:	12/23/1994
Owner ID:	21987
Onwer Name:	MID-STATE ENERGY, INC.
Owner Address:	1130 N SCENIC HWY
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKE WALES, FL 33853
Contact:	KEVIN WILLCOX 863-412-0059
Resp Party Phone:	8634120059

J60 **PILOT TRAVEL** **ASBESTOS** **S132562661**
Target Property **3055 STATE ROAD 60** **N/A**
OKEECHOBEE, FL 34972

Site 1 of 8 in cluster J

Actual: **62 ft.**

Focus Map: **19**

ASBESTOS:

Name:	PILOT TRAVEL
Address:	3055 STATE ROAD 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility ID:	AS09700288
Notification ID:	57817
Notification Type:	ORIGINAL
Project Type:	DEMOLITION
Notification Status:	REVIEWED
Site Name:	PILOT TRAVEL
Ordered Demolition?:	N
Annual Notification:	Not reported
Owner Name:	JOYCE SCHOOLER
Contractor Name:	Not reported
Start Date:	04/05/2010
Finish Date:	05/01/2010
Cementitious RACM:	N
Cementitious SF:	Not reported
Floor RACM:	N
Floor SF:	Not reported
Pipe RACM:	Y
Pipe SF:	Not reported
CF RACM:	Not reported
Roof RACM:	N
Roof SF:	Not reported
Surface Mat RACM:	Y
Surface Mat SF:	Not reported
Waste Disposal Site:	INDIAN RIVER COUNTY LANDFILL
Waste Disposal Address:	1325 74 AVENUE SW
Waste Disposal City:	VERO BEACH
Waste Disposal State:	FL
Waste Disposal Zip:	32968
Transporter Name:	Not reported
Contractor is Transporter:	Not reported
Waste Disp ID:	19134
Waste Disp Source:	W
Transporter Address:	Not reported
Transporter City:	Not reported
Transporter State:	FL
Transporter Zip:	Not reported
Date Receive:	3/24/2010

J61 **3055 STATE RD 60** **HMIRS** **2011005582**
Target Property **3055 STATE RD 60** **N/A**
YEEHAW JUNCTION, FL 34972

Site 2 of 8 in cluster J

Actual: **62 ft.**

Focus Map: **19**

Click this hyperlink while viewing on your computer to access additional HMIRS detail in the EDR Site Report.

J62 **SUNSHINE FOOD MART #12** **RGA LUST** **S115200314**
Target **3055 HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 3 of 8 in cluster J

Actual: **62 ft.**
Focus Map: **19**

RGA LUST:

2012	SUNSHINE FOOD MART #12	3055 HWY 60
2011	SUNSHINE FOOD MART #12	3055 HWY 60
2010	SUNSHINE FOOD MART #12	3055 HWY 60
2009	SUNSHINE FOOD MART #12	3055 HWY 60
2008	SUNSHINE FOOD MART #12	3055 HWY 60

J63 **SUNSHINE FOOD MART #12** **UST FINDER** **1028224088**
Target **3055 E SR 60** **UST FINDER RELEASE** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 4 of 8 in cluster J

Actual: **62 ft.**
Focus Map: **19**

UST FINDER:

Object ID:	72557
Facility ID:	FL8513747
Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Address Match Type:	Not reported
Open USTs:	1
Closed USTs:	3
TOS USTs:	0
Population 1500ft:	1
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Open UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.90083333
Y Coord:	27.70888889
Latitude:	27.70888889
Longitude:	-80.90083333

UST FINDER:

Object ID:	276304
Facility ID:	FL8513747
Tank ID:	FL8513747-1
Tank Status:	Closed
Installation Date:	1965/07/01 16:00:01+00
Removal Date:	Not reported

SUNSHINE FOOD MART #12 (Continued) **1028224088**

Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 276305
Facility ID: FL8513747
Tank ID: FL8513747-2
Tank Status: Closed
Installation Date: 1965/07/01 16:00:01+00
Removal Date: Not reported
Tank Capacity: 10000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 276306
Facility ID: FL8513747
Tank ID: FL8513747-3
Tank Status: Closed
Installation Date: 1965/07/01 16:00:01+00
Removal Date: Not reported
Tank Capacity: 6000
Substances: Vehicular Diesel
Tank Wall Type: Not reported

Object ID: 196635
Facility ID: FL8513747
Tank ID: FL8513747-4
Tank Status: Open
Installation Date: 2008/06/01 15:59:59+00
Removal Date: Not reported
Tank Capacity: 24000
Substances: Unleaded Gas
Tank Wall Type: Not reported

UST FINDER RELEASE:
Object ID: 116291
Facility ID: FL8513747
Lust ID: FL16097
Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 0
Address Match Type: Not reported
Reported Date: 1992/10/10 15:59:59+00
Status: Open
Substance: Not reported
Population within 1500ft: 1
Domestic Wells within 1500ft: 0
Land Use: Non-Developed
Within SPA: No
SPA PWS Facility ID: Not reported
SPA Water Type: Not reported
SPA Facility Type: Not reported
SPA HUC12: Not reported
Within WHPA: Yes
WHPA PWS Facility ID: FL3491397_72327083
WHPA Water Type: GW - Ground water

SUNSHINE FOOD MART #12 (Continued) **1028224088**

WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.90083
Y Coord:	27.7088900000001
Latitude:	27.70889
Longitude:	-80.9008299999999

J64 **SUNSHINE FOOD MART #12** **LUST** **U004277792**
Target **3055 E SR 60** **UST** **N/A**
Property **OKEECHOBEE, FL 34972** **CLEANUP SITES**
DWM CONTAM
Site 5 of 8 in cluster J **Financial Assurance**

Actual: **62 ft.**

Focus Map: **19**

LUST:

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	STATE
Facility Id:	8513747
Facility Status:	OPEN
Facility Type:	A - Retail Station
Facility Phone:	(321)631-0245
Facility Cleanup Rank:	3609
District:	Central District
Lat/Long (dms):	27 41 54.4885000 / 80 54 1.83769999
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	45
Score Effective Date:	2003-11-07 00:00:00
Score When Ranked:	45
Operator:	JOE FIELDS X117
Name Update:	2008-06-19 00:00:00
Address Update:	2018-03-13 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	ONGO - ONGOING
Contact:	JOE FIELDS
Contact Company:	AAO STORES LLC
Contact Address:	402 HIGH POINT DR ,SU#101
Contact City/State/Zip:	COCOA, FL 32926
Phone:	(321)631-0245
Bad Address Ind:	N
State:	FL
Zip:	34972
Score:	45

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Score Effective Date: 2003-11-07 00:00:00
Related Party ID: 67692
Primary RP Role: ACCOUNT OWNER
RP Begin Date: 2012-01-03
RP Zip: Not reported
RP Extension: 117

Discharge Cleanup Summary:
Discharge Date: 10/10/1992
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 8/18/2005
Cleanup Work Status: ACTIVE
Information Source: I - PLIRP (INSURANCE)
Other Source Description: Not reported
Eligibility Indicator: E - ELIGIBLE
Site Manager: TAYLOR_DT
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:
Facility ID: 8513747
Discharge Date: 10/10/1992
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 8/18/2005
Cleanup Work Status: ACTIVE
Information Source: I - PLIRP (INSURANCE)
Other Source Description: Not reported
Application Received Date: 12/11/1992
Cleanup Program: P - PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM
Eligibility Status: 1/6/1993
Elig Status Date: 1/6/1993
Letter Of Intent Date: 2/9/1993
Redetermined: No
Inspection Date: 12/5/1992
Site Manager: TAYLOR_DT
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount: 500
Deductible Paid To Date: 500
Co-Pay Amount: 0
Co-Pay Paid To Date: 0
Cap Amount: 1200000

Contaminated Media:
Discharge Date: 10/10/1992
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 8/18/2005
Cleanup Work Status: ACTIVE
Information Source: I - PLIRP (INSURANCE)
Other Source Description: Not reported
Elig Indicator: E - ELIGIBLE
Site Manager: TAYLOR_DT

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	No
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8513747
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	10-10-1992
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	08-18-2005
SRC Action Type:	Not reported
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	Not reported
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	GREEN_MN
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	22111
SR Cleanup Responsible:	ST - STATE
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	05-27-2008
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	2548
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22112
SA Cleanup Responsible:	ST - STATE
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	22113

SUNSHINE FOOD MART #12 (Continued) **U004277792**

RAP Cleanup Responsible ID: ST - STATE
RAP Funding Eligibility Type: Not reported
RAP Actual Cost: Not reported
RAP Completion Date: Not reported
RAP Payment Date: Not reported
RAP Last Order Approved: Not reported
RA Task ID: 22114
RA Cleanup Responsible: ST - STATE
RA Funding Eligibility Type: Not reported
RA Years to Complete: Not reported
RA Actual Cost: Not reported

Click here for Florida Oculus:

UST:
Facility ID: 8513747
Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
Facility Phone: 3216310245
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
Depco: P
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 27 41 92 / 80 54 3

UST:
Tank ID: 1
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 05/01/2008
Install Date: 7/1/1965
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 67692
Owner Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: COCOA, FL 32926
Owner Contact: JOE FIELDS
Owner Phone: 3216310245

Construction:
Tank ID: 4
Construction Category: F
Construction Description: Fiberglass clad steel

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Tank ID: 4
Construction Category: R
Construction Description: Double wall - tank jacket

Tank ID: 4
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 2
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 05/01/2008

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Install Date: 7/1/1965
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 67692
Owner Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: COCOA, FL 32926
Owner Contact: JOE FIELDS
Owner Phone: 3216310245

Construction:
Tank ID: 4
Construction Category: F
Construction Description: Fiberglass clad steel

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: R
Construction Description: Double wall - tank jacket

Tank ID: 4
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 3
Tank Capacity: 6000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 05/01/2008
Install Date: 7/1/1965
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 67692
Owner Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: COCOA, FL 32926
Owner Contact: JOE FIELDS
Owner Phone: 3216310245

Construction:
Tank ID: 4
Construction Category: F
Construction Description: Fiberglass clad steel

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: R
Construction Description: Double wall - tank jacket

Tank ID: 4
Construction Category: L
Construction Description: Compartmented

Tank ID: 4

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Construction Category: N
Construction Description: Flow shut-Off

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 4
Tank Capacity: 24000
Tank Location: UNDERGROUND
Tank Status: U-In Service
Status Date: 06/01/2008
Install Date: 6/1/2008
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 67692
Owner Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: COCOA, FL 32926
Owner Contact: JOE FIELDS
Owner Phone: 3216310245

Construction:
Tank ID: 4
Construction Category: F
Construction Description: Fiberglass clad steel

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: R
Construction Description: Double wall - tank jacket

Tank ID: 4
Construction Category: L
Construction Description: Compartmented

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Click here for Florida Oculus:

CLEANUP SITES:
Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
DEP Cleanup Site Key: 82903640
Source Database Name: Storage Tank Contamination Monitoring
Source Database Id: 8513747
CPAC Program Area Id: TK
CLLC Cleanup Category Key: PETRO
RSC2 Remediation Status Key: ACTIVE
Data Load Date: 02/19/2025
OC3 Office Id: CD
Physical Address Line 2: Not reported
OIC Object Of Interest Id: FACIL
PC2 Proximity Id: EXACT
Calc Coordinates Accuracy Level Id: 4
CMC2 Coordinate Method Id: Digital Aerial Photography With Ground Control
DC4 Datum Id: High Accuracy Reference Network
VSC1 Verification Status: REVIEWED
Collect Username: OSCEOLA1
Collect Date: 02/07/2003
Collect Affiliation: COUNTY HEALTH DEPARTMENT
Map Source: 1994 doqs
Map Source Scale: 5000
Interpolation Scale: Not reported
Verifier Username: OSCEOLA1
Verifier Affiliation: COUNTY HEALTH DEPARTMENT
Verification Date: 02/07/2003
Verified Coordinate Method Id: Digital Aerial Photography With Ground Control
Source Database Name Code: STCM
CMC2 Coordinate Method ID Code: DPHO
DC4 Datum ID Code: HARN
Verified Coordinate Method ID Code: DPHO
Comments: Not reported
Latitude/Longitude (deg/min/sec): 27 41 / 80 54

DWM CONTAM:
Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
Program Site Id: 8513747
Lat DD: 27
Lat MM: 41
Lat SS: 92

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Long DD:	80
Long MM:	54
Long SS:	3
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	OPEN-STCM
Facility Type:	A - Retail Station
Score Effective Date:	2003-11-07 00:00:00
Score When Ranked:	45
Rank:	3609
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	67692
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1/3/2012
RP Name:	AAO STORES LLC
RP Address1:	3490 N US HWY 1
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	COCOA
RP State:	FL
RP Zip5:	32926
RP Zip4:	Not reported
Contact:	JOE FIELDS
RP Phone:	(321)631-0245
RP Extension:	117
Site Manager:	TAYLOR_DT

FL Financial Assurance 3:

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CRUM & FORSTER SPECIALTY INS. CO.
Effective Date:	08/30/2020
Expire Date:	08/30/2021
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60

SUNSHINE FOOD MART #12 (Continued) **U004277792**

City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CRUM & FORSTER SPECIALTY INS. CO.
Effective Date:	08/30/2021
Expire Date:	08/30/2022
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CRUM & FORSTER SPECIALTY INSURANCE COMPANY
Effective Date:	08/30/2022
Expire Date:	08/30/2023
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	CRUM & FORSTER SPECIALTY INSURANCE COMPANY
Effective Date:	08/30/2023
Expire Date:	08/30/2024
Owner ID:	67692

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	LIBERTY SURPLUS INSURANCE CORP
Effective Date:	08/30/2010
Expire Date:	08/30/2011
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	LIBERTY SURPLUS INSURANCE CORP
Effective Date:	08/30/2012
Expire Date:	08/30/2013
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	NAUTILUS INSURANCE COMPANY
Effective Date:	08/30/2013
Expire Date:	08/30/2015
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	NAUTILUS INSURANCE COMPANY
Effective Date:	08/30/2015
Expire Date:	08/30/2016
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	NAUTILUS INSURANCE COMPANY
Effective Date:	08/30/2016
Expire Date:	08/30/2017
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Contact: JOE FIELDS
Resp Party Phone: 3216310245

Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
Region: 3
Facility ID: 8513747
Facility Phone: 3216310245
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: NAUTILUS INSURANCE COMPANY
Effective Date: 08/30/2017
Expire Date: 08/30/2018
Owner ID: 67692
Onwer Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: COCOA, FL 32926
Contact: JOE FIELDS
Resp Party Phone: 3216310245

Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
Region: 3
Facility ID: 8513747
Facility Phone: 3216310245
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: NAUTILUS INSURANCE COMPANY
Effective Date: 08/30/2018
Expire Date: 08/30/2019
Owner ID: 67692
Onwer Name: AAO STORES LLC
Owner Address: 402 HIGH POINT DR ,SU#101
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: COCOA, FL 32926
Contact: JOE FIELDS
Resp Party Phone: 3216310245

Name: SUNSHINE FOOD MART #12
Address: 3055 E SR 60
City,State,Zip: OKEECHOBEE, FL 34972
Region: 3
Facility ID: 8513747
Facility Phone: 3216310245
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: P

SUNSHINE FOOD MART #12 (Continued) **U004277792**

Finaincial Responsibility:	INSURANCE
Insurance Company:	NAUTILUS INSURANCE COMPANY
Effective Date:	08/30/2019
Expire Date:	08/30/2020
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ZURICH-AMERICAN
Effective Date:	08/30/2007
Expire Date:	08/30/2009
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

Name:	SUNSHINE FOOD MART #12
Address:	3055 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	3
Facility ID:	8513747
Facility Phone:	3216310245
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	ZURICH-AMERICAN
Effective Date:	08/30/2009
Expire Date:	08/30/2010
Owner ID:	67692
Onwer Name:	AAO STORES LLC
Owner Address:	402 HIGH POINT DR ,SU#101
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	COCOA, FL 32926
Contact:	JOE FIELDS
Resp Party Phone:	3216310245

J65 **SUNSHINE FOOD MART #12** **FINDS** **1010426329**
Target **3055 HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 6 of 8 in cluster J

Actual: **62 ft.**

FINDS:
Registry ID: 110031267894

Focus Map: **19**

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The Florida Integrated Environmental System Today (FIESTA) Data Maintenance (FDM) System maintains entity, environmental interest, and affiliation data.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

J66 **STUCKEY'S** **DEDB** **S132735827**
Target **3055 E SR 60** **N/A**
Property **YEEHAW JUNCTION, FL 34792**

Site 7 of 8 in cluster J

Actual: **62 ft.**

DEDB:

Focus Map: **19**

Name:	STUCKEY'S
Address:	3055 E SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34792
Well Id:	Not reported
Location Method:	Not reported
Florida Id:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Well Depth:	Not reported
Case depth:	Not reported
Diameter:	Not reported
Well Type:	42 - LIMITE
Long DD:	Not reported
Long MM:	Not reported
Long SS:	Not reported
Lat DD:	Not reported
Lat MM:	Not reported
Lat SS:	Not reported
Permit No:	Not reported
Directions:	Not reported
Comments:	Not reported
Status:	ACTIVE
Recheck:	Not reported
Reimbursement:	Not reported
Tagged:	Not reported
Exchange:	Not reported
Alb X:	Not reported
Alb Y:	Not reported
Username:	Not reported
Time Stamp:	Not reported
Datum:	Not reported
Scale:	Not reported
Accuracy:	Not reported
QA Method:	Not reported
Created:	Not reported

STUCKEY'S (Continued) **S132735827**

Filter status:	Not reported
Resample:	Not reported
Oculus:	Not reported
Sample ID:	020405-086
Sample Date:	04/04/2002
Analysis:	ETHYLENE DIBROMIDE (EDB)
Discharge:	Not reported
Chemical:	Not reported
Value:	0.12
Res Qual:	E
Units:	ug/L
CAS Number:	Not reported
Facility Zip Ext:	Not reported
Method:	Not reported
Sample Type:	COMPLIANCE
FLUWID:	AAD2817
Resident Last Name:	Not reported
Job Name:	OSCEOLA-020405-17
Customer ID:	OSCEOLA

J67 **STUCKEYS PECAN SHOPPE #190** **RGA LUST** **S115199329**
Target **3055 HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 8 of 8 in cluster J

Actual: **62 ft.**
Focus Map: **19**

RGA LUST:

2007	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2006	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2005	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2004	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2003	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2002	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2001	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
2000	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
1999	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
1998	STUCKEYS PECAN SHOPPE #190	3055 HWY 60
1997	STUCKEYS PECAN SHOPPE #190	3055 HWY 60

I68 **PILOT TRAVEL CENTER #096** **ASBESTOS** **S123308207**
Target **3050 SR 60** **N/A**
Property **YEEHAW JUNCTION, FL 34972**

Site 14 of 17 in cluster I

Actual: **63 ft.**
Focus Map: **19**

ASBESTOS:

Name:	PILOT TRAVEL CENTER #096
Address:	3050 SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility ID:	AS09700528
Notification ID:	100211
Notification Type:	ORIGINAL
Project Type:	DEMOLITION
Notification Status:	REVIEWED
Site Name:	SAME
Ordered Demolition?:	N

PILOT TRAVEL CENTER #096 (Continued) **S123308207**

Annual Notification:	Not reported
Owner Name:	PILOT TRAVEL CENTERS LLC
Contractor Name:	PILOT TRAVEL CENTERS LLC
Start Date:	01/09/2019
Finish Date:	01/25/2019
Cementitious RACM:	Not reported
Cementitious SF:	Not reported
Floor RACM:	Not reported
Floor SF:	Not reported
Pipe RACM:	Not reported
Pipe SF:	Not reported
CF RACM:	Not reported
Roof RACM:	Not reported
Roof SF:	Not reported
Surface Mat RACM:	Not reported
Surface Mat SF:	Not reported
Waste Disposal Site:	Not reported
Waste Disposal Address:	Not reported
Waste Disposal City:	Not reported
Waste Disposal State:	Not reported
Waste Disposal Zip:	Not reported
Transporter Name:	Not reported
Contractor is Transporter:	Not reported
Waste Disp ID:	Not reported
Waste Disp Source:	Not reported
Transporter Address:	Not reported
Transporter City:	Not reported
Transporter State:	FL
Transporter Zip:	Not reported
Date Receive:	12/6/2018

I69 **SPEEDWAY #0352** **RGA LUST** **S115198159**
Target **3050 SR 60** **N/A**
Property **YEEHAW JUNCTION, FL**

Site 15 of 17 in cluster I

Actual: **63 ft.**
Focus Map: **19**

RGA LUST:

1999	SPEEDWAY #0352	3050 SR 60
1998	SPEEDWAY #0352	3050 SR 60
1997	SPEEDWAY #0352	3050 SR 60

I70 **PILOT TRAVEL CENTERS LLC** **EDR Hist Auto** **1020153572**
Target **3050 SR 60 YEEHAW JCT** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 16 of 17 in cluster I

Actual: **63 ft.**
Focus Map: **19**

EDR Hist Auto

Year:	Name:	Type:
2005	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations, NEC
2006	LO BALL LUKE	Gasoline Service Stations, NEC
2006	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations, NEC
2007	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations, NEC
2007	LO BALL LUKE	Gasoline Service Stations, NEC

PILOT TRAVEL CENTERS LLC (Continued) **1020153572**

2008	LO BALL LUKE	Gasoline Service Stations, NEC
2008	PILOT TRAVEL CENTERS LLC	Gasoline Service Stations, NEC
2009	LO BALL LUKE	Gasoline Service Stations, NEC
2010	LO BALL LUKE	Gasoline Service Stations, NEC
2011	SPEEDWAY STARVIN MARVIN	Gasoline Service Stations, NEC
2014	SPEEDWAY STARVIN MARVIN	Gasoline Service Stations, NEC

I71 **SPEEDWAY #0352** **RGA LUST** **S115198158**
Target Property **3050 HWY 60** **N/A**
YEEHAW JUNCTION, FL

Site 17 of 17 in cluster I

Actual: **63 ft.**
Focus Map: **19**

RGA LUST:

2001	SPEEDWAY #0352	3050 HWY 60
2000	SPEEDWAY #0352	3050 HWY 60

K72 **TONY'S AUTO PARTS & CAR CARE INC** **HAZ WASTE** **S130064860**
Target Property **3097 SR 60 E** **N/A**
YEEHAW JUNCTION, FL 34972

Site 1 of 11 in cluster K

Actual: **61 ft.**
Focus Map: **19**

HAZ WASTE:

Facility ID:	179224
Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 SR 60 E
City,State,Zip:	YEEHAW JUNCTION, FL 34972
County:	OSCEOLA
Telephone:	(407)436-1099
Email:	na
Status:	I - INACTIVE - DOES NOT GENERATE WASTE
Generator Status:	N - NOT A HAZARDOUS WASTE GENERATOR
EPA ID:	NA
Other ID:	Not reported
Old Facility ID:	Not reported
SIC:	7538 - SERVICES - GENERAL AUTOMOTIVE REPAIR SHOPS
Verified:	V - VERIFICATION BY ON-SITE VISIT
Verified Date:	03/21/2019
Hazardous Waste LBS/YEAR:	Not reported
Wastes:	0

K73 **TONY'S AUTO PARTS & CAR CARE INC** **LUST** **U000134740**
Target **3097 E SR 60** **UST** **N/A**
Property **OKEECHOBEE, FL 34972** **DWM CONTAM**

Site 2 of 11 in cluster K

Actual:
61 ft.

Focus Map:
19

LUST:

Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Region:	STATE
Facility Id:	9045620
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	(407)436-1099
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 52.07 / 80 53 56.0499999
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	UNVR
Datum:	0
Score:	35
Score Effective Date:	2003-11-07 00:00:00
Score When Ranked:	Not reported
Operator:	GARMANY TONY S
Name Update:	Not reported
Address Update:	Not reported

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	TONY GARMANY
Contact Company:	GARMANY, TONY S
Contact Address:	3097 E SR 60
Contact City/State/Zip:	OKEECHOBEE, FL 34972
Phone:	(407)436-1099
Bad Address Ind:	Y
State:	FL
Zip:	34972, 9142
Score:	35
Score Effective Date:	2003-11-07 00:00:00
Related Party ID:	8095
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1990-01-09
RP Zip:	9142
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	3/16/1991
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	1/12/2004
Cleanup Work Status:	COMPLETED
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

Site Manager:	SHULAW_B
Site Mgr End Date:	1/12/2004
Tank Office:	PCTM2 - PETROLEUM CLEANUP TEAM 2

Petroleum Cleanup Program Eligibility:

Facility ID:	9045620
Discharge Date:	3/16/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	1/12/2004
Cleanup Work Status:	COMPLETED
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Application Received Date:	3/21/1991
Cleanup Program:	A - ABANDONED TANK RESTORATION PROGRAM
Eligibility Status:	12/20/1991
Elig Status Date:	12/20/1991
Letter Of Intent Date:	10/11/1991
Redetermined:	No
Inspection Date:	4/5/1991
Site Manager:	SHULAW_B
Site Mgr End Date:	1/12/2004
Tank Office:	PCTM2 - PETROLEUM CLEANUP TEAM 2
Deductible Amount:	500
Deductible Paid To Date:	500
Co-Pay Amount:	0
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	3/16/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	1/12/2004
Cleanup Work Status:	COMPLETED
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	SHULAW_B
Site Mgr End Date:	1/12/2004
Tank Office:	PCTM2 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	3/16/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	1/12/2004
Cleanup Work Status:	COMPLETED
Information Source:	A - ABANDONED TANK RESTORATION

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	SHULAW_B
Site Mgr End Date:	1/12/2004
Tank Office:	PCTM2 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	K - Kerosene
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	3/16/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	1/12/2004
Cleanup Work Status:	COMPLETED
Information Source:	A - ABANDONED TANK RESTORATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	SHULAW_B
Site Mgr End Date:	1/12/2004
Tank Office:	PCTM2 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	M - Fuel Oil - Onsite Heat
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	9045620
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	10-09-2003
Discharge Date:	03-16-1991
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	01-12-2004
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	09-09-2003
SRC Review Date:	10-09-2003
SRC Completion Status:	A - APPROVED
SRC Issue Date:	01-12-2004
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	SHULAW_B
Site Mgr End Date:	01-12-2004
Tank Office:	PCTM2 - Team 2
SR Task ID:	74975

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	04-15-1991
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	118
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22141
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	70380
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

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UST:

Facility ID:	9045620
Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Facility Phone:	4074361099
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	UNVR
Latitude/Longitude:	27 41 52 / 80 53 56

UST:

Tank ID:	1
Tank Capacity:	8000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	05/31/1991

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

Install Date: 7/1/1969
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 8095
Owner Name: GARMANY, TONY S
Owner Address: 3097 E SR 60
Owner Address 2: Not reported
Owner City,State,Zip: OKEECHOBEE, FL 34972
Owner Contact: TONY GARMANY
Owner Phone: 4074361099

Tank ID: 2
Tank Capacity: 8000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 05/31/1991
Install Date: 7/1/1969
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 8095
Owner Name: GARMANY, TONY S
Owner Address: 3097 E SR 60
Owner Address 2: Not reported
Owner City,State,Zip: OKEECHOBEE, FL 34972
Owner Contact: TONY GARMANY
Owner Phone: 4074361099

Tank ID: 3
Tank Capacity: 8000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 05/31/1991
Install Date: 7/1/1969
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 8095
Owner Name: GARMANY, TONY S
Owner Address: 3097 E SR 60
Owner Address 2: Not reported
Owner City,State,Zip: OKEECHOBEE, FL 34972
Owner Contact: TONY GARMANY
Owner Phone: 4074361099

Tank ID: 4

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

Tank Capacity:	8000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	05/31/1991
Install Date:	7/1/1969
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	8095
Owner Name:	GARMANY, TONY S
Owner Address:	3097 E SR 60
Owner Address 2:	Not reported
Owner City,State,Zip:	OKEECHOBEE, FL 34972
Owner Contact:	TONY GARMANY
Owner Phone:	4074361099

Tank ID:	5
Tank Capacity:	888
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	03/31/1991
Install Date:	Not reported
Substance:	Y
Content Description:	Unknown/Not Reported
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	8095
Owner Name:	GARMANY, TONY S
Owner Address:	3097 E SR 60
Owner Address 2:	Not reported
Owner City,State,Zip:	OKEECHOBEE, FL 34972
Owner Contact:	TONY GARMANY
Owner Phone:	4074361099

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DWM CONTAM:

Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 E SR 60
City,State,Zip:	OKEECHOBEE, FL
Program Site Id:	9045620
Lat DD:	27
Lat MM:	41
Lat SS:	52
Long DD:	80
Long MM:	53
Long SS:	56
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported

TONY'S AUTO PARTS & CAR CARE INC (Continued) **U000134740**

Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

K74 **TONY AUTO PART** **DEDB S132735837**
Target **3097 E SR 60** **N/A**
Property **YEEHAW JUNCTION, FL 34792**

Site 3 of 11 in cluster K

Actual:
61 ft.

Focus Map:
19

DEDB:

Name:	TONY AUTO PART
Address:	3097 E SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 34792
Well Id:	Not reported
Location Method:	Not reported
Florida Id:	Not reported
Latitude:	Not reported
Longitude:	Not reported
Well Depth:	Not reported
Case depth:	Not reported
Diameter:	Not reported
Well Type:	42 - LIMITE
Long DD:	Not reported
Long MM:	Not reported
Long SS:	Not reported
Lat DD:	Not reported
Lat MM:	Not reported
Lat SS:	Not reported
Permit No:	Not reported
Directions:	Not reported
Comments:	Not reported
Status:	INACTIVE
Recheck:	Not reported
Reimbursement:	Not reported
Tagged:	Not reported

TONY AUTO PART (Continued) **S132735837**

Exchange:	Not reported
Alb X:	Not reported
Alb Y:	Not reported
Username:	Not reported
Time Stamp:	Not reported
Datum:	Not reported
Scale:	Not reported
Accuracy:	Not reported
QA Method:	Not reported
Created:	Not reported
Filter status:	Not reported
Resample:	Not reported
Oculus:	Not reported
Sample ID:	020405-084
Sample Date:	04/04/2002
Analysis:	ETHYLENE DIBROMIDE (EDB)
Discharge:	Not reported
Chemical:	Not reported
Value:	0.12
Res Qual:	E
Units:	ug/L
CAS Number:	Not reported
Facility Zip Ext:	Not reported
Method:	Not reported
Sample Type:	COMPLIANCE
FLUWID:	AAG4559
Resident Last Name:	Not reported
Job Name:	OSCEOLA-020405-17
Customer ID:	OSCEOLA

K75 **TONY'S AUTO PARTS & CAR CARE INC** **UST FINDER** **1028244199**
Target **3097 E SR 60** **UST FINDER RELEASE** **N/A**
Property **OKEECHOBEE, FL 34972**

Site 4 of 11 in cluster K

Actual: **61 ft.**

Focus Map: **19**

UST FINDER:

Object ID:	79041
Facility ID:	FL9045620
Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 E SR 60
City,State,Zip:	OKEECHOBEE, FL 34972
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	5
TOS USTs:	0
Population 1500ft:	1
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water

TONY'S AUTO PARTS & CAR CARE INC (Continued) **1028244199**

WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.89888889
Y Coord:	27.69777778
Latitude:	27.69777778
Longitude:	-80.89888889

UST FINDER:

Object ID:	271436
Facility ID:	FL9045620
Tank ID:	FL9045620-4
Tank Status:	Closed
Installation Date:	1969/07/01 16:00:01+00
Removal Date:	Not reported
Tank Capacity:	8000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	271437
Facility ID:	FL9045620
Tank ID:	FL9045620-3
Tank Status:	Closed
Installation Date:	1969/07/01 16:00:01+00
Removal Date:	Not reported
Tank Capacity:	8000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	271438
Facility ID:	FL9045620
Tank ID:	FL9045620-2
Tank Status:	Closed
Installation Date:	1969/07/01 16:00:01+00
Removal Date:	Not reported
Tank Capacity:	8000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

Object ID:	271439
Facility ID:	FL9045620
Tank ID:	FL9045620-1
Tank Status:	Closed
Installation Date:	1969/07/01 16:00:01+00
Removal Date:	Not reported
Tank Capacity:	8000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	301250
Facility ID:	FL9045620
Tank ID:	FL9045620-5
Tank Status:	Closed
Installation Date:	Not reported

TONY'S AUTO PARTS & CAR CARE INC (Continued) **1028244199**

Removal Date:	Not reported
Tank Capacity:	888
Substances:	Unknown/Not Reported
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	116296
Facility ID:	FL9045620
Lust ID:	FL21306
Name:	TONY'S AUTO PARTS & CAR CARE INC
Address:	3097 E SR 60
City,State,Zip:	OKEECHOBEE, FL 0
Address Match Type:	Not reported
Reported Date:	1991/03/16 15:59:59+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	1
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.8988899999999
Y Coord:	27.69778
Latitude:	27.69778
Longitude:	-80.8988899999999

K76 **TONY'S AUTO PARTS & CAR CARE INC** **RGA LUST** **S115203300**
Target **3097 E SR 60** **N/A**
Property **OKEECHOBEE, FL**

Site 5 of 11 in cluster K

Actual: **61 ft.**

Focus Map: **19**

RGA LUST:

2012	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2011	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2010	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2009	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2008	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2007	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60

TONY'S AUTO PARTS & CAR CARE INC (Continued) **S115203300**

2006	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2005	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2004	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2003	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2002	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2001	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
2000	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
1999	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
1998	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60
1997	TONY'S AUTO PARTS & CAR CARE INC	3097 E SR 60

K77 **FINA-BUDGET BED & BREAKFAST** **RGA LUST** **S115175150**
Target Property **3095 HWY 60** **N/A**
OKEECHOBEE, FL

Site 6 of 11 in cluster K

Actual: **61 ft.**

RGA LUST:

1997	FINA-BUDGET BED & BREAKFAST	3095 HWY 60

Focus Map: 19

K78 **FINA-BUDGET BED & BREAKFAST** **RGA LUST** **S115175151**
Target Property **3095 HWY 60** **N/A**
YEEHAW JUNCTION, FL

Site 7 of 11 in cluster K

Actual: **61 ft.**

RGA LUST:

2012	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2011	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2010	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2009	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2008	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2007	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2006	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2005	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2004	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2003	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2002	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2001	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
2000	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
1999	FINA-BUDGET BED & BREAKFAST	3095 HWY 60
1998	FINA-BUDGET BED & BREAKFAST	3095 HWY 60

Focus Map: 19

K79 **FINA-BUDGET BED & BREAKFAST** **LUST** **U003333936**
Target **3095 HWY 60** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 34772** **DWM CONTAM**

Site 8 of 11 in cluster K

Actual:
61 ft.

Focus Map:
19

LUST:

Name:	FINA-BUDGET BED & BREAKFAST
Address:	3095 HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34772
Region:	STATE
Facility Id:	8513666
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	Not reported
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 54.2928 / 80 53 58.8265000
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	UNVR
Datum:	0
Score:	44
Score Effective Date:	1998-01-15 00:00:00
Score When Ranked:	Not reported
Operator:	Not reported
Name Update:	Not reported
Address Update:	1998-01-07 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	GREGORY STEPHENSON
Contact Company:	MAPCO PETROLEUM INC
Contact Address:	1101 KERMIT DR
Contact City/State/Zip:	NASHVILLE, TN 37217
Phone:	(615)346-3106
Bad Address Ind:	N
State:	FL
Zip:	34772
Score:	44
Score Effective Date:	1998-01-15 00:00:00
Related Party ID:	13518
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1994-05-20
RP Zip:	2120
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	4/13/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/23/1998
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE

FINA-BUDGET BED & BREAKFAST (Continued) **U003333936**

Site Manager:	JOHNSON_J
Site Mgr End Date:	4/23/1998
Tank Office:	PCTM6 - PETROLEUM CLEANUP TEAM 6

Petroleum Cleanup Program Eligibility:

Facility ID:	8513666
Discharge Date:	4/13/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/23/1998
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	11/29/1988
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	12/8/1988
Elig Status Date:	12/8/1988
Letter Of Intent Date:	Not reported
Redetermined:	No
Inspection Date:	11/21/1988
Site Manager:	JOHNSON_J
Site Mgr End Date:	4/23/1998
Tank Office:	PCTM6 - PETROLEUM CLEANUP TEAM 6
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	4/13/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/23/1998
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	JOHNSON_J
Site Mgr End Date:	4/23/1998
Tank Office:	PCTM6 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	Y - Unknown/Not Reported
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8513666
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49

FINA-BUDGET BED & BREAKFAST (Continued) **U003333936**

Cleanup Eligibility Status:	E
Source Effective Date:	04-21-1998
Discharge Date:	04-13-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	04-23-1998
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	12-09-1997
SRC Review Date:	04-21-1998
SRC Completion Status:	A - APPROVED
SRC Issue Date:	04-23-1998
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	JOHNSON_J
Site Mgr End Date:	04-23-1998
Tank Office:	PCTM6 - Team 6
SR Task ID:	22522
SR Cleanup Responsible:	ST - STATE
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	12-07-1990
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	117
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22523
SA Cleanup Responsible:	ST - STATE
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	$4,010.04
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	22524
RAP Cleanup Responsible ID:	ST - STATE
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	22525
RA Cleanup Responsible:	ST - STATE
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	1
RA Actual Cost:	Not reported

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UST:

Facility ID:	8513666
Name:	FINA-BUDGET BED & BREAKFAST

FINA-BUDGET BED & BREAKFAST (Continued) **U003333936**

Address:	3095 HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34772
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	UNVR
Latitude/Longitude:	27 41 53 / 80 54 0

UST:

Tank ID:	1
Tank Capacity:	10000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	11/30/1990
Install Date:	6/1/1981
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	13518
Owner Name:	MAPCO PETROLEUM INC
Owner Address:	1101 KERMIT DR
Owner Address 2:	Not reported
Owner City,State,Zip:	NASHVILLE, TN 37217
Owner Contact:	GREGORY STEPHENSON
Owner Phone:	6153463106

Tank ID:	2
Tank Capacity:	10000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	11/30/1990
Install Date:	6/1/1981
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	13518
Owner Name:	MAPCO PETROLEUM INC
Owner Address:	1101 KERMIT DR
Owner Address 2:	Not reported
Owner City,State,Zip:	NASHVILLE, TN 37217
Owner Contact:	GREGORY STEPHENSON
Owner Phone:	6153463106

Tank ID:	3
Tank Capacity:	10000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	11/30/1990

FINA-BUDGET BED & BREAKFAST (Continued) **U003333936**

Install Date:	6/1/1981
Substance:	D
Content Description:	Vehicular Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	13518
Owner Name:	MAPCO PETROLEUM INC
Owner Address:	1101 KERMIT DR
Owner Address 2:	Not reported
Owner City,State,Zip:	NASHVILLE, TN 37217
Owner Contact:	GREGORY STEPHENSON
Owner Phone:	6153463106

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DWM CONTAM:

Name:	FINA-BUDGET BED & BREAKFAST
Address:	3095 HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8513666
Lat DD:	27
Lat MM:	41
Lat SS:	53
Long DD:	80
Long MM:	54
Long SS:	0
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported

FINA-BUDGET BED & BREAKFAST (Continued) **U003333936**

Site Manager: Not reported

K80 **VACANT HOTEL** **ASBESTOS** **S121161086**
Target Property **3095 E SR 60** **N/A**
YEEHAW JUNCTION, FL 33898

Site 9 of 11 in cluster K

Actual: **61 ft.**

Focus Map: **19**

ASBESTOS:

Name:	VACANT HOTEL
Address:	3095 E SR 60
City,State,Zip:	YEEHAW JUNCTION, FL 33898
Facility ID:	AS10502730
Notification ID:	79577
Notification Type:	ORIGINAL
Project Type:	RENOVATION
Notification Status:	REVIEWED
Site Name:	ROOF WALLS AND FLOORS
Ordered Demolition?:	N
Annual Notification:	Not reported
Owner Name:	WESTGATE RESORTS REAL ESTATE
Contractor Name:	CLEANBUILDING INC
Start Date:	04/01/2014
Finish Date:	05/09/2014
Cementitious RACM:	Not reported
Cementitious SF:	Not reported
Floor RACM:	Not reported
Floor SF:	Not reported
Pipe RACM:	Not reported
Pipe SF:	Not reported
CF RACM:	Not reported
Roof RACM:	Not reported
Roof SF:	Not reported
Surface Mat RACM:	Not reported
Surface Mat SF:	41100
Waste Disposal Site:	ADVANCED DISPOSAL
Waste Disposal Address:	4000 KNIGHTS TRAIL
Waste Disposal City:	SARASOTA
Waste Disposal State:	FL
Waste Disposal Zip:	34275
Transporter Name:	ANGELO'S RECYCLED MATERIALS
Contractor is Transporter:	Not reported
Waste Disp ID:	847
Waste Disp Source:	A
Transporter Address:	855 28TH ST S
Transporter City:	ST PETERSBURG
Transporter State:	FL
Transporter Zip:	33712
Date Receive:	3/13/2014

K81 **FINA-BUDGET BED & BREAKFAST** **UST FINDER** **1028224050**
Target **3095 HWY 60** **UST FINDER RELEASE** **N/A**
Property **YEEHAW JUNCTION, FL 34772**

Site 10 of 11 in cluster K

Actual:
61 ft.

Focus Map:
19

UST FINDER:

Object ID:	72560
Facility ID:	FL8513666
Name:	FINA-BUDGET BED & BREAKFAST
Address:	3095 HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 34772
Address Match Type:	Not reported
Open USTs:	0
Closed USTs:	3
TOS USTs:	0
Population 1500ft:	0
Private Wells 1500ft:	0
Within 100yr Floodplain:	No
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.9
Y Coord:	27.6980555600001
Latitude:	27.69805556
Longitude:	-80.9

UST FINDER:

Object ID:	245611
Facility ID:	FL8513666
Tank ID:	FL8513666-3
Tank Status:	Closed
Installation Date:	1981/06/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000
Substances:	Vehicular Diesel
Tank Wall Type:	Not reported

Object ID:	245612
Facility ID:	FL8513666
Tank ID:	FL8513666-2
Tank Status:	Closed
Installation Date:	1981/06/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

FINA-BUDGET BED & BREAKFAST (Continued) **1028224050**

Object ID:	245613
Facility ID:	FL8513666
Tank ID:	FL8513666-1
Tank Status:	Closed
Installation Date:	1981/06/01 16:00:00+00
Removal Date:	Not reported
Tank Capacity:	10000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

UST FINDER RELEASE:

Object ID:	116292
Facility ID:	FL8513666
Lust ID:	FL30876
Name:	FINA-BUDGET BED & BREAKFAST
Address:	3095 HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 0
Address Match Type:	Not reported
Reported Date:	1988/04/13 16:00:00+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	0
Domestic Wells within 1500ft:	0
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.9
Y Coord:	27.6980600000001
Latitude:	27.69806
Longitude:	-80.9

L82 **FL DEPT OF TRANSPORTATION-TURNPIKE** **LUST** **U001365684**
Target **MP 194** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 33472** **DWM CONTAM**

Site 1 of 3 in cluster L

Actual:
61 ft.

Focus Map:
19

LUST:

Name:	FL DEPT OF TRANSPORTATION-TURNPIKE
Address:	MP 194
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Region:	STATE
Facility Id:	8622660
Facility Status:	CLOSED
Facility Type:	G - State Government
Facility Phone:	(305)583-3111
Facility Cleanup Rank:	3987
District:	Central District
Lat/Long (dms):	27 41 53.75 / 80 53 49.5
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	UNVR
Datum:	0
Score:	45
Score Effective Date:	2012-04-20 00:00:00
Score When Ranked:	41
Operator:	FL DEPT OF TRANSPORTATION
Name Update:	Not reported
Address Update:	2014-02-24 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	SANTIAGO ALVAREZ
Contact Company:	FLORIDAS TURNPIKE ENTERPRISE
Contact Address:	PO BOX 9828
Contact City/State/Zip:	FORT LAUDERDALE, FL 33310
Phone:	(954)934-1261
Bad Address Ind:	N
State:	FL
Zip:	33472
Score:	45
Score Effective Date:	2012-04-20 00:00:00
Related Party ID:	24718
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1992-09-08
RP Zip:	9828
RP Extension:	1268

Discharge Cleanup Summary:

Discharge Date:	5/31/1989
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	3/6/2014
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

Site Manager: SINBACK_GA
Site Mgr End Date: 1/1/2013
Tank Office: PCLP53 - FL DOH IN POLK COUNTY

Petroleum Cleanup Program Eligibility:
Facility ID: 8622660
Discharge Date: 5/31/1989
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 3/6/2014
Cleanup Work Status: COMPLETED
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Application Received Date: 6/5/1992
Cleanup Program: A - ABANDONED TANK RESTORATION PROGRAM
Eligibility Status: 1/18/1994
Elig Status Date: 1/18/1994
Letter Of Intent Date: 6/5/1992
Redetermined: No
Inspection Date: 11/18/1991
Site Manager: SINBACK_GA
Site Mgr End Date: 1/1/2013
Tank Office: PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount: 500
Deductible Paid To Date: 500
Co-Pay Amount: 0
Co-Pay Paid To Date: 0
Cap Amount: 0

Contaminated Media:
Discharge Date: 5/31/1989
Pct Discharge Combined With: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 3/6/2014
Cleanup Work Status: COMPLETED
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Elig Indicator: E - ELIGIBLE
Site Manager: SINBACK_GA
Site Mgr End Date: 1/1/2013
Tank Office: PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells: 0
Contaminated Monitoring Well: Yes
Contaminated Soil: Yes
Contaminated Surface Water: No
Contaminated Ground Water: Yes
Pollutant: Y - Unknown/Not Reported
Pollutant Other Description: Not reported
Gallons Discharged: Not reported

Task Information:
District: CD
Facility ID: 8622660
Facility Status: CLOSED
Facility Type: G - State Government -
County: OSCEOLA
County ID: 49

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

Cleanup Eligibility Status:	E
Source Effective Date:	02-24-2014
Discharge Date:	05-31-1989
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	03-06-2014
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	11-23-2013
SRC Review Date:	11-25-2013
SRC Completion Status:	A - APPROVED
SRC Issue Date:	03-06-2014
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	SINBACK_GA
Site Mgr End Date:	01-01-2013
Tank Office:	PCLP53 - Polk County
SR Task ID:	90326
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	06-23-1994
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	214
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22178
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	05-15-1992
SA Payment Date:	Not reported
RAP Task ID:	22179
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	01-26-1996
RAP Payment Date:	Not reported
RAP Last Order Approved:	1996-01-26 00:00:00
RA Task ID:	64418
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

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UST:

Facility ID:	8622660
Name:	FL DEPT OF TRANSPORTATION-TURNPIKE

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

Address: MP 194
City,State,Zip: YEEHAW JUNCTION, FL 33472
Facility Phone: 3055833111
Facility Status: CLOSED
Facility Type: G
Type Description: State Government
Depco: P
Region: STATE
Positioning Method: UNVR
Latitude/Longitude: 27 41 51 / 80 53 51

UST:
Tank ID: 4
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 06/30/1988
Install Date: 7/1/1963
Substance: Z
Content Description: Other Non Regulated
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 24718
Owner Name: FLORIDAS TURNPIKE ENTERPRISE
Owner Address: PO BOX 9828
Owner Address 2: ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip: FORT LAUDERDALE, FL 33310
Owner Contact: SANTIAGO ALVAREZ
Owner Phone: 9549341261

Tank ID: 3
Tank Capacity: 5000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 06/30/1988
Install Date: 7/1/1963
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 24718
Owner Name: FLORIDAS TURNPIKE ENTERPRISE
Owner Address: PO BOX 9828
Owner Address 2: ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip: FORT LAUDERDALE, FL 33310
Owner Contact: SANTIAGO ALVAREZ
Owner Phone: 9549341261

Tank ID: Not reported
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 08/31/1990

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

Install Date: 7/1/1989
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 24718
Owner Name: FLORIDAS TURNPIKE ENTERPRISE
Owner Address: PO BOX 9828
Owner Address 2: ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip: FORT LAUDERDALE, FL 33310
Owner Contact: SANTIAGO ALVAREZ
Owner Phone: 9549341261

Tank ID: 2
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 07/31/1989
Install Date: 7/1/1963
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 24718
Owner Name: FLORIDAS TURNPIKE ENTERPRISE
Owner Address: PO BOX 9828
Owner Address 2: ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip: FORT LAUDERDALE, FL 33310
Owner Contact: SANTIAGO ALVAREZ
Owner Phone: 9549341261

Tank ID: Not reported
Tank Capacity: 6000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 09/30/1990
Install Date: 7/1/1989
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 24718
Owner Name: FLORIDAS TURNPIKE ENTERPRISE
Owner Address: PO BOX 9828
Owner Address 2: ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip: FORT LAUDERDALE, FL 33310
Owner Contact: SANTIAGO ALVAREZ
Owner Phone: 9549341261

Tank ID: 1

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

Tank Capacity:	10000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	07/31/1989
Install Date:	7/1/1963
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	24718
Owner Name:	FLORIDAS TURNPIKE ENTERPRISE
Owner Address:	PO BOX 9828
Owner Address 2:	ATTN: SANTIAGO ALVAREZ
Owner City,State,Zip:	FORT LAUDERDALE, FL 33310
Owner Contact:	SANTIAGO ALVAREZ
Owner Phone:	9549341261

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DWM CONTAM:

Name:	FL DEPT OF TRANSPORTATION-TURNPIKE
Address:	MP 194
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8622660
Lat DD:	27
Lat MM:	41
Lat SS:	51
Long DD:	80
Long MM:	53
Long SS:	51
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported

FL DEPT OF TRANSPORTATION-TURNPIKE (Continued) **U001365684**

RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

K83 **US FOOD SERVICE 02-1I-3049** **LUST** **U004145998**
Target **SR 60 & FL TURNPIKE** **TANKS** **N/A**
Property **YEEHAW JUNCTION, FL 34972** **DWM CONTAM**

Site 11 of 11 in cluster K

Actual:
62 ft.

Focus Map:
19

LUST:

Name:	US FOOD SERVICE 02-1I-3049
Address:	SR 60 & FL TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	9805607
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site
Facility Phone:	Not reported
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 41 50.9027999 / 80 53 56.7239999
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	Not reported
Datum:	Not reported
Score:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Operator:	Not reported
Name Update:	Not reported
Address Update:	2003-04-10 00:00:00

Discharge Cleanup Summary:

Discharge Date:	3/11/2002
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	8/19/2003
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	WHITE_CL
Site Mgr End Date:	8/25/2003
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Contaminated Media:

Discharge Date:	3/11/2002
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	8/19/2003
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT

US FOOD SERVICE 02-1I-3049 (Continued) **U004145998**

Other Source Description:	BER
Elig Indicator:	I - INELIGIBLE
Site Manager:	WHITE_CL
Site Mgr End Date:	8/25/2003
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Yes
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	VEHICLE ACCIDENT
Gallons Discharged:	50

Task Information:

District:	CD
Facility ID:	9805607
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	07-23-2003
Discharge Date:	03-11-2002
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	08-19-2003
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	07-16-2003
SRC Review Date:	07-21-2003
SRC Completion Status:	A - APPROVED
SRC Issue Date:	08-19-2003
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	WHITE_CL
Site Mgr End Date:	08-25-2003
Tank Office:	PCLP48 - Orange County
SR Task ID:	74817
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	03-18-2002
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	26
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	70996
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported

US FOOD SERVICE 02-1I-3049 (Continued) **U004145998**

SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	71621
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

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TANKS:

Name:	US FOOD SERVICE 02-1I-3049
Address:	SR 60 & FL TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility ID:	9805607
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	Q
Type Description:	Emergency Response Spill Site
Dep Co:	P
Lat/Lon Deg Min Sec:	Not reported

DWM CONTAM:

Name:	US FOOD SERVICE 02-1I-3049
Address:	SR 60 & FL TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	9805607
Lat DD:	Not reported
Lat MM:	Not reported
Lat SS:	Not reported
Long DD:	Not reported
Long MM:	Not reported
Long SS:	Not reported
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	Not reported
Method:	Not reported
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported

US FOOD SERVICE 02-1I-3049 (Continued) **U004145998**

RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

L84 **TEXACO STATION-LATT MAXCY CORP** **LUST** **U001057736**
Target **SR 60 & TURNPIKE** **UST** **N/A**
Property **YEEHAW JUNCTION, FL 33472** **DWM CONTAM**

Site 2 of 3 in cluster L

Actual:
62 ft.

Focus Map:
19

LUST:

Name:	TEXACO STATION-LATT MAXCY CORP
Address:	SR 60 & TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Region:	STATE
Facility Id:	8944509
Facility Status:	CLOSED
Facility Type:	A - Retail Station
Facility Phone:	Not reported
Facility Cleanup Rank:	4871
District:	Central District
Lat/Long (dms):	27 41 49.7000000 / 80 53 56.0200000
Section:	14
Township:	32S
Range:	34E
Feature:	Not reported
Method:	UNVR
Datum:	0
Score:	35
Score Effective Date:	2012-04-23 00:00:00
Score When Ranked:	30
Operator:	VACANT PROPERTY
Name Update:	Not reported
Address Update:	Not reported

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	TERRI WEEDER
Contact Company:	LATT MAXCY CORP
Contact Address:	PO BOX 3737
Contact City/State/Zip:	LAKE WALES, FL 33859
Phone:	(863)679-6700
Bad Address Ind:	N
State:	FL
Zip:	33472
Score:	35
Score Effective Date:	2012-04-23 00:00:00
Related Party ID:	12608
Primary RP Role:	ACCOUNT OWNER

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

RP Begin Date:	1989-08-03
RP Zip:	3737
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	2/17/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/23/2017
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	12/30/2016
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:

Facility ID:	8944509
Discharge Date:	2/17/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/23/2017
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	3/18/1988
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	9/11/1989
Elig Status Date:	9/11/1989
Letter Of Intent Date:	3/21/1988
Redetermined:	No
Inspection Date:	11/21/1988
Site Manager:	VOLPE_NI
Site Mgr End Date:	12/30/2016
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	2/17/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/23/2017
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	12/30/2016
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	A - Leaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	2/17/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	2/23/2017
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	12/30/2016
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8944509
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	12-12-2016
Discharge Date:	02-17-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	02-23-2017
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	10-25-2016
SRC Review Date:	11-01-2016
SRC Completion Status:	A - APPROVED
SRC Issue Date:	02-23-2017
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	VOLPE_NI
Site Mgr End Date:	12-30-2016
Tank Office:	PCLP48 - Orange County
SR Task ID:	22194
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	09-18-1990
SR Oral Date:	Not reported

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

SR Written Date:	02-13-1989
SR Soil Removal:	Y
SR Free Product Removal:	Y
SR Soil Tonnage Removed:	196
SR Soil Treatment:	Y
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22195
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	$111,745.00
SA Completion Date:	05-15-1990
SA Payment Date:	09-18-1990
RAP Task ID:	22196
RAP Cleanup Responsible ID:	ST - STATE
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	22197
RA Cleanup Responsible:	ST - STATE
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

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UST:

Facility ID:	8944509
Name:	TEXACO STATION-LATT MAXCY CORP
Address:	SR 60 & TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Facility Phone:	Not reported
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	UNVR
Latitude/Longitude:	27 41 50 / 80 53 52

UST:

Tank ID:	1
Tank Capacity:	4000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	02/28/1989
Install Date:	1/1/1966
Substance:	B
Content Description:	Unleaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

Tank ID: 2
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: 1/1/1966
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

Tank ID: 6
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: 1/1/1966
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

Tank ID: 4
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: 1/1/1966

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

Tank ID: 5
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: 1/1/1966
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

Tank ID: 3
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: 1/1/1966
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 12608
Owner Name: LATT MAXCY CORP
Owner Address: PO BOX 3737
Owner Address 2: ATTN: STORAGE TANKS REGIS
Owner City,State,Zip: LAKE WALES, FL 33859
Owner Contact: TERRI WEEDER
Owner Phone: 8636796700

TEXACO STATION-LATT MAXCY CORP (Continued) **U001057736**

Click here for Florida Oculus:

DWM CONTAM:

Name:	TEXACO STATION-LATT MAXCY CORP
Address:	SR 60 & TURNPIKE
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8944509
Lat DD:	27
Lat MM:	41
Lat SS:	50
Long DD:	80
Long MM:	53
Long SS:	52
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

L85 **FL DEPT OF TRANSPORTATION-YEEHAW JUNCTION** **UST FINDER** **1028251258**
Target **3105 E HWY 60** **N/A**
Property **YEEHAW JUNCTION, FL 33472**

Site 3 of 3 in cluster L

Actual:
62 ft.

Focus Map:
19

UST FINDER:

Object ID:	62790
Facility ID:	FL9401968
Name:	FL DEPT OF TRANSPORTATION-YEEHAW JUNCTION
Address:	3105 E HWY 60
City,State,Zip:	YEEHAW JUNCTION, FL 33472
Address Match Type:	PointAddress
Open USTs:	0

FL DEPT OF TRANSPORTATION-YEEHAW JUNCTION (Continued) **1028251258**

Closed USTs:	1
TOS USTs:	0
Population 1500ft:	4
Private Wells 1500ft:	2
Within 100yr Floodplain:	No
Land Use:	Developed, Low Intensity
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	Yes
WHPA PWS Facility ID:	FL3491397_72327083
WHPA Water Type:	GW - Ground water
WHPA Facility Type:	WL - Well
WHPA HUC12:	030801010201
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	Geocode
X Coord:	-80.897988993
Y Coord:	27.6971545210001
Latitude:	27.6971545210909
Longitude:	-80.8979889928449

UST FINDER:

Object ID:	208517
Facility ID:	FL9401968
Tank ID:	FL9401968-1
Tank Status:	Closed
Installation Date:	1994/10/01 15:59:59+00
Removal Date:	Not reported
Tank Capacity:	600
Substances:	Emerg Generator Diesel
Tank Wall Type:	Not reported

---

86 **FLORIDAS ROOM SERVICE INC** **EDR Hist Auto** **1021548871**
Target **3100 STATE ROAD 60** **N/A**
Property **OKEECHOBEE, FL 34972**

EDR Hist Auto

Actual: **62 ft.**
Focus Map: **19**

Year:	Name:	Type:
1994	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
1995	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
1996	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
1997	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
1998	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
1999	FLORIDAS ROOM SERVICE INC	Gasoline Service Stations
2000	YEE HAW TRAVEL INC	Gasoline Service Stations
2001	YEE HAW TRAVEL INC	Gasoline Service Stations

M87 **THE DELUCA PRESERVE** **DWM CONTAM** **S127018143**
SSW **HWY 60 0.5 MI W OF YEEHAW JUNCTION** **N/A**
1/8-1/4 **YEEHAW JUNCTION, FL**
0.168 mi.
889 ft. **Site 1 of 2 in cluster M**

Actual: DWM CONTAM:
72 ft.

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL
Program Site Id:	8942808
Lat DD:	27
Lat MM:	42
Lat SS:	2
Long DD:	80
Long MM:	55
Long SS:	1
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	AGPS
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

Focus Map:
18

M88 **THE DELUCA PRESERVE** **LUST** **U000132141**
SSW **HWY 60 0.5 MI W OF YEEHAW JUNCTION** **UST** **N/A**
1/8-1/4 **YEEHAW JUNCTION, FL 34972** **AST**
0.168 mi. **Financial Assurance**
889 ft. **Site 2 of 2 in cluster M**

Actual: LUST:
72 ft.

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	STATE
Facility Id:	8942808
Facility Status:	OPEN
Facility Type:	M - Agricultural

Focus Map:
18

THE DELUCA PRESERVE (Continued) **U000132141**

Facility Phone:	(863)287-2702
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	27 42 2.79260000 / 80 55 3.17390000
Section:	10
Township:	32S
Range:	34E
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	45
Score Effective Date:	1999-12-28 00:00:00
Score When Ranked:	Not reported
Operator:	BRIAN BEASLEY
Name Update:	2021-01-21 00:00:00
Address Update:	2003-01-21 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	BRIAN BEASLEY
Contact Company:	UNIVERSITY OF FLORIDA FOUNDATION INC
Contact Address:	1723 BARTOW ROAD
Contact City/State/Zip:	LAKELAND, FL 33801
Phone:	(863)648-1528
Bad Address Ind:	N
State:	FL
Zip:	34972
Score:	45
Score Effective Date:	1999-12-28 00:00:00
Related Party ID:	81393
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2021-01-21
RP Zip:	Not reported
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	12/15/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	11/21/2002
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	COURTNEY_J
Site Mgr End Date:	8/30/2002
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM 5

Petroleum Cleanup Program Eligibility:

Facility ID:	8942808
Discharge Date:	12/15/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	11/21/2002
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI

THE DELUCA PRESERVE (Continued) **U000132141**

Other Source Description:	Not reported
Application Received Date:	12/20/1980
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	6/22/1990
Elig Status Date:	6/22/1990
Letter Of Intent Date:	12/20/1988
Redetermined:	No
Inspection Date:	3/19/1990
Site Manager:	COURTNEY_J
Site Mgr End Date:	8/30/2002
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM 5
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	12/15/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	11/21/2002
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	COURTNEY_J
Site Mgr End Date:	8/30/2002
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	Y - Unknown/Not Reported
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8942808
Facility Status:	OPEN
Facility Type:	M - Agricultural -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	11-11-2002
Discharge Date:	12-15-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	11-21-2002
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	11-07-2002
SRC Review Date:	11-11-2002
SRC Completion Status:	A - APPROVED
SRC Issue Date:	11-21-2002
SRC Comment:	WO 2002-95-1141

THE DELUCA PRESERVE (Continued) **U000132141**

Cleanup Work Status:	COMPLETED
Site Mgr:	COURTNEY_J
Site Mgr End Date:	08-30-2002
Tank Office:	PCTM5 - Team 5
SR Task ID:	22214
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	12-19-1988
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	02-07-1989
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	14
SR Soil Treatment:	Y
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22215
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	22216
RAP Cleanup Responsible ID:	ST - STATE
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	22217
RA Cleanup Responsible:	ST - STATE
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	8942808
Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	27 42 2 / 80 55 1

UST:

THE DELUCA PRESERVE (Continued) **U000132141**

Tank ID: 1
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 12/31/1988
Install Date: Not reported
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C
Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

THE DELUCA PRESERVE (Continued) **U000132141**

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Piping:
Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2
Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: 2
Petro Monitoring Category: Z

THE DELUCA PRESERVE (Continued) **U000132141**

Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Click here for Florida Oculus:

AST:
Facility ID: 8942808
Name: THE DELUCA PRESERVE
Address: HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip: YEEHAW JUNCTION, FL 34972
Facility Phone: 8632872702
Facility Status: OPEN
Facility Type: M
Type Description: Agricultural
Depco: P
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 27 42 2 / 80 55 1

Tank:
Tank ID: 5
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: 12/01/2003
Install Date: 12/1/2003
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2

THE DELUCA PRESERVE (Continued) **U000132141**

Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: 2
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

THE DELUCA PRESERVE (Continued) **U000132141**

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C
Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C

THE DELUCA PRESERVE (Continued) **U000132141**

Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: 01/01/2003
Install Date: 1/1/2003
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2
Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:

Tank ID: 2

THE DELUCA PRESERVE (Continued) **U000132141**

Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C
Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

THE DELUCA PRESERVE (Continued) **U000132141**

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Tank Capacity: 4000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: 04/01/2000
Install Date: 4/1/2000
Substance: X
Content Description: Misc Petrol-Based Product
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2
Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4

THE DELUCA PRESERVE (Continued) **U000132141**

Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: 2
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C

THE DELUCA PRESERVE (Continued) **U000132141**

Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: 04/01/1999
Install Date: 4/1/1999

THE DELUCA PRESERVE (Continued) **U000132141**

Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2
Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: 2
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q

THE DELUCA PRESERVE (Continued) **U000132141**

Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C
Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

THE DELUCA PRESERVE (Continued) **U000132141**

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 2
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: U-In Service
Status Date: Not reported
Install Date: 12/1/1988
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 2
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 2
Piping Category: I
Piping Description: Suction piping system

Tank ID: 2
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 3
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 4
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 4
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 5

THE DELUCA PRESERVE (Continued) **U000132141**

Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: 2
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 3
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: M
Monitoring Description: Manual tank gauging - USTs

Tank ID: 4
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Owner:
Owner ID: 81393
Owner Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8636481528

Construction:
Tank ID: 2
Construction Category: C
Construction Description: Steel

Tank ID: 2
Construction Category: K
Construction Description: AST containment

Tank ID: 2
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 2
Construction Category: I

THE DELUCA PRESERVE (Continued) **U000132141**

Construction Description: Double wall

Tank ID: 4
Construction Category: C
Construction Description: Steel

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 3
Construction Category: A
Construction Description: Ball check valve

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: I
Construction Description: Double wall

FL Financial Assurance 3:
Name: THE DELUCA PRESERVE
Address: HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8942808
Facility Phone: 8632872702
Facility Status: OPEN
Facility Type: M
Type Description: Agricultural
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: COMMERCE & INDUSTRY
Effective Date: 02/17/1999
Expire Date: 02/17/2010
Owner ID: 81393
Onwer Name: UNIVERSITY OF FLORIDA FOUNDATION INC

THE DELUCA PRESERVE (Continued) **U000132141**

Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2010
Expire Date:	02/17/2011
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	COMMERCE & INDUSTRY
Effective Date:	02/17/2011
Expire Date:	02/17/2012
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN

THE DELUCA PRESERVE (Continued) **U000132141**

Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2012
Expire Date:	11/06/2013
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2013
Expire Date:	11/06/2014
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2014
Expire Date:	11/06/2015
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY

THE DELUCA PRESERVE (Continued) **U000132141**

Resp Party Phone: 8636481528

Name: THE DELUCA PRESERVE
Address: HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8942808
Facility Phone: 8632872702
Facility Status: OPEN
Facility Type: M
Type Description: Agricultural
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: MT. HAWLEY INSURANCE CO
Effective Date: 11/06/2015
Expire Date: 11/06/2016
Owner ID: 81393
Onwer Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: LAKELAND, FL 33801
Contact: BRIAN BEASLEY
Resp Party Phone: 8636481528

Name: THE DELUCA PRESERVE
Address: HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8942808
Facility Phone: 8632872702
Facility Status: OPEN
Facility Type: M
Type Description: Agricultural
DEP CO: P
Finaincial Responsibility: INSURANCE
Insurance Company: MT. HAWLEY INSURANCE CO
Effective Date: 11/06/2017
Expire Date: 11/06/2018
Owner ID: 81393
Onwer Name: UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address: 1723 BARTOW ROAD
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: LAKELAND, FL 33801
Contact: BRIAN BEASLEY
Resp Party Phone: 8636481528

Name: THE DELUCA PRESERVE
Address: HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip: YEEHAW JUNCTION, FL 34972
Region: 3
Facility ID: 8942808
Facility Phone: 8632872702
Facility Status: OPEN
Facility Type: M
Type Description: Agricultural
DEP CO: P
Finaincial Responsibility: INSURANCE

THE DELUCA PRESERVE (Continued) **U000132141**

Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2018
Expire Date:	11/06/2019
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2019
Expire Date:	11/06/2020
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/06/2020
Expire Date:	11/06/2021
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

Name:	THE DELUCA PRESERVE
Address:	HWY 60 0.5 MI W OF YEEHAW JUNCTION

THE DELUCA PRESERVE (Continued) **U000132141**

City,State,Zip:	YEEHAW JUNCTION, FL 34972
Region:	3
Facility ID:	8942808
Facility Phone:	8632872702
Facility Status:	OPEN
Facility Type:	M
Type Description:	Agricultural
DEP CO:	P
Finaincial Responsibility:	INSURANCE
Insurance Company:	MT. HAWLEY INSURANCE CO
Effective Date:	11/07/2016
Expire Date:	11/07/2017
Owner ID:	81393
Onwer Name:	UNIVERSITY OF FLORIDA FOUNDATION INC
Owner Address:	1723 BARTOW ROAD
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	LAKELAND, FL 33801
Contact:	BRIAN BEASLEY
Resp Party Phone:	8636481528

89
South
1/8-1/4
0.206 mi.
1088 ft.

Actual:
66 ft.

Focus Map:
12

LATT MAXCY CORP-PEAVINE GROVE **AST** **A100011380**
SOUTH OF HWY 60 W OF YEEHAW JNT **N/A**
YEEHAW JUNCTION, FL 34972

AST:

Facility ID:	9300228
Name:	LATT MAXCY CORP-PEAVINE GROVE
Address:	SOUTH OF HWY 60 W OF YEEHAW JNT
City,State,Zip:	YEEHAW JUNCTION, FL 34972
Facility Phone:	8632872702
Facility Status:	CLOSED
Facility Type:	M
Type Description:	Agricultural
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	27 43 20 / 80 59 70

Tank:

Tank ID:	1
Tank Capacity:	1000
Tank Location:	ABOVEGROUND
Tank Status:	B-Removed from Site
Status Date:	07/01/2012
Install Date:	4/1/2000
Substance:	X
Content Description:	Misc Petrol-Based Product
Vessel Indicator:	TANK
DEP Contractor:	P

Owner:

Owner ID:	67768
Owner Name:	LM LAND COMPANY LLC
Owner Address:	114 N TENNESSEE AVE 3RD FL
Owner Address 2:	Not reported
Owner City,State,Zip:	LAKELAND, FL 33801
Owner Contact:	BRIAN BEASLEY

LATT MAXCY CORP-PEAVINE GROVE (Continued) **A100011380**

Owner Phone: 8632872702

Tank ID: 237
Tank Capacity: 1000
Tank Location: ABOVEGROUND
Tank Status: B-Removed from Site
Status Date: 05/01/2009
Install Date: 11/1/1991
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Owner:
Owner ID: 67768
Owner Name: LM LAND COMPANY LLC
Owner Address: 114 N TENNESSEE AVE 3RD FL
Owner Address 2: Not reported
Owner City,State,Zip: LAKELAND, FL 33801
Owner Contact: BRIAN BEASLEY
Owner Phone: 8632872702

N90 **LATT MAXCY PROPERTY** **LUST U001365650**
SSW **5801 S KENANSVILLE RD** **UST N/A**
1/4-1/2 **OKEECHOBEE, FL 34972** **DWM CONTAM**
0.426 mi.
2249 ft. **Site 1 of 2 in cluster N**

Actual:
69 ft.

Focus Map:
18

LUST:
Name: LATT MAXCY PROPERTY
Address: 5801 S KENANSVILLE RD
City,State,Zip: OKEECHOBEE, FL 34972
Region: STATE
Facility Id: 8513768
Facility Status: CLOSED
Facility Type: A - Retail Station
Facility Phone: (941)648-2098
Facility Cleanup Rank: 4637
District: Central District
Lat/Long (dms): 27 41 58.7207000 / 80 54 16.5810999
Section: 14
Township: 32S
Range: 34E
Feature: Not reported
Method: UNVR
Datum: 0
Score: 36
Score Effective Date: 2012-12-27 00:00:00
Score When Ranked: 31
Operator: DAVID POE REP
Name Update: 2000-07-28 00:00:00
Address Update: 2018-02-01 00:00:00

Discharge Cleanup Summary:
Discharge Date: 10/6/1986
PCT Discharge Combined: Not reported

LATT MAXCY PROPERTY (Continued) **U001365650**

Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Discharge Date:	12/27/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:

Facility ID:	8513768
Discharge Date:	10/6/1986
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	8/8/1987
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	4/22/2013
Elig Status Date:	4/22/2013
Letter Of Intent Date:	Not reported
Redetermined:	No
Inspection Date:	10/6/1986
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0
Facility ID:	8513768
Discharge Date:	12/27/1988
Pct Discharge Combined With:	10/6/1986
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Application Received Date:	12/28/1988

LATT MAXCY PROPERTY (Continued) **U001365650**

Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	9/27/1991
Elig Status Date:	9/27/1991
Letter Of Intent Date:	7/10/1989
Redetermined:	No
Inspection Date:	5/16/1990
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	0
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	0
Cap Amount:	0

Contaminated Media:

Discharge Date:	10/6/1986
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Yes
Pollutant:	A - Leaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	12/27/1988
Pct Discharge Combined With:	10/6/1986
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	A - Leaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	12/27/1988
Pct Discharge Combined With:	10/6/1986

LATT MAXCY PROPERTY (Continued) **U001365650**

Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	12/27/1988
Pct Discharge Combined With:	10/6/1986
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	3/20/2018
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	VOLPE_NI
Site Mgr End Date:	2/8/2018
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	M - Fuel Oil - Onsite Heat
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8513768
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	02-08-2018
Discharge Date:	10-06-1986
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	03-20-2018
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	08-01-2017
SRC Review Date:	08-11-2017
SRC Completion Status:	A - APPROVED
SRC Issue Date:	03-20-2018
SRC Comment:	WA RPT APPROVED 11/02/2017

LATT MAXCY PROPERTY (Continued) **U001365650**

Cleanup Work Status:	COMPLETED
Site Mgr:	VOLPE_NI
Site Mgr End Date:	02-08-2018
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	Not reported
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	94040
SA Cleanup Responsible:	Not reported
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	Not reported
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	69251
RA Cleanup Responsible:	Not reported
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	0
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8513768
Facility Status:	CLOSED
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	02-08-2018
Discharge Date:	12-27-1988
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	03-20-2018
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	08-01-2017
SRC Review Date:	08-11-2017
SRC Completion Status:	A - APPROVED
SRC Issue Date:	03-20-2018
SRC Comment:	WA RPT APPROVED 11/02/2017

LATT MAXCY PROPERTY (Continued) **U001365650**

Cleanup Work Status:	COMPLETED
Site Mgr:	VOLPE_NI
Site Mgr End Date:	02-08-2018
Tank Office:	PCLP48 - Orange County
SR Task ID:	22397
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	Not reported
SR Actual Cost:	Not reported
SR Completion Date:	02-04-1989
SR Payment Date:	08-24-1990
SR Oral Date:	Not reported
SR Written Date:	02-07-1989
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	140
SR Soil Treatment:	Y
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22398
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	Not reported
SA Actual Cost:	$105,684.00
SA Completion Date:	01-09-1990
SA Payment Date:	08-24-1990
RAP Task ID:	22399
RAP Cleanup Responsible ID:	ST - STATE
RAP Funding Eligibility Type:	Not reported
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	22400
RA Cleanup Responsible:	ST - STATE
RA Funding Eligibility Type:	Not reported
RA Years to Complete:	1
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	8513768
Name:	LATT MAXCY PROPERTY
Address:	5801 S KENANSVILLE RD
City,State,Zip:	OKEECHOBEE, FL 34972
Facility Phone:	9416482098
Facility Status:	CLOSED
Facility Type:	A
Type Description:	Retail Station
Depco:	P
Region:	STATE
Positioning Method:	UNVR
Latitude/Longitude:	27 41 20 / 80 52 50

UST:

LATT MAXCY PROPERTY (Continued) **U001365650**

Tank ID: 2
Tank Capacity: 3000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: Not reported
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Tank ID: 3
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: Not reported
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Tank ID: 4
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: Not reported
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Tank ID: 5
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: Not reported
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Tank ID: 6
Tank Capacity: 1000
Tank Location: UNDERGROUND
Tank Status: B-Removed from Site
Status Date: 02/28/1989
Install Date: Not reported
Substance: A
Content Description: Leaded Gas
Vessel Indicator: TANK
DEP Contractor: P

Tank ID: 7
Tank Capacity: 10000

LATT MAXCY PROPERTY (Continued) **U001365650**

Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	02/28/1989
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Tank ID:	1
Tank Capacity:	3000
Tank Location:	UNDERGROUND
Tank Status:	B-Removed from Site
Status Date:	02/28/1989
Install Date:	Not reported
Substance:	A
Content Description:	Leaded Gas
Vessel Indicator:	TANK
DEP Contractor:	P

Click here for Florida Oculus:

DWM CONTAM:

Name:	LATT MAXCY PROPERTY
Address:	5801 S KENANSVILLE RD
City,State,Zip:	OKEECHOBEE, FL
Program Site Id:	8513768
Lat DD:	27
Lat MM:	41
Lat SS:	20
Long DD:	80
Long MM:	52
Long SS:	50
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported

LATT MAXCY PROPERTY (Continued) **U001365650**

RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported
Name:	LATT MAXCY PROPERTY
Address:	5801 S KENANSVILLE RD
City,State,Zip:	OKEECHOBEE, FL
Program Site Id:	8513768
Lat DD:	27
Lat MM:	41
Lat SS:	20
Long DD:	80
Long MM:	52
Long SS:	50
Office/ District:	CD
Program Area:	PETROLEUM
Priority Score:	Not reported
Datum:	0
Method:	UNVR
Facility Status:	CLOSED-STCM
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

N91 **LATT MAXCY PROPERTY** **UST FINDER** **1028224099**
SSW **5801 S KENANSVILLE RD** **UST FINDER RELEASE** **N/A**
1/4-1/2 **OKEECHOBEE, FL 0**
0.426 mi.
2249 ft. **Site 2 of 2 in cluster N**

Actual:
69 ft.

Focus Map:
18

UST FINDER:

Object ID:	81640
Facility ID:	FL8513768
Name:	LATT MAXCY PROPERTY
Address:	5801 S KENANSVILLE RD
City,State,Zip:	OKEECHOBEE, FL 34972
Address Match Type:	Not reported

LATT MAXCY PROPERTY (Continued) **1028224099**

Open USTs:	0
Closed USTs:	7
TOS USTs:	0
Population 1500ft:	48
Private Wells 1500ft:	23
Within 100yr Floodplain:	No
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Facility Status:	Closed UST(s)
Date of Last Inspection:	Not reported
EPA Region:	4
Tribe:	Not reported
Coordinate Source:	State
X Coord:	-80.8805555599999
Y Coord:	27.68888889
Latitude:	27.68888889
Longitude:	-80.88055556

UST FINDER:

Object ID:	314019
Facility ID:	FL8513768
Tank ID:	FL8513768-1
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	3000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	314020
Facility ID:	FL8513768
Tank ID:	FL8513768-2
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	3000
Substances:	Leaded Gas
Tank Wall Type:	Not reported

Object ID:	314021
Facility ID:	FL8513768
Tank ID:	FL8513768-3
Tank Status:	Closed
Installation Date:	Not reported
Removal Date:	Not reported
Tank Capacity:	1000
Substances:	Unleaded Gas
Tank Wall Type:	Not reported

LATT MAXCY PROPERTY (Continued) **1028224099**

Object ID: 314022
Facility ID: FL8513768
Tank ID: FL8513768-4
Tank Status: Closed
Installation Date: Not reported
Removal Date: Not reported
Tank Capacity: 1000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 314023
Facility ID: FL8513768
Tank ID: FL8513768-5
Tank Status: Closed
Installation Date: Not reported
Removal Date: Not reported
Tank Capacity: 1000
Substances: Unleaded Gas
Tank Wall Type: Not reported

Object ID: 314338
Facility ID: FL8513768
Tank ID: FL8513768-7
Tank Status: Closed
Installation Date: Not reported
Removal Date: Not reported
Tank Capacity: 10000
Substances: Leaded Gas
Tank Wall Type: Not reported

Object ID: 314339
Facility ID: FL8513768
Tank ID: FL8513768-6
Tank Status: Closed
Installation Date: Not reported
Removal Date: Not reported
Tank Capacity: 1000
Substances: Leaded Gas
Tank Wall Type: Not reported

UST FINDER RELEASE:
Object ID: 116318
Facility ID: FL8513768
Lust ID: FL33853
Name: LATT MAXCY PROPERTY
Address: 5801 S KENANSVILLE RD
City,State,Zip: OKEECHOBEE, FL 0
Address Match Type: Not reported
Reported Date: 1986/10/06 16:00:00+00
Status: No Further Action
Substance: Not reported
Population within 1500ft: 48
Domestic Wells within 1500ft: 23
Land Use: Non-Developed
Within SPA: No
SPA PWS Facility ID: Not reported

LATT MAXCY PROPERTY (Continued) **1028224099**

SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.8805599999999
Y Coord:	27.6888900000001
Latitude:	27.68889
Longitude:	-80.88056

Object ID:	116319
Facility ID:	FL8513768
Lust ID:	FL26151
Name:	LATT MAXCY PROPERTY
Address:	5801 S KENANSVILLE RD
City,State,Zip:	OKEECHOBEE, FL 0
Address Match Type:	Not reported
Reported Date:	1988/12/27 16:00:00+00
Status:	No Further Action
Substance:	Not reported
Population within 1500ft:	48
Domestic Wells within 1500ft:	23
Land Use:	Non-Developed
Within SPA:	No
SPA PWS Facility ID:	Not reported
SPA Water Type:	Not reported
SPA Facility Type:	Not reported
SPA HUC12:	Not reported
Within WHPA:	No
WHPA PWS Facility ID:	Not reported
WHPA Water Type:	Not reported
WHPA Facility Type:	Not reported
WHPA HUC12:	Not reported
Within 100yr Floodplain:	No
Tribe:	Not reported
EPA Region:	4
NFA Letter 1:	Not reported
NFA Letter 2:	Not reported
NFA Letter 3:	Not reported
NFA Letter 4:	Not reported
Closed With Residual Contaminate:	Not reported
Coordinate Source:	State
X Coord:	-80.8805599999999
Y Coord:	27.6888900000001
Latitude:	27.68889

LATT MAXCY PROPERTY (Continued) **1028224099**

Longitude: -80.88056

Count: 51 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
KENANSVILLE	S120045190		MM 209 SOUTHBOUND ON FLORIDA'S TURNPIKE		SPILLS
KENANSVILLE	S121702502		S. KENANSVILLE RD- 3 MILES S OF SR 60		SPILLS
KENANSVILLE	S123491005		VICKERS RD AND US-441		SPILLS
KENANSVILLE	S117898956		SOUTH KENANSVILLE ROAD (SR441) AND HAYMAN RANCH ROAD		SPILLS
KENANSVILLE	S105188067		PEAVINE RD NEAR LAKE MARINON ROAD		SPILLS
KENANSVILLE	S109689474		FIELD AT PEAVINE RD AND THREE CROSS DRIVE (ROHDE RANCH)		SPILLS
KENANSVILLE	S130030499	RANCH LAND	2850 KENANSVILLE RD S	34739	HAZ WASTE
KENANSVILLE	S132764339	VERIZON WIRELESS ATC REDSKIN HAMMOCK: CELL SITE (FLW8838)	2801 W. STATE RD.60	34739	TIER 2
LAKE WALES	1014471686	PHENIX SUPPLY COMPANY	17 MI E ON STATE ROAD 60	00000	RCRA-VSQG
LAKE WALES	93185059		STATE RD. 60		ERNS
LAKE WALES	S106352846		US 27 @ STATE ROAD 60		SPILLS
LAKE WALES	S127581290		FL-60 AND TIGER LAKE ROAD		SPILLS
LAKE WALES	S106803562		STATE ROAD 60, 5 MILES EAST OF RIFLE RANGE ROAD		SPILLS
LAKE WALES	S105615313		STATE ROAD 60 @ CENTRAL AVENUE IN MEDIAN		SPILLS
LAKE WALES	S107598233		US 27, EASTBOUND RAMP TO STATE ROAD 60		SPILLS
LAKE WALES	S107598276		STATE ROAD 60, 5.5 MILES FROM COUNTY ROAD 630		SPILLS
LAKE WALES	S107598451		STATE ROAD AT STORY ROAD		SPILLS
LAKE WALES	S107598019		LAKE KISSIMME STATE PARK		SPILLS
LAKE WALES	S105460512		US 27, 4 TO 5 MILES SOUTH OF STATE ROAD 60		SPILLS
LAKE WALES	S107166494		STATE ROAD 60 EAST @ HIGHWAY NORTH RAMP		SPILLS
LAKE WALES	S119093798		ZIPPER CANAL - LAKE KISSIMMEE STATE PARK		SPILLS
LAKE WALES	1031170156	MACK FARMS-MACK FARMS	28501 STATE ROAD 60 EAST	33898	FINDS
LAKE WALES	1011405865	PHENIX SUPPLY COMPANY	17 MI E ON STATE ROAD 60	00000	FINDS, ECHO
LAKE WALES	1031088424	MACK FARMS-MACK FARMS	28501 STATE ROAD 60 EAST	33898	ECHO
OKEECHOBEE	S125404151		3601 US-441 SOUTH		SPILLS
OKEECHOBEE	S131673935		41,000 BLOCK OF US-441 NORTH, SOUTH OF YEEHAW JUNCTION		SPILLS
OKEECHOBEE	S125069214		US-441 NW 240TH ST		SPILLS
OKEECHOBEE	S126008008		6200 US-441 SE		SPILLS
OKEECHOBEE	S128795979		US-441 N AND SR-68 W		SPILLS
OKEECHOBEE	S109333121		STATE RD 98 WEST OF US 44.		SPILLS
OKEECHOBEE	S105861076		HIGHWAY 441 @ STATE ROAD 70		SPILLS
OKEECHOBEE	S109007820		STATE ROAD 70, 3 MILES EAST OF OKEECHOBEE CO. LINE		SPILLS
OKEECHOBEE	S109008305		STATE ROAD 68 AT 48TH AVENUE		SPILLS
OKEECHOBEE	S109007855		CORNER OF STATE ROAD 70 AND NORTHEAST 80TH AVENUE		SPILLS
OKEECHOBEE	S118686336		STATE ROAD 441 INTERSECTION OF SR 70.		SPILLS
OKEECHOBEE	S105615132		STATE ROAD 710, 4 MILES EAST OF OKEECHOBEE		SPILLS
OKEECHOBEE	S107598130		STATE ROAD 710 AT SE 28TH STREET		SPILLS
OKEECHOBEE	S107598181		STATE ROAD 60, EAST OF TURNPIKE OVERPASS AT MM 201		SPILLS
OKEECHOBEE	1026104400	FORT DRUM SERVICE CENTER IMPROVEMENTS	M.M. 184 FLORIDA'S TURNPIKE	34972	FINDS
OKEECHOBEE	1018366276	FLORIDA POWER & LIGHT COMPANY	STATE ROAD	34972	FINDS, ECHO
OKEECHOBEE	1026033216	FORT DRUM SERVICE CENTER IMPROVEMENTS	M.M. 184 FLORIDA'S TURNPIKE	34972	ECHO
OKEECHOBEE	1027986560	PILOT TRAVEL CENTER #96	3051 STATE ROAD 60	34972	E MANIFEST

Count: 51 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
OKEECHOBEE	S132153474	COMMERCIAL PROPERTY	5570, 5568 AND5801 S. KENANSVILLE ROAD	34972	ASBESTOS
OKEECHOBEE	S130174517	W & W LUMBER COMPANY	1601 STATE ROAD 70 NE	34972	HAZ WASTE
OKEECHOBEE	S102846708	LAKEPORT LODGE WWTP	11700 E STATE ROAD 78 NE		NPDES
OSCEOLA COUNTY	S122963470		FLORIDA'S TURNPIKE SB MM232		SPILLS
YEEHAW JUNCTION	S121314573		FLORIDA'S TURNPIKE NB, MM 185		SPILLS
YEEHAW JUNCTION	S122440771		SR441-KENANSVILLE RD., 1 MILE NORTH OF SR60		SPILLS
YEEHAW JUNCTION	S106079586		STATE ROAD 60, 2 MILES WEST OF PEAVIN ROAD		SPILLS
YEEHAW JUNCTION	S110117860		STATE ROAD 60 AT KISSIMMEE BRIDGE		SPILLS
YEEHAW JUNCTION	S107166059		STATE ROAD 60, JUST WEST OF 441		SPILLS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/07/2025
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/07/2025
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: N/A
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/07/2025
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 11/20/2024
Date Data Arrived at EDR: 12/18/2024
Date Made Active in Reports: 12/20/2024
Number of Days to Update: 2

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 06/20/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 03/11/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 01/29/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 12/02/2024
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 01/29/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/10/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

SHWS: Florida's State-Funded Action Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 10/26/2024
Date Data Arrived at EDR: 11/08/2024
Date Made Active in Reports: 01/27/2025
Number of Days to Update: 80

Source: Department of Environmental Protection
Telephone: 850-488-0190
Last EDR Contact: 05/15/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Semi-Annually

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facility Database

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/07/2025
Date Data Arrived at EDR: 04/08/2025
Date Made Active in Reports: 06/27/2025
Number of Days to Update: 80

Source: Department of Environmental Protection
Telephone: 850-922-7121
Last EDR Contact: 04/08/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Quarterly

Lists of state and tribal leaking storage tanks

LUST: Petroleum Contamination Detail Report

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/08/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

LAST: Leaking Aboveground Storage Tank Listing

The file for Leaking Aboveground Storage Tanks. Please remember STCM does not track the source of the discharge so the agency provides a list of facilities with an aboveground tank and an open discharge split by facilities with aboveground tanks only and facilities with aboveground and underground tanks.

Date of Government Version: 01/21/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/08/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8799
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 01/16/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 04/23/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 1

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

FF TANKS: Federal Facilities Listing
A listing of federal facilities with storage tanks.

Date of Government Version: 03/17/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 06/02/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8250
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

UST: Storage Tank Facility Information
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 02/19/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 05/09/2025
Number of Days to Update: 74

Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

AST: Storage Tank Facility Information
Registered Aboveground Storage Tanks.

Date of Government Version: 02/19/2025
Date Data Arrived at EDR: 02/24/2025
Date Made Active in Reports: 05/09/2025
Number of Days to Update: 74

Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 11/08/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/15/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 01/07/2025
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 11/18/2024
Date Data Arrived at EDR: 01/16/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 81

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

TANKS: Storage Tank Facility List

This listing includes storage tank facilities that do not have tank information. The tanks have either be closed or removed from the site, but the facilities were still registered at some point in history.

Date of Government Version: 02/19/2025
Date Data Arrived at EDR: 02/21/2025
Date Made Active in Reports: 05/09/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8841
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

State and tribal institutional control / engineering control registries

ENG CONTROLS: Institutional Controls Registry

The registry is a database of all contaminated sites in the state of Florida which are subject to engineering controls. Engineering Controls encompass a variety of engineered remedies to contain and/or reduce contamination, and/or physical barriers intended to limit access to property. ECs include fences, signs, guards, landfill caps, provision of potable water, slurry walls, sheet pile (vertical caps), pumping and treatment of groundwater, monitoring wells, and vapor extraction systems.

Date of Government Version: 03/06/2025
Date Data Arrived at EDR: 03/21/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 81

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 06/20/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

Inst Control: Institutional Controls Registry

The registry is a database of all contaminated sites in the state of Florida which are subject to institutional and engineering controls.

Date of Government Version: 03/06/2025
Date Data Arrived at EDR: 03/21/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 81

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 06/20/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

Lists of state and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Sites

Listing of closed and active voluntary cleanup sites.

Date of Government Version: 04/30/2025
Date Data Arrived at EDR: 05/01/2025
Date Made Active in Reports: 05/06/2025
Number of Days to Update: 5

Source: Department of Environmental Protection
Telephone: 850-245-8705
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing
A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BSRA: Brownfield Site Rehabilitation Agreements Listing
The BSRA provides DEP and the public assurance that site rehabilitation will be conducted in accordance with Florida Statutes and DEP's Contaminated Site Cleanup Criteria rule. In addition, the BSRA provides limited liability protection for the voluntary responsible party. The BSRA contains various commitments by the voluntary responsible party, including milestones for completion of site rehabilitation tasks and submittal of technical reports and plans. It also contains a commitment by DEP to review technical reports according to an agreed upon schedule. Only those brownfield sites with an executed BSRA are eligible to apply for a voluntary cleanup tax credit incentive pursuant to Section 376.30781, Florida Statutes.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 03/25/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8934
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

BROWNFIELDS: Brownfields Sites Database
Brownfields are defined by the Florida Department of Environmental Protection (FDEP) as abandoned, idled, or underused industrial and commercial facilities where expansion or redevelopment is complicated by real or perceived environmental contamination.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 03/25/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Semi-Annually

BROWNFIELDS AREAS: Brownfields Areas Database
A "brownfield area" means a contiguous area of one or more brownfield sites, some of which may not be contaminated, that has been designated as such by a local government resolution. Such areas may include all or portions of community redevelopment areas, enterprise zones, empowerment zones, other such designated economically deprived communities and areas, and Environmental Protection Agency (EPA) designated brownfield pilot projects. This layer provides a polygon representation of the boundaries of these designated Brownfield Areas in Florida.

Date of Government Version: 02/20/2025
Date Data Arrived at EDR: 03/25/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8934
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 09/09/2024
Date Data Arrived at EDR: 09/11/2024
Date Made Active in Reports: 12/06/2024
Number of Days to Update: 86

Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/10/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Centers

A listing of recycling centers located in the state of Florida.

Date of Government Version: 08/20/2024
Date Data Arrived at EDR: 10/08/2024
Date Made Active in Reports: 12/24/2024
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8718
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 04/21/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 11/13/2024
Date Made Active in Reports: 11/19/2024
Number of Days to Update: 6

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 04/30/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 02/20/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 68

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: No Update Planned

PRIORITYCLEANERS: Priority Ranking List

The Florida Legislature has established a state-funded program to cleanup properties that are contaminated as a result of the operations of a drycleaning facility.

Date of Government Version: 12/04/2024
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/18/2025
Number of Days to Update: 73

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

FL SITES: Sites List

This summary status report was developed from a number of lists including the Eckhardt list, the Moffit list, the EPA Hazardous Waste Sites list, EPA's Emergency & Remedial Response information System list (RCRA Section 3012) & existing department lists such as the obsolete uncontrolled Hazardous Waste Sites list. This list is no longer updated.

Date of Government Version: 12/31/1989
Date Data Arrived at EDR: 05/09/1994
Date Made Active in Reports: 08/04/1994
Number of Days to Update: 87

Source: Department of Environmental Protection
Telephone: 850-245-8705
Last EDR Contact: 03/24/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 02/20/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 68

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/07/2025
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 06/11/2025
Date Data Arrived at EDR: 06/12/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 4

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

SPILLS: Oil and Hazardous Materials Incidents
Statewide oil and hazardous materials inland incidents.

Date of Government Version: 03/26/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/09/2025
Number of Days to Update: 74

Source: Department of Environmental Protection
Telephone: 850-245-2010
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

SPILLS 90: SPILLS90 data from FirstSearch
Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 12/10/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/04/2013
Number of Days to Update: 60

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SPILLS 80: SPILLS80 data from FirstSearch
Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 09/01/2001
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/06/2013
Number of Days to Update: 62

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated
RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/04/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 12

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 01/30/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 72

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/08/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 02/03/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/02/2025
Date Data Arrived at EDR: 06/03/2025
Date Made Active in Reports: 06/16/2025
Number of Days to Update: 13

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 04/28/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: No Update Planned

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 7

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/15/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 01/13/2025
Date Data Arrived at EDR: 01/15/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 82

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/25/2025
Date Data Arrived at EDR: 05/01/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 20

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 01/01/2025
Date Data Arrived at EDR: 01/17/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 80

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 02/26/2025
Date Data Arrived at EDR: 03/03/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2024
Date Data Arrived at EDR: 10/02/2024
Date Made Active in Reports: 01/10/2025
Number of Days to Update: 100

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/14/2025
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25
Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 05/07/2025
Date Data Arrived at EDR: 05/07/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 27
Source: Nuclear Regulatory Commission
Telephone: 301-415-0717
Last EDR Contact: 04/10/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Quarterly

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 10/16/2024
Date Made Active in Reports: 01/14/2025
Number of Days to Update: 90
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 06/17/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/10/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 89

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 01/27/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 84

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/07/2025
Number of Days to Update: 16

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 98

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 05/01/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 02/12/2025
Date Data Arrived at EDR: 02/12/2025
Date Made Active in Reports: 02/27/2025
Number of Days to Update: 15

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/15/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 06/02/2025
Next Scheduled EDR Contact: 07/07/2025
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data
A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data
Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 04/01/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 04/02/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

US MINES: Mines Master Index File
Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 02/03/2025
Date Data Arrived at EDR: 02/18/2025
Date Made Active in Reports: 03/20/2025
Number of Days to Update: 30

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing
This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/02/2024
Date Data Arrived at EDR: 08/20/2024
Date Made Active in Reports: 10/09/2024
Number of Days to Update: 50

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/20/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing
Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 06/04/2024
Date Data Arrived at EDR: 11/22/2024
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 88

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 05/28/2025
Date Data Arrived at EDR: 05/28/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 6

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/22/2025
Date Data Arrived at EDR: 05/05/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 16

Source: EPA
Telephone: (404) 562-9900
Last EDR Contact: 05/05/2025
Next Scheduled EDR Contact: 09/08/2025
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 03/23/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 89

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/25/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 03/11/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 84

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 02/13/2025
Date Data Arrived at EDR: 02/13/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 75

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 03/31/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 03/07/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 03/23/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/05/2025
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 06/24/2020
Date Data Arrived at EDR: 03/17/2021
Date Made Active in Reports: 11/08/2022
Number of Days to Update: 601

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 04/17/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 05/15/2024
Date Data Arrived at EDR: 03/06/2025
Date Made Active in Reports: 06/03/2025
Number of Days to Update: 89

Source: Social Science Environmental Health Research Institute
Telephone: N/A
Last EDR Contact: 06/05/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 05/21/2025
Number of Days to Update: 49

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 03/24/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 27

Source: Environmental Protection Agency
Telephone: 202-267-2675
Last EDR Contact: 06/26/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/10/2017
Number of Days to Update: 63

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: No Update Planned

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 01/12/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/20/2025
Number of Days to Update: 65

Source: Environmental Protection Agency
Telephone: 202-564-4700
Last EDR Contact: 04/15/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/31/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 79

Source: Environmental Protecton Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Semi-Annually

UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 06/08/2023
Date Data Arrived at EDR: 10/04/2023
Date Made Active in Reports: 01/18/2024
Number of Days to Update: 106

Source: Environmental Protection Agency
Telephone: 202-564-0394
Last EDR Contact: 05/08/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as ?e-Manifest,? will modernize the nation?s cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 02/17/2025
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/14/2025
Number of Days to Update: 23

Source: Environmental Protection Agency
Telephone: 833-501-6826
Last EDR Contact: 06/04/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Varies

PFAS: PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid

A list of the sites that have been reported to the Department of Environmental Protection with PFAS concentrations above the Department?s Provisional Groundwater Cleanup Target Level.

Date of Government Version: 01/17/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 01/28/2025
Number of Days to Update: 6

Source: Department of Environmental Protection
Telephone: 850-245-8690
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

DEP has conducted initial environmental assessments related to the historic and current use of chemicals found in aqueous film forming foam (AFFF) at fire training facilities throughout Florida

Date of Government Version: 05/30/2024
Date Data Arrived at EDR: 05/31/2024
Date Made Active in Reports: 06/28/2024
Number of Days to Update: 28

Source: Department of Environmental Protection
Telephone: 850-245-8690
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

AIRS: Permitted Facilities Listing

A listing of Air Resources Management permits.

Date of Government Version: 01/09/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 02/21/2025
Number of Days to Update: 38

Source: Department of Environmental Protection
Telephone: 850-921-9558
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Varies

ASBESTOS: Asbestos Notification Listing

Asbestos sites

Date of Government Version: 02/07/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 03/12/2025
Number of Days to Update: 29

Source: Department of Environmental Protection
Telephone: 850-717-9086
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Varies

CLEANUP SITES: DEP Cleanup Sites - Contamination Locator Map Listing

This listing includes the locations of waste cleanup sites from various programs. The source of the cleanup site data includes Hazardous Waste programs, Site Investigation Section, Compliance and Enforcement Tracking, Drycleaning State Funded Cleanup Program (possibly other state funded cleanup), Storage Tank Contamination Monitoring.

Date of Government Version: 02/19/2025
Date Data Arrived at EDR: 02/20/2025
Date Made Active in Reports: 05/07/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 866-282-0787
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

DEDB: Ethylene Dibromide Database Results

Ethylene dibromide (EDB), a soil fumigant, that has been detected in drinking water wells. The amount found exceeds the maximum contaminant level as stated in Chapter 62-550 or 520. It is a potential threat to public health when present in drinking water.

Date of Government Version: 03/13/2025
Date Data Arrived at EDR: 03/28/2025
Date Made Active in Reports: 05/02/2025
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 850-245-8335
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/22/2025
Data Release Frequency: Varies

DRYCLEANERS: Drycleaning Facilities

The Drycleaners database, maintained by the Department of Environmental Protection, provides information about permitted dry cleaner facilities.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 04/09/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 12

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 04/08/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Semi-Annually

DWM CONTAM: DWM CONTAMINATED SITES

A listing of active or known sites. The listing includes sites that need cleanup but are not actively being working on because the agency currently does not have funding (primarily petroleum and drycleaning).

Date of Government Version: 03/03/2025
Date Data Arrived at EDR: 04/01/2025
Date Made Active in Reports: 06/18/2025
Number of Days to Update: 78

Source: Department of Environmental Protection
Telephone: 850-245-7503
Last EDR Contact: 04/01/2025
Next Scheduled EDR Contact: 07/14/2025
Data Release Frequency: Varies

FIN ASSURANCE 1: Financial Assurance Information Listing

A list of hazardous waste facilities required to provide financial assurance under RCRA.

Date of Government Version: 01/03/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 75

Source: Department of Environmental Protection
Telephone: 850-245-8793
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Semi-Annually

FIN ASSURANCE 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities.

Date of Government Version: 01/03/2025
Date Data Arrived at EDR: 01/22/2025
Date Made Active in Reports: 04/07/2025
Number of Days to Update: 75

Source: Department of Environmental Protection
Telephone: 850-245-8743
Last EDR Contact: 04/22/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Semi-Annually

FIN ASSURANCE 3: Financial Assurance Information Listing

A listing of financial assurance information for storage tanks sites.

Date of Government Version: 02/18/2025
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 05/06/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8853
Last EDR Contact: 04/16/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

FL Cattle Dip. Vats: Cattle Dipping Vats

From the 1910's through the 1950's, these vats were filled with an arsenic solution for the control and eradication of the cattle fever tick. Other pesticides, such as DDT, were also widely used. By State law, all cattle, horses, mules, goats, and other susceptible animals were required to be dipped every 14 days. Under certain circumstances, the arsenic and other pesticides remaining at the site may present an environmental or public health hazard.

Date of Government Version: 09/27/2019
Date Data Arrived at EDR: 01/10/2020
Date Made Active in Reports: 02/11/2020
Number of Days to Update: 32

Source: Department of Environmental Protection
Telephone: 850-245-4444
Last EDR Contact: 06/30/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: No Update Planned

HAZ WASTE: Hazardous Waste Information Listing

The records in this data set are generated by county SQG Assessment, Notification and Verification Programs on-site surveys (see 403.7225 FS). The waste records are wastes observed during county inspections. Even though this state program targets SQGs and VSQGs for outreach, some counties choose to additionally look at their LQGs.

Date of Government Version: 02/10/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8705
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

HW GEN: Hazardous Waste Generators

Small Quantity Hazardous Waste Generators are regulated under the federal Resource Conservation and Recovery Act (RCRA) and applicable state regulations as generators of hazardous wastes in quantities greater than 100 Kg but less than 1,000 Kg in any one calendar month. Large Quantity Generators of Hazardous Waste are tracked in this coverage based on their notification to the Department of Environmental Protection as to their handler status, or based on inspections conducted at their facilities. These facilities are regulated under the federal Resource Conservation and Recovery Act (RCRA) and applicable state regulations as generators of hazardous wastes in quantities equal to or greater than 1,000 Kg in any one calendar month.

Date of Government Version: 02/25/2025
Date Data Arrived at EDR: 03/18/2025
Date Made Active in Reports: 06/02/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8758
Last EDR Contact: 06/12/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Quarterly

RESP PARTY: Responsible Party Sites Listing

Open, inactive and closed responsible party sites

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/09/2025
Number of Days to Update: 74

Source: Department of Environmental Protection
Telephone: 850-245-8758
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Quarterly

SOLCP: State-Owned Lands Cleanup Program Listing

The State-Owned Lands Cleanup Program (SOLCP) was created by the legislature in 2001 as a mechanism to identify and reduce the states possible risk and liability associated with potentially contaminated sites on state-owned property.

Date of Government Version: 02/03/2025
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/21/2025
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8952
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: Varies

SITE INV SITES: Site Investigation Section Sites Listing

Statewide coverage of Site Investigation Section (SIS) sites. Site Investigation is a Section within the Bureau of Waste Cleanup, Division of Waste Management. SIS provides technical support to FDEP District Waste Cleanup Programs and conducts contamination assessments throughout the state.

Date of Government Version: 02/10/2025
Date Data Arrived at EDR: 02/11/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 850-245-8953
Last EDR Contact: 05/13/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Quarterly

TIER 2: Tier 2 Facility Listing

A listing of facilities which store or manufacture hazardous materials that submit a chemical inventory report.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 05/28/2025
Date Made Active in Reports: 06/04/2025
Number of Days to Update: 7

Source: Department of Environmental Protection
Telephone: 850-413-9970
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

UIC: Underground Injection Wells Database Listing
A listing of Class I wells. Class I wells are used to inject hazardous waste, nonhazardous waste, or municipal waste below the lowermost USDW.

Date of Government Version: 01/10/2025
Date Data Arrived at EDR: 01/14/2025
Date Made Active in Reports: 03/28/2025
Number of Days to Update: 73
Source: Department of Environmental Protection
Telephone: 850-245-8655
Last EDR Contact: 04/09/2025
Next Scheduled EDR Contact: 07/28/2025
Data Release Frequency: Varies

WASTEWATER: Wastewater Facility Regulation Database
Domestic and industrial wastewater facilities.

Date of Government Version: 01/27/2025
Date Data Arrived at EDR: 01/28/2025
Date Made Active in Reports: 04/14/2025
Number of Days to Update: 76
Source: Department of Environmental Protection
Telephone: 850-245-8600
Last EDR Contact: 04/29/2025
Next Scheduled EDR Contact: 08/11/2025
Data Release Frequency: Quarterly

ERIC WASTE CLEANUP: Environmental Restoration Integrated Cleanup Listing
ERIC (Environmental Restoration Integrated Cleanup) is a single database for tracking all of the contaminated site cleanup activities in the Division of Waste Management (DWM). It was developed to bring together 11 different data systems to a single location that would allow tracking of a contaminated site throughout the course of cleanup regardless of which program area took the lead.

Date of Government Version: 03/27/2025
Date Data Arrived at EDR: 03/27/2025
Date Made Active in Reports: 06/10/2025
Number of Days to Update: 75
Source: Department of Environmental Protection
Telephone: 850-245-8270
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/06/2025
Data Release Frequency: Varies

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A
Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/10/2014
Number of Days to Update: 193

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank

The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COUNTY RECORDS

ALACHUA COUNTY:

FACILITY LIST ALACHUA: Facility List
List of all regulated facilities in Alachua County.

Date of Government Version: 03/13/2025
Date Data Arrived at EDR: 03/13/2025
Date Made Active in Reports: 05/30/2025
Number of Days to Update: 78

Source: Alachua County Environmental Protection Department
Telephone: 352-264-6800
Last EDR Contact: 06/11/2025
Next Scheduled EDR Contact: 09/29/2025
Data Release Frequency: Annually

BROWARD COUNTY:

AST BROWARD: Aboveground Storage Tanks
Aboveground storage tank locations in Broward County.

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 78

Source: Broward County Environmental Protection Department
Telephone: 954-818-7509
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

UST BROWARD: Underground Storage Tanks
All known regulated storage tanks within Broward County, including those tanks that have been closed

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 78

Source: Broward County Environmental Protection Department
Telephone: 954-818-7509
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

HILLSBOROUGH COUNTY:

LF HILLSBOROUGH: Hillsborough County LF
Hillsborough county landfill sites.

Date of Government Version: 03/28/2025
Date Data Arrived at EDR: 03/28/2025
Date Made Active in Reports: 06/09/2025
Number of Days to Update: 73

Source: Hillsborough County Environmental Protection Commission
Telephone: 813-627-2600
Last EDR Contact: 06/24/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Varies

MIAMI-DADE COUNTY:

DADE CO AP: Air Permit Sites
Facilities that release or have a potential to release pollutants.

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74

Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

DADE CO AW: Agricultural Waste Listing
A listing of agricultural waste sites

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74

Source: Miami-Dade County Division of Environmental Resources Management
Telephone: 305-372-6715
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

DADE CO LF: Miami Dade County Landfill Solid Waste Sites listing.
Miami Dade County Landfill Solid Waste Sites listing.

Date of Government Version: 09/13/2024
Date Data Arrived at EDR: 09/13/2024
Date Made Active in Reports: 11/25/2024
Number of Days to Update: 73

Source: Miami Dade County Environmental Resources Management
Telephone: 305-372-6789
Last EDR Contact: 05/14/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Varies

DADE CO LW: Liquid Waste Transporter List
The Liquid Waste Transporter permit regulates the transportation of various types of liquid and solid waste, including hazardous waste, waste oil and oily waste waters, septic and grease trap waste, biomedical waste, spent radiator fluid, photo chemical waste, dry sewage sludge, and other types of non-hazardous industrial waste. The Liquid Waste Transporter permits needed to protect the environment and the public from improperly handled and transported waste.

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74

Source: DERM
Telephone: 305-372-6755
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

DADE GTO: Grease Trap Sites
Any non-residential facility that discharges waste to a sanitary sewer.

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74

Source: Dade County Dept. of Env. Resources Mgmt.
Telephone: 305-372-6508
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

DADE MOP: Marine Facilities Operating Permit
What is this permit used for? Miami-Dade County Ordinance 89-104 and Section 24-18 of the Code of Miami-Dade County require the following types of marine facilities to obtain annual operating permits from DERM: All recreational boat docking facilities with ten (10) or more boat slips, moorings, davit spaces, and vessel tie-up spaces. All boat storage facilities contiguous to tidal waters in Miami-Dade County with ten (10) or more dry storage spaces including boatyards and boat manufacturing facilities.

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74

Source: DERM
Telephone: 305-372-3576
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

DADE MRE: Maimi River Enforcement
The Miami River Enforcement database files were created for facilities and in some instances vessels that were inspected by a workgroup within the Department that was identified as the Miami River Enforcement Group. The files do not all necessarily reflect enforcement cases and some were created for locations that were permitted by other Sections within the Department.

Date of Government Version: 06/05/2013
Date Data Arrived at EDR: 06/06/2013
Date Made Active in Reports: 08/06/2013
Number of Days to Update: 61

Source: DERM
Telephone: 305-372-3576
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Quarterly

DADE_IWP: Industrial Waste Permit Sites
Facilities that either generate more than 25,000 of wastewater per day to sanitary sewers or are pre-defined by EPA.

Date of Government Version: 02/14/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74
Source: Department of Environmental Resources Management
Telephone: 305-372-6700
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

ENF: Enforcement Case Tracking System Sites
Enforcement cases monitored by the Dade County Department of Environmental Resources Management.

Date of Government Version: 02/13/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/29/2025
Number of Days to Update: 74
Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

SPILLS DADE: Fuel Spills Cases
DERM documents fuel spills of sites that are not in a state program.

Date of Government Version: 01/08/2009
Date Data Arrived at EDR: 01/13/2009
Date Made Active in Reports: 02/05/2009
Number of Days to Update: 23
Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/16/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

UST DADE: Storage Tanks
A listing of aboveground and underground storage tank site locations.

Date of Government Version: 02/05/2025
Date Data Arrived at EDR: 02/14/2025
Date Made Active in Reports: 04/30/2025
Number of Days to Update: 75
Source: Department of Environmental Resource Management
Telephone: 305-372-6700
Last EDR Contact: 05/22/2025
Next Scheduled EDR Contact: 09/01/2025
Data Release Frequency: Semi-Annually

PALM BEACH COUNTY:

LF PALM BEACH: Palm Beach County LF
Palm Beach County Inventory of Solid Waste Sites.

Date of Government Version: 09/01/2011
Date Data Arrived at EDR: 09/20/2011
Date Made Active in Reports: 10/10/2011
Number of Days to Update: 20
Source: Palm Beach County Solid Waste Authority
Telephone: 561-640-4000
Last EDR Contact: 06/03/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data
Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 02/02/2025
Date Data Arrived at EDR: 02/04/2025
Date Made Active in Reports: 04/24/2025
Number of Days to Update: 79

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/06/2025
Next Scheduled EDR Contact: 08/18/2025
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/23/2025
Next Scheduled EDR Contact: 10/13/2025
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data
Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 11/30/2023
Date Made Active in Reports: 12/01/2023
Number of Days to Update: 1

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 04/24/2025
Next Scheduled EDR Contact: 08/04/2025
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/03/2025
Next Scheduled EDR Contact: 07/21/2025
Data Release Frequency: Annually

RI MANIFEST: Manifest information
Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/07/2025
Next Scheduled EDR Contact: 08/25/2025
Data Release Frequency: Annually

WI MANIFEST: Manifest Information
Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 05/28/2025
Next Scheduled EDR Contact: 09/15/2025
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Department of Children & Families
Source: Provider Information
Telephone: 850-488-4900

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Department of Environmental Protection
Telephone: 850-245-8238

STREET AND ADDRESS INFORMATION

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APPENDIX E

FDEP Database List

The FDEP databases used for this study and their common abbreviations are listed below.

- Florida's State Funded Action Sites (SHWS),
- Florida Sites List – (FL Sites),
- State Brownfield Sites Listing (Brownfields),
- Cattle Dip Vats (CDV),
- Ethylene Di-Bromide Database (EDB),
- Dry Cleaners (DRYCLEANERS),
- Priority Cleaners (PRIORITY CLEANERS),
- Dry Cleaning Solvent Program Cleanup Sites (SCRD DRYCLEANERS),
- State & Federal Institutional Controls Registry (ENG CONTROLS),
- State & Federal Institutional Controls Registry (INST CONTROLS),
- Voluntary Cleanup Priority Listing (INDIAN VCP),
- Voluntary Cleanup Sites (VCP),
- Historical Dry Cleaners (EDR HIST CLEANERS),
- Leaking Aboveground Storage Tank Listing (LAST),
- Leaking Underground Storage Tank Listing (LUST),
- Leaking Underground Storage Tanks on Indian Land (INDIAN LUST),
- Underground Storage Tanks on Indian Land (INDIAN UST),
- National Pollution Discharge Elimination System Facilities (NPDES),
- Oil and Hazardous Materials Incidents (SPILLS, SPILLS 80, SPILLS 90),
- Solid Waste Facilities (SWF),
- Underground Storage Tanks (UST),
- Aboveground Storage Tanks (AST),
- Underground Injection Control Wells (UIC),
- Voluntary Cleanup Sites (VCS), and
- NPL and State Funded Waste Cleanup Sites (NPL).

Information regarding the date the databases were last updated are included within the EDR Radius Map Report provided in **Appendix D**. Descriptions of the above-listed Florida databases and information sources are also provided in the EDR report.

APPENDIX F

Federal Database List

Federal databases have been compiled for identifying potential sources of hazardous materials contamination. The databases used for this evaluation include:

- Aerometric Information Retrieval System I Air Facility Subsystem (AIRS),
- Clandestine Drug Laboratory Locations (CDL),
- National Clandestine Laboratory Register (HIST CDL),
- Comprehensive Environmental Response, Compensation & Liability Information System (CERCLIS),
- Delisted National Priorities List (DELISTED NPL),
- Comprehensive Environmental Response, Compensation & Liability Information System No Further Remedial Action Planned (CERC-NFRAP),
- Comprehensive Environmental Response, Compensation & Liability Information System Lien Information (LIENS 2),
- Superfund (CERCLA) Consent Decrees (CONSENT),
- Corrective Action Report (CORRACTS),
- Incident and Accident Data (DOT OPS),
- Engineering Controls Site List (US ENG Controls),
- Sites with Institutional Controls (US INST Controls),
- Land Use Control Information System (LUCIS),
- Federal Facility Site Information Listing (Federal Facility),
- Emergency Response Notification System Facility Registry System (ERNS),
- Hazardous Materials Incident Reporting System (HMIRS),
- Open Dump Inventory (ODI),
- Recycling Centers (SWRCY),
- Government Archives LUST (RGA LUST),
- DWM Contaminated Sites (DWM CONTAM),
- Resource Conservation & Recovery Act- Large Quantity Generators (RCRA - LQG),
- Resource Conservation & Recovery Act- Small Quantity Generators (RCRA - SQG),
- Resource Conservation & Recovery Act- Generator Conditionally Exempt Small Quantity Generator Facilities (RCRA-CESQG),
- Resource Conservation & Recovery Act- Non- Generator Facilities (RCRA Non Gen),
- Resource Conservation & Recovery Act- Treatment, Storage & Disposal Facilities (RCRA-TSDF),
- Toxic Substance Control Act Inventory (TSCA),
- Open Dump Inventory On Tribal Lands (INDIAN ODI),
- Indian Reservations (INDIAN RESERV),
- Department Of Defense Sites (DOD),
- Formerly Used Defense Sites (FUDS),
- National Priorities List (NPL),

- Proposed National Priorities List (Proposed NPL),
- National Priorities List Liens (NPL Liens),
- Delisted National Priorities List (Delisted NPL),
- Resource Conservation & Recovery Act-Corrective Action Facilities (CORRACTS), and
- Record of Decision System (ROD).

Information regarding the date the databases were last updated are included within the EDR Radius Map Report provided in **Appendix D**. Descriptions of the above-listed federal databases and information sources are also provided in the EDR report.

APPENDIX G

FDEP OCULUS, Map Direct, and Nexus Portal Information

Site No. 1

Hyatt Farms

3049P05401

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved. OMB No. 2050-0028. Expires 10-31-91
GSA No. 0248-EPA-OT

Please refer to the *Instructions for Filing Notification* before completing this form. The information requested here is required by law (Section 3010 of the Resource Conservation and Recovery Act).

EPA Notification of Regulated Waste Activity

United States Environmental Protection Agency

Date Received (For Official Use Only)

I. Installation's EPA ID Number (Mark 'X' in the appropriate box)

☑ A. First Notification ☐ B. Subsequent Notification (complete item C)

C. Installation's EPA ID Number: FLD984229641

II. Name of Installation (Include company and specific site name)

HYATT FARMS

III. Location of Installation (Physical address not P.O. Box or Route Number)

Street: General Delivery

Street (continued):

City or Town: Yeehaw Junction | State: FL | ZIP Code: 34972-

County Code: 097 | County Name: Osceola-CF

IV. Installation Mailing Address (See Instructions)

Street or P.O. Box:

City or Town: | State: | ZIP Code: -

V. Installation Contact (Person to be contacted regarding waste activities at site)

Name (last): | (first):

Job Title: | Phone Number (area code and number): - -

VI. Installation Contact Address (See Instructions)

A. Contact Address Location ☐ Mailing ☐ | B. Street or P.O. Box:

City or Town: | State: | ZIP Code: -

VII. Ownership (See Instructions)

A. Name of Installation's Legal Owner

NON NOTIFIER

Street, P.O. Box, or Route Number:

City or Town: | State: | ZIP Code: -

JAN 1 1992

Phone Number (area code and number): - - | B. Land Type: | C. Owner Type: | D. Change of Owner Indicator: Yes ☐ No ☐ | (Date Changed) Month Day Year

EPA Form 8700-12 (01-90) Previous edition is obsolete.

Continue on reverse

Please print or type with ELITE type (12 characters per inch) in the unshaded areas only

Form Approved. OMB No. 2050-0028. Expires 10-31-91
GSA No. 0246-EPA-OT

ID - For Official Use Only

VIII. Type of Regulated Waste Activity (Mark 'X' in the appropriate boxes. Refer to instructions.)

A. Hazardous Waste Activity

1. Generator (See instructions)
   - a. Greater than 1000 kg/mo (2,200 lbs.)
   - b. 100 to 1000 kg/mo (220 - 2,200 lbs.)
   - c. Less than 100 kg/mo (220 lbs.)
2. Transporter (Indicate Mode in boxes 1-5 below)
   - a. For own waste only
   - b. For commercial purposes

   Mode of Transportation
   - 1. Air
   - 2. Rail
   - 3. Highway
   - 4. Water
   - 5. Other (specify) NON HANDLER
3. Treater, Storer, Disposer (Installation) Note: A permit is required for this activity, see instructions.)
4. Hazardous Waste Fuel
   - a. Generator Marketing to Burner
   - b. Other Marketers
   - c. Burner (Indicate device(s) Type of Combustion Device
     - 1. Utility Boiler
     - 2. Industrial Boiler
     - 3. Industrial Furnace
   - 5. Underground Injection Control

B. Used Oil Fuel Activities

1. Off-Specification Used Oil Fuel
   - a. Generator Marketing to Burner
   - b. Other Marketer
   - c. Burner - Indicate Device(s) Type of Combustion Device
     - 1. Utility Boiler
     - 2. Industrial Boiler
     - 3. Industrial Furnace
2. Specification Used Oil Fuel Marketer (or On-site Burner) Who First Claims the Oil Meets the Specification

IX. Description of Regulated Wastes (Use additional sheets if necessary)

A. Characteristics of Nonlisted Hazardous Wastes. Mark 'X' in the boxes corresponding to the characteristics of nonlisted hazardous wastes your installation handles. *(See 40 CFR Parts 261.20 - 261.24)*

1. Ignitable (D001)	2. Corrosive (D002)	3. Reactive (D003)	4. EP Toxic (D000)	List specific EPA hazardous waste number(s) for the EP toxic contaminant(s)			

B. Listed Hazardous Wastes. (See 40 CFR 261.31 - 33. See instructions if you need to list more than 12 waste codes.)

1	2	3	4	5	6
7	8	9	10	11	12

C. Other Wastes. (State or other wastes requiring an I.D. number. See instructions.)

1	2	3	4	5	6

X. Certification

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment.

Signature	Name and Official Title *(type or print)*	Date Signed

XI. Comments

CTR 1 C HAL

FEB 0 1992

Note: Mail completed form to the appropriate EPA Regional or State Office. (See Section III of the booklet for addresses.)

Site No. 2

Mack Farms

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/08/2025 Last Data Refresh: 07/07/2025 Report Generated from DOPPLER

District	Central	**Type**	Agricultural
County	Osceola	**Status**	CLOSED
ID	9400103	**Latitude**	27° 47' 59
Name	MACK FARMS 26689 E HWY 60 12 W OF YEEHAW OSCEOLA COUNTY, FL 34739	**Longitude**	81° 10' 21
		LL Method	UNVR
Contact	JESSE RHODES	**LL Status**	NOT REVIEWED
Phone	(813) 692-1225	**Status Date**	12/31/1969

Account Owner Information

Name	MACK FARMS PO BOX 11399 PENSACOLA, FL 32524-1399	**Effective Date**	05/20/1994
Contact	DOUG DICKERSON		
Phone	(904) 766-6356		
Email		**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	1000	Vehicular Diesel (D)	11/01/1991	ABOVEGROUND	NonReg Construction (E)

Constructions
(C) Steel
(T) Small use tank

Pipings
(A) Abv, no soil contact

Monitorings
(Z) DEP approved monitoring

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

No Discharges Found

E
1/29/96

State of Florida
Department of Environmental Regulation

Pollutant Storage Tank System Inspection Report Form

Facility: ID. #: 499400103 County: OSCEOLA (49)
Facility Name: MACK FARMS
Facility Location: 26689 E HWY 60, 12 MILES W OF YEEHAW JNCT
Facility Contact: ARNOLD MACK Phone: (941) 692-1225
Owner: MACK FARMS Phone: (941) 678-0000
Owner Address: PO BOX 1077 LAKE WALES, FL. 33859
Owner Contact: ARNOLD MACK Owner Change Date:
Latitude: 27 : 47 : 59 Longitude: 81 : 10 : 21 Fac. Type: M

Tank #	Size	Contents	Date Installed	Under or Above	Tank Type	Integral Piping	Monitoring System	Tank Status
1	1000	D	11/91	A	CT	A	Z	B

Comments: 3,6) THIS TANK WAS REMOVED FROM THE SITE IN JAN 95 PROPER NOTIFICATION WAS NOT MADE. 62-762.450 (1)(b) And (1)(e) 42) A PROPER CLOSURE ASSESSMENT WAS NOT PERFORMED ON THIS SITE AT THE TIME THE TANK WAS REMOVED 62-762.800 (2) 11) Required To Have Monthly Visual Checks And A Certificate Of Financial Responsibility

Inspection Type: (Choose One)
- [X] Routine
- [ ] Discharge (DRF)
- [ ] Installation
- [X] Closure
- [ ] Abandoned
- [ ] Reinspection

Site Information: (All that apply)
- [ ] Near Public Wells
- [ ] Repaired
- [ ] Contaminated
- [ ] Upgraded
- [ ] Complaint
- [ ] Both UST & AST
- [ ] Acid Tanks
- [ ] Hazardous Materials

DER District or Local Program: OSCEOLA COUNTY

STEPHEN RIWALDI
Inspector Name (Print):
Stephen Riwaldi 1-29-96
Inspector's Signature & Date

Trina M. Mazur
Contact Name (Print):
Trina M Mazur
Contact's Signature & Date

DER Form 761-01-91

INSPECTOR COPY

Name MACK FARMS
Facility ID # 499400103
Date 1-28-96

E

ABOVEGROUND STORAGE TANK ~~COMPLIANCE~~ INSPECTION FORM
Closure

			Yes	No	Unk	N/A
I.	REGISTRATION/NOTIFICATION: Comments: This Tank Was Removed Without Proper Notification Being Made					
	1. Facility has registered all applicable tanks on site; 17-762.400	1.	X			
	2. Current registration placard is properly displayed; 17-762.410(4)	2.	X			
	Proper notification has been made for the following; 17-762.450:					
	3. Abandonment and closure (30 days prior); (1) (a)	3.		X		
	4. Change of ownership (30 days after); (1) (b)	4.				X
	5. Retrofitting, replacement or upgrading; (10 days prior); (1) (c)	5.				X
	6. Change of tank status (in service/out-of-service); (1) (d)	6.		X		
	7. Change of facility status (e.g. substances stored); (1) (e)	7.				X
	8. Change of method of financial responsibility (within 30 days); (2)	8.				X
	9. The facility owner/operator notified D.E.R. of internal tank inspection 24 hrs prior to the test; (3)	9.				X
	10. Loss of greater than 100 gallons on an impervious surface or 500 gallons inside secondary containment within one working day; .450(4)	10.				X
II.	RECORD KEEPING: Comments:					
	11. All records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	11.				X
	12. Some but not all records were maintained for two (2) years and were available for inspection within five (5) working days; 17-762.710	12.				X
III.	REPORTING/DISCHARGE RESPONSE/REPAIRS: Comments:					
	Proper reporting requirements met for the following: 17-762.460					
	13. Integral piping tightness test failure within 10 days; (1)	13.				X
	14. Pollutant discharge exceeding 25 gallons on a pervious surface; (2)	14.				X
	15. Positive response of a release detection device within one working day; (3)	15.				X
	The owner or the operator of the system which has discharged has:					
	16. Taken it out-of-service; 17-762.700 (1), had it repaired or replaced; .700, or properly closed it; .800	16.				X
	17. Removed any regulated substances from the system; 17-762.820 (1)	17.				X
	18. Tightness tested all repaired components before placing them back in service; 17-762.700 (5) & (6)	18.				X
	19. Begun initial corrective actions for a release; 17-762.820 (2)	19.				X
IV.	INVENTORY REQUIREMENTS FOR TANKS IN CONTACT WITH SOIL: Comments:					
	20. All inventory requirements maintained in accordance with 17-762.720 (1)	20.				X
	21. Some, but not all inventory requirements maintained in accordance with 17-762.720 (1)	21.				X

Name: MACK FARMS
Facility ID # 499400103
Date: 1-29-96

ABOVEGROUND STORAGE TANK ~~COMPLIANCE~~ INSPECTION FORM
Closure

E

			Yes	No	Unk	N/A
V.	PERFORMANCE STANDARDS/REPAIRS/CATHODIC PROTECTION: Comments:					
	Storage tank criteria 17-762.500					
22.	Meets construction upgrading schedule; 510 and 520	22.				X
23.	Meets applicable storage tank standards; (1), (2) & (3)	23.				X
24.	Tank has secondary containment system; 500 (6)	24.				X
25.	Tank equipped with overfill protection ; (3) (f) 1-4, (g)	25.				X
	Piping criteria					
26.	Meets new piping standards with secondary containment; 500 (4) & 600 (4)	26.				X
27.	Meets construction upgrading schedule; 17-762.510 (3), & 520 (2)	27.				X
	Repairs to storage tank systems; 17-762. 700					
28.	Failed storage tank system component properly repaired; (1)-(4)	28.				X
29.	Tightness testing of the repaired component prior to being brought back into service; (5)	29.				X
	Cathodic Protection; 17-762.730					
30.	Cathodic protection system for tank and piping provides continuous protection; (1)-(4)	30.				X
	Secondary containment; 17-762.500					
31.	Does containment area have sufficient volume; 500 (6) (a) (2)	31.				X
32.	Is the containment area made out of impervious material in accordance with Chapter 17-762, F.A.C., requirements; (6) (a) (1)	32.				X
33.	Is the containment area equipped with drainage system or protected from accumulation of rain; (6) (a) (3)	33.				X
34.	Hydrant pits equipped with spill prevention equipment; (5)	34.				X
VI.	RELEASE DETECTION/MONITOR WELLS: Comments:					
35.	Facility has an approved release-detection system; 17-762.600 & 17-762.860	35.				X
36.	Monitoring wells properly designed, constructed and installed; 17-762.640 or 17-762.600 (6)	36.				X
37.	Interstitial monitoring adequate to detect a release from integral piping; 17-762.600 (4) & (5)	37.				X
VII.	OUT-OF-SERVICE STATUS Comments:					
38.	Are the corrosion protection devices properly maintained; 17-762.800 (1) (a)	38.				X
39.	Is the vent line and other ancillary equipment properly secured and maintained; (1) (b)	39.				X
40.	Tests performed to insure the integrity of out-of-service system prior to being returned to service; (1) (c)	40.				X
VIII.	VARIANCE Comments:					
41.	Has the facility applied for an Alternate Procedure; 17-762.850 (1)	41.				X
IX.	OTHER Comments: A PROPER CLOSURE ASSESSMENT IS REQUIRED TO BE PERFORMED					
42.	Any other violations noted during inspection (Explain in comments)	42.	X			

DER Form 762-01-91 (2 pages)

INSPECTOR COPY

Site No. 3

Messinger Trucking

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/08/2025 Last Data Refresh: 07/07/2025 Report Generated from DOPPLER

District Central

County Osceola

ID 9805611

Name MESSINGER TRUCKING 02-1I-3023
W SR 60
YEEHAW JUNCTION, FL 34739

Contact

Phone

Type Emergency Response Spill Site

Status CLOSED

Latitude 27° 46' 35.945

Longitude 81° 7' 20.829

LL Method DPHO

LL Status REVIEWED

Status Date 07/26/2011

No Account Owner Information Found

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
		()			()

Constructions **Pipings** **Monitorings**

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
02/04/2002	COMPLETED	9			

SECTION I - Facility & Discharge Information/Initial Abatement

Site Name

☐ *Cluster Site*

Part _____ Facility FDEP# _____ Site Name: _____

I-A) Site Description

*Please provide a brief description of the site. What type of business or businesses (if any) are currently operating at the present/former facility? Describe where all former and current fuel tanks, lines and dispensers were/are located (indicating how this information was obtained). Describe any access constraints (utility conduits, canopies, land cover, etc.) which also might influence the placement of monitoring wells and/or the installation of soil borings. Indicate whether there are any owner issues or traffic concerns which might effect when the work can be performed? **Please indicate when the requested information is best illustrated on the site map.***

The site is located on the north shoulder/right-of-way of State Road 60 Westbound at the Blanket Bay Slough Bridge in Osceola County. The site is surrounded by agricultural property primarily utilized for cattle ranching. This assessment was performed in relation to a diesel fuel spill from a semi-truck accident. FER, Inc. has no knowledge of storage tanks in this area. Because the site is a FDOT right-of-way permitting is required to perform work. No utilities were reported by Sunshine One Call in the area. Traffic safety must be set up in accordance with FDOT requirements to perform work on the site.

Site map (Figure 1) illustrating all current & former tanks, lines and dispensers (including utilities, canopies, etc.) is included in Appendix B

I-B) Petroleum System/Tank History

List current and former UST's and/or AST's operated at site. Systems (PAST AND PRESENT) must be illustrated on Site Plan. This information should be a summary of the Department's STCM database, all tank closure reports (if applicable) and site owner & operator information.

ID#	AST or UST	Size (gallons)	Installation Date	Contents (unleaded gasoline/ diesel/etc.)	Status (active, removed or abandoned [in place])	Date Removed or Abandoned (if applicable)

-If above information is different then the Department's STCM database, please indicate source of updated information:

	YES	NO
Active Site? If yes, please indicate method, date and extent of latest tank and line tightness test (include copy of tightness test results). If tank tightness test results are not available, please explain why they are not necessary or indicate when next tightness test will be performed.		X

Copy of tightness test results included in Appendix _____

I-B) Petroleum System/Tank History (continued)

	YES	NO
Petroleum System Closure? *If yes, briefly describe type of petroleum system (AST, UST, distribution lines, etc.) and closure activities conducted.* ***Description not needed if copy of system tank closure report included.***		X

Note: Section I-C should be used to document soil, groundwater or product removal performed during closures.

☐ Description of system closure activities included in attached tank closure reports.

Copy of tank or system closure report (if applicable) included in Appendix _____

I-C) Release Information

	Discovery Date(s)	Program Type(s): *ATRP, EDI, PCPP, PLRIP or Non-program* *(please indicate if a non-program discharge has been combined with an eligible discharge)*
1st	2/4/02	Non-Program
2nd		
3rd		
4th		
5th		
6th		

-Source description and release history that includes date(s) of release(s), cause(s) of release(s), where they occurred, type(s) of product released and volume(s) of release(s) [please explain how estimates were derived].

A discharge report form was filed following a diesel fuel spill of 50-75 gallons from a semi-truck accident on the road shoulder.

- Suspected type(s) of product released:

☐ Leaded Gasoline ☒ Diesel/Kerosene ☐ Unleaded Gasoline

☐ Used Oil ☐ Unknown ☐ Other: _____

I-D) Initial Abatement/Source Removal

(Soil/Groundwater/Free Product removal during tank closures):

	YES	NO	N/A
Was soil contamination detected during petroleum system closure? If yes, please briefly describe extent of petroleum impacts and method(s) used to identify soil contamination.			X

Site map (Figure _____) illustrating soil sampling locations is included in Appendix _____

Tabular summary of soil sampling results (Table _____) is included in Appendix _____

	YES	NO	N/A
Was contaminated soil removed? If yes, please describe the horizontal and vertical extents of the soil removal and indicate where contaminated soil might still exist.			X

Approximate depth to water at time of excavation (if known) _____ *feet bls*

Approximate amount removed _____ *tons* ☐ *yds*^{3} ☐ *Date:* _____

Disposal method: _____

I-D) Initial Abatement/Source Removal (continued)

	YES	NO	N/A
Was groundwater contamination detected during petroleum system closure? If yes, please indicate whether wells were installed (including their construction details if possible) and indicate the maximum levels for petroleum contaminants of concern that were detected.			X

Site map (Figure _____) illustrating groundwater sampling locations is included in Appendix _____

	YES	NO	N/A
Was contaminated water removed? If yes, please identify removal location(s) and describe method of removal.			X

Approximate volume removed: _____ *gallons* *Date(s):* _____

Disposal method: _____

I-D) Initial Abatement/Source Removal (continued)

	YES	NO	N/A
Was free product detected during petroleum system closure? If yes, please describe location(s) where product was observed and thickness observed.			X

Site map (Figure ____) illustrating locations where free product was observed is included in Appendix ____

Tabular summary of product thickness (Table ____) is included in Appendix ____

	YES	NO	N/A
Was free product removed? If yes, please identify removal location(s) and describe method of removal.			X

Volume removed: _____ *gallons* *Date(s):* _____

Disposal method: _____

SECTION II - Background Site Assessment Information

II-A) Risk & Receptor Evaluation

	YES	NO	Unknown
Are large (>100,000 gallons per day) public supply potable wells located within 1/2 mile? *If yes, please indicate distance(s) and direction(s) from site, if they are located downgradient and if the well(s) are screened deeper than contamination. If unknown, please explain.*		X	

Potable well survey map (Figure 3) is included in Appendix B
Potable well construction summary (Table _____) is included in Appendix _____

	YES	NO	Unknown
Are water wells, including irrigation, industrial and all potable wells (<100,000 gallons per day), located within1/4 mile? *If yes, please identify the type(s) of wells, their distances and directions from the site, if they are located downgradient and if the well(s) are screened deeper than the contamination. If unknown, please explain.*		X	

Water well survey map (Figure 3) is included in Appendix B
Water well construction summary (Table _____) is included in Appendix _____

II-A) Risk & Receptor Evaluation (continued)

	YES	NO
Was an area use survey performed? If yes, please identify all water wells within the survey area (as identified in the database searches and walk through survey), all surface waters, any basements or other subsurface structures and any other receptors which might be impacted. Please indicate predominant property use in area and if there are any potential off-site contamination sources located within at least a one block radius of the contaminant plume.	X	

A public, private and irrigation well quarter mile (1/4) radius well survey was conducted on foot surrounding the site and via regulatory authorities. The Southwest Florida River Water Management District was contacted regarding all permitted and non-permitted wells within a one-half (1/2) mile radius. The Health Department was consulted regarding knowledge of wells surrounding the site. No potable wells were observed and documented within a half mile radius. Blanket Bay Slough is located approximately 100 feet east of the site. The property use in the area is agricultural. No potential off-site contamination sources were observed.

Area use survey map (Figure 2) is included in Appendix B

	YES	NO	Unknown
Are there any potable wells that have been impacted by contamination? If yes, please describe what was done to provide users of the contaminated potable well(s) an alternative drinking water supply. If unknown, please explain.		X	

II-A) Risk & Receptor Evaluation (continued)

	YES	NO	Unknown
Are there any surface water bodies which have been impacted by the contamination?		X	

If yes, please describe what (if anything) has been done to abate or prevent contamination impacting surface water. If unknown, please explain.

	YES	NO
Are the Chapter 62-777, F.A.C., default Cleanup Target Levels for soil and groundwater the cleanup goals for this site?	X	

If no, please indicate if the cleanup goals of a pre-1999 version of Chapter 62-770, F.A.C. apply to this site (providing the reason why) or if alternative cleanup target levels have been or might be established for this site (outlining all engineering and/or institutional controls which already exist or will need to be implemented in the future).

II-B) Previous Site Assessment

Information not described in Section I ("release information" or "initial abatement/source removal")

	YES	NO
Was site assessment work performed? If yes, please indicate who performed it (with reason performed) and dates performed (see table below)	X	

List of all reports where site assessment information was originally submitted to the FDEP (oldest to most recent):

Date of report	Title of report	Company that prepared report
2/19/02	Groundwater Assessment Spill Response	William D. Adams, P.G.

	YES	NO
Was soil assessment performed? If yes, please briefly describe work performed and discuss results. A description of the sampling results can be omitted if the data are included with current tabular summaries and soil plume maps (if applicable).	X	

Limited soil and groundwater assessment was performed during and immediately following the spill cleanup/source removal (see Appendix C-5). According to the report, soil was excavated to 9 feet below land surface (bls). Soil organic vapor analysis results are included in the report. No soil analytical samples were obtained to verify cleanup to below FAC Ch. 62-777 Soil Cleanup Target Levels.

☐ Results included in current soil OVA screening and soil analytical summary tables.

Site map (Figure _____) illustrating sampling locations is included in Appendix C-5
Tabular summary of soil sampling results (Table _____) is included in Appendix C-5

II-B) Previous Site Assessment (continued)

	YES	NO
Have monitoring wells been installed? *If yes, briefly identify where the wells were installed and describe their construction. Please indicate if the wells are still on-site.* ***The well descriptions and can be omitted if the information is included in a current tabular summaries.***	X	

A temporary monitoring well (TMW-1) was installed following the spill cleanup/source removal. The exact former location of TMW-1 is unknown. The temporary well was not located on any site map submitted with the Groundwater Assessment Spill Response Report dated February 19, 2002. Site map(s) submitted with this report were not presented to scale nor referenced to any physical feature. A well construction diagram was not submitted in reference to TMW-1.

Site map (Figure _____) illustrating well locations is included in Appendix _____
Tabular summary of well construction details (Table _____) is included in Appendix _____

	YES	NO
Has direct push (geoprobe) groundwater grab-sampling been performed? *If yes, briefly identify the locations and depths where the samples were collected.* ***A description of the sample locations and results can be omitted if the information is included in current site maps and tabular summaries***		X

Site map (Figure _____) illustrating the groundwater sampling results is included in Appendix _____
Tabular summary of groundwater sampling results (Table _____) is included in Appendix _____

II-B) Previous Site Assessment (continued)

Was groundwater sampling performed? *If yes, briefly describe what sampling was performed and summarize results.* ***A description of the sampling results can be omitted if the data are included with the current tabular summaries and groundwater plume maps (if applicable).***

YES [X] NO [ ]

A temporary monitoring well (TMW-1) was installed following the spill cleanup/source removal. On February 8, 2002 groundwater samples were obtained for analysis using EPA Methods 602, 610 and FL-PRO. Several exceedances of FAC Ch. 62-777 Groundwater Cleanup Target Levels were reported by the laboratory (Benzene- 4.1 ug/l, Total Xylenes- 94 ug/l, 1-Methylnaphthalene- 29 ug/l). The exact former location of TMW-1 is unknown. The temporary well was not located on any site map submitted with the Groundwater Assessment Spill Response Report dated February 19, 2002. Site map(s) submitted with this report were not presented to scale nor referenced to any physical feature.

[ ] Results included in current groundwater analytical summary table.

Site map (Figure _____) illustrating sampling locations is included in Appendix _____
Tabular summary of groundwater results (Table 1) is included in Appendix C-5

Has free product been observed in wells or excavations (not including tank and/or system closures)? *If yes, please describe.* ***A description of the thickness measured can be omitted if the previous data are included with the current tabular summaries and illustrated on current free product plume maps (if applicable).***

YES [ ] NO [X]

Site map (Figure _____) illustrating locations where free product was observed is included in Appendix _____
Tabular summary of free product thickness (Table _____) is included in Appendix _____

II-B) Previous Site Assessment (continued)

	YES	NO
Has the previous site assessment been approved by the FDEP (was a CAR or SAR approval letter issued?)		X

Date site assessment (or contamination assessment) was approved: _____

II-C) Previous Remediation

	YES	NO
Has a Remedial Action Plan been prepared? If yes, please briefly describe the remedial strategy. The description of the remedial strategy can be omitted if the RAP was implemented (this item will be addressed in the active remediation section that follows).		X

Date of RAP: _____ Prepared by: _____

☐ Remedial Action Plan approved by FDEP. Date of RAP approval order _____

	YES	NO
Was soil excavation (not associated with a system closure) performed? If yes, please briefly describe work performed and discuss results. The description of the source removal can be omitted if already discussed in the initial abatement section.	X	

A soil source removal was performed during spill cleanup activities on February 4, 2002. Soils were excavated to 9 feet bls. Soil organic vapor analysis was performed during the soil source removal. According to disposal documents, 97.28 tons were excavated and sent to Soil Treatment Services, Inc. for disposal.

Approximate depth to water at time of excavation (if known) _____ *feet*

Site map (Figure_____) illustrating sampling locations and extent of excavation(s) is included in Appendix C-5

Tabular summary of soil sampling results (Table_____) is included in Appendix C-5

II-C) Previous Remediation (continued)

	YES	NO
Has active remediation been performed? If yes, please indicate dates performed (each applicable technology), evaluate previous system effectiveness and indicate if any previous equipment is still available for cleanup.		X

Applicable RA summary tables are included in Appendix _____

Identify type(s) of active remediation previously performed:

- [ ] Air Sparging & Vapor Extraction
- [ ] Groundwater Recovery (pump & treat)
- [ ] Multiphase Extraction (w/dual phase)
- [ ] Limited scope well over-development
- [ ] Excavation
- [ ] Enhanced Bio-Remediation (ORC, etc.)
- [ ] Free Product Recovery
- [ ] Other: _____

SECTION III - Recent Site Assessment Activities

III-A) Soil Investigation

[soil sampling]

	YES	NO
Was soil (vadose zone and smear zone) investigated? If yes, please provide a brief discussion of soil sampling methodology, including the method(s) used to collect the laboratory samples. If no, please explain.	X	

On April 15, 2005 soil borings (sb-1-sb-23) were performed with a track mounted direct push. Soil was screened via headspace analysis using a Thermo Environmental 580S photoionization device (PID) below the surficial groundwater table. All soil organic vapor readings were observed at <1 ppm. Four (4) soil analytical samples (ss-1-ss-4) were obtained for analysis using EPA Methods 602, 8100 and FL-PRO.

Soil organic vapor readings were obtained at the piezometer and monitoring well locations. Soil was screened via headspace analysis using a Thermo Environmental 580S photoionization device (PID) below the surficial groundwater table.

Lithologic logs were prepared at the piezometer and monitoring well locations to document conditions as per the " SOP PSC-004 Soil Assessment and Sampling Methods for BPSS ". Soil samples were obtained in accordance with FAC Ch. 62-770, the " Guidelines for Assessment and Source Removal of Petroleum Contaminated Soil " and the FDEP SOP, FER, Inc. Quality Manual, packed in wet ice and delivered to P C & B Laboratories, Inc. for analysis.

Date of last soil screening event (OVA data) with or without laboratory sampling: 4/15/05

Site map (Figure 4, 5) illustrating sampling locations is included in Appendix B

Tabular summary of soil screening results (Table 1) is included in Appendix A

Tabular summary of laboratory soil sampling results (Table 2) is included in Appendix A

Soil sampling logs (for laboratory samples) are included in Appendix _____

Soil samples (previous sampling events included) have been collected and analyzed for:

Required for all suspected GAG & KAG contaminated sites.

[X] BTEX/MTBE *(low//high)* [X] PAHs [X] TRPHs

Required for all sites where Used Oil contamination is suspected.

[ ] Priority Pollutant Volatile Organics & Extractable Organics [ ] As, Cd, Cr, Pb [ ] TRPHs

III-A) Soil Investigation (continued)

	YES	NO	N/A
Was soil Investigative Derived Waste (IDW) generated?		X	

If yes, please describe method used for identifying soil needing disposal:

Volume of contaminated soil disposed of: _____ ☐ *drums* ☐ *cu. yds.*

Disposal method: _____

[soil results]

	YES	NO	N/A
Was soil contamination above applicable Cleanup Target Levels identified above the water table?		X	

If yes, identify where concentrations above CTLs were detected, depths encountered and corresponding OVA readings. If no, please indicate whether laboratory results agree with OVA readings (if they do not agree, please discuss significance of OVA screening data and/or reliability of laboratory results). If "N/A", please explain.

Approximate volume of vadose zone soil contamination: _____ *cu. yds.*

Site map (Figure _____) illustrating extent of soil contamination is included in Appendix _____

Soil concentration summary (Table _____) is included in Appendix _____

Soil sampling logs (for laboratory samples) are included in Appendix _____

III-A) Soil Investigation (continued)

	YES	NO	N/A
Was vadose zone soil contamination delineated? *If no, please describe where additional borings should be located (indicating proposed depths of investigations). If "N/A", please explain.*			X

Site map (Figure _____) illustrating proposed sampling locations is included in Appendix _____

	YES	NO	N/A
Has a smear zone been identified? Definition: The "smear zone" is the soil contamination located within the zone of water table fluctuation (it has been described as a "secondary source" of contamination). *If yes, please discuss the horizontal and vertical contaminant mass distribution in the smear zone. If no, please describe what additional information is needed (soil borings, well data, etc.). If "N/A", please explain.*		X	

Site map (Figure _____) illustrating proposed sampling locations is included in Appendix _____

III-B) Groundwater Investigation

[monitoring wells/direct push]

	YES	NO
*Were monitoring wells installed (or abandoned)? If yes, briefly identify which wells were installed/abandoned and describe their construction. **The well locations and construction details can be omitted if the information is included in current site maps and tabular summaries.***	X	

Site map (Figure 6) illustrating the well locations is included in Appendix B
Tabular summary of well construction details (Table 5) is included in Appendix A
Monitoring well completion reports are included in Appendix C-3

	YES	NO
*Was direct push (geoprobe) groundwater grab-sampling performed? If yes, briefly identify the locations and depths where the samples were collected.. **A description of the sample locations and results can be omitted if the information is included in current site maps and tabular summaries***		X

Site map (Figure _____) illustrating the groundwater sampling results is included in Appendix _____
Tabular summary of groundwater sampling results (Table _____) is included in Appendix _____

III-B) Groundwater Investigation (continued)

[groundwater sampling]

	YES	NO
Was groundwater sampling performed? *If yes, please provide a brief discussion of groundwater purging and sampling methodology and identify the wells that were sampled. If no, please explain.* ***A description of the sampling results can be omitted if the information is illustrated in current contaminant plume maps and tabular summaries***	X	

Depth to groundwater and total depth measurements were obtained from the monitoring wells prior to sampling. Monitoring wells were purged using a peristaltic pump and poly tubing. Field parameters were obtained during sampling. Sampling was not performed until field parameters stabilized as per the FDEP SOP. Groundwater samples were obtained from all site monitoring wells for analysis using EPA Methods 602, 8310 and FL-PRO via a peristaltic pump. Groundwater samples were obtained from a source monitoring well for analysis using EPA Methods 601, 504 and 6010 (Total Lead). VOC's were not obtained through the pump. Sampling data was recorded. Groundwater samples were obtained in accordance with FAC Ch. 62-770, packed in wet ice and delivered to P C & B Laboratories, Inc. for analysis. Three (3) piezometers (PZ-1, 2 & 3) were installed for initial groundwater contouring. Three (3) shallow monitoring wells (MW-1, 2 & 3- approximate total depth- 11', approximate screen- 1-11') were installed and sampled.

If groundwater sampling not performed, indicate date of last sampling event (if applicable): _____

Indicate wells sampled on that date (if applicable): _____

Site map (Figure 7) illustrating the groundwater sampling results is included in Appendix B

Tabular summary of groundwater sampling results (Table 3) is included in Appendix A

Groundwater field sampling logs are included in Appendix C-2

Groundwater samples (previous sampling events included) have been collected and analyzed for:

Required for all suspected GAG/KAG sites.

[X] BTEX/MTBE [X] PAHs [X] TRPHs

Required for all contaminated GAG/KAG sites.

[X] EDB [X] Lead (Pb) [X] VOHs

Required for all suspected used oil (or unknown fuel type) contaminated sites.

[ ] Priority Pollutant Volatile Organics & Extractable Organics [ ] As, Cd, Cr, Pb [ ] TRPHs

III-B) Groundwater Investigation (continued)

	YES	NO	N/A
Was groundwater IDW generated? *If yes, please explain why disposal on-site was not possible.*		X	

Volume of contaminated groundwater disposed of: _____ ☐ *drums* ☐ *gallons*

[groundwater results]

	YES	NO	N/A
Was groundwater contamination identified above the applicable Cleanup Target Levels? *If yes, indicate locations where highest concentrations detected with depths encountered. If "N/A", please explain.*		X	

Approximate volume of contaminated groundwater: _____ *gallons*

Plume maps [Figure(s) _____] illustrating extent of groundwater contamination is/are included in Appendix _____

III-B) Groundwater Investigation (continued)

Has horizontal delineation been completed in the surficial aquifer?	YES	NO	N/A
			X

If no, please describe where additional sampling is required (indicating wells and needed analyses) and/or additional monitoring wells should be installed (indicating proposed screened intervals for each). If "N/A", please explain.

No petroleum parameters were observed above the FAC Ch. 62-777 Groundwater Cleanup Target Levels in surficial groundwater. ✓

Site map (Figure _____) illustrating proposed monitoring well locations is included in Appendix _____

Has vertical delineation been completed in the plume area?	YES	NO	N/A
			X

If no, please describe where additional sampling is required (indicating needed analyses) and/or identify locations where vertical extent well(s) should be installed (indicating proposed screened intervals, single or double cased and length of surface casings). If "N/A", please explain.

No petroleum parameters were observed above the FAC Ch. 62-777 Groundwater Cleanup Target Levels in surficial groundwater. ✓

Site map (Figure _____) illustrating proposed vertical extent well locations is included in Appendix _____

III-B) Groundwater Investigation (continued)

	YES	NO	Unknown
Is the lower aquifer(s) contaminated? If yes, please describe location and estimated depth of contamination. If unknown, please explain.		X	

Cross-section (Figure _____) illustrating vertical extent of contamination is included in Appendix _____

	YES	NO
Were natural attenuation parameter data collected? If yes, please specify which parameters were collected (and where collected) and provide interpretation of results.		X

Site map (Figure _____) illustrating natural attenuation parameter data is included in Appendix _____

Tabular summary of parameter sampling results (Table _____) is included in Appendix _____

III-B) Groundwater Investigation (continued)

[impacted receptors]

	YES	NO	Unknown
Have any supply wells or surface waters been impacted? *If yes, please indicate concentration(s) of water sample(s) taken and the wells/surface water body/bodies impacted. If unknown, please explain.*		X	

	YES	NO	Unknown
Is surface water and/or sediment sampling required? *If yes, please indicate where samples should be collected, and the proposed analyses.* *[Note: surface water sampling results should be summarized with the groundwater analytical results and sediment sampling results should be summarized with the soil analytical results.] If unknown, please explain.*		X	

Site map (Figure _____) illustrating sampling locations is included in Appendix _____

	YES	NO	Unknown
Are there any potable wells that need to be sampled? *If yes, please indicate wells to be sampled, and the proposed analyses. If unknown, please explain.*		X	

Site map (Figure _____) illustrating potable well locations is included in Appendix _____

III-C) Free Product Investigation

	YES	NO
Is free product present? *If yes, please indicate where product has been observed and its thickness, describe the product (color, odor, etc.) and estimate the type and age of the product.*		X

Site map (Figure _____) illustrating free product thickness at well locations is included in Appendix _____
Tabular summary of free product thickness (Table _____) is included in Appendix _____

	YES	NO	N/A
Has the extent of free product been delineated? *If no, please describe where additional wells or piezometers should be located.*			X

Site map (Figure _____) illustrating locations of proposed piezometers or wells is included in Appendix _____

	YES	NO	N/A
Is free product recovery ongoing? *If yes, please indicate the method and frequency of removal and summarize recovery efforts to date.*			X

Tabular summary of product recovery amounts (Table _____) is included in Appendix _____

	YES	NO	N/A
If free product recovery is not ongoing, are free product recovery efforts recommended? *If yes, please indicate the proposed method and frequency of removal. If no, please explain why product removal is not recommended.*			X

Site map (Figure _____) illustrating locations of proposed additional piezometers and/or wells for free product recovery is included in Appendix _____

III-D) Comments

Any issues or concerns not addressed in previous questions which might help better describe the degree and extent of the contamination at this site.

SECTION IV - Impacted Media

IV-A) Lithologic Summary

The impacted aquifer(s) can be best characterized by the following description (predominantly):
Select One

[X]	Sands [SW, SP, SM]	[ ]	Sandy Clay, Clayey Sand or Silty Clays [SC, ML, CL]	[ ]	Clays [CH]
[ ]	Intermingled Sands and Clays	[ ]	Intermingled Sands, Clays and Limestone	[ ]	Limestone [LS]

Please describe a typical soil column and all defined aquifers (perched/upper/lower). This should include a brief description of the site lithology (using the Unified Soil Classification System), and all other geologic and/or hydrogeologic characteristics of the area which might influence migration or transport of the contamination.

0.0'- 4.0'	Brown Fine Sand
4.0'- 11.0'	Brown-Orange Fine Sand

The base of the unconfined aquifer was never encountered to a depth of 11 feet bls. The general site litholgy is fine grain sands. Lithology appears to be consistent across the site.

(_____) is included in Appendix C-3

Is the lithologic information obtained to date sufficient to characterize the impacted media? *If no, please explain [indicating area(s) where additional lithologic data are needed].* ***A map illustrating where the additional borings/wells need to be located can be omitted if those locations have been identified in the soil and/or groundwater sections.***

YES	NO
[X]	[ ]

Site map illustrating proposed lithologic boring locations (Figure _____) is included in Appendix _____

IV-B) Hydrologic Summary

Have all the monitoring well tops-of-casings been surveyed? YES [X] NO [ ]
If no, please describe why this information has not been obtained. [Note, the TOC survey does not have to be performed by a Professional Land Surveyor. However, if the monitoring wells are installed prior to the survey, then the TOCs should be included in the Professional Land Survey.]

Was a professional land survey performed? YES [ ] NO [X]
If yes, please indicate date of survey, whether it was saved on disk (indicating type of program), and who performed it. Also indicate which monitoring wells (if any) were included in the survey. [Note: the site map must be based on the professional land survey.]

Is original signed and sealed professional land survey included? yes [ ] no [ ]

Is copy of electronic version of land survey (labeled with ID #, site name & report date) included? yes [ ] no [ ]

Have depth to groundwater and groundwater flow direction in the upper zone aquifer been determined? YES [X] NO [ ]
If yes, please indicate average depth to water and fluctuation range (low/high stand) in all impacted areas of the site. If no, please explain.

The depth to surficial groundwater in the impacted area ranged from 1.66- 4.64 ' bls with an average of 3.15' bls. The surficial groundwater flow direction was observed generally to the southeast on February 25, 2004. Surficial groundwater was observed to the northeast on May 22, 2005. Blanket Bay Slough is just southeast of the site.

Site map(s) [Figure(s) 8-1- 8-2] illustrating upper zone water table elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix B

Tabular summary of all groundwater elevation data (Table 4) is included in Appendix A

IV-B) Hydrologic Summary (continued)

	YES	NO
Have depth to groundwater and groundwater flow direction(s) in lower and/or intermediate aquifer(s) been determined?		X

If yes, please indicate average depth to water and fluctuation range in vertical extent wells (low/high stand). If no, please explain.

The groundwater flow direction in the lower and/or intermediate aquifer was not determined because groundwater has not been impacted in the lower and/or intermediate aquifer. No confining unit was encountered in the top 11'.

Site map [Figure(s)_____] illustrating lower/intermediate zone water table elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix _____

	YES	NO
Are perched aquifer conditions suspected? If yes, please indicate estimated depth and thickness of perched zone and whether perched zone extends across entire site.		X

Site map (Figure _____) illustrating estimated lateral extent of perched zone (when it does not extend across entire site), water level elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix _____

	YES	NO	Unknown
Is the site tidally influenced? If yes, please indicate tidal fluctuation range and whether groundwater flow direction might change during tidal cycle. If unknown, please indicate whether this issue is important at this site (outlining data collection plan if needed).		X	

Site map(s) [Figure(s)_____] illustrating changes in flow direction is/are included in Appendix _____

IV-B) Hydrologic Summary (continued)

	YES	NO	Unknown
Is groundwater flow in the impacted aquifers being influenced by pumping from nearby water supply wells?		X	

If yes, please explain how this was determined and indicate which water well(s) are influencing groundwater flow. If unknown, please indicate whether this issue is important at this site (outlining data collection plan if needed).

Site map(s) [Figure(s) _____] illustrating changes in flow direction due to pumping from nearly water supply wells is/are included in Appendix _____

	YES	NO	N/A
Has the average hydraulic gradient (ft/ft) been determined?		X	

If yes, please indicate range of values (if applicable) and whether gradient is uniform across the site. Is there evidence of a vertical gradient? If "N/A", please explain.

Hydraulic gradient data and calculations included in Appendix _____

	YES	NO
Have any aquifer tests been performed at the subject site?		X

If yes, please describe test method (slug test, pumping test, etc.), which wells were used, date performed and summarize test results [transmissivity, hydraulic conductivity, rate of groundwater flow, pumping rates (gpm), etc.]

Aquifer test data and calculations included in Appendix _____

TEMPLATE SITE ASSESSMENT REPORT

Site Name: Messinger Trucking Spill

Facility ID #: 499805611

Date: 6/24/05

SECTION V - Post Assessment Summary & Recommendations

Filled out AFTER site assessment has been completed

V-A) Site Assessment Summary

SOIL INVESTIGATION DATA

Is there vadose zone soil contamination? Yes [ ] No [X]

Soil Screening Results — Were SPLP or TCLP extractions & analyses performed? Yes [ ] No [X]

[ ] FID [X] PID [ ] Other _____ Highest OVA concentration (ppm) <1

Sample #: SS-3 @ sb-15 Depth (ft): 1 Date Sampled 4/15/05

Above SCTLs	Contaminants of Concern	Conc. (mg/kg) or if SPLP (ug/l)	Sample #	Depth (ft)	Date Sampled	Leachability SCTL (mg/kg)	Exposure SCTL (mg/kg)
[ ]	Benzene	<.003	SS-3	1	4/15/05	0.007	1.1
[ ]	Ethylbenzene	<.003	SS-3	1	4/15/05	0.6	1,100
[ ]	Toluene	<.003	SS-3	1	4/15/05	0.5	380
[ ]	Total Xylenes	<.003	SS-3	1	4/15/05	0.2	5,900
[ ]	MTBE	<.003	SS-3	1	4/15/05	0.2	3,200
[ ]	TRPH	92.1	SS-3	3	4/15/05	340	340
[ ]	Naphthalene	<.081	SS-3	1	4/1/5/05	1.7	40
[ ]	Other [ ]						
[ ]	Other [ ]						

GROUNDWATER INVESTIGATION DATA

Is there groundwater contamination? Yes [ ] No [X]

Maximum Contaminant Levels (latest sampling data prior to RA implementation):

Above CTLs	Contaminants of Concern	Conc.(ug/l)	Well #	Date Sampled	GCTL (ug/L)
[ ]	Benzene	<1.0	MW-9	4/22/05	1
[ ]	Toluene	<1.0	MW-9	4/22/05	40
[ ]	Ethylbenzene	<1.0	MW-9	4/22/05	30
[ ]	Total Xylenes	<2.0	MW-9	4/22/05	20
	Total VOAs (BTEX)	<5.0	MW-9	4/22/05	n/a
[ ]	MTBE	<5.0	MW-9	4/22/05	50
[ ]	EDB	<.01	MW-9	4/22/05	0.02
[ ]	TRPHs	<100	MW-9	4/22/05	5000
[ ]	Lead (total)	7.2	MW-9	4/22/05	15
[ ]	Naphthalene	<0.29	MW-9	4/22/05	20
	Total Naphthalenes	<0.14	MW-9	4/22/05	n/a
	Other PAHs				n/a
[ ]	Other [ ]				
[ ]	Other [ ]				

Free product present? Yes [ ] No [X] Where? _____ Maximum thickness (ft) _____

Estimated depth of contamination (ft) 13 Lower aquifer(s) contaminated? Yes [ ] No [X]

GROUNDWATER ELEVATION DATA

Depth to groundwater in upper zone water-table wells (ft): 1.66 to 4.64 Average (ft): 3.15

Depth to groundwater in lower zone vertical extent wells (ft): _____ to _____ Average (ft): _____

Observed maximum range of upper zone fluctuation (ft): 0.70 Tidally influenced? Yes [ ] No [X]

V-A) Site Assessment Summary (continued)

	YES	NO
Are all the documents submitted to date adequate to meet the site assessment requirements of Rule 62-770.600, Florida Administrative Code (F.A.C.)?	X	

V-B) Recommendations

	YES	NO
Is No Further Action (NFA) without conditions recommended? *If yes, please provide reasons NFA is appropriate.*	X	

Source, upgradient and downgradient monitoring wells were installed and sampled and no petroleum groundwater parameters were observed above FAC Ch. 62-777 Groundwater Cleanup Target Levels. Contaminated soil was previously excavated and soil analytical samples were obtained to verify cleanup to below FAC Ch. 62-777 Soil Cleanup Target Levels. All soil organic vapor readings were observed at <1 ppm, and all soil analytical samples were reported by the laboratory below FAC Ch. 62-777 Soil Cleanup Target Levels. FER, Inc. recommends issuance of a "Site Rehabilitation Completion Order".

	YES	NO
Is No Further Action (NFA) with conditions recommended? *If yes, please provide reasons conditional NFA is appropriate and describe the conditions* [the needed institutional or engineering controls] *pursuant to Rule 62-770.680(2), F.A.C.*		X

V-B) Recommendations (continued)

	YES	NO
Is Remediation by Natural Attenuation (RNA) recommended for any portion of the groundwater plume? *If yes, please provide reasons RNA is appropriate and outline proposed monitoring plan. Is/are the temporary point(s) of compliance [the downgradient well(s)] off-site?*		X

Monitoring Wells: _____
Contaminants: _____ Frequency: _____ Duration: _____

	YES	NO
Is Source Removal (soil or free product) recommended? *If yes, please outline proposed method and extent of source removal (is dewatering needed?)*		X

Site map (Figure _____) illustrating proposed extent of excavation is included in Appendix _____

V-B) Recommendations (continued)

	YES	NO
Is a Limited Scope Remedial Action Plan (LSRAP) needed?		X

If yes, please provide reasons for performing limited remediation and briefly outline plan for remediation.

Site map (Figure_____) illustrating locations of any proposed recovery wells (if applicable) is included in Appendix _____

If RAP already approved for site...

	YES	NO
Is a Remedial Action Modification Plan (RAMP) needed?		

If yes, please provide reasons for continuing approved RA at the site and indicate proposed modifications.

V-B) Recommendations (continued)

	YES	NO
Is a Remedial Action Plan (RAP) needed? *If yes, please provide reasons for performing in-situ remediation at the site and indicate which remediation technology or combination of technologies is recommended or should be evaluated (with reasons for recommendation).*		X

	YES	NO
Is a Pilot Test recommended? *If yes, please indicate recommended remedial technology and outline specifics of proposed pilot test. Details include area of site where test is planned, recovery/air sparging well construction details, which wells will be used to evaluate test, proposed recovery and/or pumping and/or blowing rates and plan for IDW disposal (if applicable).*		X

The FDEP should be consulted before preparing a pilot test outline.

Site map (Figure_____) illustrating pilot test layout is included in Appendix _____

V-C) Comments

Any issues or concerns not addressed in previous questions which might influence remediation decisions at this site.

SECTION VI - Program Issues
(for state funded cleanup sites)

List of all consultant company personnel (not subcontractor employees) that participated in the field work or helped to prepare the report:

Name	Duties	Dates On-Site (if applicable)
		thru
		thru
		thru
		thru
		thru
		thru
		thru
		thru
		thru

VI-A) Work Plan and Cost Summary

Briefly summarize initial work plan.

Copy of original work order or task assignment is included in appendix _____

Was any extra work authorized? *If yes, please summarize extra work planned for site.*

YES ☐ NO ☐

Copies of all authorization forms are included in Appendix _____

VI-A) Work Plan and Cost Summary (continued)

Was any planned work not performed? *If yes, please describe work not performed with reasons why not performed.* YES ☐ NO ☐

Are there any changes in cost from original work order or task assignment? *If yes, please describe the changes and cost adjustments that will be required for invoicing.* YES ☐ NO ☐

Copies of all needed subcontractor and/or materials invoices and draft change order cost template included in Appendix _____

VI-B) Next Proposal

Is detailed cost proposal for next scope of work included? *If no, please explain why proposal not provided:* YES ☐ NO ☐

Proposal included in Appendix _____

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

AUG 26 2005

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Mark Messinger
Messinger Trucking
1712 N. Combee Road
Lakeland, FL 33801

Subject: Site Rehabilitation Completion Order
Messinger Trucking
West SR 60 (adjacent to Blanket Bay Slough Bridge)
Yeehaw Junction, Osceola County
FDEP Facility ID# 499805611
Discharge Date: 02/04/2002 (Non-program)

Dear Mr. Messinger:

The Polk County Health Department Cleanup Program has reviewed the Template Site Assessment Report (SAR) and No Further Action Proposal (NFAP) dated June 24, 2005 (received July 8, 2005), prepared and submitted by Florida Environmental Regulation Specialists, Inc., for the petroleum product discharge referenced above. Documentation submitted with the SAR/NFAP confirms that criteria set forth in subsection 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. Please refer to the attached maps of the source property and analytical summary tables. The SAR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge referenced above, except as set forth below.

(1) In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SAR/NFAP or otherwise allowed by Chapter 62-770, F.A.C.

(2) Additionally, you are required to properly abandon all monitoring wells, except compliance wells required by Chapter 62-761, F.A.C., for release detection, within 60 days of receipt of this Order. The monitoring wells must

be plugged and abandoned in accordance with the requirements of subsection 62-532.500(4), F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SAR/NFAP you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Messinger Trucking, shall mail a copy of the request to Messinger Trucking at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail

Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Messinger Trucking, shall mail a copy of the petition to Messinger Trucking at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under sections 120.569 and 120.57, F.S.

Pursuant to subsection 120.569(2), F.S. and rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;
(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;
(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;
(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under section 120.68, F.S., by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding Polk County Health Department Cleanup Program's review of your SAR/NFAP should be directed to David B. Arnold at (863) 701-1303. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this site is 499805611. Please use this identification on all future correspondence with the Department or the Polk County Health Department Cleanup Program.

Sincerely,

Thomas W. Conaway
for
Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

MEA/dba

Attachments: Map Source of Property
OVA-FID Screen Locations
Closure Screening Survey Data
Closure Sample Analytical Results

cc: Bret LeRoux, FDEP Central District Office
Grace Rivera, FDEP – BPSS (PCS2)
David B. Arnold, Polk County Health Department Petroleum Cleanup Program
Richard S. Boik, FER, Inc., 2029 Heatheroak Dr., Apopka, FL 32703
File

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Nancy C Dra
Clerk
(or Deputy Clerk)

AUG 26 2005
Date

P.G. CERTIFICATION

Template Site Assessment Report and No Further Action Proposal, Messinger Trucking, West SR 60 (adjacent to Blanket Bay Slough Bridge), Yeehaw Junction, Osceola County, Florida, FDEP Facility ID# 499805611.

I hereby certify that in my professional judgement, the components of this Tempate Site Assessment Report (TSAR) and No Further Action Proposal (NFAP) dated June 24, 2005 (received July 8, 2005), prepared and submitted by Florida Environmental Regulation Specialists, Inc. for this site satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F.A.C. have been met.

___ I personally completed this review.

_X_ This review was conducted by David B. Arnold, Environmental Specialist II working under my direct supervision.

George W. Ellsworth, P.G.
Professional Geologist 0000848
Polk County Health Department
Petroleum Cleanup Program

8/8/05
August 8, 2005
Date

TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Messenger Trucking Spill **Facility ID#: 499805611**

SAMPLE			OVA SCREENING RESULTS				
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-1	4/15/2005	3	1	<1			Thermo Environ 580S PID
			3	<1			utilized for screening
			5	<1			
SB-2		3	1	<1			
			3	<1			
			5	<1			
SB-3		3	1	<1			
			3	<1			
			5	<1			
SB-4		3	1	<1			
			3	<1			
			5	<1			
SB-5		3	1	<1			
			3	<1			
			5	<1			
SB-6		3	1	<1			
			3	<1			
			5	<1			
SB-7		3	1	<1			
			3	<1			
			5	<1			
SB-8		3	1	<1			
			3	<1			
			5	<1			
SB-9		3	1	<1			
			3	<1			
			5	<1			
SB-10		3	1	<1			
			3	<1			
			5	<1			
SB-11		3	1	<1			
			3	<1			
			5	<1			
SB-12		3	1	<1			
			3	<1			
			5	<1			
SB-13		3	1	<1			
			3	<1			
			5	<1			
SB-14		3	1	<1			
			3	<1			
			5	<1			
SB-15		3	1	<1			
			3	<1			
			5	<1			

TABLE 1: SOIL SCREENING SUMMARY

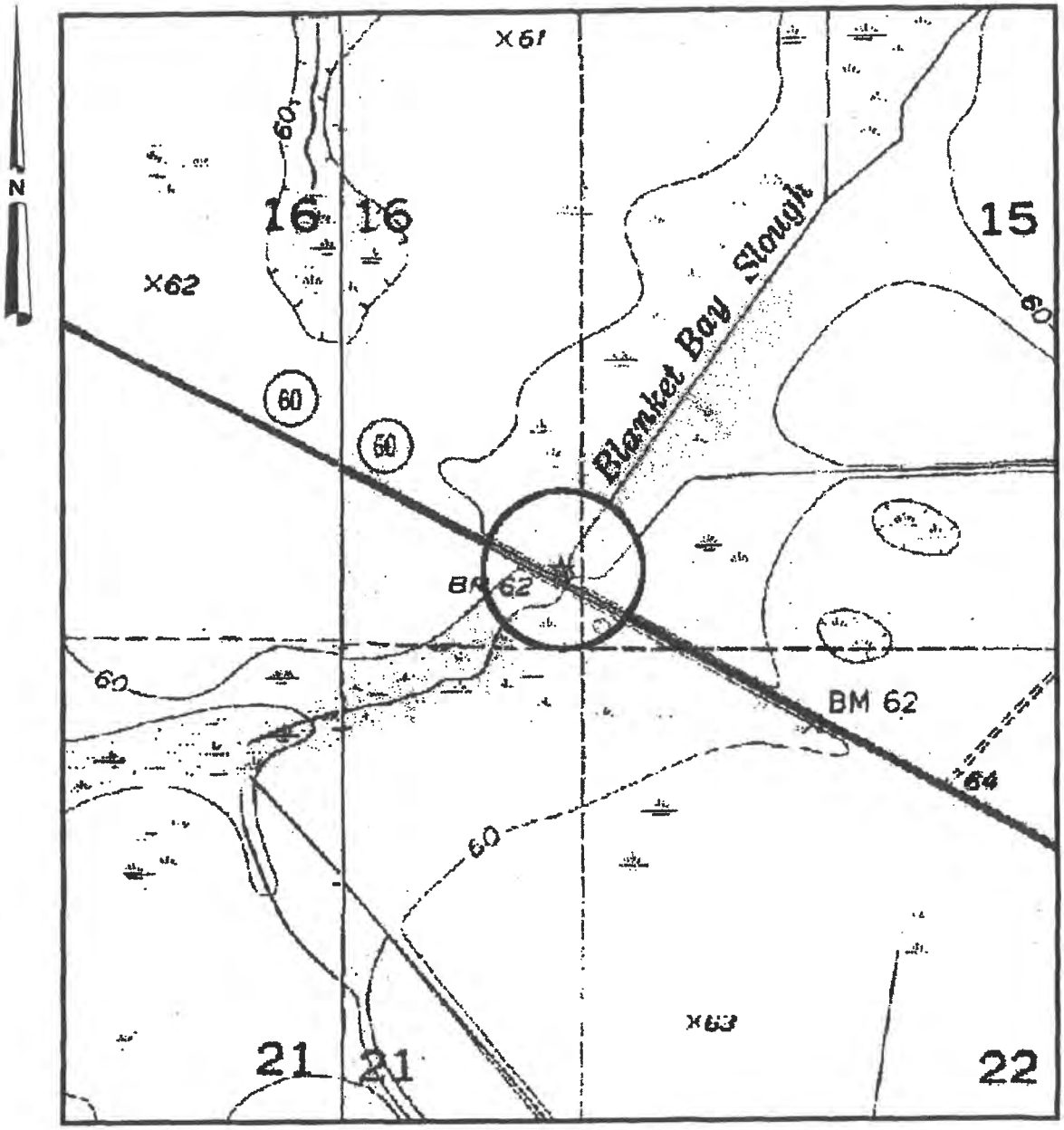
Facility Name: Messenger Trucking Spill **Facility ID#: 499805611**

SAMPLE				OVA SCREENING RESULTS			
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
SB-16	4/15/2005	3	1	<1			Thermo Environ 580S PID
			3	<1			utilized for screening
			5	<1			
SB-17		3	1	<1			
			3	<1			
			5	<1			
SB-18		3	1	<1			
			3	<1			
			5	<1			
SB-19		3	1	<1			
			3	<1			
			5	<1			
SB-20		3	1	<1			
			3	<1			
			5	<1			
SB-21		3	1	<1			
			3	<1			
			5	<1			
SB-22		3	1	<1			
			3	<1			
			5	<1			
SB-23		3	1	<1			
			3	<1			
			5	<1			

TABLE 1: SOIL SCREENING SUMMARY

Facility Name: Messenger Trucking Spill **Facility ID#: 499805611**

SAMPLE			OVA SCREENING RESULTS				
BORING NO.	DATE COLLECTED	DEPTH TO WATER	SAMPLE INTERVAL (FBLS)	TOTAL READING (ppm)	CARBON FILTERED (ppm)	NET READING (ppm)	COMMENTS
PZ-1	2/25/2005	1	1	<1			Thermo Environ 580S PID
			3	<1			utilized for screening
PZ-2		1	1	<1			
			3	<1			
PZ-3		2	1	<1			
			3	<1			
MW-1	4/15/2005	2.5	1	<1			
			3	<1			
			5	<1			
			7	<1			
MW-2		1.5	1	<1			
			3	<1			
			5				
			7	<1			
MW-3		2.5	1	<1			
			3	<1			
			5	<1			
			7	<1			



SECTION 16, TOWNSHIP 31 SOUTH, RANGE 32 EAST

NOTE:
NO POTENTIAL OFF-SITE SOURCE OF CONTAMINATION OR POTABLE WELLS WERE OBSERVED WITHIN 500 FEET OF SITE.

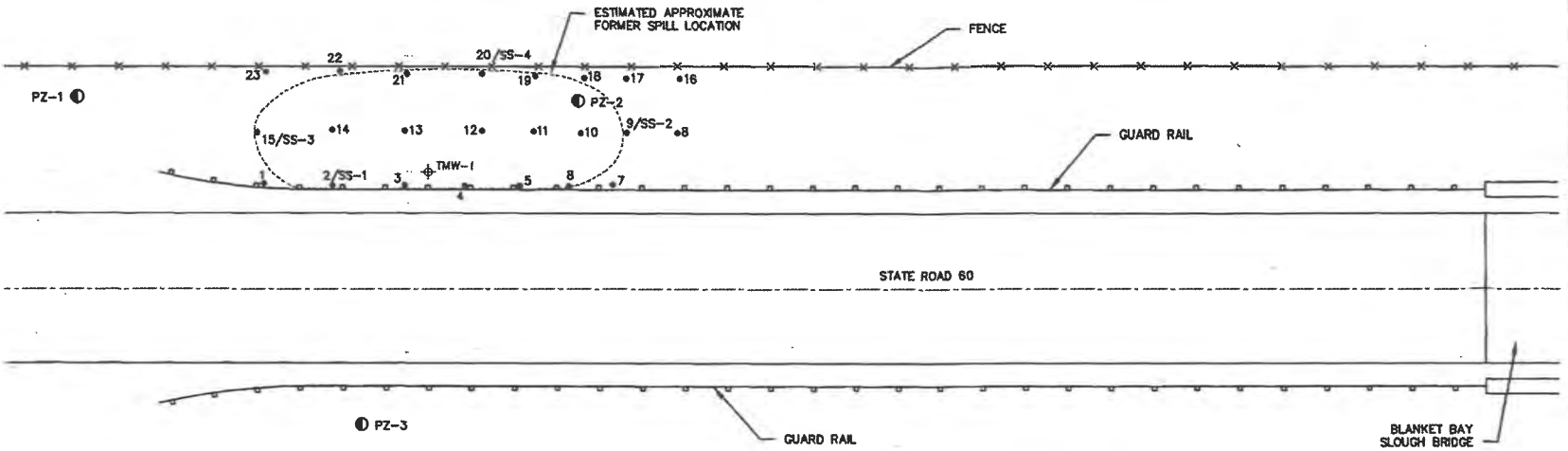
REFERENCE:

U.S.G.S. "LAKE MARIAN SE, FLORIDA" QUADRANGLE MAP DATED 1953, PHOTOREVISED 1972.

VICINITY MAP
MESSENGER TRUCKING SPILL
FDEP FACILITY ID# 499805611
OSCEOLA COUNTY, FLORIDA

FER INC. **FLORIDA ENVIRONMENTAL REGULATION SPECIALISTS, INC.**

DRAWN:	APPROVED:	DATE:
RLG	RB	5/22/05
SCALE:	FIGURE:	JOB NO:
1"=1000'	2	2005-189



0 SCALE IN FEET 30'

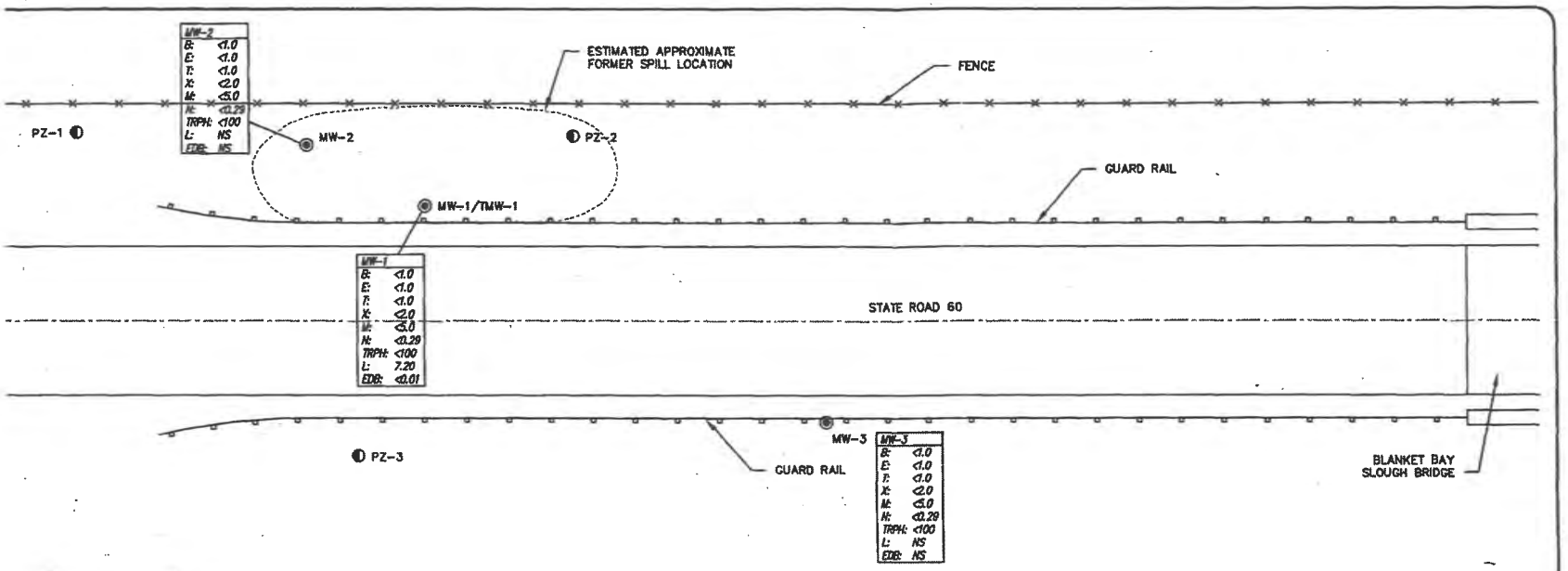
LEGEND

- PZ PIEZOMETER LOCATION
- MW MONITORING WELL LOCATION
- TMW-1 FORMER TEMPORARY MONITORING WELL LOCATION
- 1-23 SOIL BORING/OVA LOCATIONS
- SS-4 SOIL ANALYTICAL LOCATIONS

SOIL SAMPLING LOCATIONS
MESSENGER TRUCKING SPILL
FACILITY ID# 499805611
OSCEOLA COUNTY, FLORIDA

FER INC FLORIDA ENVIRONMENTAL REGULATION SPECIALISTS, INC.

DRAWN:	APPROVED:	DATE:
RLG	RB	5/22/05
SCALE:	FIGURE:	JOB NO.:
1"=30'	4	2005-189



LEGEND

PZ-1,2,3 PIEZOMETER LOCATION

MW-1,2,3 MONITORING WELL LOCATION

TMW-1 FORMER TEMPORARY MONITORING WELL LOCATION

<1.0	BENZENE CONCENTRATION (µg/L)
<1.0	ETHYLBENZENE CONCENTRATION (µg/L)
<1.0	TOLUENE CONCENTRATION (µg/L)
<2.0	TOTAL XYLENES CONCENTRATION (µg/L)
<5.0	MTBE CONCENTRATION (µg/L)
<0.29	NAPHTHALENE CONCENTRATION (µg/L)
<100	TRPH CONCENTRATION (µg/L)
7.20	TOTAL LEAD CONCENTRATION (µg/L)
<0.01	EDB CONCENTRATION (µg/L)

NS NOT SAMPLED

GROUNDWATER CONTAMINANT CONCENTRATIONS

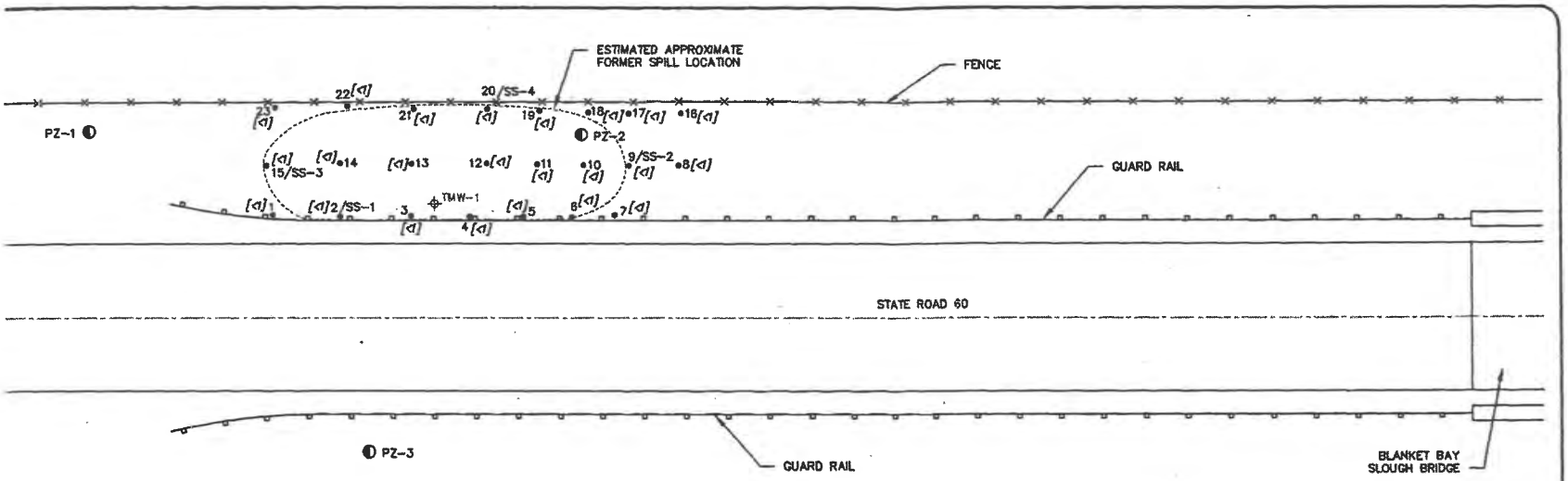
MESSENGER TRUCKING SPILL

FACILITY ID# 499805611

OSCEOLA COUNTY, FLORIDA

FER INC FLORIDA ENVIRONMENTAL REGULATION SPECIALISTS, INC.

DRAWN:	APPROVED:	DATE:
RLG	RB	5/22/05
SCALE:	FIGURE:	JOB NO.:
1"=30'	7	2005-189



0 SCALE IN FEET 30'

LEGEND

PZ	PIEZOMETER LOCATION
MW	MONITORING WELL LOCATION
TMW-1	FORMER TEMPORARY MONITORING WELL LOCATION
1-23	SOIL BORING/OVA LOCATIONS
– SS-4	SOIL ANALYTICAL LOCATIONS
[◁]	HIGHEST OVA READING

SOIL SCREENING DATA PLOTTED
HIGHEST OVA READINGS
MESSENGER TRUCKING SPILL
FACILITY ID# 499805611
OSCEOLA COUNTY, FLORIDA

FERINC FLORIDA ENVIRONMENTAL REGULATION SPECIALISTS, INC.

DRAWN:	APPROVED:	DATE:
RLG	RB	5/22/05
SCALE:	FIGURE:	JOB NO.:
1"=30'	5	2005-189

TABLE 2: SOIL ANALYTICAL SUMMARY

Facility Name: Messinger Trucking Spill Facility ID#: 499805611

Sample				OVA	Laboratory Analyses							
Boring No.	Date Collected	Depth to Water (ft)	Sample Interval (fbls)	Net OVA Reading (ppm)	Benzene (ppm)	Ethyl-benzene (ppm)	Toluene (ppm)	Total Xylenes (ppm)	Total VOAs (ppm)	MTBE (ppm)	Naph-thalene (ppm)	TRPHs (ppm)
sb-2 (ss-1)	4/15/2005	3'	1'	<1	<.003	<.003	<.003	<.003	<.012	<.003	<.080	13.0
sb-9 (ss-2)		3'	1'	<1	<.003	<.003	<.003	<.003	<.012	<.003	<.080	<4.5
sb-15 (ss-3)		3'	1'	<1	<.003	<.003	<.003	<.003	<.012	<.003	<.081	92.1
sb-20 (ss-4)		3'	1'	<1	<.006	<.006	<.006	<.006	<.024	<.006	<.083	<4.8
SCTLs	Res. Direct Exposure				1.1	1100	380	5900	———	3200	40	340
	Leachability				0.007	0.6	0.5	0.2	———	0.2	1.7	340

If an analyte is not detected, state the detection limit (i.e. <1)

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

Facility Name: Mesinger Trucking Spill **Facility ID#: 499805611**

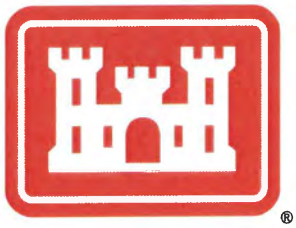
Not Sampled = NS
Analytical Results = ppb

Sample Location	Date	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOA	MTBE	EDB	Total Lead	TRPHs	Naph-thalene	1-Methyl naphth	2-Methyl naphth
MW-1	04/22/05	<1.0	<1.0	<1.0	<2.0	<5.0	<5.0	<0.01	7.20	<100	<0.29	<0.12	<0.17
MW-2	04/22/05	<1.0	<1.0	<1.0	<2.0	<5.0	<5.0	NS	NS	<100	<0.29	<0.12	<0.17
MW-3	04/22/05	<1.0	<1.0	<1.0	<2.0	<5.0	<5.0	NS	NS	<100	<0.29	<0.12	<0.17
GCTL		1.0	40.0	30.0	20.0	——	50.0	0.0	15.0	5000.0	20	20	20
Nat Att		100.0	400.0	300.0	200.0	——	500.0	2.0	150.0	50000.0	200	200	200

If an analyte is not detected, state the detection limit (i.e. <1), not BDL or ND.

Site No. 4

Kenansville Track AX #3



US Army Corps of Engineers
BUILDING STRONG®

KENANSVILLE TRACK AX#3

Formerly Used Defense Sites Program Management Action Plan

Published by: U.S. Army Corps of Engineers, Environmental Programs
Data as of 2022 Annual Report to Congress

Table of Contents

I. Statement of Purpose 3

II. Acronyms 5

III. Property Information 7

A. Property Description 7
B. Locale 7
C. Organization 7
D. National Priorities List Status 7
E. Project Summaries 8

IV. Cleanup Program Strategy 9

A. Historic Activity 9

V. Installation Restoration Program (IRP) 10

A. IRP Summary 10
B. IRP Schedule 10
C. Project Descriptions 10
D. Cost 11

VI. Military Munitions Response Program (MMRP) 12

A. MMRP Summary 12
B. MMRP Schedule 12
C. Project Descriptions 12
D. Cost 13

VII. Community Involvement 14

Appendix I: IRP Project Descriptions 16

Appendix II: MMRP Project Descriptions 17

I. Statement of Purpose

A. Management Action Plan

The Management Action Plan (MAP) is to outline the total multi-year environmental cleanup program for a Formerly Used Defense Site (FUDS) property. The plan will define the cleanup program requirements and propose a comprehensive approach and associated costs to conduct future investigations and response action at each cleanup site.

B. Formerly Used Defense Sites Program

During the past two centuries, the Department of Defense (DOD) has used land throughout the United States to both train Soldiers, Airmen, Sailors and Marines, and test new weapons to ensure the nation's military readiness. As training and testing needs changed, DOD obtained property or returned it to private or public uses. When no longer needed, many of these properties were cleaned up according to the best practices available at the time and then transferred to other owners such as private individuals or federal, state, tribal, or local government entities.

Today, DOD is responsible for the environmental restoration (cleanup) of properties that were formerly owned by, leased to or otherwise possessed by the United States and under the jurisdiction of the Secretary of Defense prior to October 1986.Such properties are known as Formerly Used Defense Sites or FUDS. The U.S. Army is DOD's lead agent for the FUDS Program. The U.S. Army Corps of Engineers executes the FUDS Program on behalf of the U.S. Army and DOD. The U.S. Army and DOD are dedicated to protecting human health and the environment by investigating and, if required, cleaning up potential contamination or munitions that may remain on these properties from past DOD activities.

The scope and magnitude of the FUDS Program are significant, with more than 10, 000 properties identified for potential inclusion in the program. Information about the origin and extent of contamination or munitions, land transfer issues, past and present property ownership, applicable laws and DOD policies must be evaluated before DOD considers a property eligible for Defense Environment Restoration Account funding under the FUDS Program. Environmental cleanup at FUDS properties is conducted under the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA).

C. Installation Restoration Program (IRP)

Installation Restoration Program (IRP) category projects include sites that require response actions to address releases of: (a) Hazardous substances and pollutants or contaminants; (b) Petroleum, Oil, and Lubricants (POLs); (c) Hazardous wastes or hazardous waste constituents; and (d) Explosive compounds released to soil, surface water, sediment, or groundwater as a result of ammunition or explosives production or manufacturing at ammunition plants.

The relative risk site evaluation (RRSE) framework is a methodology used by all DoD Components to evaluate the relative risk posed by a site in relation to other sites. It is a tool used across all of DoD to group sites into high, medium, and low categories based on an evaluation of site information using three factors: the contaminant hazard factor (CHF), the migration pathway factor (MPF), and the receptor factor (RF).Factors are based on a quantitative evaluation of Comprehensive Environmental Response, Compensation and Liability Act(CERCLA) hazardous substances, pollutants, or contaminants and a qualitative evaluation of pathways and human and ecological receptors in the four media most likely to result in significant exposure groundwater, surface water, sediment, and surface soils.

D. Military Munitions Response Program (MMRP)

In 2001, DoD established the Military Munitions Response Program (MMRP). The MMRP addresses munitions response sites (MRSs) at Formerly Used Defense Site locations. MRSs are sites that are known or suspected to contain unexploded ordnance, discarded military munitions, or munitions constituents (MC). Through the MMRP, DoD complies with environmental cleanup laws, such as the Comprehensive Environmental Response, Compensation, and Liability Act, also known as Superfund.

To prioritize funding and cleanup of MRSs that pose the greatest threat to safety, human health, and the environment, DoD uses the Munitions Response Site Prioritization Protocol (MRSPP). The MRSPP consists of three separate modules to evaluate hazards associated with explosives, chemical warfare materiel, MC, and other incidental environmental contaminants. The MRSPP scores affect how DoD sequences MRSs for cleanup. In addition to relative risk, DoD considers other factors such as economic, programmatic, and stakeholder concerns, as well as reuse and redevelopment plans, when prioritizing sites for cleanup.

II: Acronyms

BD/DR	Building Demolition and Debris Removal
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CHE	Chemical Warfare Material Hazard Evaluation
COMM/REL	Community Relations
CON/HTRW	Containerized/Hazardous, Toxic and Radioactive Waste
CTC	Cost to complete
CWM	Chemical Warfare Material
DD	Decision Document
DERP	Defense Environmental Restoration Program
DOD	Department of Defense
EE/CA	Engineer Evaluation/Cost Analysis
EHE	Explosive Hazard Factor
EP	Evaluation Pending
FFA	Federal Facilities Agreement
FUDS	Formerly Used Defense Sites
FUDSMIS	Formerly Used Defense Sites Management Information System
FS	Feasibility Study
HQDA	Headquarters, Department of the Army
HHE	Health Hazard Evaluation
IAG	Interagency Agreement
IRA	Interim remedial action
IRP	Installation Restoration Program
LTM	Long Term Management
MAP	Management Action Plan
MMRP	Military Munitions Response Program
MMRP/CWM	Military Munitions Response Program/Chemical Warfare Materials
MRSPP	Military Munitions Site Prioritization Protocol
NKSH	No Known or suspected Hazard
NLR	No Longer Required
NPL	National Priorities List
PA	Preliminary Assessment
PA/INPR	Preliminary Assessment/Inventory Project Report
PCO	Project Closeout
PN	Preliminary Negotiations
QA	Quality Assurance
RA	Remedial Action
RA-C	Remedial Action-Construction
RA-O	Remedial Action-Operations
RAB	Restoration Advisory Board
RC	Response Complete

RCRA	Resource Conservation and Recovery Act
RD	Remedial Design
RmA-C	Removal Action-Construction
RmD	Removal Design
RI/FS	Remedial Investigation/Feasibility Study
RIP	Remedy in Place
ROD	Record of Decision
RRSE	Relative Risk Site Evaluation
SI	Site Investigation
TAPP	Technical Assistance for Public Participation
TRC	Technical Review Committee

III. Property Information

FUDS Number: I04FL0324
FFID: FL49799F454000
Name: KENANSVILLE TRACK AX#3

A. Property Description

The site consists of 0.02 of an acre located 9.9 miles southwest of Kenansville in Osceola County Florida.

B. Locale

City: KENANSVILLE
State: FL
Latitude: 27.75472222
Longitude: -81.075
Congressional District: 09
Size (Acreage): No acreage reported

C. Organization

Division: South Atlantic Division
District: Jacksonville District
Phone: 904-232-2235

Current Owners:

Type	Name
Private	PRIVATE

D. National Priorities List Status

The National Priorities List (NPL) is the list of national priorities among the known releases or threatened releases of hazardous substances, pollutants, or contaminants throughout the United States and its territories. The NPL is intended primarily to guide the EPA in determining which sites warrant further investigation.

National Priorities List (NPL) Status: Not on the NPL

E. Project Summaries

The below table outlines all projects that have been identified on this FUDS property. The table provides information on the category of project, the legal driver, the RRSE or MRSPP score that is used for prioritization, the total funding for the project, the status of work on the project, and the actual or anticipated remedy in place and response complete dates.

Project Number	Category	Name	Legal Driver	RRSE	MRSPP	Status	RIP	RC
0	PA/INPR	PA/INPR Funding				Complete		

IV. Cleanup Program Summary

A. Historic Activity

The site was acquired by the U.S. between 1959 - 1960 and developed by the Air Force and used by the Air Reserch and Dev. Command at Patrick Air Force Base as a field test station and BC-4 Camera s ite. The site was inactivated in 1966 and disposed of to the then current owners.

V. Installation Restoration Program (IRP)

A. IRP Summary

Inception of IRP: No IRPprojects have been reported
Projects Identified: 0
Projects at Response Complete: 0
Remedy-in-Place (RIP): No RIP scheduled
Response Complete (RC): No RC scheduled
IRP completion (including LTM): No IRPprojects have been reported

B. IRP Schedule

Project Schedule

There are no IRP projects on this installation.

Five-Year Review
Status: No Reviews Planned

C. Project Descriptions

Please see **Appendix I** for detailed IRP project descriptions

D. Costs

Funding To Date* ($K): 0
2022 Funding ($K): 0
CTC ($K): 0

There are no IRP project costs on this installation.
*Past costs are approximate and not inflated to reflect current year fiscal dollars.

VI. Military Munitions Response Program (MMRP)

A. MMRP Summary

Inception of MMRP: No MMRPprojects have been reported
Projects Identified: 0
Projects at Response Complete: 0
Remedy-in-Place (RIP): No RIP scheduled
Response Complete (RC): No RC scheduled
MMRP completion (including LTM): No MMRPprojects have been reported

B. MMRP Schedule

Project Schedule

There are no MMRP projects on this installation.

Five-Year Review

Status: No Reviews Planned

C. Project Descriptions

Please see **Appendix II** for detailed MMRP project descriptions

D. Costs

Funding To Date* ($K): 0
2022 Funding ($K): 0
CTC ($K): 0

There are no MMRP project costs on this installation.
*Past costs are approximate and not inflated to reflect current year fiscal dollars.

VII. Community Involvement

Since 1993, the Department of Defense (DOD) has supported the development, implementation, and maintenance of the Restoration Advisory Board (RAB) program. Through the RAB program, communities provide input into the decision - making process of DOD's environmental cleanup program. A RAB is a group, equally co - chaired by a DOD representative and a community member, that serves as a forum for exchange of information between government officials and members of the local community on property cleanup issues. In addition to regular RAB meetings, a combination of activities may be conducted to enhance this process. Such activities may include coordinating installation site tours or providing interactive presentations with the use of cleanup technology models. Members of a RAB may include local citizens and representatives of the U.S. Environmental Protection Agency (EPA) and state, local, and tribal governments. The RAB team should reflect the diverse interests of the community and help identify possible issues associated with an installation's environmental cleanup program. RABs provide a link between the community and cleanup decision makers, and should complement other community involvement activities, such as holding public meetings, distributing informative mailings to the public on installation cleanup activities, and establishing local information repositories.

In fiscal year 1998 (FY98), DOD continued to build trust with local communities surrounding military installations by strengthening the RAB program and making new resources available; including the implementation of the Technical Assistance for Public Participation (TAPP) program. The TAPP program was designed to help community members of RABs and TRCs better understand the scientific and engineering issues underlying their properties' environmental cleanup activities. Under TAPP, the installation may contract for an independent technical consultant to advise the RAB on a specific project, which must be identified in the TAPP application. Typical projects may involve reviewing proposed remedial technologies, interpreting health and environmental effects data, or reviewing cleanup documents.

No RAB has been reported

APPENDIX I
IRP Project Descriptions

There are no IRP projects on this installation.

APPENDIX II
MMRP Project Descriptions

There are no MMRP projects on this installation.

Site No. 5

Waggoner's Trucking

Non-Program ID# 49-98-07342 SR/IRA Report

SPILL RESPONSE DOCUMENTATION

COPY

On December 3, 2004, the American Compliance Technologies, Inc. (**ACT**) Emergency Response Team (**ERT**) was dispatched to the scene of a diesel fuel spill from a Waggoner's Trucking tractor-trailer. The tractor-trailer was involved in an accident on westbound SR-60 approximately 2 miles west of Peavine Trail in Osceola County, Florida. The tractor-trailer ran off the roadway and came to rest approximately 50 feet north of the roadway behind a barbed wire fence. An estimated 50 gallons of diesel fuel was released from the saddletank to the soil.

Upon arrival at the site, the **ACT-ERT** estimated the extent of contamination and collected a representative sample of the contaminated soil for laboratory analysis of the necessary disposal parameters. Soil sample #17694 was collected in accordance with FDEP Standard Operating Procedures for Field Activities, DEP-SOP 001/01 (SOPs) and submitted to Lakeland Laboratories, LLC, an analytical laboratory certified by DOH-ELCP (Certification #E84880) to perform the required analytical methods. Following sample collection, the **ACT-ERT** covered the impacted soil with 6-mil polyethylene sheeting and departed the site.

In accordance with the Florida Underground Facility Damage Prevention and Safety Act (556), the Sunshine State One-Call of Florida, Inc. Call Center ("Call Sunshine") was notified of **ACT**'s intent to perform excavation work. A locate was issued to **ACT** and utility owners in the area were notified to locate all underground utilities in the impacted area prior to proposed excavation activities. **ACT** obtained a permit from FDOT to maintain a shoulder closure while conducting work within the FDOT right of way.

On December 28, 2004, the **ACT-ERT** returned to the site to excavate the contaminated soil; however, due to recent rains, the shoulder of the roadway was too wet for equipment and trucks to reach the site without becoming stuck; therefore, the excavation was postponed. On January 10, 2005, the **ACT-ERT** returned to the site, set up a shoulder closure, and excavated the contaminated soil. Excavation was guided by soil sampling and field screening with a Foxboro 128 Organic Vapor Analyzer (OVA) OVA-FID in accordance with manufacturer's standard protocols and FDEP guidance. OVA-FID results are included in Table 1. The final excavated area was approximately 40-feet long by 8 to 11-feet wide by 1.5 to 2.5-feet deep. Groundwater was not

encountered during excavation, but was found to be present at approximately 3-feet below land surface by advancement of a hand auger.

The **ACT-ERT** collected a soil closure sample from 2.5-feet bls at SB-3 where the final OVA-FID reading was 4 ppm. Sample #17709 was collected in accordance with FDEP SOPs and submitted to Lakeland Laboratories, LLC. As outlined in the Chapter 62-770 FAC, closure analyses were conducted for Volatile Organic Compounds (VOCs) by EPA Method 8260B, TRPH by the FL-PRO Method, and Polynuclear Aromatic Hydrocarbons (PAHs) by EPA Method 8310.

The contaminated soil was transported to OmniWaste's J.E.D. Solid Waste Management Facility, an FDEP-permitted Subtitle D landfill in St. Cloud, Florida. Manifest # 42521 accompanied the 23.78 tons for tracking. The excavated area was backfilled and compacted to grade. Site restoration was completed by placement of bahia sod.

CONCLUSIONS:

A "Discharge Report" Form was completed and faxed to the FDEP Central District. The "Source Removal Report" Form and the required supporting documentation are included as attachments to this report.

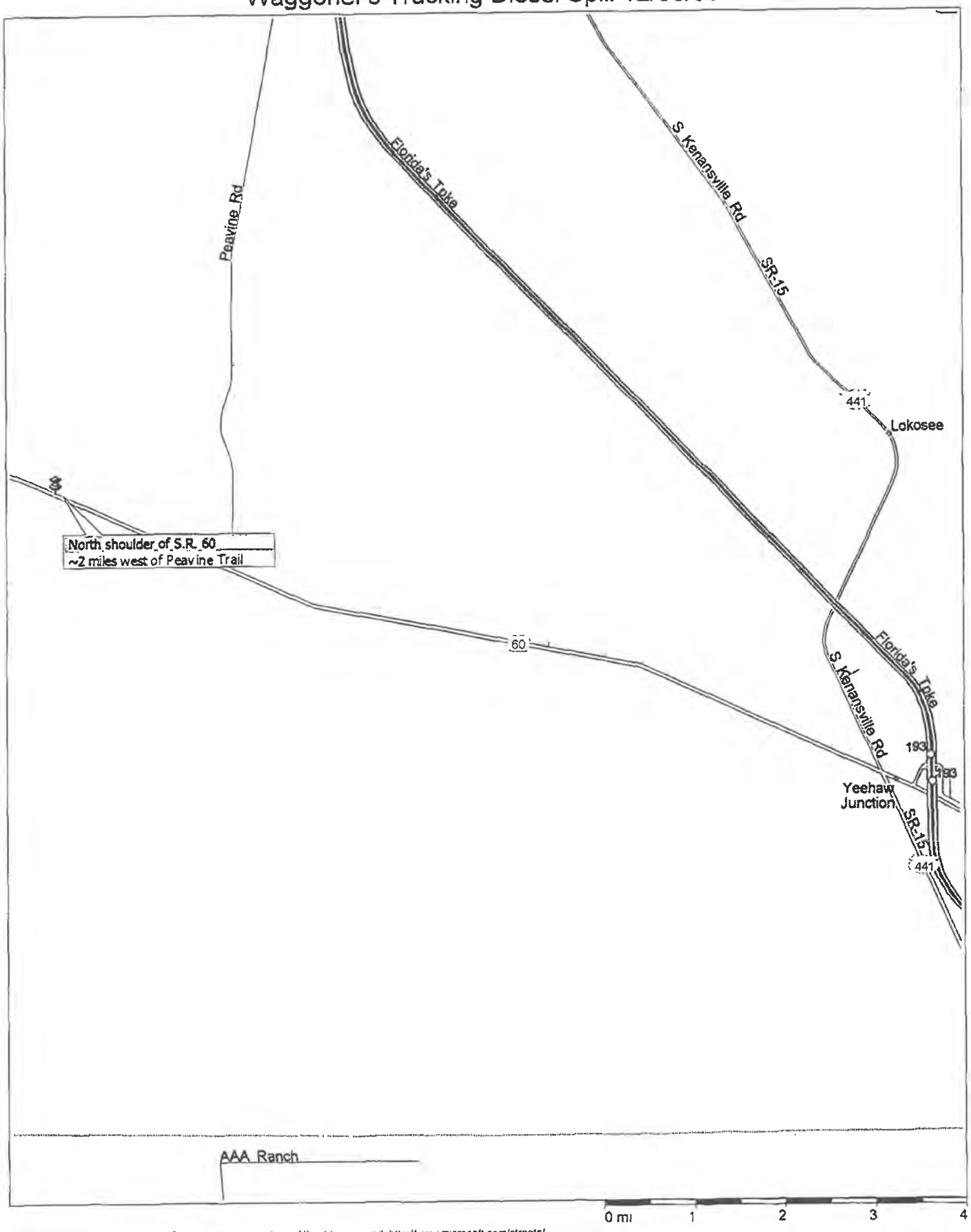
The concentrations of tested contaminants of concern in the soil closure sample were below the method detection limits and Soil Cleanup Target Levels (SCTLs) in Chapter 62-777 FAC. Based on the observations made during this project, the OVA-FID results and the soil closure analytical results, **ACT** recommends no further action for this release.

TABLE 1
OVA-FID FIELD SURVEY DATA
CLOSURE SCREENING SURVEY DATA

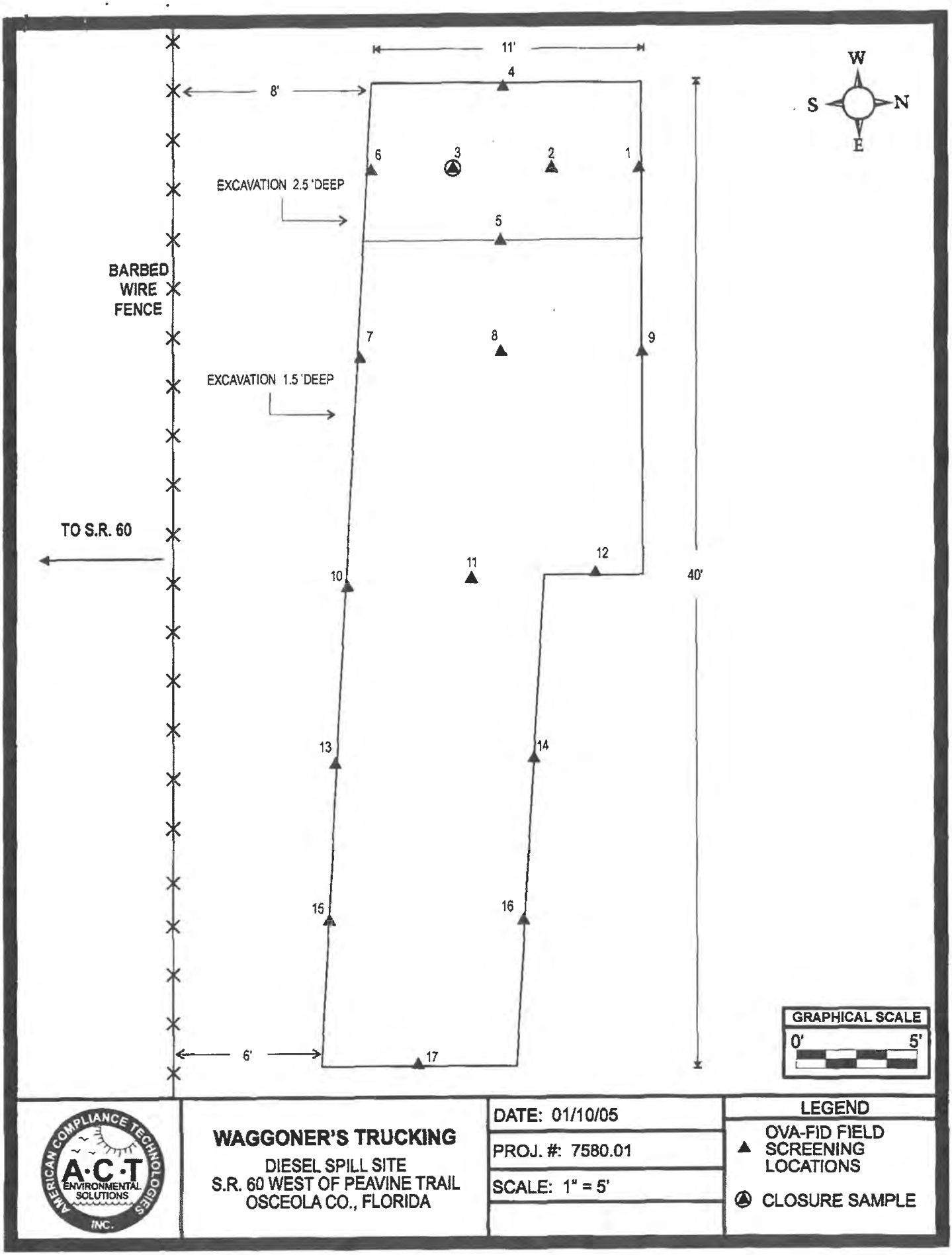
DATE: 01/10/05		OVA-FID READINGS (ppm)		
SB #	Depth	Unfiltered	Filtered	Net
1	2.5'	<1	<1	<1
2	2.5'	<1	<1	<1
3	2.5'	4	<1	4
4	2.5'	<1	<1	<1
5	2.5'	<1	<1	<1
6	2.5'	<1	<1	<1
7	1.5'	<1	<1	<1
8	1.5'	<1	<1	<1
9	1.5'	<1	<1	<1
10	1.5'	<1	<1	<1
11	1.5'	<1	<1	<1
12	1.5'	<1	<1	<1
13	1.5'	<1	<1	<1
14	1.5'	<1	<1	<1
15	1.5'	<1	<1	<1
16	1.5'	<1	<1	<1
17	1.5'	<1	<1	<1

*Soil Closure Sample #17709collected from 2.5' bls at SB-3.

Waggoner's Trucking Diesel Spill 12/03/05



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AMERICAN COMPLIANCE TECHNOLOGIES A·C·T ENVIRONMENTAL SOLUTIONS INC.

WAGGONER'S TRUCKING

DIESEL SPILL SITE
S.R. 60 WEST OF PEAVINE TRAIL
OSCEOLA CO., FLORIDA

DATE: 01/10/05

PROJ. #: 7580.01

SCALE: 1" = 5'

LEGEND

▲ OVA-FID FIELD SCREENING LOCATIONS

CLOSURE SAMPLE

Florida Department of
Environmental Protection

Memorandum

TO: Corey Franklin
Polk County Health Department

FROM: Richard Bradford (RB)
Bureau of Petroleum Storage Systems

DATE: May 24, 2005

SUBJECT: Contaminated Site Referral from the Bureau of Emergency Response
Waggoner's Trucking
SR 60 Just West of 441
Yeehaw Junction, Osceola County
BER Incident No. 04-1I-3297
FDEP Facility ID# 499807342

Attached to this memorandum is a referral from the Bureau of Emergency Response (BER) of a new petroleum contaminated site not associated with a registered storage tank for your office to manage. In accordance with the January 4, 1999 memorandum from Mike Sole, the BER has administered this site since their initial response to the discharge incident until the report documenting the results of the source removal action was submitted. The BER procedures attached to Mike Sole's memo were revised on January 5, 2000.

The Source Removal Report (SRR) indicates that contamination may be remaining on-site, and therefore the BER has referred the site to the Division of Waste Management for further action. Because this site is in your contracted local program with which we have a contract for Chapter 62-770, Florida Administrative Code (FAC), cleanup administration services, we are forwarding the SRR to your office for appropriate action.

Please issue a letter to the responsible party notifying them of their responsibility to comply with the timeframe requirements of Chapter 62-770, FAC, for submittal of a Site Assessment Report to your office, and also that further correspondence on this matter should be addressed directly to your office. The FDEP Facility ID Number above has been established for this contaminated site for contamination tracking purposes. Enclosed is the tracking information already entered in the Bureau's database (STCM) for you to update as necessary.

If you have any questions, please contact me at (850) 245-8905.

Attachment

cc: Grace Rivera, Bureau of Petroleum Storage Systems
File
RB/

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M. Castille
Secretary

JUL 14 2005

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Ms. Pam Hill
The Waggoner's Trucking
1501 15th Street
Oklahoma City, OK 73129

Subject: Site Rehabilitation Completion Order
Waggoner's Trucking
SR-60, Yeehaw Junction (2 Miles West of Peavine Trail)
Osceola County
FDEP Facility ID# 499807342
Discharge Date: 12/02/2004 (Non-program)

Dear Ms. Hill:

The Polk County Health Department Petroleum Cleanup Program has reviewed the Source Removal Summary Report and Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) dated April 18, 2005 (received May 27, 2005), prepared and submitted by American Compliance Technologies, Inc., for the petroleum product discharge discovered at this site. Documentation submitted with the SRCR/NFAP confirms that criteria set forth in subsection 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge listed above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SRCR/NFAP or otherwise allowed by Chapter 62-770, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under sections 120.569 and 120.57, Florida Statutes

(F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from The Waggoner's Trucking, shall mail a copy of the request to The Waggoner's Trucking at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from The Waggoner's Trucking, shall mail a copy of the petition to

The Waggoner's Trucking at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under sections 120.569 and 120.57, F.S.

Pursuant to subsection 120.569(2), F.S. and rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;
(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;
(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;
(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under section 120.68, F.S., by filing a notice of appeal under rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding the Polk County Health Department Petroleum Cleanup Program's review of your SRCR/NFAP should be directed to David B. Arnold at (863) 701-1303. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this site is 499807342. Please use this identification on all future correspondence with the Department or the Polk County Health Department Petroleum Cleanup Program.

Sincerely,

Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

MEA/dba

Attachments: Map Source of Property
OVA-FID Screen Locations
Closure Screening Survey Data
Closure Sample Analytical Results

cc: Bret LeRoux, FDEP Central District Office
Grace Rivera, FDEP – BPSS (PCS2)
David B. Arnold, Polk County Health Department Petroleum Cleanup Program
Ann Wortman, American Compliance Technologies, Inc., 1875 West Main Street, Bartow, FL 33830
File

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Nancy C Dan — Clerk (or Deputy Clerk)

JUL 14 2005 — Date

P.E. CERTIFICATION

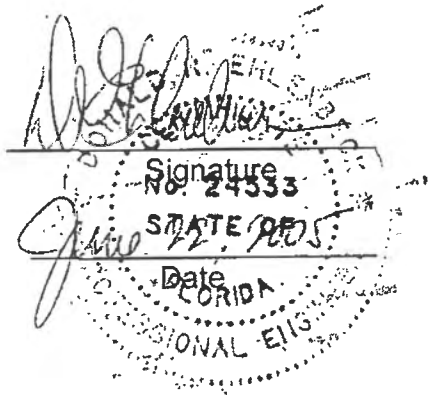
The Source Removal Summary Report and Site Rehabilitation Completion Report and No Further Action Proposal dated April 18, 2005 (received May 27, 2005) for Waggoner's Trucking requested no further action without conditions for the petroleum discharge discovered on December 2, 2004. This facility is located on SR-60, just West of US 441 (two miles West of Peavine Trail), Yeehaw Junction, Osceola County, Florida, and the facility number for this site is 499807342.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by David B. Arnold working under my direct supervision.

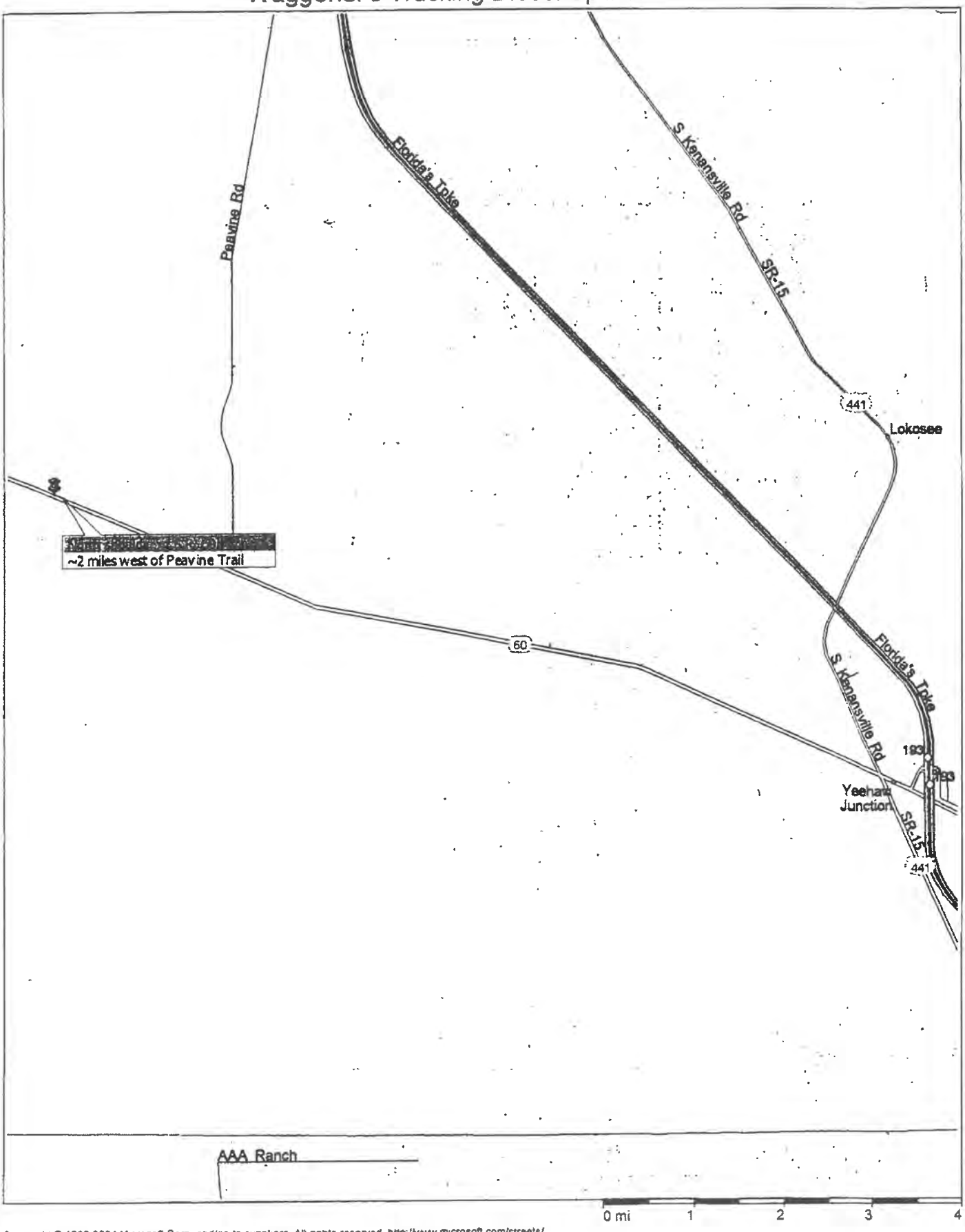
Donald R. Ehlenbeck, P.E.
Professional Engineer No. 24533
Polk County Health Department



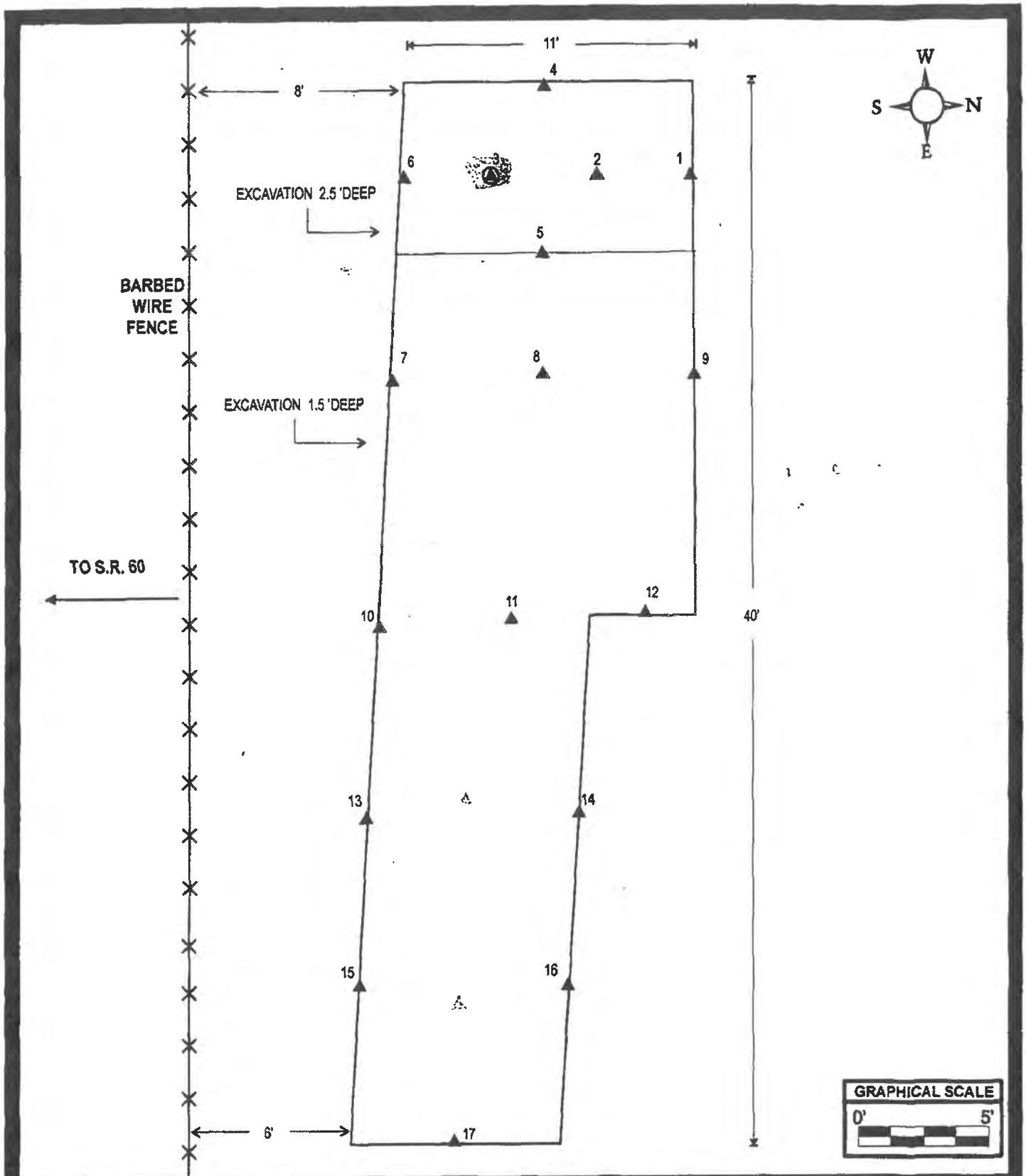
Signature

Date

Waggoner's Trucking Diesel Spill 12/03/05



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AMERICAN COMPLIANCE TECHNOLOGIES A·C·T ENVIRONMENTAL SOLUTIONS INC.

WAGGONER'S TRUCKING

DIESEL SPILL SITE
S.R. 60 WEST OF PEAVINE TRAIL
OSCEOLA CO., FLORIDA

DATE: 01/10/05

PROJ. #: 7580.01

SCALE: 1" = 5'

LEGEND

▲ OVA-FID FIELD SCREENING LOCATIONS

CLOSURE SAMPLE

TABLE 1
OVA-FID FIELD SURVEY DATA
CLOSURE SCREENING SURVEY DATA

DATE: 01/10/05		OVA-FID READINGS (ppm)		
SB #	Depth	Unfiltered	Filtered	Net
1	2.5'	<1	<1	<1
2	2.5'	<1	<1	<1
3	2.5'	4	<1	4
4	2.5'	<1	<1	<1
5	2.5'	<1	<1	<1
6	2.5'	<1	<1	<1
7	1.5'	<1	<1	<1
8	1.5'	<1	<1	<1
9	1.5'	<1	<1	<1
10	1.5'	<1	<1	<1
11	1.5'	<1	<1	<1
12	1.5'	<1	<1	<1
13	1.5'	<1	<1	<1
14	1.5'	<1	<1	<1
15	1.5'	<1	<1	<1
16	1.5'	<1	<1	<1
17	1.5'	<1	<1	<1

*Soil Closure Sample #17709collected from 2.5' bls at SB-3.

TABLE 2 (revised)
CLOSURE SAMPLE ANALYTICAL RESULTS
ACT Project #7580.01

Constituent	Sample #17709 SB-3	SCTL Direct Exposure Residential	SCTL Leachability Based on Groundwater Criteria
Naphthalene	<0.063	40	1.7
1-Methyl-naphthalene	<0.063	68	2.2
2-Methyl-naphthalene	<0.063	80	6.1
Acenapthylene	<0.063	1,100	27
Acenaphthene	<0.063	1,900	2.1
Fluorene	<0.063	2,200	160
Phenanthrene	<0.063	2,000	250
Anthracene	<0.063	18,000	2,500
Fluoranthene	<0.025	2,900	1,200
Pyrene	<0.025	2,200	880
Benzo[a]anthracene	<0.025	1.4	3.2
Chrysene	<0.025	140	77
Benzo[b]fluoranthene	<0.025	1.4	10
Benzo[k]fluoranthene	<0.025	15	25
Benzo[a]pyrene	<0.025	0.1	8
Dibenzo[a,h]anthracene	<0.025	0.1	30
Benzo[g,h,i]perylene	<0.025	2,300	32,000
Indeno[1,2,3-c,d]pyrene	<0.025	1.5	28
TRPH – FL-PRO	<5.0	340	340
Benzene	<0.001	1.1	0.007
Toluene	<0.001	380	0.5
Ethylbenzene	<0.001	1,100	0.6
Xylenes	<0.004	5,900	0.2
MTBE	<0.006	4,400	0.09

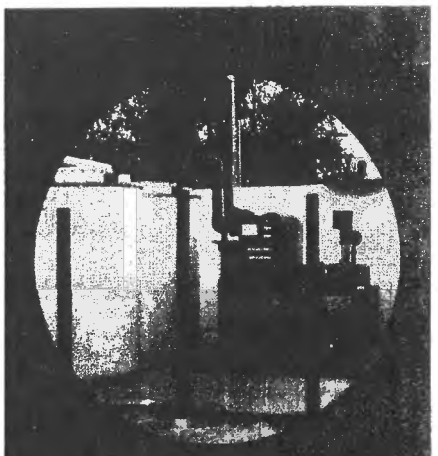
Analytical Results = mg/kg (ppm)

SCTL from 62-777 F.A.C. Table II

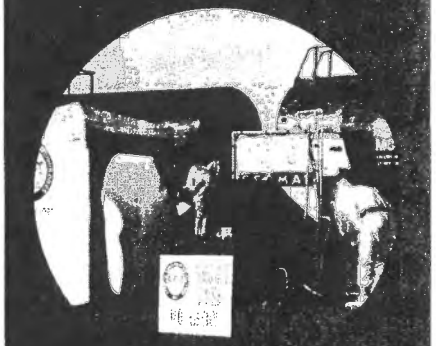
Site No. 7

R&L Carriers Truck Spill

Com 213647







SOURCE REMOVAL SUMMARY REPORT

R&L CARRIERS

PAINT RELATED MATERIALS SPILL 04/05/03
S.R. 60, 3 MILES WEST OF YEEHAW JUNCTION
OSCEOLA COUNTY, FLORIDA

ACT Project 6729.01
August 15, 2003

RECEIVED
AUG 18 2003
Central Dist. - DEP

Prepared For:

Mr. Travis Hillmer
HAZ-MAT ONE
1203C South Parker
Olathe, KS 66061

Prepared by:

Ann A. Wortman
AMERICAN COMPLIANCE TECHNOLOGIES, INC.
1875 West Main Street
Bartow, Florida 33830
(863) 533-2000

SPILL RESPONSE SUMMARY REPORT

At approximately 11:00 am on Saturday, April 5, 2003, Mr. Roger Nolder of Independent Delivery Services contacted American Compliance Technologies, Inc. (**ACT**) to request assistance at the scene of a vehicle accident involving an Independent Delivery Services tractor-trailer and an R&L Carriers tractor-trailer. The collision occurred at the entrance to the Latt Maxcy Peavine Grove on eastbound State Road 60, 1.9 miles east of Peavine Road and approximately 3 miles west of Yeehaw Junction in Osceola County, Florida (Figure 1).

INITIAL RESPONSE:

The **ACT** Emergency Response Team (**ERT**) mobilized to the site and met with Mr. Nolder and FDOT representatives. Both trailers were severely burned and both tractors had been loaded onto tow trucks. No fuel or hazardous materials had been released from the Independent Delivery vehicle; however, the R&L Carriers trailer had landed in the ditch on the west side of the access road to the Latt Maxcy Peavine Grove. Paint and solvent containers were visibly leaking into the ditch which contained standing water. The R&L Carriers cargo included approximately 826 gallons of hazardous materials (paints and solvents) in 1, 5, and 55-gallon containers and two (2) moisture-density gauges containing radioactive sources. Bill of ladings and MSDSs for the cargo are provided in Appendix A. An estimated 20 gallons of diesel fuel and up to 579 gallons of paints and solvents were released from the R&L tractor-trailer to the shoulder and drainage ditch on the south side of S.R. 60.

While on-site, Mr. Jimmy Harris, **ACT-ER** Manager, received authorization from Mr. Ron Elliott of R&L Carriers to proceed with the cleanup of their materials. The **ACT-ERT** transferred the fuel from each tractor into a 55-gallon drum. Russell's Towing had begun removing the trailers and had staged a 30-yard roll-off container onsite to contain debris from the incident. The **ACT-ERT** used Russell's Towing's loader to place soil berms in the ditch to prevent further contamination of the ditch. Debris was removed from the ditch and placed into the roll-off to prevent further release into the ditch. This roll-off was to be left onsite pending inspection to ensure that no hazardous materials or moisture density gauges were disposed with the non-hazardous debris.

On April 6, 2003, the **ACT-ERT** returned to the site and found that the roll-off of debris had been removed and an empty Metro Waste roll-off was left in it's place on-site. The **ACT-ERT** resumed sorting through the debris and repackaged paint/solvent containers containing product into ten (10) 55-gallon metal drums. One (1) 55-gallon drum of resin material was overpacked in an 85-gallon container.

On April 7, 2003, Russell's Towing returned to the site and loaded the remaining debris and some of the underlying soil from the ditch into the roll-off. The **ACT-ERT** instructed Russell's Towing to cease removal of soil and to leave the roll-off onsite pending inspection of the debris for the moisture-density gauges that contained a low level radioactive source.

RUSSELL'S TOWING DEBRIS REMOVAL:

On April 7, 2003, Russell's Towing prematurely authorized Metro Waste, Orlando, Florida, to deliver the first roll-off of debris to the Orange County Class I Landfill without allowing **ACT** to sort through the roll-off and remove all potentially hazardous materials including the moisture-density gauges. The roll-off was mistakenly dumped in the Class III Landfill. A Class III landfill is unlined and typically used for construction and demolition debris. A Class I landfill is lined and typically used for non-hazardous materials that can not be dumped into a Class III landfill. Following discussions with Haz-Mat One and R&L Carriers representatives, Haz-Mat One authorized **ACT** to contact the Orange County Landfill to request isolation of the area where the roll-off had been dumped so that **ACT** could inspect for hazardous materials and the moisture-density gauges. Fortunately, the Landfill operators were able to identify and cordon off the area.

On April 9-10 and 14-15, 2003, the **ACT-ERT** prepared a Health & Safety Plan and properly donned personal protection consisting of Tyvek polycoat full body suits, steel toed boots, full-face respirators with organic cartridges, gloves, etc., and removed and segregated debris in the area designated by the Orange County Landfill. The debris had already been intermixed with soil (daily cover) and other landfill debris. The **ACT-ERT** methodically excavated debris and screened each bucket for volatile organics (solvents and paint related materials) with an OVA-FID and for radiation with a Ludlum Micro-R radiation meter. Approximately 3 yards of material with elevated OVA-FID readings was segregated into a lined roll-off. The highest OVA-FID reading recorded was 150 ppm of volatile organics. Debris identified as being from the R&L

Carriers site but which did not have OVA-FID readings was placed in other roll-off containers. Other debris that did not appear to be from the R&L Carriers site was screened and then stockpiled pending approval from Mr. Dan Morrical of the Orange County Landfill. One moisture-density gauge was recovered and removed for disposal by Mr. Adams of the Florida Department of Health (FDOH).

On April 15, 2003, the material that had been segregated into the roll-off was again screened with the OVA-FID. The highest OVA-FID reading was 2 ppm of volatile organics as recorded on the OVA-FID, indicating that the volatile organics initially detected had likely dissipated due to the high temperatures since the initial readings. Based on this information, Mr. Jim Bradner, FDEP-Orlando agreed that the material could be classified as non-hazardous waste, but should be transferred to a Class I Landfill. After numerous discussions with Mr. Morrical, Haz-Mat One, and FDEP, it was agreed that the stockpiled debris that had been inspected by **ACT** would be loaded into roll-offs and removed from the site for disposal at another Class I landfill. The additional debris was loaded into three (3) roll-offs on April 18, 2003 and transported to St. Cloud Class I Landfill in St. Cloud, Florida.

The second Metro Waste roll-off of debris was also mistakenly removed from the R&L Carriers spill site on S.R. 60 by Metro Waste. Upon realizing that the roll-off could not be taken to the Orange County Landfill, Metro Waste staged the roll-off at Russell's Towing facility. After numerous discussions and following approval from Haz-Mat One and FDEP-Orlando, Freehold Cartage transported the roll-off to their FDEP-permitted 10-day Transfer Facility in Bartow on April 15, 2003. There it was staged within a concrete secondary containment area while **ACT** prepared a Health & Safety Plan.

On April 16 and 17, 2003, **ACT** personnel properly donned personal protective equipment consisting of Tyvek full body suits, steel toed boots, full-face respirators with organic cartridges, gloves, etc. The **ACT-ERT** segregated, inspected, and screened the debris and the soil in the roll-off using an OVA-FID and Ludlum Micro-R meter. The second moisture density gauge was not found in the load. The debris was placed in one (1) roll-off and the soil was placed in two (2) roll-offs. No hazardous materials were identified in the debris. Soil samples 16470 and 16471 were collected from the two (2) roll-offs of soil. The samples were collected in a "star" pattern as requested by Mr. Bradner, FDEP-Orlando and as described in the "Waste Characterization"

R&L Carriers
Yeehaw Junction, Florida



April 6, 2003. R&L Carriers debris in ditch west of grove road.



April 6, 2003. Removal and segregation of debris.

R&L Carriers
Yeehaw Junction, Florida



Second Metro Waste roll off of debris filled by Russell's Towing.



Isolated area of Orange County Class III landfill where Metro Waste roll off #1 was dumped.

R&L Carriers
Yeehaw Junction, Florida



Recovered moisture density gauge.



Loading debris into roll offs at Orange County Landfill

R&L Carriers
Yeehaw Junction, Florida



April 7, 2003. View of contaminated ditch west of grove road.



Dirt berm placed in west ditch to prevent further contamination of the ditch.

R&L Carriers
Yeehaw Junction, Florida



April 8, 2003. View of paint contaminated soil in ditch west of grove road following removal of water.



Groundwater encountered in excavation west of grove road.

R&L Carriers
Yeehaw Junction, Florida



Groundwater encountered in excavation west of grove road.



Continued excavation of ditch and removal of concrete ditch block.

R&L Carriers
Yeehaw Junction, Florida



April 14, 2003. Excavation of ditch east of grove road.



April 21, 2003. View east of excavated ditch filled with rainwater.

R&L Carriers
Yeehaw Junction, Florida



April 21, 2003. View west of rainwater filled ditch.
Contaminated soil is stockpiled in ditch forming a berm between more highly contaminated area and remainder of impacted ditch.



View west of contaminated soil stockpile shown in previous picture.
A soil berm in the distance contains this portion of the ditch.

R&L Carriers
Yeehaw Junction, Florida



May 14, 2003. View west of grove road following backfilling and grading.



May 14, 2003. View east of grove road following backfilling and grading.

R&L Carriers
Yeehaw Junction, Florida



May 21, 2003. Installation of TW-1 east of grove road.



May 22, 2003. Installation of TW-2 west of grove road.

R&L Carriers
Yeehaw Junction, Florida



TW-4.



July 1, 2003. Concrete ditch block and mitered end section.

R&L Carriers
Yeehaw Junction, Florida



July 1, 2003. East mitered end section.



July 14, 2003. West ditch full of rainwater following final grading in preparation for sodding.

R&L Carriers
Yeehaw Junction, Florida



July 14, 2003. East ditch full of rainwater following final grading in preparation for sodding.



July 14, 2003. View west following sodding.

R&L Carriers
Yeehaw Junction, Florida



July 14, 2003. View east following sodding.

RECORD OF CONVERSATION

Name:	Ann Wortman	Tel ~~/ Mtg~~	Taken by: WAF Page 1 of 1
Company	ACT		Date: 5/9/03 Time: 3.10
Project:	R&L Carriers Truck Spill		Project No: 267453
SUBJECT:	Project Progress		
Distribution:	File/GBL (elec)/JB (elec)		

Item		Action
1	Excavation at site complete and closure samples taken in locations requested by DEP. Volatiles all came back non-detects. Metals came back with some detections but none above guidelines.	
2	Backfilling occurring. MWs to be installed next week or 19th.	
3	AW to send chemical results to DEP.	AW

Site No. 10

Yeehaw Junction Dump

PRE-CERCLA SCREENING ASSESSMENT
Yeehaw Junction Dump
Yeehaw Junction, Osceola County, FLORIDA
COMET SITE ID # 343398
SOLID WASTE ID # 25471



Prepared By:

Florida Department of Environmental Protection
Division of Waste Management
Waste Cleanup Program
CERCLA Site Screening Section
Padraic Conner
Environmental Specialist III
April 19, 2016

PRE-CERCLA SCREENING ASSESSMENT CHECKLIST/DECISION FORM

This checklist can assist the site investigator during the Pre-CERCLA screening. It will be used to determine whether further steps in the site investigation process are required under CERCLA. Use additional sheets, if necessary.

Checklist Preparer: Padraic Conner (Name/Title) 4/19/2015 (Date)

Florida Department of Environmental Protection 850-245-8992 (Phone)

2600 Blair Stone Road

Tallahassee, FL 32399-2400

Padraic.conner@dep.state.fl.us (E-Mail Address)

Site Name: Yeehaw Junction Dump

Previous Names (if any):

Comet No.:

Site Location: 2687 East State Road 60 (Street)

Yeehaw Junction, (City) FL (ST) 34972 (Zip)

Table 1
Latitude/Longitude Information

Data Element	Domain/Specific Name
Latitude	N: 27 42' 16.97" / N: 27.7047°
Longitude	W: -80 54' 39.14" / W: -80.9109°
Accuracy in Meters +/-	<0.02 meter (+/- 0.01 meter)
Source Map Scale	1:24000
Collection Method	DMAP– Digital Map Interpolation
Reference Datum	NAD83 – North American Datum of 1983
Reference Point	CENTR - Center of Site or Facility containing Object of Interest Location
Collection Date	YYYYMMDD 20160415

Complete the following checklist. If "yes" is marked, please explain below.	YES	NO
1. Does the site already appear in EPA's Database?		X
2. Is the release from products that are part of the structure of, and result in exposure within, residential buildings or businesses or community structures?		X
3. Does the site consist of a release of a naturally occurring substance in its unaltered form, or altered solely through naturally occurring processes or phenomena, from a location where it is naturally found?		X
4. Is the release into a public or private drinking water supply due to deterioration of the system through ordinary use?		X
5. Is some other program actively involved with the site (i.e., another Federal, State, or Tribal program)?		X

6. Are the hazardous substances potentially released at the site regulated under a statutory exclusion (i.e., petroleum natural gas, natural gas liquids, synthetic gas usable for fuel, normal application of fertilizer, release located in a workplace, naturally occurring, or regulated by the NRC, UMTRCA, or OSHA)?		X
7. Are the hazardous substances potentially released at the site excluded by policy considerations (e.g., deferral to RCRA Corrective Action)?		X
8. Is there sufficient documentation that clearly demonstrates that there is no potential for a release that could cause adverse environmental or human health impacts (e.g., comprehensive remedial investigation equivalent data showing no release above ARARs, completed removal action, documentation showing that no hazardous substance releases have occurred, EPA approved risk assessment completed)?		X

Please explain all "yes" answer(s), attach additional sheets if necessary: _____

Site Determination:

☐ Enter the site into EPA's Database. Further assessment is recommended (explain below).

☒ The site is not recommended for placement into EPA's Database (explain below).

DECISION/DISCUSSION/RATIONALE:

This site was discovered by the FDEP CERCLA Site Screening Section (CSSS) from FDEP's solid waste facility inventory database. In January 1975, FDEP began requiring permits to construct and operate municipal solid waste (MSW) facilities. Many MSW sites that had operated as unrestricted dumps prior to this date were permitted and subsequently closed without screening.

1.0 Site Description

The former Yeehaw Junction dump site is located approximately .65 miles west of the US 441 and SR60 intersection and on the north side of the road in Yeehaw Junction, Osceola County, Florida in Section 7, Township 16S Range 25E. (Table 1).

The site was formerly a Class II dump. Aerial photographs indicate that it may have been in operation as early as 1968. Records indicate that it was closed in 1976. The total area of the dump was approximately 10 acres. The property in the immediate vicinity of the site has no homes or businesses. A few residential homes lie within 0.25 mile east-southeast and west of the site. Citrus trees are visible south of SR 60.

2.0 Site History

The site was given notice of violation for dumping in water and failing to have daily cover in February 1975. The site owner was then issued a temporary permit by the state in order to cover exposed waste and shut down the site prior to June 30, 1976. The dump was closed and a container was placed on site to contain and prevent further dumping. An inspection conducted in 1985 revealed exposed waste in and around surface depressions holding water. Records indicate that the site has been cleaned up and the waste removed.

3.0 Potential Receptors

The Floridan aquifer is the Aquifer of Concern. Given its rural location, most area residents are provided potable water from private wells, with 3 Public Water System (PWS) wells and one private well within 1-mile. The total population of the 3 PWS wells is 76 people. Due to the limited number of drinking water wells, the groundwater migration pathway is not a concern.

The site is located adjacent to a small pond which connects to Cow Log Branch. No surface water potable intakes are situated along the 15-mile Target Distance Limit. No major fisheries or sensitive environments were located in close proximity to the site. Due to the rural area and limited receptors, the surface water migration pathway is not a concern.

A number of residents are located within 0.25 mile of the site. However, the former dump site is not located in close proximity to any residences. There is an estimated population of 9 people within a 1-mile of the site. No schools, daycares or terrestrial sensitive environments are located on or immediately adjacent to the site. There is a fence separating the site from the highway. Given these facts, the soil exposure and air migration pathways are not a concern.

4.0 Conclusions and Recommendations

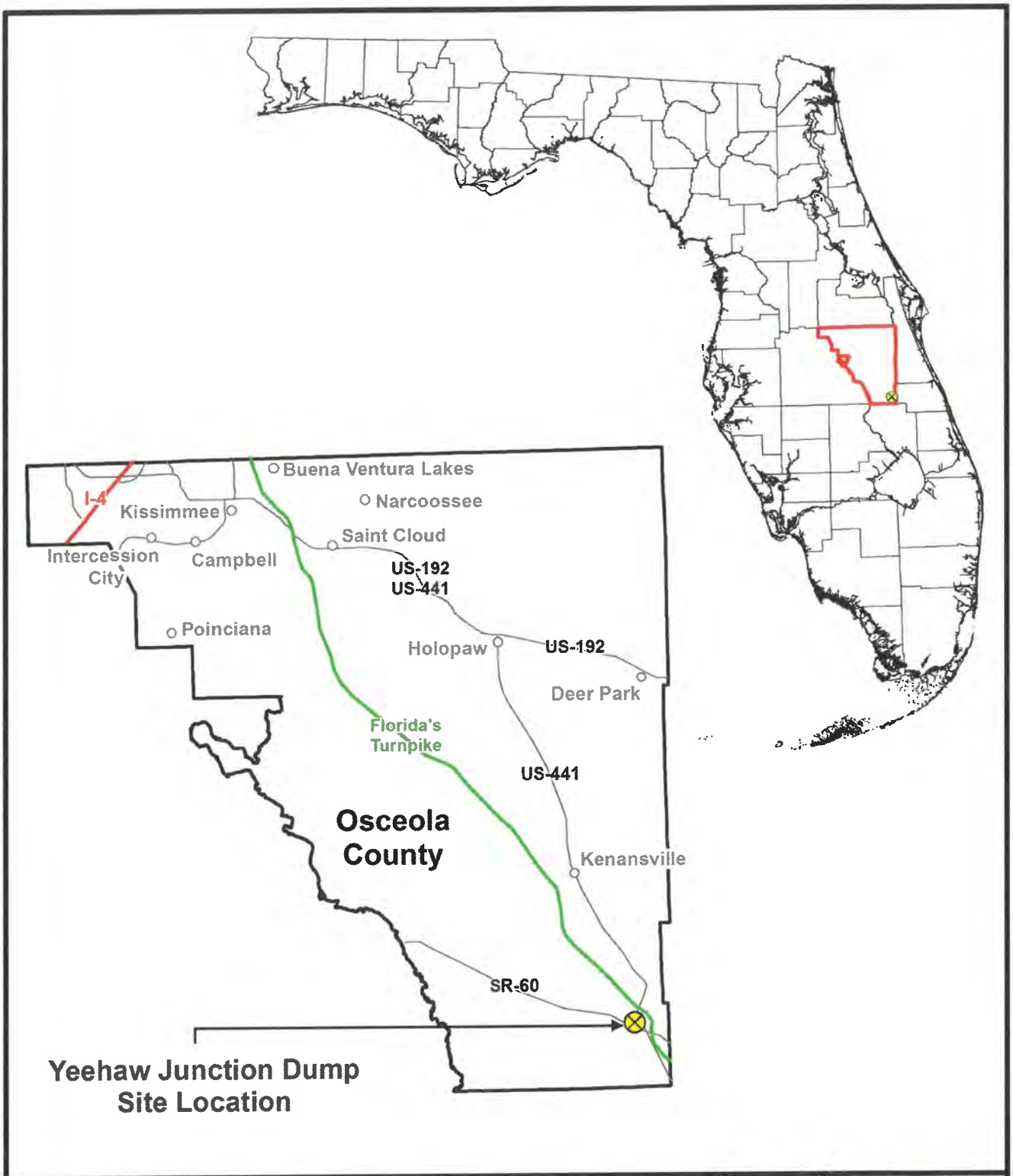
Due to the lack of nearby receptors this site is not recommended for further CERCLA evaluation. This recommendation may be re-evaluated if previously undiscovered contamination or new information is found.

Regional EPA Reviewer:

Hendrix, Corey

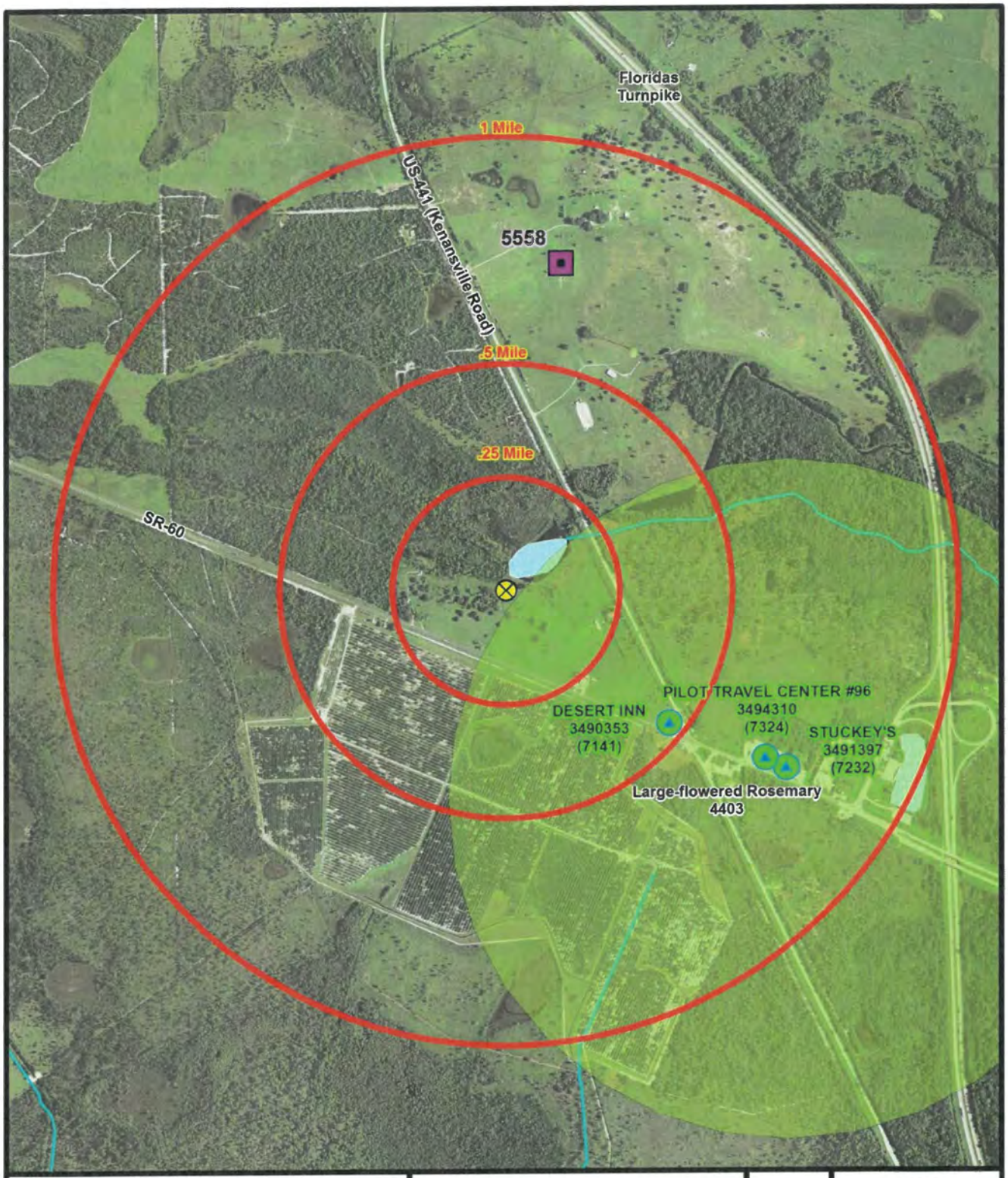
Digitally signed by Hendrix, Corey
DN: cn=Hendrix, Corey, email=Hendrix.Corey@epa.gov
Date: 2016.04.25 15:08:17 -04'00'

State Agency/Tribe: Padraic Conner



Yeehaw Junction Dump Site
Figure 1: Site Location Map
2687 East State Road 60
Yeehaw Junction, Osceola County, Florida 34972
Prepared by: B.K. McClain Date: 4/15/2016

N
W E
S



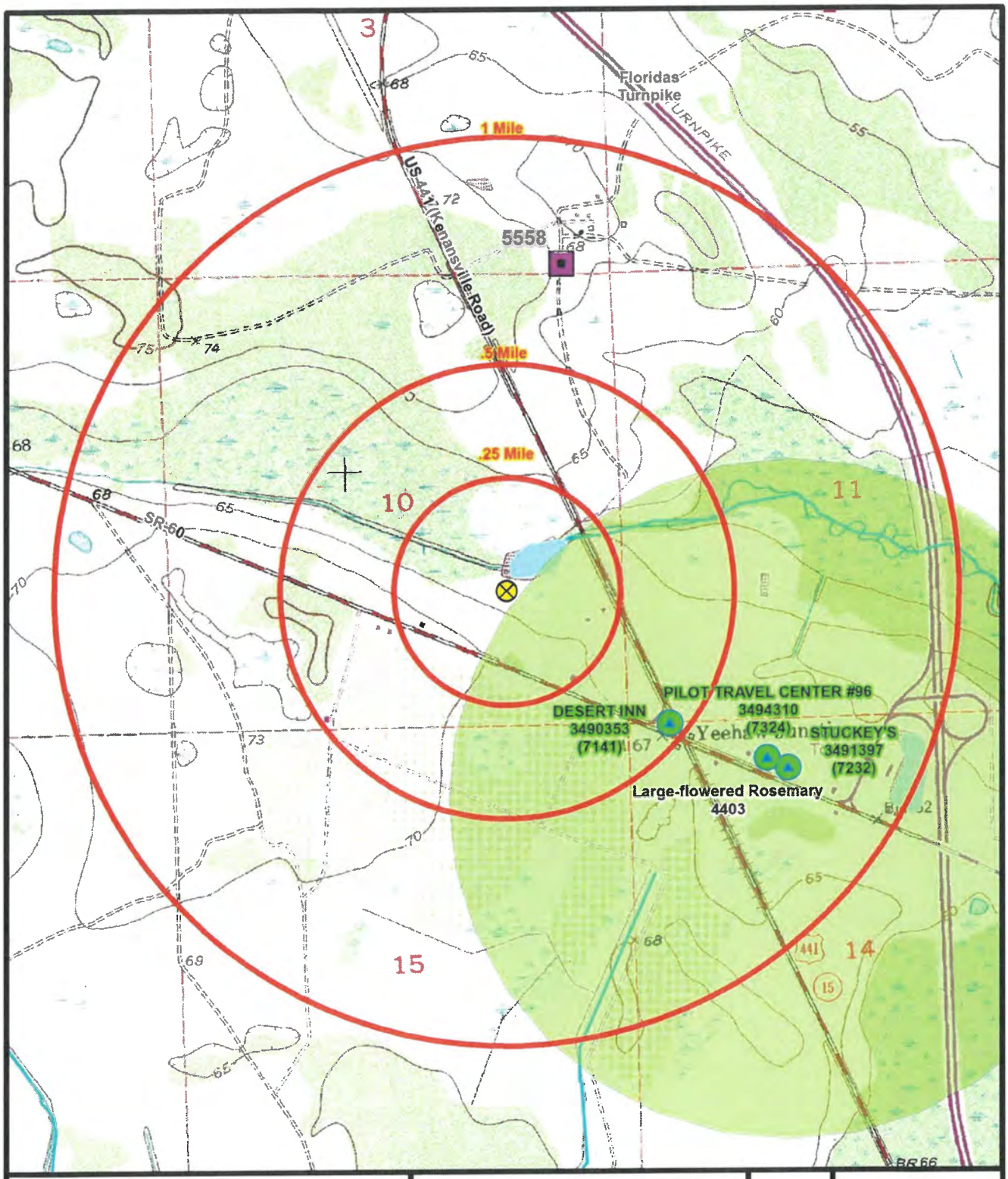
Yeehaw Junction Dump Site
Figure 2: One Mile Buffer Aerial Map
2687 East State Road 60 Road
Yeehaw Junction, Osceola County, Florida 34972
(NAIP Imagery 2015)
Prepared by: B.K. McClain Date: 4/15/2016

Consolidated Chemicals Inc. Site Location
Public Water System (PWS) Wells
DOH Privets Wells from WMS
Water Bodies
Element Occurrence (areas) Low (>5%, <=20%)
Water Lines
.25, .5, 1 Mile Buffers

0 0.125 0.25 0.5 Miles

N W E S

Florida Department of Environmental Protection



Yeehaw Junction Dump Site
Figure 3: One Mile Buffer Aerial Map
2687 East State Road 60 Road
Yeehaw Junction, Osceola County, Florida 34972
(Digital Raster Graphics (24k) (quad maps))
Prepared by: B.K. McClain Date: 4/15/2016

Consolidated Chemicals Inc. Site Location
Public Water System (PWS) Wells
DOH Private Wells from WMS
Water Bodies
Element Occurrence (areas) Low (>5%, <=20%)
Water Lines
.25, .5, 1 Mile Buffers

0 0.125 0.25 0.5 Miles

STATE OF FLORIDA - DEPARTMENT OF ENVIRONMENTAL REGULATION
SOLID WASTE INSPECTION REPORT

COUNTY: OSCEOLA D.E.R. REP.: R. Soklaski DATE & TIME: 9-11-85 3:15pm

SITE: YEEHAW JUNCTION DUMPSITE FIELD CONTACT: NONE CLASS OR TYPE OF FACILITY: OPEN DUMP

.65 mile W. of 441 & SR 60, north side

REQUIREMENT	N/A	Comp	Non-Comp	Unkn	Inad
1. Signs indicating operating authority, hours, rates?					
2. Effective barrier to prevent unauthorized entry?					
3. All weather access road?					
4. Dust controls?					
5. Weighing scales or records of cubic yards received?					
6. Attendant on site? (Class I mandatory)					
7. Communication facilities? (Class I only)					
8. Narrow working face?					
9. Adequate quantity of acceptable cover available?					
10. Initial cover?					
11. Intermediate cover?					
12. Vectors controlled?					
13. Proper compaction?					
14. White goods and vehicles compacted? (Note exceptions)					
15. Thirty (30) degree side slopes? (approx.)					
16. Gas control?					
17. Litter controls?					
18. Dead animals covered daily?					
19. Sludge disposal suitable? (if applicable)					
20. Shredded waste properly disposed of?					
21. Proper grading of completed cells?					
22. Erosion controls for completed areas?					
23. Final cover?					
24. Suitable equipment available?					
25. Suitable reserve equipment available?					
26. Suitable equipment safety devices?					

REQUIREMENT	N/A	Comp	Non-Comp	Unkn	Inad
27. Fire protection?					
28. Is scavenging authorized?					
29. Surface run-off controlled, collected, treated at site boundaries?					
30. Leachate from landfill collected, treated at site boundaries?					
31. Required monitoring wells intact?					
32. Monitoring well data submitted biannually or more frequently, as per permit conditions?					

PROHIBITIONS	N/A	No	Yes	Unkn	Inad
33. Unapproved method?			X		
34. Disposal in an open sink hole?		X			
35. Disposal in a limestone or gravel pit?		X			
36. Disposal within 500 feet of a shallow water well?		X			
37. Disposal in a dewatered pit?		X			
38. Disposal in an area subject to flooding?			X		
39. Disposal in any body of water including groundwater?			X		
40. Disposal within 200 ft. of any body of water? (Note exceptions)			X		
41. Disposal in any area open to public view?		X			
42. Disposal on public road right of ways?		X			
43. Disposal within airport boundaries?		X			
44. Disposal within airport setback requirements?		X			
45. Open burning of solid waste?		X			
46. Improper disposal of hazardous waste?	X				
47. Improper disposal of infectious waste?	X				

N/A=Not Applicable Comp=Compliance Noncomp=Noncompliance Unkn=Unknown Inad=Inadequate

Questions 33 - 46: No = Compliance Yes = Noncompliance

COMMENTS: Two water filled depressions originally found to contain SW during 3-12-85 inspection have not been cleaned as was indicated in the letter dated 4-4-85. Mr. Carl Bentz was notified on 9-17-85 and agreed to respond immediately. Re-inspection to be scheduled - if unsatisfactory, NOV will be issued.

Signed: [signature] ESII 9-24-85
DER Representative Date

Received: _____
Site Representative Date

PERM 20-4 (Revised 8/92)

cc: C. Collins

STATE OF FLORIDA - DEPARTMENT OF ENVIRONMENTAL REGULATION
SOLID WASTE INSPECTION REPORT

COUNTY Osceola D.E.R. REP. Soklaski DATE & TIME 3-12-85 4:15 pm

SITE Yeehaw Junction Dumpsite .65 mile west of 441 & SR-60, north side FIELD CONTACT Area Residents CLASS OR TYPE OF FACILITY Class II

REQUIREMENT	N/A	Comp	Non-Comp	Unkn	Inad
1. Signs indicating operating authority, houra, rates?			X		
2. Effective barrier to prevent unauthorized entry?		X			
3. All weather access road?		X			
4. Dust controls?		X			
5. Weighing scales or records of cubic yarda received?	X				
6. Attendant on site? (Class I mandatory)	X				
7. Communication facilities? (Class I only)	X				
8. Narrow working face?	X				
9. Adequate quantity of acceptable cover available?			X		
10. Initial cover?			X		
11. Intermediate cover?			X		
12. Vectors controlled?			X		
13. Proper compaction?			X		
14. White goods and vehicles compacted?(Note exceptions)			X		
15. Thirty (30) degree side slopes? (approx.)			X		
16. Gas control?	X				
17. Litter controls?			X		
18. Dead animals covered daily?	X				
19. Sludge disposal suitable? (if applicable)	X				
20. Shredded waste properly disposed of?	X				
21. Proper grading of completed cells?	X				
22. Erosion controls for completed areas?	X				
23. Final cover?			X		
24. Suitable equipment available?			X		
25. Suitable reserve equipment available?			X		
26. Suitable equipment safety devices?	X				

REQUIREMENT	N/A	Comp	Non-Comp	Unkn	Inad
27. Fire protection?			X		
28. Is scavenging authorized?	X				
29. Surface run-off controlled, collected, treated at site boundaries?			X		
30. Leachate from landfill collected, treated at site boundaries?			X		
31. Required monitoring wells intact?			X		
32. Monitoring well data submitted biannually or more frequently, as per permit conditions?			X		

PROHIBITIONS	N/A	No	Yes	Unkn	Inad
33. Unapproved method?			X		
34. Disposal in an open sink hole?		X			
35. Disposal in a limestone or gravel pit?		X			
36. Disposal within 500 feet of a shallow water well?		X			
37. Disposal in a dewatered pit?		X			
38. Disposal in an area subject to flooding?			X		
39. Disposal in any body of water including groundwater?			X		
40. Disposal within 200 ft. of any body of water? (Note exceptions)			X		
41. Disposal in any area open to public view?		X			
42. Disposal on public road right of ways?		X			
43. Disposal within airport boundaries?		X			
44. Disposal within airport setback requirements?		X			
45. Open burning of solid waste?		X			
46. Improper disposal of hazardous waste?	X				
47. Improper disposal of infectious waste?	X				

N/A=Not Applicable Comp=Compliance Noncomp=Noncompliance Unkn=Unknown Inad=Inadequate

Queations 33 - 46: No = Compliance Yes = Noncompliance

COMMENTS: Entrance road to pasture located between house and trailer on north side of SR-60. The original dumpsite located to the north of the entrance side still contained considerable amounts of garbage (mostly plastics) along the east & west ends of the pond. A second disposal area was found approx. 0.2 mile SE of the first site on the same property. Two water filled depressions (20'x50' each) located 30' south of a horseshoe pond were filled with all types of trash. Metal products were rusting. Warning Notice to be sent.

Signed: [signature] ESII 3-14-85
DER Representative Date

Received: _____ _____
Site Representative Date

PERM 20-4 (Revised 8/82)

2745 S.E. MORNINGSIDE BOULEVARD
PORT ST. LUCIE, FLORIDA 33452

BOB GRAHAM
GOVERNOR

JACOB D. VARN
SECRETARY

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTH FLORIDA SUBDISTRICT BRANCH OFFICE

SOLID WASTE INSPECTION REPORT

COUNTY Osceola — DATE October 6, 1986

SITE Gulaw Jct. — TIME 3:30 p.m.

D.E.R. REP. Fiorini Iparraguirre

FIELD CONTACT

Disposal sites should have the following miminum operation features and appurtenances necessary to maintain a clean and orderly operation. Enter explanatory remarks in space available at end of questionnaire.

	YES	NO
1. Signs indicating operating authority, hours, rates?		
2. Fence or barrier around site?		
3. All-weather access road?		
4. Weighing scales or records of cubic yds. received?		
5. Dust Controls?		
6. Litter control?		
7. Fire protection?		
8. Full-time attendant?		
9. 6" cell cover daily?		
10. 12" intermediate cover?		
11. 24" complete cell cover?		
12. Proper grading of completed cells?		
13. Is leaching controlled?		
14. Is runoff controlled?		
15. Designated area for: hazardous/toxic waste		
undigested sludge		
digested sludge		
other		
16. Practice of open burning abandoned?		
17. Are vectors controlled?		

	YES	NO
18. Suitable equipment available?		
19. Communication facilities?		
20. Potable water supply?		
21. Employee shelter?		
22. Handwashing & toilet facilities?		
23. Equipment washout facilities?		
24. Method of Operation: Trench		
Area		
Wetland		
High Rise		
Dump		
Other		
25. Monitoring Wells?		
26. Perimeter ditch?		
27. Gas Control?		
28. Are perimeters of site more than: a. 200' from habitation or business served by public water supply; or b. 1000' from habitation or business with shallow water supply well?		
29. Satisfactory Side Slope?		
30. Water Samples: a. Needed? see remarks		

Site closed to incoming waste. See "Remarks"

REMARKS: The "green box" used to eliminate waste disposal at this site appears to remain effective - No promiscuous dumping noted.

File

806 SOUTH SIXTH STREET
FORT PIERCE, FLORIDA 33450

BOB GRAHAM
GOVERNOR

JACOB D. VARN
SECRETARY

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

SOUTH FLORIDA SUBDISTRICT BRANCH OFFICE

SOLID WASTE INSPECTION REPORT

COUNTY Osceola DATE March 14, 1980

SITE Yeehaw Jct. TIME 9:15 a.m.

D.E.R. REP. Francine Joyal

FIELD CONTACT

Disposal sites should have the following miminum oparation faaturas and appurtenances nacassary to maintain a clean and orderly operation. Enter explanatory ramarks in space available at and of questionnaira.

	YES	NO
1. Signs indicating operating authority, hours, rates?	✓	
2. Fence or barrier around site?	✓	
3. All-weather access road?	✓	
4. Waighing scales or records of cubic yds. receivad?	NA	
5. Dust Controls?	NA	
6. Litter control?	✓	
7. Fire protection?		
8. Full-time attendant?	NA	
9. 6" cell cover daily?	NA	
10. 12" intermediata cover?	NA	
11. 24" complete cell cover?	NA	
12. Proper grading of completed cells?	NA	
13. Is leaching controlled?	NA	
14. Is runoff controllad?	NA	
15. Designated area for: hazardous/toxic waste		✓
undigested sludge		✓
digested sludge		✓
othar		
16. Practice of opan burning abandoned?	✓	
17. Are vectors controllad?	✓	

	YES	NO
18. Suitable equipmant available?	NA	
19. Communication facilities?	NA	
20. Potabla watar supply?	NA	
21. Employee sheltar?	NA	
22. Handwashing & toilet facilities?	NA	
23. Equipment washout facilities?	NA	
24. Method of Operation		
Trench		
Area		
Watland		
High Risa		
Dump		
Other Greenbox	✓	
25. Monitoring Wells?	NA	
26. Perimetar ditch?	NA	
27. Gas Control?	NA	
28. Are perimaters of site mora than:		
a. 200' from habitation or business served by public watar supply; or	NA	
b. 1000' from habitation or business with shallow watar supply wall?	NA	
29. Satisfactory Sida Slope?	NA	
30. Watar Samplas:		
a. Needed?		
sea remarks		

RLB

Joyal

REMARKS: Landfill remains closed. Greenbox appears to be working satisfactorily in preventing promiscuous dumping.

FLORIDA DEPARTMENT OF POLL ON CONTROL

REPORT OF VIOLATION

NUMBER 2/27/75-1

DATE 2/27/75 TIME 10:10

NAME Yeehaw Junction TITLE Dump

COMPANY Osceola Co Site COUNTY Osceola

STREET ADDRESS Hwy 441/60 CITY Yeehaw Junc

DESCRIPTION OF VIOLATION(S) No Daily Cover, —
Dumping in Water — No Valid Permit
No Public Notice

RULE NO. 17-7

LOCATION Yeehaw Junction Osceola Co Dump

REMARKS
Reg Ltr 10 Day Ltr Mailed

THIS REPORT OF VIOLATION IS ISSUED IN THE INTEREST OF REGULATING AND ELIMINATING POLLUTION AND IS TO INFORM YOU OF A VIOLATION OF FLORIDA'S RULES ON POLLUTION CONTROL. A COPY OF THIS REPORT WILL BE KEPT ON RECORD IN THE REGIONAL OFFICE OF THE DEPARTMENT OF POLLUTION CONTROL AND MAY BE USED AS THE BASIS FOR OFFICIAL ACTION. THIS DOES NOT RELIEVE THE PERSON NAMED HEREIN OF ANY LIABILITY OR FURTHER LEGAL ACTION.

NOTE: SECTION 403.161, FLORIDA STATUES PROVIDES FOR A CIVIL PENALTY OF UP TO $5,000 A DAY FOR ANY VIOLATION OF A DEPARTMENT OF POLLUTION CONTROL RULE. IN ADDITION THAT SECTION PROVIDES FOR PUNISHMENT OF UP TO A YEAR IN JAIL AND A $1,000 FINE FOR ANY VIOLATION WHICH RESULTS IN ANY INJURY OR DAMAGE TO HUMAN HEALTH OR WELFARE OR TO PLANT OR ANIMAL LIFE.

YOU HAVE 10 DAYS TO RESPOND TO THIS VIOLATION Mailed

COPY DELIVERED TO ABOVE NAME ON 2/27/75 (Mailed 3/6/75)
DATE

BY ISSUING OFFICER J. D. McInany
A DULY DESIGNATED AGENT OF THE FLORIDA DEPARTMENT OF POLLUTION CONTROL

CENTRAL REGION 3319 MAGUIRE AVE. SUITE 232 ORLANDO FLORIDA 32801

SOLID WASTE DISPOSAL SITE CHECKLIST

Meeting with Bill Peek - Co. Comm 3/20/75 A Sanderson + C.M. Collins

County: OSCeola Date: 2/27/75

Site: Yellow Jacket Time: 10:10

Director: Tom Reaves

DPC Rep: J. McMannamy 305-894-7114

Disposal sites should have the following minimum operation features and appurtenances necessary to maintain a clean and orderly operation. Enter explanatory remarks in space available at end of questionnaire.

		YES	NO
1.	Signs indicating operating authority, hours, rates?		✓
2.	Plans controlling site use.	?	
3.	Fence or barrier around site?	✓	
4.	All weather access road?	✓	
5.	Weighing scales or records of cubic yds. received?		✓
6.	Dust controls?		✓
7.	Litter control?		✓
8.	Fire protection?		✓
9.	First aid equipment?		✓
10.	Full time attendant?		✓
11.	6" Cell cover daily?		✓
12.	24" completed cell cover?	?	
13.	Proper grading of completed cells?	?	
14.	Is leaching controlled?	?	
15.	Designated area for hazardous or toxic waste?	N/A	✓
16.	Designated area for septic tank sludge?	N/A	✓
17.	Practice of open burning abandoned?	✓	
18.	Are vectors controlled?	?	
19.	Are white goods/autos compacted before burial	?	
20.	Suitable equipment available? Roving Crew	?	
21.	Alternate equipment available within 24 hours	?	
22.	Trained Equipment operator full time?	?	
23.	Employees trained in: a. Landfill operation b. First Aid?	?	
24.	Training Program for operators?	?	
25.	Communication facilities?		✓
26.	Potable water supply?		✓
27.	Employee shelter?		✓
28.	Handwashing & toilet facilities?		✓
29.	Equipment washout facilities?		✓
30.	Electric service available?		✓
31.	Land disposal site data form complete?		✓
32.	Method of Operation: Trench, Area, Wetland, High Rise, Dump, Other?	✓	
33.	Potential water pollution prevented?		✓
34.	Monitoring wells?		✓
35.	Perimeter ditch?		✓
36.	Gas control?		✓

		Yes	NO
37.	Are perimetors of site more than:		
	a. 200' from habitation or business served by public water supply; or	✓	
	b. 1000' from habitation or business with shallow water supply well?	?	
38.	Satisfactory Site Slope?	✓	
39.	Site Authority:		
	County	✓	
	Municipal		
	Private?		

		YES	NO
40.	Is site approved?	Temp	
41.	Compliance Schedule established?		✓
42.	Contact with local authority?		✓
43.	Water Samples:		
	a. Needed?	✓	
	b. Taken?		✓
44.	Population served by this site?		

(1) Violations

A. No Daily Cover

B. Dumping In Water

Remarks: (2) Recomend That Pit Be Dug NO Deepen 4ft. & Use Hc Rize Method.

(3) No Signs at Entrance

(4) What is The Distance To Hwy 60 & Dept of All Well South Side of Hwy 60 Between Hgwy & Site

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

CENTRAL SUBDISTRICT
P.O. BOX 9205
500 E. CENTRAL AVENUE
WINTER HAVEN, FLORIDA 33880

REUBEN O'D. ASKEW
GOVERNOR

JOSEPH W. LANDERS JR.
SECRETARY

October 21,1975
Osceola SW

Mr. Tom Reaves,
Osceola Co. Environmental Ser.,
Route 2, Box 2138,
St. Cloud, Florida 32769

Dear Mr. Reaves:

Pursuant to your recent application, please find enclosed a permit No. ST-49-0048 dated 10-21-75 to operate the subject pollution source.

This permit will expire on 6-30-76 and will be subject to the conditions, requirements and restrictions checked or indicated otherwise in the attached sheet "Temporary Operation Permit Conditions".

This permit is issued under the authority of Florida Statutes 403.061(16). The time limits imposed herein are a condition to this permit and are enforceable under Florida Statute 403. 161. You are hereby placed on Notice that the Department will review this permit before the scheduled date of expiry and will seek court action for violation of the conditions and requirements of this permit.

You have ten days from the date of receipt hereof within which to seek a review of the conditions and requirements contained in this permit.

Your continued cooperation in this matter is appreciated and in future communication please refer to your permit number.

Very truly yours,

Warren G. Strahm
Subdistrict Manager

WGS/JHK/JWB/bbe
cc: Central File

OSCEOLA COUNTY ENVIRONMENTAL SERVICES

Rt. 2, Box 2138
St. Cloud, Florida 32769
Tel: 305-892-4358

Mosquito Control · Solid Waste Disposal · Acquatic Weed Control · Animal Control

RECEIVED
OCT 20 19
D. E. R.
CENTRAL SUB DISTRICT
WINTER HAVEN

RECEIVED
19
D. E. R.
CENTRAL SUB DISTRICT
WINTER HAVEN

October 6, 1975

Mr. John W. Beasley
P.O. Box 9205
Winter Haven, Florida

Dear Mr. Beasley:

Enclosed is an application for a temporary operating permit on the Yeehaw Junction landfill site.

We plan to have a twenty cubic yard container on the site before June 30, 1976 at which time the landfill will be closed out.

This is not a desirable area for a permanent landfill, so the use of a portable container seems to be the alternative method.

Sincerely yours,

Tom Reaves

Mr. Tom Reaves
Director

TR/bg
Enclosure

Sun Bank Trust Banking Group

Estate and Trust Division



September 19, 1985

Robert Sokloski
Department of Environmental Regulation
St. John's River District
3319 Maguire Blvd., Suite 232
Orlando, FL 32803-3767

Re: Your reference--Osceola County--SW
Yeehaw Junction Dumpsite
(Cheverette Property)

Dear Mr. Sokloski:

This letter will confirm our conversation of September 18, 1985 in which you cite existance of trash in two depressions filled with water on the above referenced site.

Shortly after our conversation, I visited the actual site. Please be advised we are employing the proper parties so as to immediately remedy the violation. I will keep you informed as the task is completed over the next several days.

Should you have questions, please call upon me.

Very truly yours,

Carl H. Bentz

Carl H. Bentz
Vice President and Trust Officer

CHB:lk

cc: William McCarthy

RECEIVED
SEP 20 1985
ENFORCEMENT

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT
3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767

CERTIFIED
P33-7235611

BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

A. ALEXANDER,
DISTRICT MANAGER

March 14, 1985

Carl Bentz, Trustee
Trust Department
Sun Bank of St. Lucie County
111 Orange Avenue
Fort Pierce, Florida 33450

WARNING NOTICE
OWN-85-052

Dear Mr. Bentz:

Osceola County - SW
Yeehaw Junction Dumpsite
(Chevette Property)

Under Chapter 403, Florida Statutes, the Department of Environmental Regulation was delegated the power and duty to control and prohibit pollution of air and water in accordance with the law, rules and regulations promulgated by the department.

You are hereby placed on notice that the department has reason to believe that you are presently operating in violation of Section 403.161, Florida Statutes, and department rules, as noted on the attached sheet.

Section 403.161(1) provides that whoever commits a violation of that Section shall be liable to the state for any damage caused and for civil penalties of up to $10,000 per day during which the violation occurs.

Accordingly, you are hereby advised to respond to the specific violations within 30 days from receipt hereof.

You should direct your response and any questions concerning this Warning Notice to R. Soklaski or W. E. Darling, Enforcement Section at (305) 894-7555 or at the above address.

Sincerely,

A. Alexander, P.E.
District Manager

AA:gg:wed:rsm

cc: C. Collins

WARNING NOTICE
OWN-85-052
March 14, 1985

Rules Violated:

Section 403.087(1), Florida Statutes - Operation of a stationary installation without an appropriate permit.
Section 403.161(1)(b), Florida Statutes - Prohibition to fail to obtain any required permit or to fail to comply with any rule, regulation, order, permit or certification issued by the Department.
Section 403.708(1)(a), Florida Statutes - Prohibition to place or deposit any solid waste in or on the land or waters of the state without authorization.
Florida Administrative Code Rule - 17-4.03 - Prohibition to construct, modify, or operate a stationary source of pollution without an appropriate permit issued by the Department.
Florida Administrative Code Rule 17-7.04(1) - Prohibition to dispose of solid waste in an unapproved manner.
Florida Administrative Code Rule 17-7.04(3)(a) - Prohibition to dispose of solid waste in an area subject to frequent and periodic flooding.
Florida Administrative Code Rule 17-7.04(3)(b) - Prohibition to dispose of solid waste in any natural or artificial body of water including groundwater.
Florida Administrative Code Rule 17-7.04(3)(c) - Prohibition to dispose of solid waste within 200 feet of any natural or artificial body of water.

Remarks (e.g., explanatory statement)

A site inspection of the subject property located west of US-441 and north of SR-60 was conducted by a representative of this Department on March 12, 1984. The results of the inspection indicate that trash has been deposited along the east and west ends of the pond to the north of the entrance road and in two depressions filled with water located approximately 0.2 mile southeast of the first site without a valid permit issued by the Department.

The unauthorized use of this property as a disposal site for solid waste without an appropriate and valid permit issued by the Department constitutes a violation of Chapter 403, Florida Statutes, and Florida Administrative Code Chapters 17-4 and 17-7, as previously stated.

Accordingly, you are requested to immediately cease and desist the unauthorized activity of solid waste disposal on the subject property and to remove all solid waste from the two areas referenced above for disposal in an approved sanitary landfill within 30 days of receipt of this notice. You are further requested to advise this office, in writing, of the completion of this task within the stipulated 30 day time frame.

File Osceola Co

John

Sun Bank Trust Banking Group

Estate and Trust Division

April 4, 1985



Robert Sokloski
Department of Environmental Regulation
St. John's River District
3319 Maguire Blvd., Suite 232
Orlando, FL 32803-3767

Re: Your reference--Osceola County- SW
Yeehaw Junction Dumpsite
(Cheverette Property)

Dear Mr. Sokloski:

This letter is in response to your letter of March 14, 1985, copy enclosed, regarding the above captioned property.

The property in question is owned by Sun Bank of St. Lucie County and William McCarthy as co-trustees. Mr. McCarthy, as on-site manager of the property and as co-trustee, has completed the cleanup cited in your March 14, 1985 letter.

If you require any further action or in the event any additional inspections result in further problems, please advise me immediately and the bank, as trustee, will take action necessary to remedy violations.

Very truly yours,

Carl H. Bentz

Carl H. Bentz
Vice President and Trust Officer

CHB:lk

RECEIVED
APR 8 '85
ENFORCEMENT

STATE OF FLORIDA

DEPARTMENT OF ENVIRONMENTAL REGULATION

ST. JOHNS RIVER DISTRICT
3319 MAGUIRE BOULEVARD
SUITE 232
ORLANDO, FLORIDA 32803-3767

CERTIFIED
P33-7235611

BOB GRAHAM
GOVERNOR

VICTORIA J. TSCHINKEL
SECRETARY

A. ALEXANDER,
DISTRICT MANAGER

March 14, 1985

Carl Bentz, Trustee
Trust Department
Sun Bank of St. Lucie County
111 Orange Avenue
Fort Pierce, Florida 33450

WARNING NOTICE
OWN-85-052

Dear Mr. Bentz:

Osceola County - SW
Yeehaw Junction Dumpsite
(Chevette Property)

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Sincerely,

A. Alexander, P.E.
District Manager

AA:gg:wed:rsm

cc: C. Collins

WARNING NOTICE
OWN-85-052
March 14, 1985

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Florida Administrative Code Rule 17-7.04(3)(b) - Prohibition to dispose of solid waste in any natural or artificial body of water including groundwater.
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Remarks (e.g., explanatory statement)

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Accordingly, you are requested to immediately cease and desist the unauthorized activity of solid waste disposal on the subject property and to remove all solid waste from the two areas referenced above for disposal in an approved sanitary landfill within 30 days of receipt of this notice. You are further requested to advise this office, in writing, of the completion of this task within the stipulated 30 day time frame.

State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION

INTEROFFICE MEMORANDUM

For Routing To District Offices
And/Or To Other Than The Addressee

To: _____ Loctn.: _____
To: _____ Loctn.: _____
To: _____ Loctn.: _____
From: _____ Date: _____

Reply Optional [ ] Reply Required [ ] Info. Only [ ]
Date Due: _____ Date Due: _____

ST. JOHNS RIVER DISTRICT

TO: File

THROUGH: L. T. Kozlov

FROM: T. R. Bessa

DATE: January 18, 1983

SUBJECT: Osceola County - SW
Open Dump Yeehaw Junction

B. T. Cooksey called this office today and reported the pond filled with solid waste is being cleaned. A line was used to pull floating debris to one end of the pond. A backhoe will be used to clean the pond of waste, which will be deposited on the land to dry, then to the local County trash receptacles. The pond is to be filled in with clean fill. Cooksey said the project way extend for thirty days. A reply is expected from Cooksey on or before February 18, 1983.

TRB/mdj

LAW OFFICES OF
GOULD, COOKSEY, FENNELL, APPLEBY, BARKETT & O'NEILL
PROFESSIONAL ASSOCIATION

JOHN R. GOULD
BYRON T. COOKSEY
DARRELL FENNELL
FRANK M. APPLEBY
LAWRENCE A. BARKETT
EUGENE J. O'NEILL
MICHAEL J. HANLEY

979 BEACHLAND BOULEVARD
VERO BEACH, FLORIDA 32960
TELEPHONE (305) 231-1100

Tom File

OUR FILE NO. _____



December 17, 1982

Mr. L. T. Kozlov, P.E.
DEPARTMENT OF ENVIRONMENTAL REGULATION
3319 Maguire Boulevard
Suite 232
Orlando, Florida 32803

RE: Osceola County SE Open Dump, Yeehaw Junction
Warning Notice - OWN-82-053

Dear Mr. Kozlov:

Thank you for your courtesies at the meeting of December 15, 1982. I am arranging for a corporate and trustees meeting for early in January and hope to resolve the matter.

Very truly yours,

Byron T. Cooksey

BTC/ph
cc: Mr. Roger Goss
Mr. William McCarthy

State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION

INTEROFFICE MEMORANDUM

For Routing To District Offices And/Or To Other Than The Addressee		
To: _____ Loctn.: _____		
To: _____ Loctn.: _____		
To: _____ Loctn.: _____		
From: _____ Date: _____		
Reply Optional [ ] Date Due: _____	Reply Required [ ] Date Due: _____	Info. Only [ ]

ST. JOHNS RIVER DISTRICT

TO: File

THROUGH: L. T. Kozlov LK

FROM: T. R. Bessa TRB

DATE: December 17, 1982

SUBJECT: Osceola County - SW
Open Dump Yeehaw Junction

A meeting was held December 16, 1982 on the above subject. Those attending were:

L. T. Kozlov	-	DER
John McManamy	-	DER
W. D. McCarthy	-	Caretaker of property
B. T. Cooksey	-	Attorney
T. R. Bessa	-	DER

The meeting was called to discuss corrective measures to clean the open dump.

Mr. Cooksey asked what would be needed from the department to open a landfill on the property; and other solutions to this problem.

Mr. Kozlov stated a DER permit must be obtained, but to do so requires at a minimum: the expense of installing monitoring wells, data collection, proper cover, plus the site must have department approval. Mr. Kozlov requested the solid waste be removed taken to an approved landfill and the site closed to future dumping.

Mr. Cooksey planned to compact the material and use one of the nearby (Osceola) County waste collection boxes, known as greenboxes, to dispose of the waste. He stated a waste disposal plan will be discussed with Roger Goss, trustee of the property, and submitted to the DER by mid January, 1983.

TRB/mdj

State of Florida
DEPARTMENT OF ENVIRONMENTAL REGULATION

INTEROFFICE MEMORANDUM

For Routing To District Offices And/Or To Other Than The Addressee		
To: _____	Loctn.: _____	
To: _____	Loctn.: _____	
To: _____	Loctn.: _____	
From: _____	Date: _____	
Reply Optional [ ]	Reply Required [ ]	Info. Only [ ]
Date Due: _____	Date Due: _____	

ST. JOHNS RIVER DISTRICT

TO: File

THROUGH: L. T. Kozlov

FROM: T. R. Bessa

DATE: November 8, 1982

SUBJECT: Osceola County - SW
Open Dump, Yeehaw Junction

An inspection was conducted by the writer at the above site on November 5, 1982 in response to a complaint with photos submitted by John McManamy of this office.

I was accompanied to the site by William McCarthy, caretaker of the estate of the late Alford Chevette, and manager of the Desert Inn Motel, Yeehaw Junction. We drove to the site in the Northwest corner of the property and I observed a water filled pond approximately 300'x 60' littered with household trash, paper, plastics and wood, but no garbage was seen. There was no odor. Wind was 0-2 mph. A photo of the area was taken.

Mr. McCarthy said the open dump was in use for many years by the late Mr. Chevette, and he did not understand why it could not be used now as a landfill. I told him that dumping waste in water could cause water contamination.

Mr. McCarthy stated he did not want to pay any additional cost of waste pick-up since he claims his taxes are already too high, and the county should provide waste hauling under these current taxes he pays.

Additional facts gathered from Mr. McCarthy are:

William McCarthy - caretaker of property
Route 2, Box 934
Okeechobee, Florida
Telephone: 436-1675

Roger Goss, Trustee of Chevette property
c/o Sun Bank of St. Lucie County, N.A.
Post Office Box 8
Fort Pierce, Florida 33450

TRB/mdj

Site No. 11

Dismuke Property

Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Jonathan P. Steverson
Secretary

February 6, 2017

Mr. Stan Dismukes
2855 E. Hwy 60
Yeehaw Junction, FL 34792
Cowboydj1999@aol.com

Re: Osceola County
Dismukes Property
SW Facility ID # 103162
Osceola County

Dear Mr. Dismukes:

Department personnel conducted an inspection of the above-referenced site on November 8, 2016. Based on the information provided following the inspection, the site was determined to be in compliance with the Department's rules and regulations. A copy of the inspection report is attached for your records.

The Department appreciates your efforts to maintain this facility in compliance with state and federal rules. Should you have any questions or comments, please contact Gloria-Jean DePradine at 407-897-4312 or via e-mail at Gloriajean.depradine@dep.state.fl.us

Sincerely,

Sirena Davila, Environmental Manager
Central District
Florida Department of Environmental Protection

SD/gnd

Enclosure: Inspection Report

cc: Mike Bryant, Osceola County Solid Waste, Mike.Bryant@osceola.org

Florida Department of

Environmental Protection

Inspection Checklist

FACILITY INFORMATION:

Facility Name: DISMUKES PROPERTY WTS

On-Site Inspection Start Date: 11/08/2016

On-Site Inspection End Date: 11/08/2016

WACS No.: 103162

Facility Street Address: 2855 E. HWY 60

City: YEEHAW JUNCTION

County Name: OSCEOLA

Zip: 34792

INSPECTION PARTICIPANTS:

(Include ALL Landfill and Department Personnel with Corresponding Titles)

Principal Inspector: Gloria-Jean De Pradine, Inspector

Other Participants: Mike Bryant, Pollution Prevention Inspector; Patrick Farris, Environmental Specialist; Briana Gowan, Environmental Specialist; None,

INSPECTION TYPE:

Complaint Investigation Inspection for Other - Unauthorized Waste Tire Site

ATTACHMENTS TO THE INSPECTION CHECK LIST:

This Cover Page to the Inspection Checklist may include any or all of the following attachments as appropriate.

13.0 - SECTION 13.0 - COMPLAINT INVESTIGATIONS

13.0 - SECTION 13.0 - COMPLAINT INVESTIGATIONS

Requirements:

The requirements listed in this section provide an opportunity for the Department's inspector to indicate the conditions found at the time of the inspection. A "Not Ok" response to a requirement indicates either a potential violation of the corresponding rule or an area of concern that requires more attention. Both potential violations and areas of concern are discussed further at the end of this inspection report.

Item No.	SOLID WASTE PROHIBITIONS (unless "grandfathered" in, see 62- 701.300(18))	Ok	Not Ok	Unk	N/A
13.1	Unauthorized storing, processing, or disposing of solid waste except as authorized at a permitted solid waste management facility or a facility exempt from permitting under this chapter? 62-701.300(1)(a)		✓		
13.2	Authorized or unauthorized storing, processing, or disposing of solid waste in a manner or location that causes air quality standards to be violated or water quality standards or criteria of receiving waters to be violated? 62-701.300(1)(b)	✓			
13.3	Unauthorized disposal or storage prohibited, except yard trash, within 500 feet of a potable water well? 62-701.300(2)(b)	✓			
13.4	Unauthorized disposal or storage in a dewatered pit without liner or leachate controls? 62-701.300(2)(c)				✓
13.5	Unauthorized disposal or storage prohibited in any natural or artificial body of water including groundwater and wetlands? (Does not apply to standing water after a storm event.) 62-701.300(2)(d)				✓
13.6	Unauthorized disposal or storage prohibited, except yard trash, within 200 feet of any natural or artificial body of water, including wetlands without permanent leachate controls, except impoundments or conveyances which are part of an on-site, permitted stormwater management system or on-site water bodies with no off-site discharge? 62-701.300(2)(e)	✓			
13.7	Unauthorized storage or disposal on the right of way of any public highway, road or alley? 62-701.300(2)(f)	✓			
13.8	Unauthorized open burning of solid waste prohibited except in accordance with Department requirements? 62-701.300(3)				✓
13.9.1	CCA treated wood being ground into mulch, compost, or any wood product that is applied to the ground or burned 62-701.300(14)				✓
13.10	Unauthorized storage or disposal of yard trash within 100 feet of potable water wells (except on-site), and/or 50 feet of water bodies? 62-701.300(12)				✓
13.11.1	Maintaining a waste tire site consisting of more than 1500 tires that is not an integral part of a permitted waste tire processing facility. 62-711.400(1)		✓		
13.11.2	Disposing of waste tires except as permitted at a permitted solid waste management facility. 62-711.400(2)	✓			
13.11.3	Storing waste tires only as a part of a waste tire collection center, permitted waste tire processing facility, permitted solid waste management facility, or other exempt facility. 62-711.400(4)	✓			
13.11.4	Contracting with only registered or exempt waste tire collectors for the transportation, disposal, or processing of more than 25 waste tires. 62-711.400(5)	✓			
13.12	Are all additional specific conditions (not otherwise addressed above) in the permit, registration, Department order or certification, if any, being followed? 62-701.320(1), 403.161, F.S.	✓			

Inspection Date: 11/08/2016

Current Violations:

Rule:	62-701.300(1)(a)
Question Number:	13.1
Explanation:	No person shall store, process, or dispose of solid waste except at a permitted solid waste management facility or a facility exempt from permitting under this chapter. Approximately 2,500 waste tires were stored on site.
Corrective Action:	1) All waste tires must be removed from the site within 30 days and taken to a permitted solid waste management facility or recycled. 2) Upon completion of the recommended corrective actions, the operator shall notify the Department so a follow up inspection can be scheduled. 3) Within 15 days of completion of the removal of all waste tires from the site, the responsible party/owner must submit documentation to the Department as proof that the waste tires were disposed of in an approved manner at a permitted solid waste management facility or recycled. This proof shall be in the form of tipping receipts or a written contract signed by all parties involved.

Rule:	62-711.400(1)
Question Number:	13.11.1
Explanation:	No person may maintain a waste tire site unless such site is an integral part of a permitted waste tire processing facility. At the time of the inspection, Department representatives observed a large quantity of waste tires stored on the property. The quantity of waste tires exceeded the 1,500 waste tire limit.
Corrective Action:	The Property owner must remove all waste tires from the site within 30 days of receipt of this report and letter. Upon completion of the removal of the waste tires, the operator must notify the Department so a follow-up inspection can be scheduled. Within 15 days of completion of the removal of waste tires from the site, the operator/owner must submit documentation to the Department as proof that the waste tires were disposed of in an approved manner at a permitted solid waste management facility or recycled. This proof shall be in the form of tipping receipts or a written contract signed by all parties involved.

ATTACHMENTS:

Waste tire Site



Storage at rear of building



Inspection Date: 11/08/2016

Storage on the north side



COMMENTS:

On November 8, 2016, an inspection was conducted at the site in response to a complaint received by the Department. The site was a former vehicle repair shop. Mr. Dismukes, recently acquired the property, and is in the process of removing the tires and other solid waste from the site.

Being a waste tire repair shop, the facility was exempt by Rule 62-711.300, F.A.C., and allowed to maintain 1,500 used and waste tires at the site.
The operator of the repair shop abandoned the waste tires on site when he vacated the property. During the inspection, the waste tires were stored at the rear of the building and the north side of the property adjacent to the building. The waste tires consisted of different sizes, and ranged from passenger to light weight truck tires. Collectively it was estimated at approximately 2500 PTE.
A roll-off container was observed onsite.The area is fenced and gated.

Inspection Date: 11/08/2016

Signed:

Gloria-Jean De Pradine	Inspector
PRINCIPAL INSPECTOR NAME	**PRINCIPAL INSPECTOR TITLE**
	DEP 12/13/2016
PRINCIPAL INSPECTOR SIGNATURE	**ORGANIZATION** **DATE**
Mike Bryant	Pollution Prevention Inspector
INSPECTOR NAME	**INSPECTOR TITLE**
NO SIGNATURE REQUIRED	Osceola County Solid Waste
INSPECTOR SIGNATURE	**ORGANIZATION**
Patrick Farris	Environmental Specialist
INSPECTOR NAME	**INSPECTOR TITLE**
NO SIGNATURE REQUIRED	FDEP
INSPECTOR SIGNATURE	**ORGANIZATION**
Briana Gowan	Environmental Specialist
INSPECTOR NAME	**INSPECTOR TITLE**
NO SIGNATURE REQUIRED	FDEP
INSPECTOR SIGNATURE	**ORGANIZATION**
None	
REPRESENTATIVE NAME	
NO SIGNATURE REQUIRED	
REPRESENTATIVE SIGNATURE	

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Not Ok" or areas of concern.

Report Approvers:

Approver: Sirena Davila **Inspection Approval Date:** 12/16/2016

Site No. 12

Desert Inn

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/09/2025 Last Data Refresh: 07/08/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	9601211	**Latitude**	27° 41' 59.9777
Name	DESERT INN 5570 S KENANSVILLE RD YEEHAW JUNCTION, FL 34972	**Longitude**	80° 54' 16.8552
		LL Method	DPHO
Contact		**LL Status**	REVIEWED
Phone		**Status Date**	05/09/2005

Account Owner Information

Name	DESERT INN 5570 S KENANSVILLE RD YEEHAW JUNCTION, FL 34972	**Effective Date**	06/20/1996
Contact	BEVERLY ZICHECK		
Phone	(407) 436-1054		
Email		**Placard # / Date**	

Property Owner Information

Name	OSCEOLA CO HISTORICAL SOCIETY INC PO BOX 421996 KISSIMMEE, FL 34741	**Effective Date**	10/19/2016
Contact			
Phone			
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	1000	Unleaded Gas (B)	01/01/1970	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(X) None

Tank	Tank Size	Content	Installed	Placement	Status
2	1000	Leaded Gas (A)	01/01/1920	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(X) None

Tank	Tank Size	Content	Installed	Placement	Status
3	550	Leaded Gas (A)	01/01/1920	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(X) None

Tank	Tank Size	Content	Installed	Placement	Status
4	550	Leaded Gas (A)	01/01/1920	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(X) None

Tank	Tank Size	Content	Installed	Placement	Status
5	550	Leaded Gas (A)	01/01/1920	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(X) None

Tank	Tank Size	Content	Installed	Placement	Status

6	550	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions **Pipings** **Monitorings**

Tank	Tank Size	Content	Installed	Placement	Status
7		Kerosene (K)		UNDERGROUND	Closed In Place (A)

Constructions **Pipings** **Monitorings**

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
06/17/1996	ACTIVE	45	ABANDONED TANK RESTORATION PROGRAM-ELIGIBLE		

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/09/2025 Last Data Refresh: 07/08/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	9601297	**Latitude**	27° 42' .0922
Name	DESERT INN 5570 S KENANSVILLE RD YEEHAW, FL 34972	**Longitude** **LL Method**	80° 54' 16.5477 DPHO
Contact	BEV ZILCHECK	**LL Status**	REVIEWED
Phone	(407) 436-1054	**Status Date**	10/21/2003

No Account Owner Information Found

Property Owner Information

Name	S & G SERVICES LTD INC 5570 S KENANSVILLE RD YEEHAW JUNCTION, FL 33472	**Effective Date**	07/01/1996
Contact	BEVERLY ZICHECK		
Phone	(407) 436-1054		
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	1000	Unleaded Gas (B)		UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(B) Steel/galvanized metal

Monitorings
(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
2	1000	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
3	550	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
4	550	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
5	550	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(B) Steel/galvanized metal	(Y) Unknown

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

No Discharges Found

May 6, 2025

Ms. Carolin Heaviside
Senior Environmental Specialist
Orange County Environmental Protection Division
3165 McCrory Place #200
Orlando, Florida 32803

Re: Annual Natural Attenuation Monitoring Report
Desert Inn
5570 South Kenansville Road
Yeehaw Junction, Osceola County, FL
FDEP ID 499601211
Purchase Order No. C349D1

Dear Ms. Heaviside:

HSW Consulting, LLC. (HSW) has completed Task 5 of the scope of work pursuant to the above referenced purchase order (PO). This Natural Attenuation Monitoring (NAM) Report is presented to the Orange County Environmental Protection Division (OCEPD) and the Florida Department of Environmental Protection (FDEP) summarizing the Task 5 activities performed at the referenced site.

Site Location and Features

The site is located at 5570 South Kenansville Road, Osceola County, Florida. A site location map is depicted on **Figure 1**. The site is in the NW ¼ of the NW ¼ of Section 14, Township 32 South, Range 34 East, Ft Drum NW Florida, USGS Quadrangle, 1953. The Quadrangle map is shown on **Figure 2**. An aerial photograph of the site is presented as **Figure 3**.

Site Background

In April 1986, the Desert Inn was purchased by S&G Services Ltd. Olfactory detection of gasoline vapors prompted a preliminary soil survey in June 1996 in the southeast portion of the site. The results of the survey indicated that site soil and groundwater were impacted by petroleum products. From an interview conducted with a person who used to deliver fuel to the site, it was learned that the site had sold gasoline since the 1920's. According to the interviewee, the site contained five underground storage tanks (USTs): two 1,000-gallon USTs, and three 550-gallon USTs. The facility stopped selling gasoline in 1979 and the dispensers were removed around that time. The FDEP abandoned tanks restoration program (ATRP) was contacted in June 1996. A discharge reporting form (DRF) for the petroleum release, a tank registration form, and application into the ATRP program were filed with the Osceola County tanks program and the FDEP in June and July 1996. As reported on the DRF, an unknown quantity of leaded gasoline was released due to an unknown cause.

Tank closure activities began on July 8, 1996. During the initial excavation six USTs were uncovered. A day later a seventh tank was uncovered. This tank is located adjacent to a column footing which supports the second floor of the hotel. For this reason, it was abandoned in place by backfilling it with concrete. The remaining six tanks and associated ancillary equipment were excavated and removed from site. It was reported that excavated soils could be used as backfill in the excavation area. A review

of the closure report does not include waste manifests for petroleum impacted soil. Thus, it is believed that the excavated soil was used as backfill material.

From July 2002 through 2015 multiple assessment activities were conducted to delineate soil and groundwater impacts. In February 2016, HSW submitted a Level 1 Remedial Action Plan (L1RAP), recommending the installing of an air sparging soil vapor extraction (AS/SVE) system to affect site cleanup. A RAP approval order was issued on November 4, 2016. Subsequently on June 6, 2017, the OCEPD approved the L1RAP construction drawings. On April 13, 2017, the Osceola County Historical Society purchased the site from S&G Services Ltd.

On February 27, 2018, PO B29A25 was issued to HSW for the installation and operation of the AS/SVE system. From July 2018 through November 2018, HSW performed oversight of the installation of the AS/SVE remediation system. On November 12, 2018, during system trenching installation 3 USTs were encountered. A change order was issued for the removal of the tanks and between December 17, 2018, and December 19, 2018, HSW provided oversight for the removal of the 3 USTs discovered during system installation. These tanks are located on the east side of the motel. A system start-up report was approved by the OCEPD on May 14, 2019. Quarterly O&M reports have been submitted to the OCEPD since June 2019.

As initially reported in the Y1Q4 O&M report on December 22, 2019, a semi-truck traveling westbound on SR Highway 60 careened off the road and crashed into the Desert Inn Motel. Part of the building collapsed, and debris was scattered throughout the treatment area. The incident resulted in precluding access to monitoring wells DMW-1, MW-2R, MW-3R, MW-4, MW-5, MW-8, and treatment wells AS-2, AS-3, AS-4, AS-5, AS-6, AS-7, SVE-2, SVE-3, SVE-6, SVE-9, and SVE-10. The debris field remained since December 2019, limiting HSWs access to key monitoring and treatment wells. The current site map is presented as **Figure 4**.

HSW conducted two years of O&M activities. Included in the January 26, 2021, Y2Q3 O&M approval letter, the OCEPD requested that the system be decommissioned and removed from the site. On February 23, 2021, HSW conducted the Y2Q4 groundwater sampling event. Groundwater samples collected from accessible on-site monitoring wells did not exhibit any FDEP GCTL cleanup criteria. On March 11, 2021, HSW mobilized to the site, met with the remediation contractor, and provided oversight for the decommissioning of the remediation trailer. The AS/SVE manifold was cut above ground surface and capped. The trailer was removed from the site. The system was disconnected from the electrical service. All that remains is the fencing, the electrical meter box, and the capped legs of the AS/SVE manifold. The site has remained dormant since 2021.

On June 3, 2024, HSW was issued the current PO C349D1 which included remedial action planning contingent upon groundwater sampling results obtained in Task 2. On August 1 and August 2, 2024, HSW mobilized to site and collected groundwater samples from monitoring wells MW-1R, MW-2R, MW-3R, MW-4, MW-5, MW-7, MW-8, MW-13R, and DMW-1. All groundwater samples were analyzed for the presence of polycyclic aromatic hydrocarbons (PAHs) via USEPA Method 8270 and benzene, toluene, ethylbenzene, xylenes, and methyl tert-butyl ether (BTEX/MTBE) via USEAP Method 8260. Based on the laboratory analytical report benzene was reported above its default FDEP GCTL in the groundwater samples collected from MW-3R and MW-5. Ethylbenzene was reported above its default FDEP GCTL in groundwater samples collected from MW-3R. All other analytes were reported below their respective default FDEP GCTL.

Due to the low concentrations reported in the Task 2, the OCEPD determined that NAM is the appropriate remedial strategy to address the remaining groundwater contamination at the site. HSW was requested to change the current Task assignments of Task 3 through Task 5 to NAM activities. Change order 3 was fully approved on October 4, 2024. Subsequently, on October 29, 2024, HSW mobilized to the site to conduct the Task 3 groundwater sampling. Groundwater samples were collected from monitoring wells MW-1R, MW-2R, MW-3R, MW-4, MW-5, and MW-13R. Samples collected from MW-1R, MW-2R, MW-3R, MW-5, and MW-13R were analyzed for the presence of BTEX/MTBE via USEPA Method 8260. Samples collected from MW-2R and MW-3R were analyzed for the presence of PAHs via USEPA Method 8270 and TRPHs via FDEP FL-PRO. The sample collected from MW-4 was analyzed for the presence of total lead via USEPA Method 6010. Based on the laboratory there were no exceedances for the suite analyzed. The Task 3 deliverable was approved on December 2, 2024.

On January 30, 2025, HSW conducted the task 4 NAM sampling event. Groundwater samples were collected from monitoring wells MW-1R, MW-2R, MW-3R, MW-4, MW-5, and MW-13R. Samples collected from MW-1R, MW-2R, MW-3R, MW-5, and MW-13R were analyzed for the presence of BTEX/MTBE via USEPA Method 8260. Samples collected from MW-2R and MW-3R were analyzed for the presence of PAHs via USEPA Method 8270 and TRPHs via FDEP FL-PRO. The sample collected from MW-4 was analyzed for the presence of total lead via USEPA Method 6010. Based on the laboratory analytical report, Total Xylenes exceeded its GCTL in the samples collected from MW-3R. There were no other exceedances reported for the suite analyzed. The Task 4 deliverable was approved on February 24, 2025.

Below is a summary of the Task 5 NAM sampling event.

Recent Field Activities

Groundwater Assessment

On April 23, 2025, HSW mobilized to the site to conduct groundwater sampling at monitoring wells MW-1R, MW-2R, MW-3R, MW-4, MW-5, and MW-13R. The wells were located, and groundwater samples were collected in accordance with the FDEP's current Standard Operating Procedure (SOP), DEP SOP-001101 for Groundwater Sampling (FS 2200) and approved variances. Samples collected from MW-1R, MW-2R, MW-3R, MW-5, and MW-13R were analyzed for the presence of BTEX/MTBE via USEPA Method 8260. Samples collected from MW-2R and MW-3R were also analyzed for the presence of PAHs via USEPA Method 8270 and TRPHs via FDEP FL-PRO. The sample collected from MW-4 was analyzed for the presence of total lead via USEPA Method 6010. Prior to groundwater sampling, depth-to-water was recorded in the monitoring well. Depth-to-water and water-table elevation is summarized in **Table 1**. The field notes and groundwater sampling logs are provided in **Appendix A**. The groundwater contour map is presented on **Figure 5**.

Results

Based on the laboratory analytical report, total xylenes and ethylbenzene exceeded their respective GCTLs in the samples collected from MW-3R. Naphthalene exceeded its GCTL in the groundwater samples collected from MW-2R and MW-3R. There were no other exceedances reported for the suite analyzed. Groundwater analytical data is summarized on **Table 2** and **Table 3**. A groundwater concentration map is presented on **Figure 6.** The groundwater laboratory analytical report is provided in **Appendix B**. A graph showing the concentration of BTEX/MTBE, PAHs, TRPH and lead from monitoring wells MW-1R, MW-2R, MW-3R, MW-4, MW-5 and MW-13R for tasks 2 through task 5 is included in **Appendix C**. The graphs show rebound concentrations in groundwater samples collected from MW-2R and MW-3R. The concentration of BTEX/MTBE, PAHs, and lead in groundwater samples collected from all other monitoring wells remain below their respective GCTL.

Conclusion and Recommendations

Based on the April 2025 laboratory analytical report, GCTL exceedances for total xylenes, ethylbenzene, and naphthalene were observed in groundwater samples collected from MW-2R and MW-3R. These results indicate a rebound in contaminant concentrations at both locations compared to the previous two sampling events. As such, continued monitoring is warranted. HSW recommends the issuance of a new PO for continued NAM monitoring.

HSW appreciates the opportunity to provide these services, and we look forward to the opportunity to assist you in meeting your goals for this project. If you have any questions, please contact us.

Sincerely,
HSW Consulting, LLC.

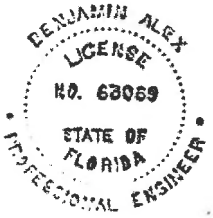
Ben Alex, P.E.
Senior Project Manager

STATEMENT OF PROFESSIONAL REVIEW

May 5, 2025

Annual Natural Attenuation Monitoring Report
Desert Inn
5570 South Kenansville Road
Yeehaw Junction, Osceola County, Florida
FDEP Facility ID # 499601211
Purchase Order C349D1

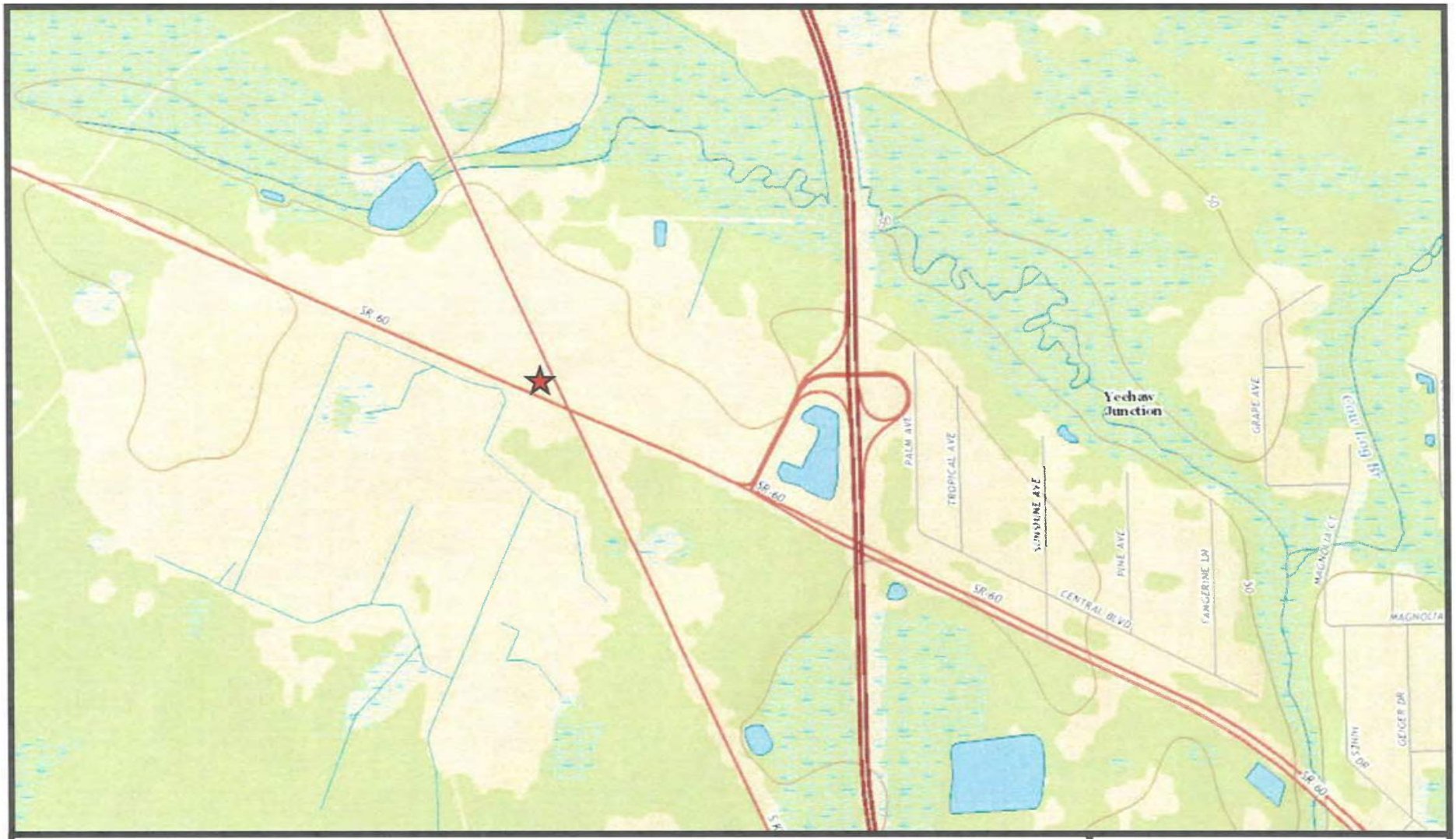
In accordance with Chapter 471, Florida Statutes, and Chapter 62-780, Florida Administrative Code, I hereby certify that this document has been prepared under the responsible charge, supervision, direction, and control of the undersigned Professional.



Digitally signed by ben alex
Date: 2025.05.06 16:09:23 -04'00'

Approved for Submittal:

Ben Alex, P.E.
Florida License No. 63069



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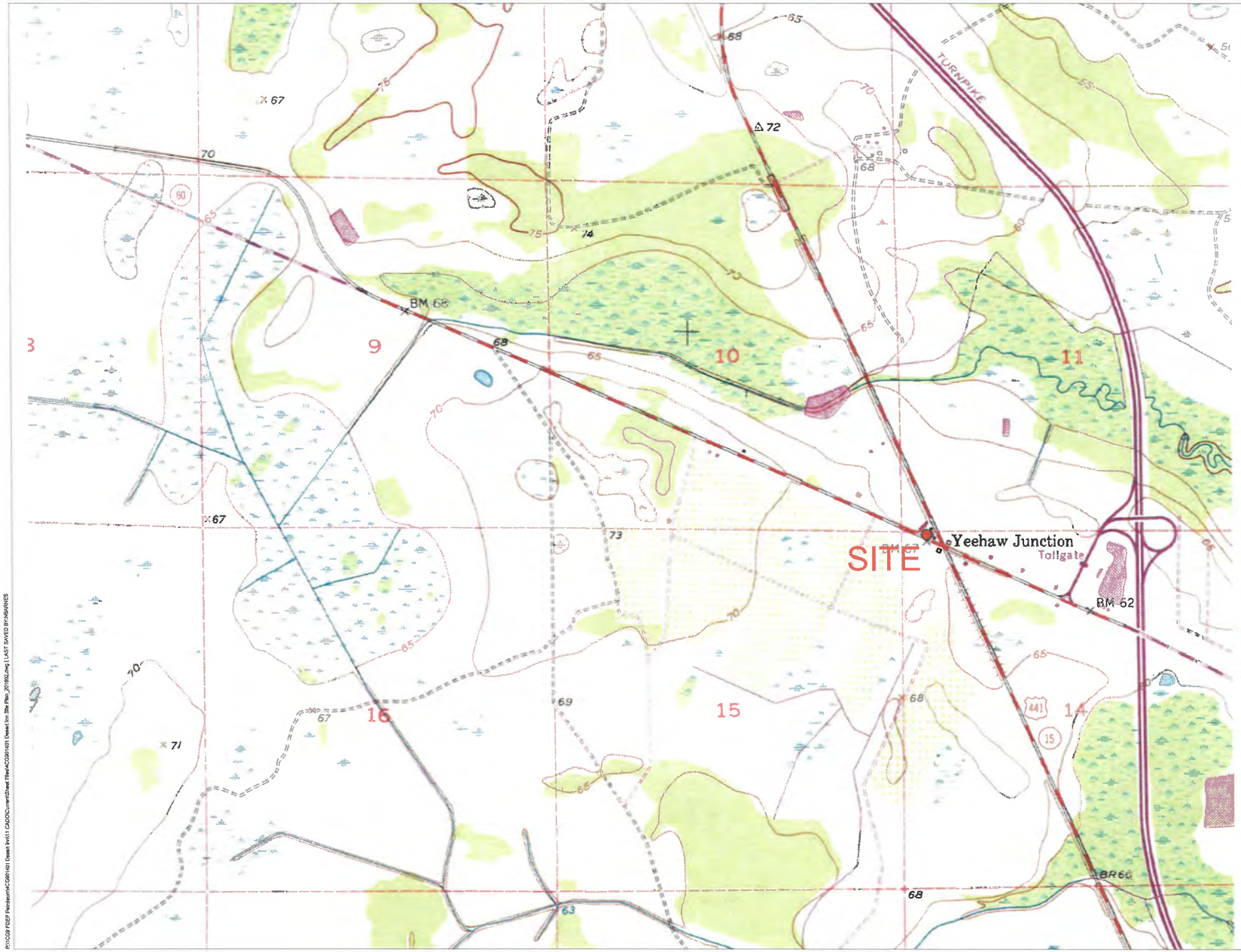
Site Location

FIGURE 1
SITE VICNITY MAP

DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211

HSW Engineering, Inc.

O:\Projects\1CG9\1CG901401 Desert Inn\Site Map.mxd



NOT TO SCALE

United States Department of the Interior Geological Survey
Fort Drum NW Quadrangle
7.5 Minute Series (Topographic)

Fort Drum NW, FLA
N2737.5-W8052.5 / 7.5
1953
Photorevised 1972

DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211

FIGURE 2

QUADRANGLE MAP

HSW Engineering, Inc

P:\1Old FIDEP Petroleum\HC\3991491 Desert Inn\11 CAD\DC\current\Sheet Files\HC3991491 Desert Inn Site Plan_20180Dwg [LAST SAVED BY:HSHARNES

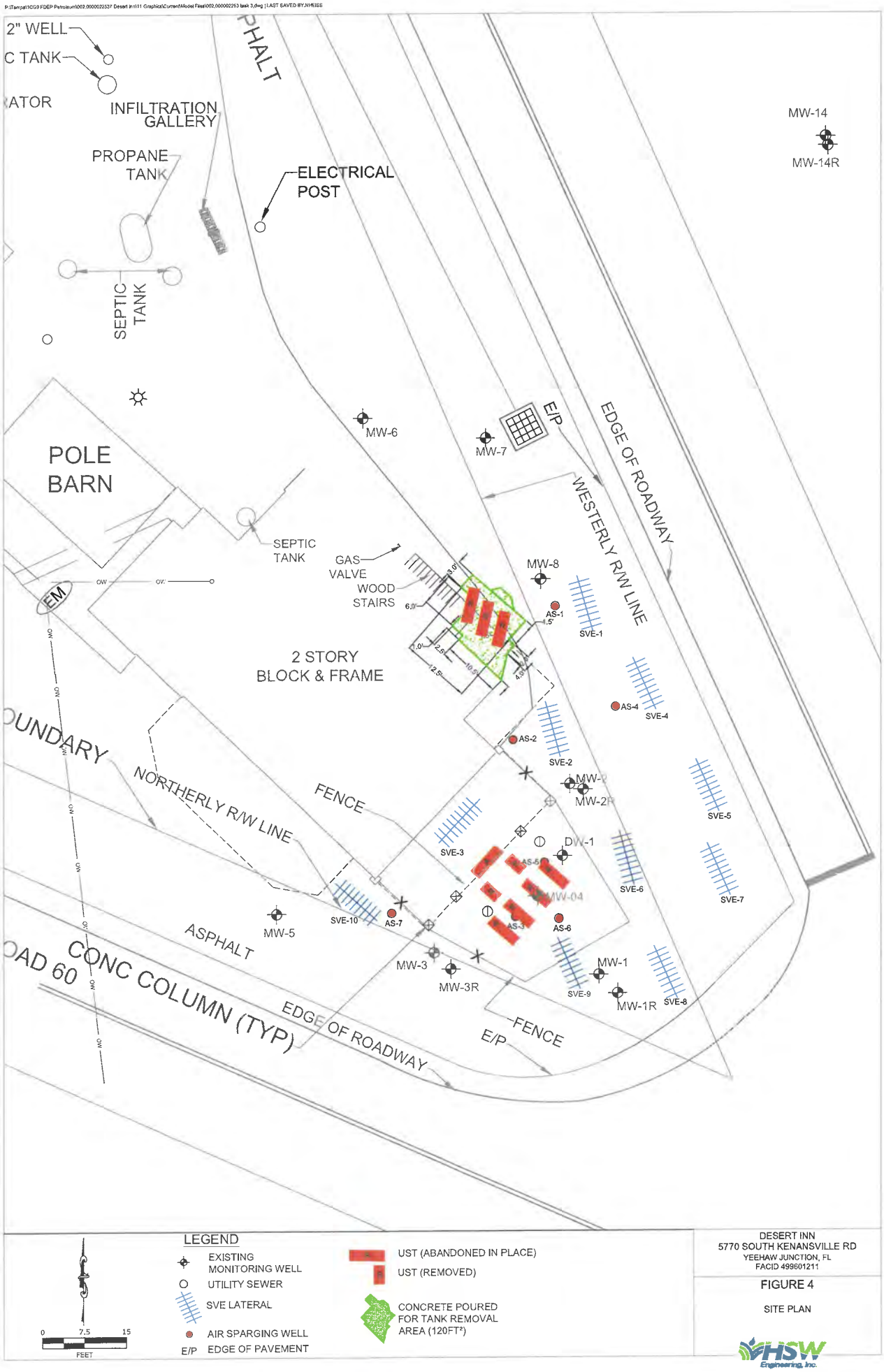


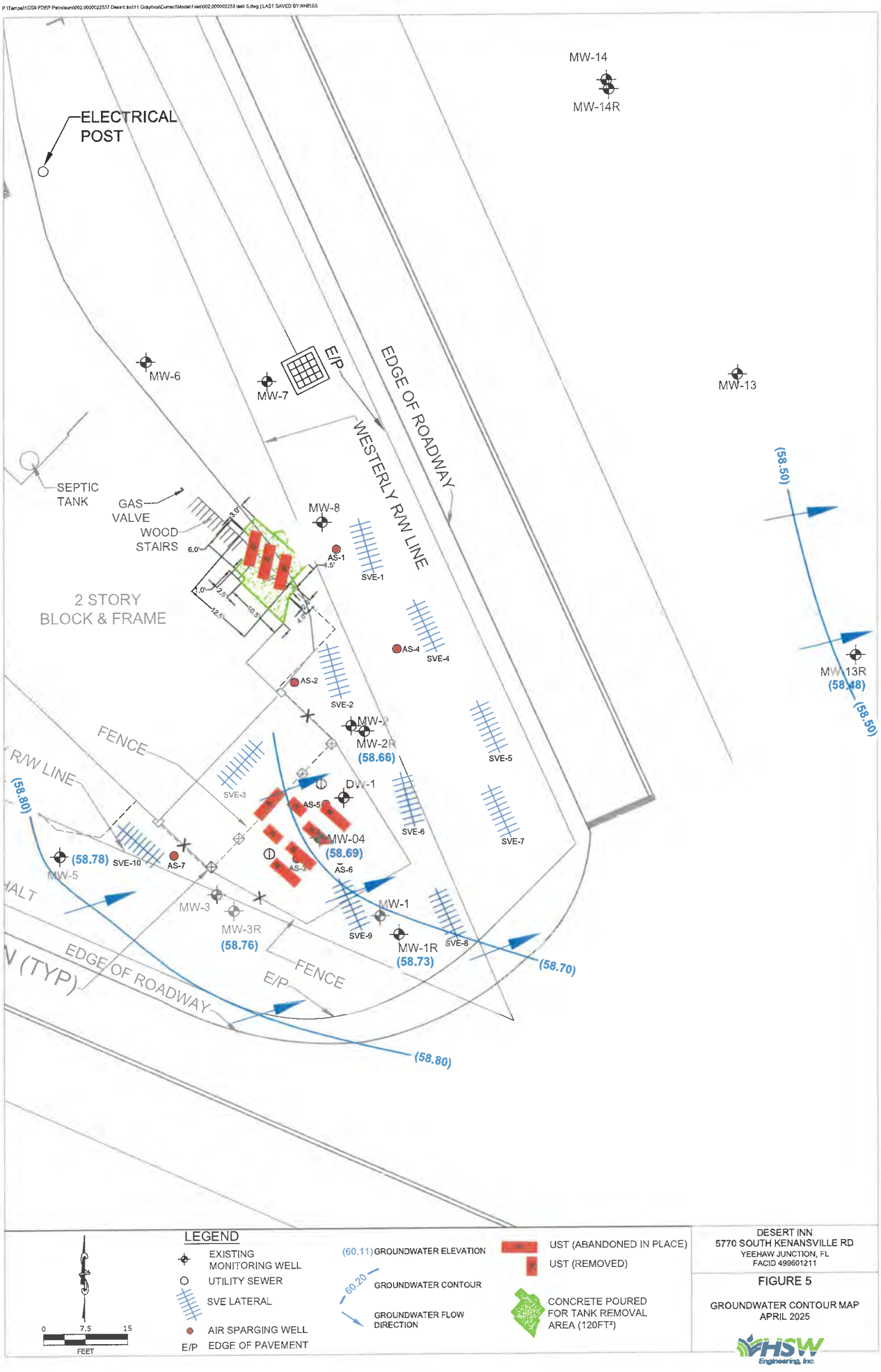
DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211

FIGURE 3

AERIAL PHOTOGRAPH

HSW Engineering, Inc


2" WELL
C TANK
INFILTRATION GALLERY
PROPANE TANK
ELECTRICAL POST
SEPTIC TANK
MW-14
MW-14R
POLE BARN
MW-6
MW-7
E/P
EDGE OF ROADWAY
WESTERLY R/W LINE
SEPTIC TANK
GAS VALVE
WOOD STAIRS
MW-8
AS-1
SVE-1
2 STORY BLOCK & FRAME
AS-4
SVE-4
AS-2
SVE-2
MW-2
MW-2R
SVE-5
NORTHERLY R/W LINE
FENCE
SVE-3
DW-1
SVE-6
SVE-7
MW-04
SVE-10
AS-7
MW-5
ASPHALT
AS-3
AS-6
MW-3
MW-3R
MW-1
SVE-9
MW-1R
SVE-8
CONC COLUMN (TYP)
EDGE OF ROADWAY
FENCE
E/P
LEGEND
EXISTING MONITORING WELL
UTILITY SEWER
SVE LATERAL
AIR SPARGING WELL
E/P EDGE OF PAVEMENT
UST (ABANDONED IN PLACE)
UST (REMOVED)
CONCRETE POURED FOR TANK REMOVAL AREA (120FT²)
0 7.5 15
FEET
DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211
FIGURE 4
SITE PLAN
HSW Engineering, Inc.

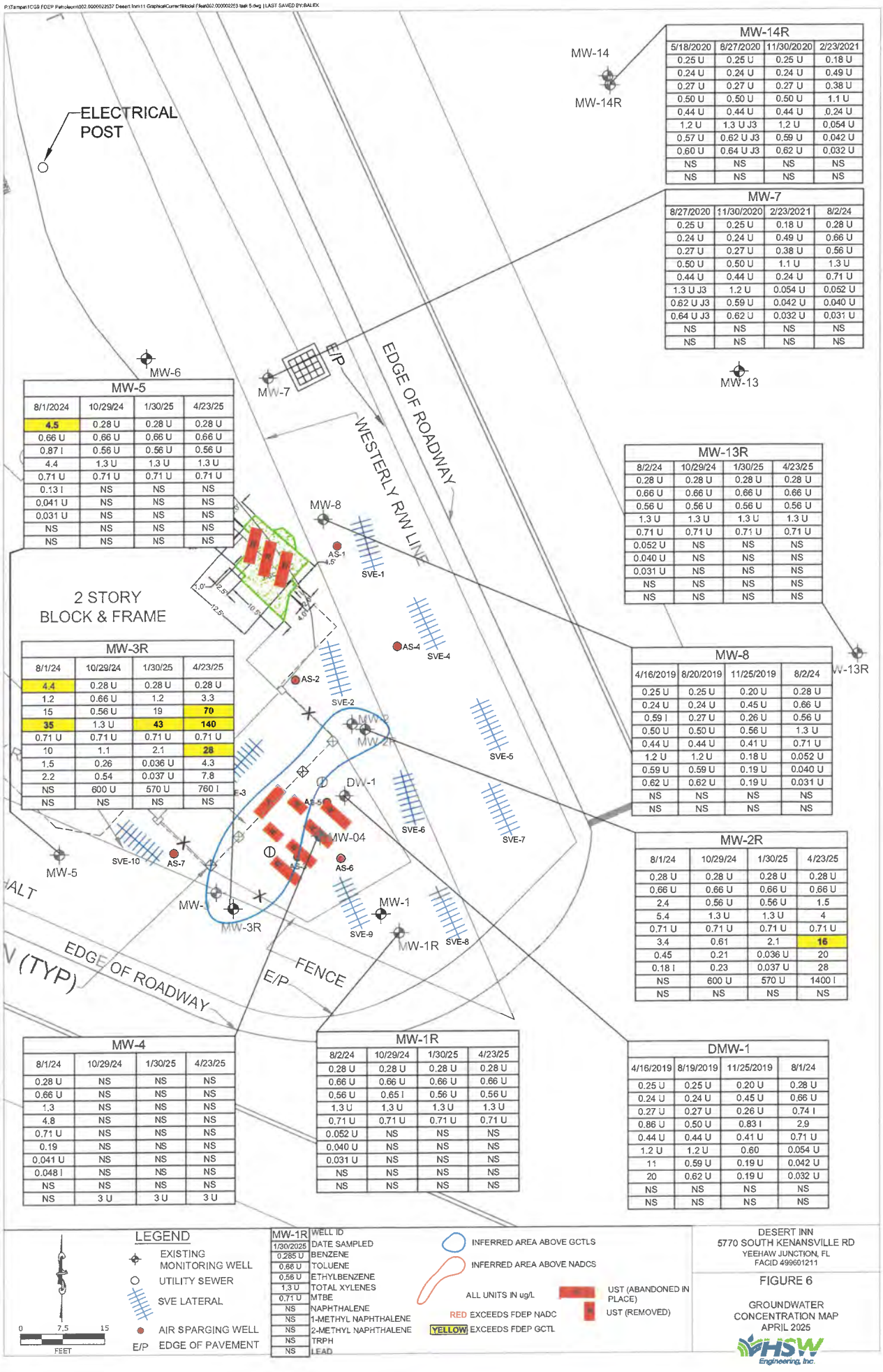


DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211

FIGURE 5

GROUNDWATER CONTOUR MAP
APRIL 2025

HSW Engineering, Inc.



MW-14R			
5/18/2020	8/27/2020	11/30/2020	2/23/2021
0.25 U	0.25 U	0.25 U	0.18 U
0.24 U	0.24 U	0.24 U	0.49 U
0.27 U	0.27 U	0.27 U	0.38 U
0.50 U	0.50 U	0.50 U	1.1 U
0.44 U	0.44 U	0.44 U	0.24 U
1.2 U	1.3 U J3	1.2 U	0.054 U
0.57 U	0.62 U J3	0.59 U	0.042 U
0.60 U	0.64 U J3	0.62 U	0.032 U
NS	NS	NS	NS
NS	NS	NS	NS

MW-7			
8/27/2020	11/30/2020	2/23/2021	8/2/24
0.25 U	0.25 U	0.18 U	0.28 U
0.24 U	0.24 U	0.49 U	0.66 U
0.27 U	0.27 U	0.38 U	0.56 U
0.50 U	0.50 U	1.1 U	1.3 U
0.44 U	0.44 U	0.24 U	0.71 U
1.3 U J3	1.2 U	0.054 U	0.052 U
0.62 U J3	0.59 U	0.042 U	0.040 U
0.64 U J3	0.62 U	0.032 U	0.031 U
NS	NS	NS	NS
NS	NS	NS	NS

MW-5			
8/1/2024	10/29/24	1/30/25	4/23/25
4.5	0.28 U	0.28 U	0.28 U
0.66 U	0.66 U	0.66 U	0.66 U
0.87 I	0.56 U	0.56 U	0.56 U
4.4	1.3 U	1.3 U	1.3 U
0.71 U	0.71 U	0.71 U	0.71 U
0.13 I	NS	NS	NS
0.041 U	NS	NS	NS
0.031 U	NS	NS	NS
NS	NS	NS	NS
NS	NS	NS	NS

MW-13R			
8/2/24	10/29/24	1/30/25	4/23/25
0.28 U	0.28 U	0.28 U	0.28 U
0.66 U	0.66 U	0.66 U	0.66 U
0.56 U	0.56 U	0.56 U	0.56 U
1.3 U	1.3 U	1.3 U	1.3 U
0.71 U	0.71 U	0.71 U	0.71 U
0.052 U	NS	NS	NS
0.040 U	NS	NS	NS
0.031 U	NS	NS	NS
NS	NS	NS	NS
NS	NS	NS	NS

MW-3R			
8/1/24	10/29/24	1/30/25	4/23/25
4.4	0.28 U	0.28 U	0.28 U
1.2	0.66 U	1.2	3.3
15	0.56 U	19	**70**
35	1.3 U	**43**	**140**
0.71 U	0.71 U	0.71 U	0.71 U
10	1.1	2.1	**28**
1.5	0.26	0.036 U	4.3
2.2	0.54	0.037 U	7.8
NS	600 U	570 U	760 I
NS	NS	NS	NS

MW-8			
4/16/2019	8/20/2019	11/25/2019	8/2/24
0.25 U	0.25 U	0.20 U	0.28 U
0.24 U	0.24 U	0.45 U	0.66 U
0.59 I	0.27 U	0.26 U	0.56 U
0.50 U	0.50 U	0.56 U	1.3 U
0.44 U	0.44 U	0.41 U	0.71 U
1.2 U	1.2 U	0.18 U	0.052 U
0.59 U	0.59 U	0.19 U	0.040 U
0.62 U	0.62 U	0.19 U	0.031 U
NS	NS	NS	NS
NS	NS	NS	NS

MW-2R			
8/1/24	10/29/24	1/30/25	4/23/25
0.28 U	0.28 U	0.28 U	0.28 U
0.66 U	0.66 U	0.66 U	0.66 U
2.4	0.56 U	0.56 U	1.5
5.4	1.3 U	1.3 U	4
0.71 U	0.71 U	0.71 U	0.71 U
3.4	0.61	2.1	**16**
0.45	0.21	0.036 U	20
0.18 I	0.23	0.037 U	28
NS	600 U	570 U	1400 I
NS	NS	NS	NS

MW-4			
8/1/24	10/29/24	1/30/25	4/23/25
0.28 U	NS	NS	NS
0.66 U	NS	NS	NS
1.3	NS	NS	NS
4.8	NS	NS	NS
0.71 U	NS	NS	NS
0.19	NS	NS	NS
0.041 U	NS	NS	NS
0.048 I	NS	NS	NS
NS	NS	NS	NS
NS	3 U	3 U	3 U

MW-1R			
8/2/24	10/29/24	1/30/25	4/23/25
0.28 U	0.28 U	0.28 U	0.28 U
0.66 U	0.66 U	0.66 U	0.66 U
0.56 U	0.65 I	0.56 U	0.56 U
1.3 U	1.3 U	1.3 U	1.3 U
0.71 U	0.71 U	0.71 U	0.71 U
0.052 U	NS	NS	NS
0.040 U	NS	NS	NS
0.031 U	NS	NS	NS
NS	NS	NS	NS
NS	NS	NS	NS

DMW-1			
4/16/2019	8/19/2019	11/25/2019	8/1/24
0.25 U	0.25 U	0.20 U	0.28 U
0.24 U	0.24 U	0.45 U	0.66 U
0.27 U	0.27 U	0.26 U	0.74 I
0.86 U	0.50 U	0.83 I	2.9
0.44 U	0.44 U	0.41 U	0.71 U
1.2 U	1.2 U	0.60	0.054 U
11	0.59 U	0.19 U	0.042 U
20	0.62 U	0.19 U	0.032 U
NS	NS	NS	NS
NS	NS	NS	NS

LEGEND

- EXISTING MONITORING WELL
- UTILITY SEWER
- SVE LATERAL
- AIR SPARGING WELL
- E/P EDGE OF PAVEMENT

0 7.5 15 FEET

MW-1R	WELL ID
1/30/2025	DATE SAMPLED
0.285 U	BENZENE
0.66 U	TOLUENE
0.56 U	ETHYLBENZENE
1.3 U	TOTAL XYLENES
0.71 U	MTBE
NS	NAPHTHALENE
NS	1-METHYL NAPHTHALENE
NS	2-METHYL NAPHTHALENE
NS	TRPH
NS	LEAD

INFERRED AREA ABOVE GCTLS

INFERRED AREA ABOVE NADCS

ALL UNITS IN ug/L

RED EXCEEDS FDEP NADC

YELLOW EXCEEDS FDEP GCTL

UST (ABANDONED IN PLACE)

UST (REMOVED)

DESERT INN
5770 SOUTH KENANSVILLE RD
YEEHAW JUNCTION, FL
FACID 499601211

FIGURE 6

GROUNDWATER CONCENTRATION MAP
APRIL 2025

HSW Engineering, Inc.

Site No. 13

Latt Maxcy Property

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/09/2025 Last Data Refresh: 07/08/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	8513768	**Latitude**	27° 41' 58.7207
Name	LATT MAXCY PROPERTY 5801 S KENANSVILLE RD OKEECHOBEE, FL 34972	**Longitude** **LL Method**	80° 54' 16.5811 DPHO
Contact	DAVID POE REP	**LL Status**	REVIEWED
Phone	(941) 648-2098	**Status Date**	09/25/2012

No Account Owner Information Found

Property Owner Information

Name	FD DESTINY CREDIT LLC 300 BIC DR SECOND FLOOR MILFORD, CT 6461	**Effective Date**	09/12/2016
Contact			
Phone			
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	3000	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions
(D) Unknown

Pipings
(B) Steel/galvanized metal

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
2	3000	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
3	1000	Unleaded Gas (B)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
4	1000	Unleaded Gas (B)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
5	1000	Unleaded Gas (B)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
6	1000	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
7	10000	Leaded Gas (A)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(B) Steel/galvanized metal	(8) Manually sampled wells

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
12/27/1988	COMPLETED	36	EARLY DETECTION INCENTIVE-ELIGIBLE		
10/06/1986	COMPLETED	36	EARLY DETECTION INCENTIVE-ELIGIBLE		

David Poe
President

Envirosouth Technologies, Inc.

Office: (863) 648-2098
Mobile: (863) 602-7763
E-Mail: ensouth.tech@gte.net

P.O. Box 7681
Lakeland, FL 33807-7681

RECEIVED
2001 MAY 16 AM 11:33
BUREAU OF PETROLEUM STORAGE SYSTEMS
DOCUMENT MANAGEMENT CENTER
DEPARTMENT OF ENVIRONMENTAL PROTECTION

May 3, 2001

Ms. Ferda Yilmaz
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Re: Remedial Action Startup Report
Latt Maxcy Chevron
Yeehaw Junction, Florida
Facility ID Number 498513768

Dear Ms. Yilmaz:

Envirosouth Technologies, Inc. (Ensouth) has completed the scope-of-work authorized by the FDEP Pre-Approval **Work Order No. 2001 – 92 – 0102 – 0** for the referenced site. The scope-of-work included a baseline groundwater sampling event and the construction oversight of "Bio-Integration" application through 85 bioremediation direct push injection points. This Remedial Action Startup Report has been prepared to document the work performed and present the results of baseline groundwater sampling performed prior to bioremediation activities.

INTRODUCTION

This facility is a former gasoline station/garage/tire repair shop that is currently vacant. All underground storage tanks were removed from the facility in1989 as part of an initial remedial action. A contamination assessment was completed in 1988 and additional assessment was performed in 1993 and 1995. A remedial action plan consisting of groundwater extraction and above ground air-stripping was implemented on September 27, 1995. The system was operational until 1998 when it was decommissioned for administrative reasons. Ten quarterly O&M reports and a groundwater sampling report dated April 28, 2000 have been prepared to document the effectiveness of the remedial action completed to date. In general, the groundwater plume has been reduced in size but has continued to migrate in response to the prevailing groundwater flow. Additionally, contaminant concentrations at the source wells (recovery wells) are still in excess of Cleanup Target Levels. A Remedial Action Modification Plan (RAMP) was prepared in August 2000. The purpose of the RAMP was to evaluate alternative remedial strategies that might prove more timely and cost effective. The recommended remedial design modification involves in-situ bioremediation utilizing proprietary bioaugmentation materials. The contractor chosen to provide the services was Environmental Remediation

Consultants Inc. Implementation of the RAMP was the subject of this work order which is detailed as follows:

The current phase of work was completed pursuant to the proposal submitted by Ensouth to the FDEP on January 2, 2001, as amended by the FDEP on January 19, 2001, and as summarized below:

- Completed a baseline groundwater-sampling event prior to the bioremediation inoculation. Samples were collected from monitoring wells MW-14, 15, 16, 18D, 20, 21, 25, 26, 27, 28, RW-2, and RW-3 for laboratory analyses of BTEX + MTBE, PAH's, Surfactants, Chlorides, Total Dissolved Solids, Nitrate/Nitrite, Sodium, and Lead.

- Observed and documented the process of bioremediation inoculation conducted by the selected subcontractor, Environmental Remediation Consultants, Inc (ERC).

- Prepared a Remedial Action Startup Report to summarize the work performed by ERC and document the results of the baseline sampling.

GROUNDWATER SAMPLING

Groundwater samples were collected from the target monitoring wells on March 3, 2001. Each well was purged of five well volumes prior to sampling. After the fifth volume was removed, a sample was tested in the field for pH, specific conductance, temperature, dissolved oxygen, and redox potential. Groundwater samples were then containerized for delivery to an off- site laboratory for analyses by the specified methods. The sampling documentation, chain of custody, and laboratory certificates of analyses are included as **Attachment A**. A summary of the petroleum constituent concentrations are included as **Table 1**. The inorganic and field measured parameters are tabulated on **Table 2**. Water level measurements were collected from each well just prior to purging. The gauging data, along with the most recent historical data, is included as **Table 3**. The groundwater contaminant concentration data is illustrated on **Figures 1 - 5** and the water table elevation data on **Figure 6**.

RAMP IMPLEMENTATION

The bioremediation inoculation process was begun on March 6, 2001. The injection points, consisting of 20 feet of 0.75 inch diameter PVC (5 feet of solid, 15 feet of screen) were installed using direct push technology by NESCO drilling company. The points were placed on an approximate 7.5 foot centers grid spacing throughout the extent of the dissolved plume. A total of 85 injection points were installed in the approximate locations illustrated in **Figure 7**. The injection point boreholes were grouted around the wells at the surface to provide an effective pressure seal and inoculation of pre-treatment

Ensouth

and bioaugmentation microbes were accomplished according to the ERC protocol detailed in their proposal dated July 26, 2000, as amended August 8, 2000 (Attachment B). Each injection point was removed and the boreholes grouted to the surface upon the conclusion of the inoculation process.

CONCLUSIONS

The baseline sampling and RAMP were implemented as proposed. Approximately 8,500 gallons of bioaugmentation solution were injected into the subsurface at the subject facility through the process as planned. The first quarter sampling event is scheduled for the middle of May and the results of that sampling event will be forwarded upon receipt.

-oOo-

If you have any questions or require any additional information, please contact our office at your earliest convenience.

Sincerely,

David M. Poe 5/3/01

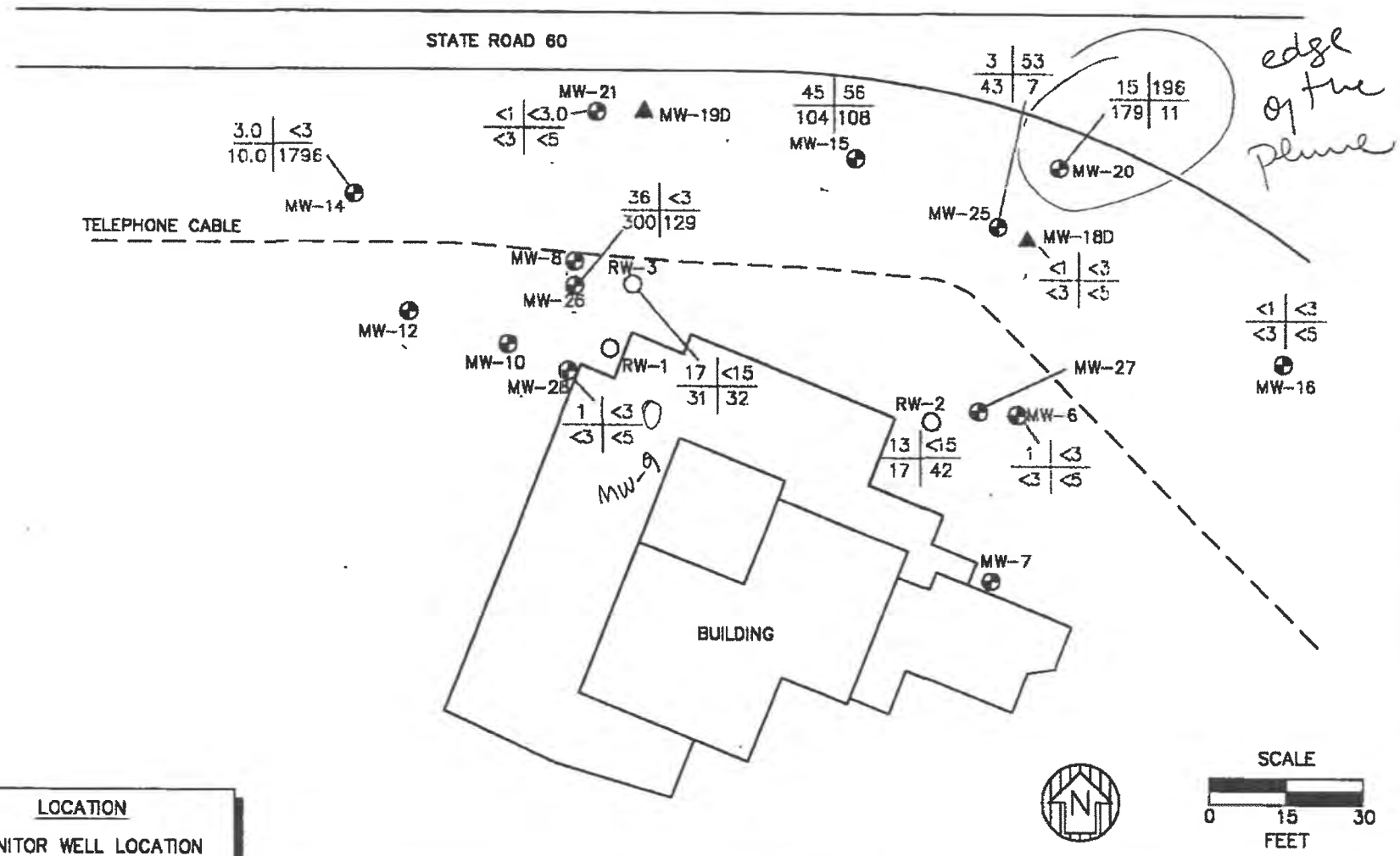
David M. Poe, P.G.
Envirosouth Technologies, Inc.

Attachments
Cc: Hood Craddock, Latt Maxcy Corp.

C:\docs\ensouth\Max01\SUrpt.

Ensouth

FIGURES



LOCATION

- MONITOR WELL LOCATION
- DEEP MONITOR WELL LOCATION

BENZENE | MTBE
XYLENES | NAPHTHALENE

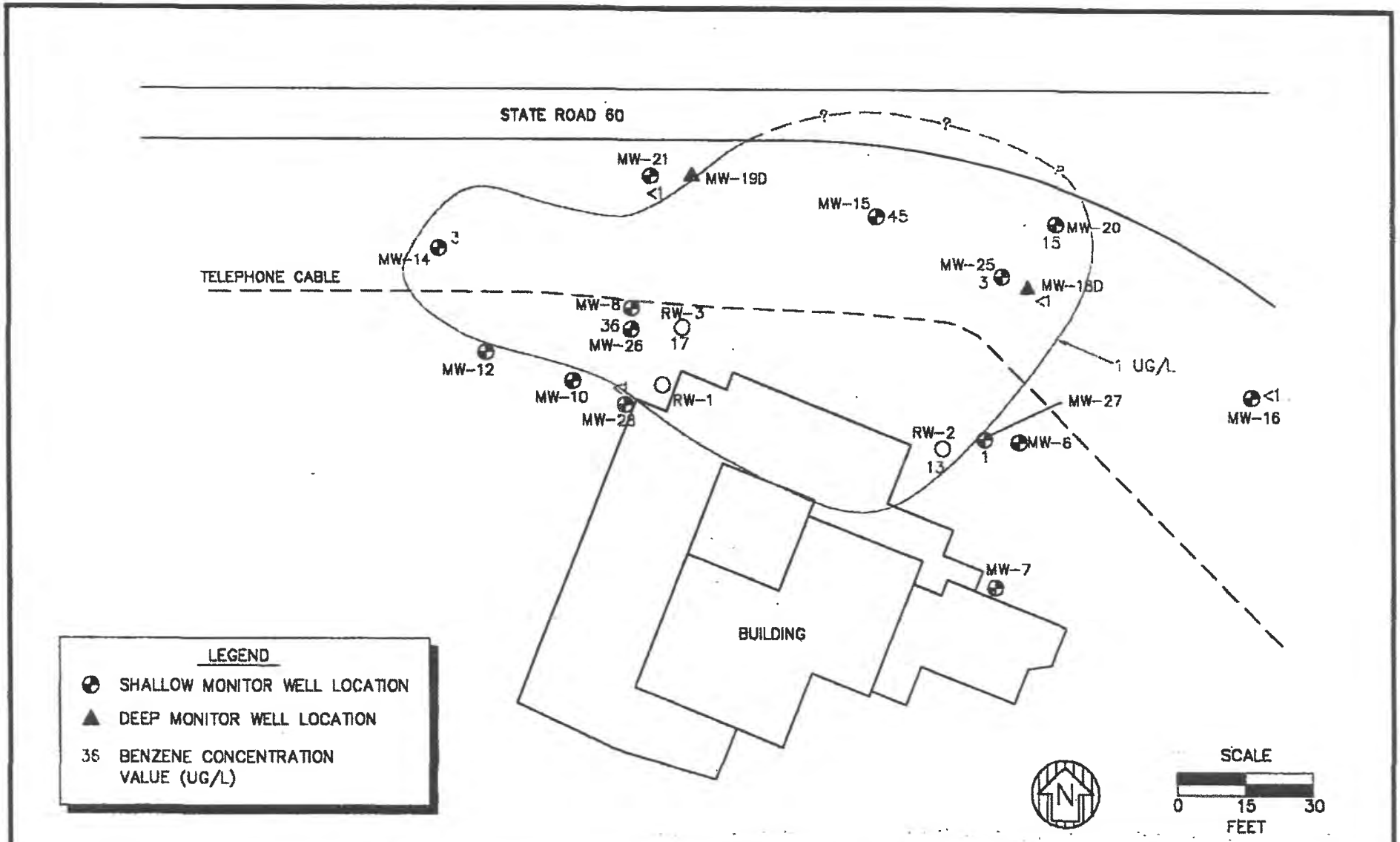
VALUES LISTED IN UG/L

LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

GROUNDWATER ANALYTICAL DATA

ENVIROSOUTH TECHNOLOGIES, INC. | Drafted: 5/13/01 Revised: | PROJECT No.: MAX-0402 | FIGURE 1

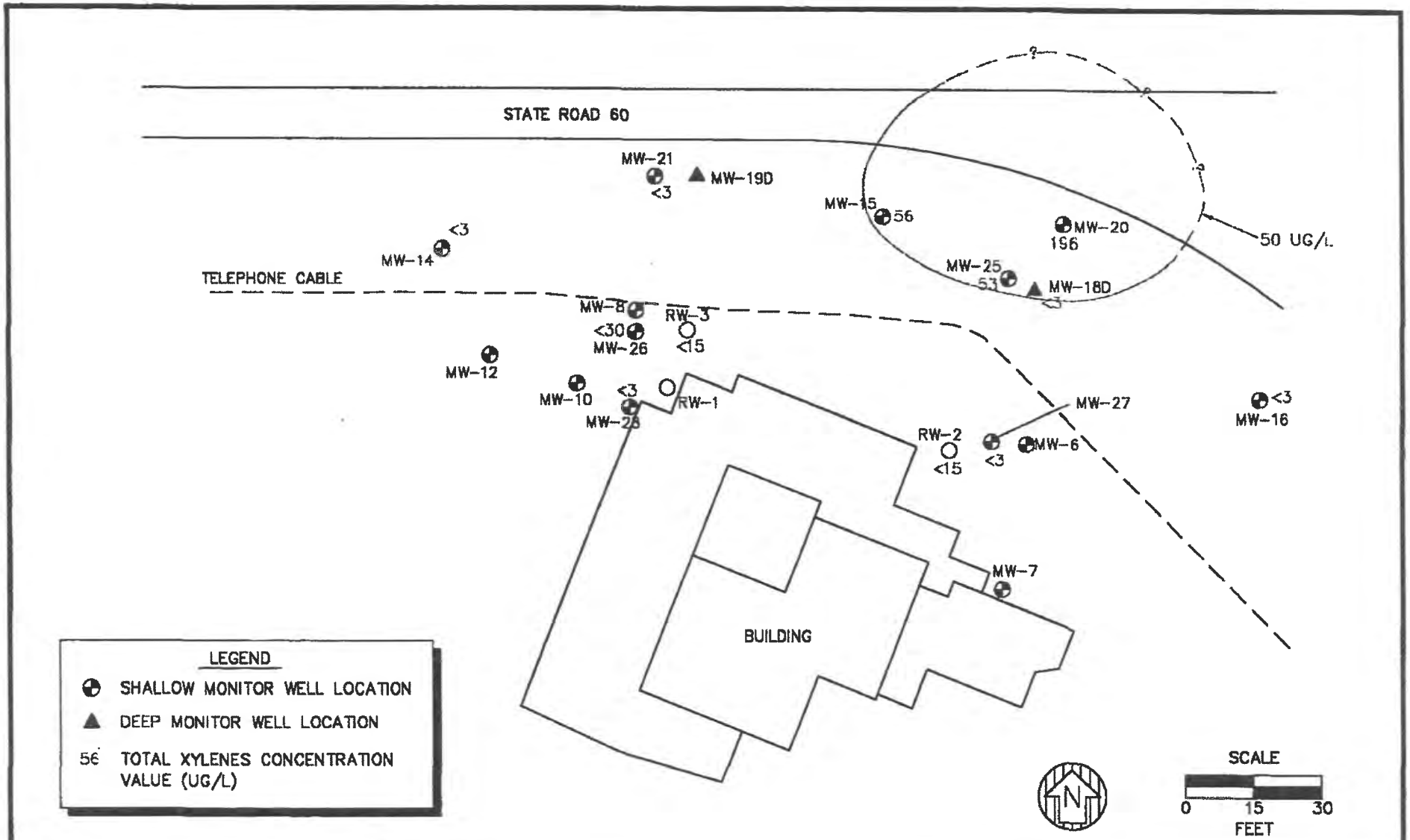


LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

BENZENE CONCENTRATION CONTOURS (GCTL=1 UG/L)

ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 5/4/01 Revised:	PROJECT No.: MAX-0402	FIGURE 2

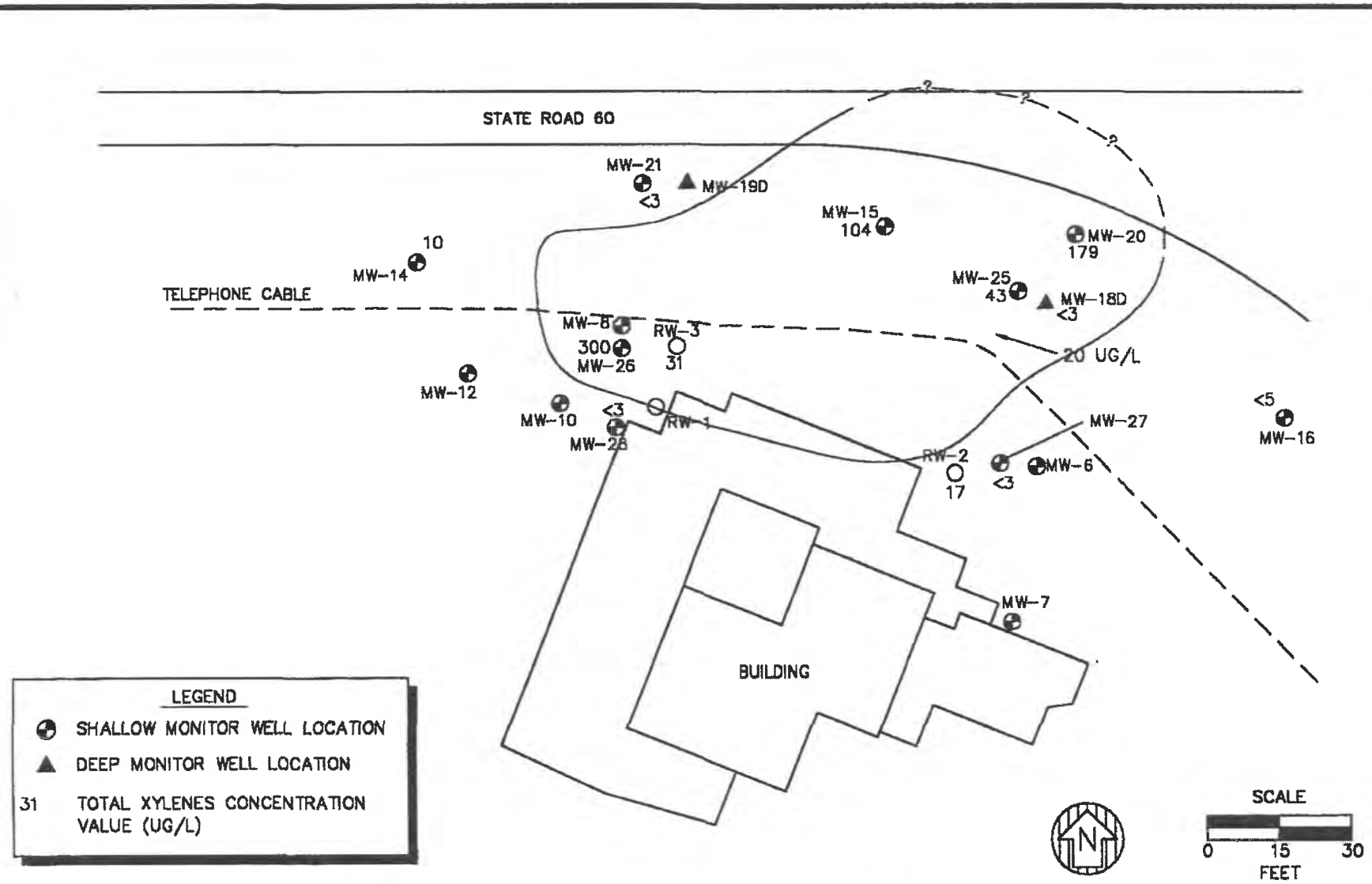


LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

MTBE CONCENTRATION CONTOURS (GCTL=50 UG/L)

ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 8/4/01 Revised:	PROJECT No.: MAX-0402	FIGURE 3

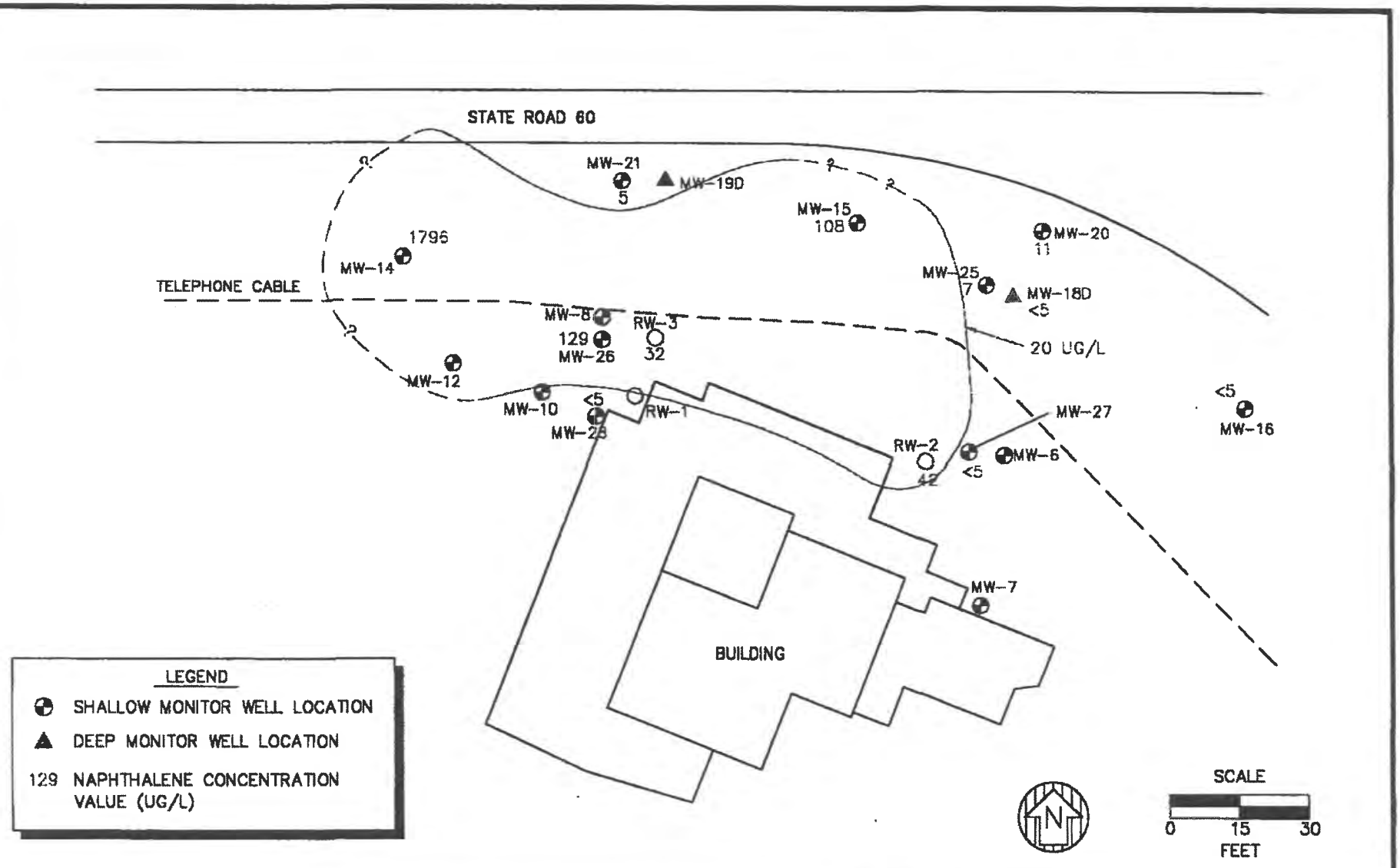


LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

TOTAL XYLENES CONCENTRATION CONTOURS (GCTL=20 UG/L)

ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 5/4/01 Revised:	PROJECT No.: MAX-0402	FIGURE 4

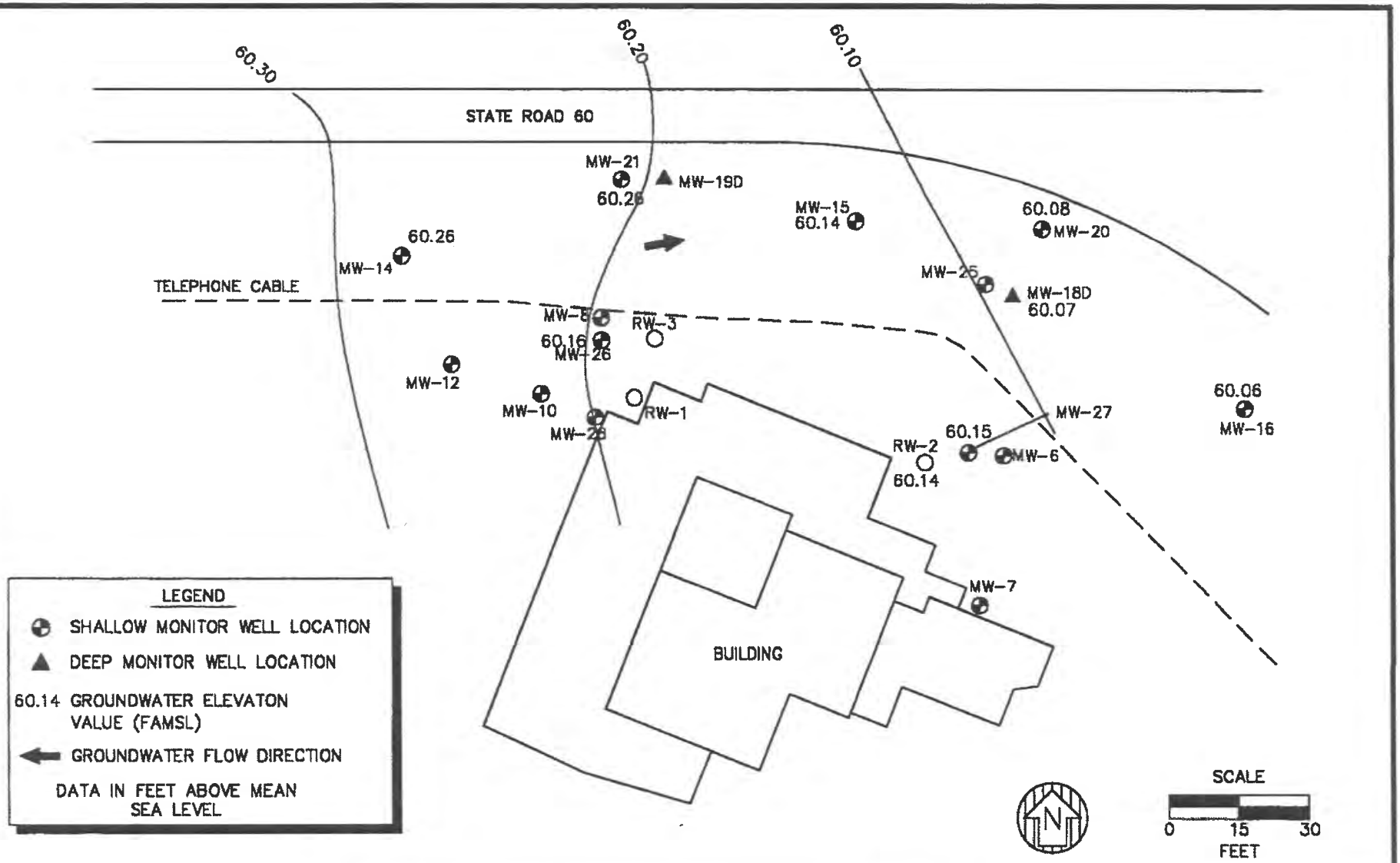


LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

NAPHTHALENE CONCENTRATION CONTOURS (GCTL=20 UG/L)

ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 5/4/01 Revised:	PROJECT No.: MAX-0402	FIGURE 5

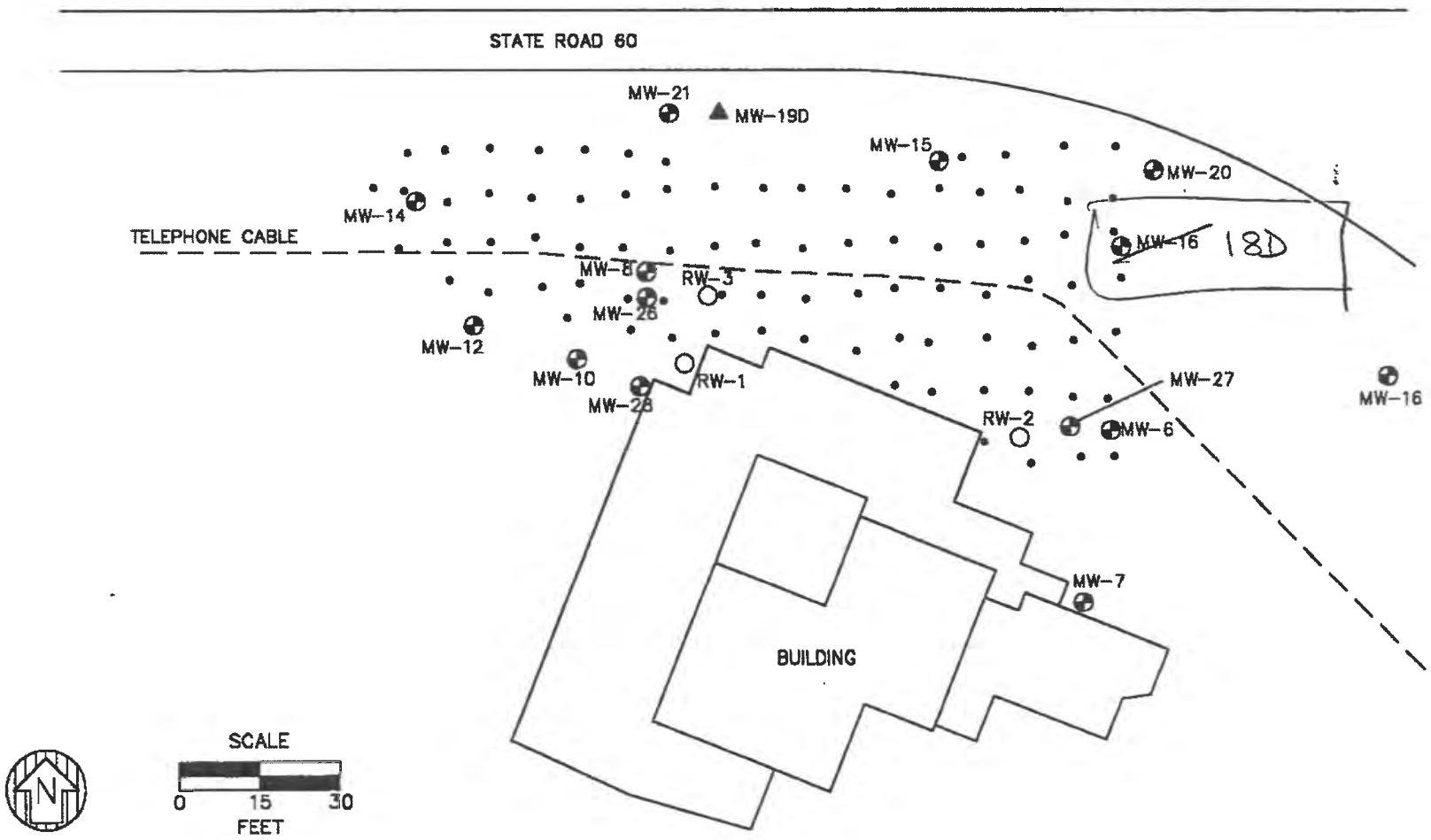


LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

WATER TABLE ELEVATION CONTOURS

ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 8/4/01 Revised:	PROJECT No.: MAX-0402	FIGURE 6



LOCATION

- MONITOR WELL LOCATION
- DEEP MONITOR WELL LOCATION
- INJECTION POINT LOCATION

LATT MAXCY CHEVRON

HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

BIOREMEDIATION INJECTION POINT LOCATIONS

ENVIROSOUTH TECHNOLOGIES, INC. | Drafted: 5/4/01 Revised: | PROJECT No.: MAX-0402 | FIGURE 7

July 28, 2017

Ms. Nidia Volpe
Site Manager
Florida Department of Environmental Protection
Petroleum Restoration Program
3165 McCrory Place, Suite 200
Orlando, FL 32803-3727

Re: **Task 3 Deliverable for:**
Latt Maxcy Property Site
5801 S Kenansville Road (SR 60 and FL Turnpike)
Yeehaw Junction, Osceola County, FL
FDEP ID # 49/8513768
Purchase Order #B082A1

Dear Ms. Volpe:

Per Task 3 of Purchase Order (PO) #B082A1 (**Attachment A**), HSW Engineering, Inc. (HSW) is pleased to submit this Supplemental Site Assessment (SSA) Monitoring Report for the referenced property (**Figure 1**). This report documents well installations and groundwater sampling activities and analysis performed in accordance with a scope of work issued by the Florida Department of Environmental Protection (FDEP) on February 14, 2017.

WELL INSTALLATION

Per Task 2 of the referenced PO, HSW installed one replacement shallow monitor well (MW-26R) on April 24, 2017. The well was constructed using 2-inch, schedule 40 polyvinyl chloride casing with a 0.010 slotted screen set from 2.0 to 12.0 feet below land surface (ft bls). It was completed with the construction of 2 foot by 2 foot concrete pad flush to land surface (**Table 1**).

The soil cuttings accumulated from MW-26R were contained in a 55-gallon, steel, open-top drum labeled and identified as #1. The drum was removed by Clark Environmental for disposal on June 1, 2017 (**Attachment B**).

GROUNDWATER LEVELS AND MONITORING WELL SAMPLING

On July 17, 2017, HSW measured a water level and collected a groundwater sample from the newly installed MW-26R (**Figure 1**).

The groundwater sample collected from MW-26R was submitted to Test America Laboratories, Inc. (Test

America) for analysis of volatile organic aromatics (VOAs) that included benzene, toluene, ethylbenzene, total xylenes (BTEX) and methy-tert-butyl-ether (MTBE) using Environmental Protection Agency (EPA) Method SW846 8260B and of polycyclic aromatic hydrocarbons (PAHs) using EPA Method 8270D by SIM.

Purged groundwater accumulated from this supplemental site assessment sampling event was discharged onto a nearby impervious area to evaporate. Field notes and groundwater sampling logs are provided in **Attachment C**.

GROUNDWATER SAMPLE ANALYTICAL RESULTS

MW-26R had no concentrations exceeding the FDEP groundwater cleanup target levels (GCTLs) cited in FAC Chapter 62-777, Table I, or natural attenuation default concentrations (NADCs) cited in FAC Chapter 62-777, Table III & V (**Table 2 and 3, Figure 2, and Attachment D**).

CONCLUSIONS AND RECOMMENDATIONS

Groundwater assessments from the last two groundwater sampling events (April 25 and July 17, 2017) at MW-26R indicate no presence of VOAs or PAHs exceeding GCTLs or NADCs. In addition, there were no soil cleanup target level exceedances in soil samples (SB-1 (2.5-3.5))' and SB-2 (2.5-3.5))' collected on August 30, 2016 within the assessment area.

Based on the current groundwater and soil quality, HSW recommends continuing with Task 4 well abandonment activities to remove MW-26R and then proceed with No Further Action (NFA) at this site.

Please do not hesitate to contact us if you have any questions.

Sincerely,
HSW Engineering, Inc.

Chad Thompson
Project Scientist

Andrew M. Lawn, M.S., P.G.
Principal Hydrogeologist

CMT/AML/kmr

Attachments

STATEMENT OF PROFESSIONAL GEOLOGIST REVIEW

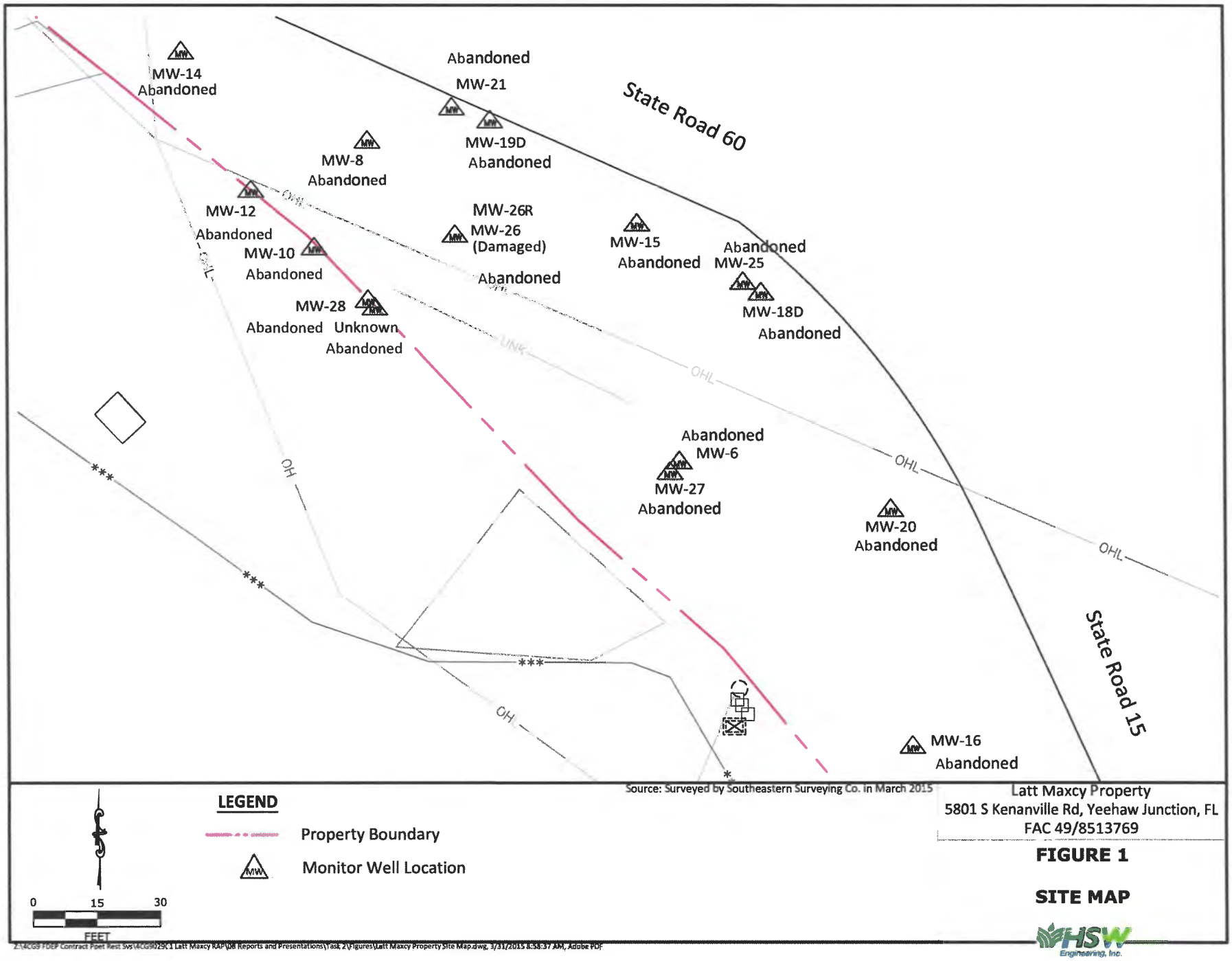
This Supplemental Site Assessment Report for the Latt Maxcy Property Site located at 5801 S Kenansville Road, Yeehaw Junction, Osceola County, Florida (FDEP No. 49/8513768), has been prepared by or under the responsible supervision, direction, or control of the Florida licensed Professional Geologist whose signature and seal appear below.

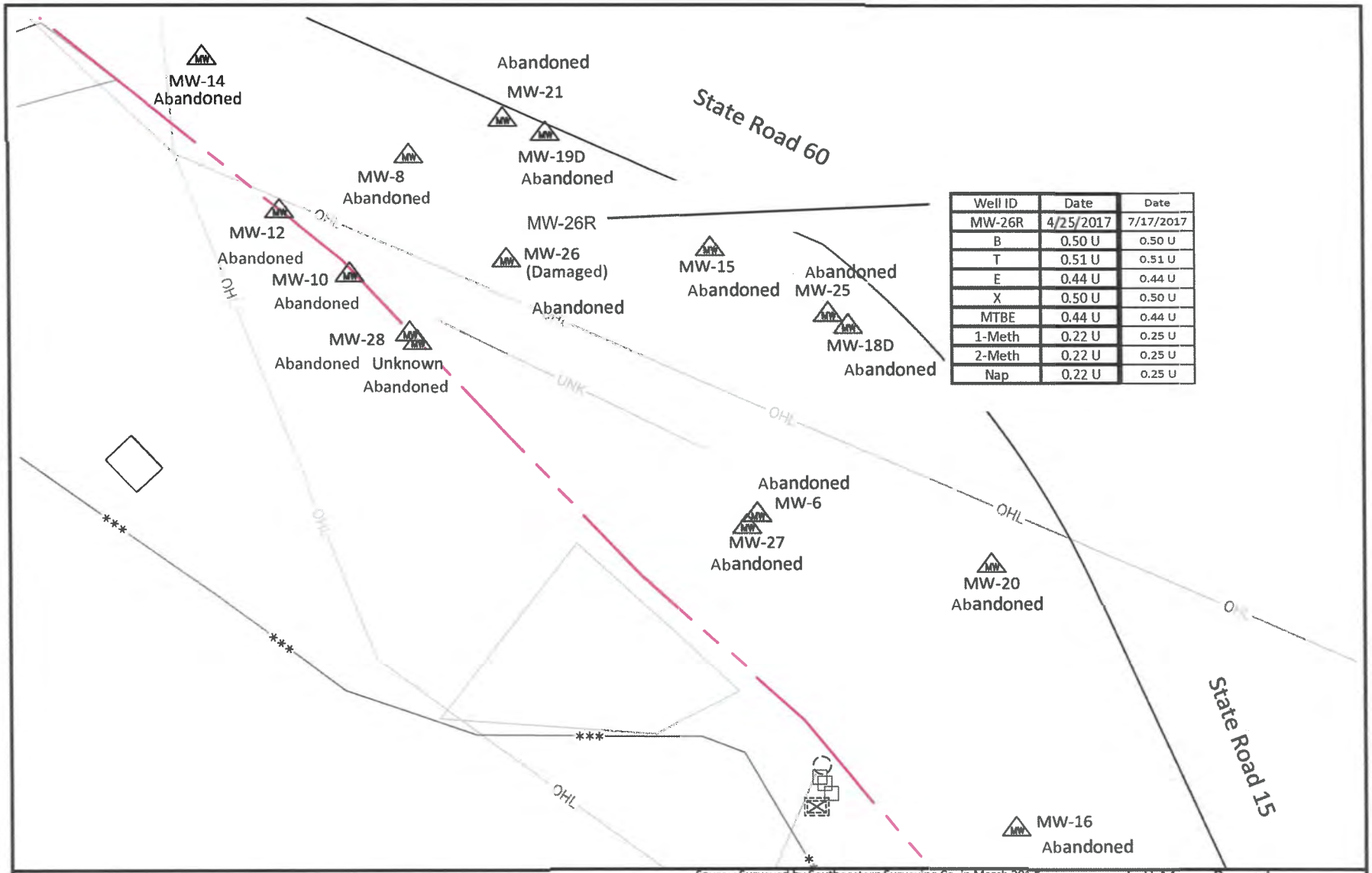
Approved for Submittal: _____



Date: July 28, 2017

Andrew M. Lawn, P.G.
State of Florida License No. 1550
HSW Engineering, Inc. C.O.A. No. 00005971
HSW Engineering, Inc.
605 E. Robinson St., Suite 308
Orlando, Florida 32801
(407) 872-6893


MW-14
Abandoned
Abandoned
MW-21
MW-19D
Abandoned
State Road 60
MW-8
Abandoned
MW-12
Abandoned
MW-10
Abandoned
MW-26R
MW-26
(Damaged)
Abandoned
MW-15
Abandoned
Abandoned
MW-25
MW-18D
Abandoned
MW-28
Abandoned
Unknown
Abandoned
OHL
UNK
OH
Abandoned
MW-6
MW-27
Abandoned
MW-20
Abandoned
MW-16
Abandoned
State Road 15
LEGEND
Property Boundary
Monitor Well Location
0
15
30
FEET
Source: Surveyed by Southeastern Surveying Co. in March 2015
Latt Maxcy Property
5801 S Kenanville Rd, Yeehaw Junction, FL
FAC 49/8513769
FIGURE 1
SITE MAP
HSW
Engineering, Inc.



Well ID	Date	Date
MW-26R	4/25/2017	7/17/2017
B	0.50 U	0.50 U
T	0.51 U	0.51 U
E	0.44 U	0.44 U
X	0.50 U	0.50 U
MTBE	0.44 U	0.44 U
1-Meth	0.22 U	0.25 U
2-Meth	0.22 U	0.25 U
Nap	0.22 U	0.25 U

LEGEND

Property Boundary

Monitor Well Location

B= Benzene
T= Toluene
E= Ethylbenzene
X= Total Xylenes
1-methyl = 1-methynaphthalene
2-methyl = 2-methylnaphthalene
Nap = Naphthalene

Concentrations reported in micrograms per liter (ug/L)
I= Analyte detected; below quantitation limits
U= Not detected; below quantitation limits
Bold value exceed GCTLs

Latt Maxcy Property
5801 S Kenanville Rd, Yeehaw Junction, FL
FAC 49/8513769

FIGURE 2

GW CONCENTRATION MAP
April and July 2017

HSW Engineering, Inc.

Z:\4CG9 FDEP Contract Pbet Rest Svs\4CG90190-1 Latt Maxcy RAP\04 Reports and Presentations\Task 2\Figures\Latt Maxcy Property Site Map.dwg, 3/31/2015 8:58:37 AM, Adobe PDF

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Noah Valenstein
Secretary

March 19, 2018

CERTIFIED MAIL #7017 1450 0000 5947 4156
RETURN RECEIPT REQUESTED

Mr. Fred Deluca
FD Destiny Credit LLC
500 E Broward Blvd Ste 2300
Fort Lauderdale, FL 33394

Subject: Site Rehabilitation Completion Order
Latt Maxcy Property
5801 S Kenansville Rd
Okeechobee, Osceola County
FDEP Facility ID# 498513768
Discharge Dates: October 6, 1986 (EDI) and December 27, 1988 (EDI) combined with 10/6/1986

Dear Mr. Deluca:

The Orange County Environmental Protection Division (OCEPD), on behalf of the Florida Department of Environmental Protection (Department), has reviewed the Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) dated July 28, 2017 (received August 1, 2017), and the Monitoring Well Abandonment Report dated October 31, 2017 (received October 31, 2017), for the petroleum product discharges referenced above. Documentation submitted with the SRCR/NFAP confirms that criteria set forth in Subsection 62-780.680(1), Florida Administrative Code (F.A.C.)., have been met.

Please refer to the attached maps of the source property and analytical summary tables, Exhibits A and B respectively and hereby incorporated by reference. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the facility for petroleum product contamination associated with the discharges referenced above, except as set forth below.

In the event concentrations of contaminants of concern are detected above the levels approved in this Order, the department will reevaluate the contamination and reinitiate State-funded site or discharge rehabilitation to reduce concentrations of contaminants of concern to the levels approved in the Order or otherwise allowed by Chapter 62-780, F.A.C., in accordance with the State-funded eligibility provisions that are applicable for the site or discharge. This includes any confirmed impacts found to be migrating beyond the site's property boundary. If groundwater is being used for potable uses in the area affected by the contamination, the Department will take all necessary steps to protect public health, safety and welfare under Chapter 376, F.S., as necessary. If a new or subsequent discharge occurs at the facility that

is not eligible for state funding, the contamination must be evaluated and addressed as provided in Chapter 62-780, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to Subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from FD Destiny Credit LLC, shall mail a copy of the request to FD Destiny Credit LLC at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from FD Destiny Credit LLC, shall mail a copy of the petition to FD Destiny Credit LLC at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsection 120.569(2), F.S. and Rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;

(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding the OCEPD's review of the SRCR/NFAP should be directed to Nidia Volpe at (407) 836-1542. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this facility is 498513768. Please use this identification on all future correspondence with the Department.

Sincerely,

Austin Hofmeister
Program Administrator
Petroleum Restoration Program

AH/nv

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to §120.52 Florida Statutes,
with the designated Department Clerk, receipt
of which is hereby acknowledged.

Clerk
(or Deputy Clerk)

3-2018
Date

Exhibits: A map(s) of the source property; B: updated analytical summary tables

ec: Brian Beasley, Coldwell Banker, Via E-mail: brian@saundersrealestate.com
Lu Burson, FDEP Central District Office - lu.burson@dep.state.fl.us
Nidia Volpe, OCEPD – Nidia.Volpe@ocfl.net
Chad Thompson, HSW Engineering, Inc – cthompson@hsweng.com
Wesley Curtis, St. Johns River Water Management District – wcurtis@sjrwmd.com
File

ORANGE COUNTY GOVERNMENT
FLORIDA

ENVIRONMENTAL PROTECTION DIVISION
David D. Jones, P.E., CEP, Manager
3165 McCrory Place, Suite 200
Orlando, FL 32803-3727
407-836-1400 • Fax 407-836-1499
www.ocfl.net

P.G. CERTIFICATION

Site Rehabilitation Completion Report and No Further Action Proposal dated July 28, 2017 (received August 1, 2017) for Latt Maxcy Property located at 5801 S Kenansville Rd, Okeechobee, Osceola County, Florida, FDEP Facility ID# 498513768.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report and No Further Action Proposal for the October 6, 1986 and December 27, 1988 petroleum product discharges discovered at the above-referenced facility satisfy the requirements set forth in Chapter 62-780, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the site rehabilitation objectives stated in Chapter 62-780, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by Nidia Volpe working under my direct supervision.

Matthew Green, P.G.
Professional Geologist # 1880
Petroleum Restoration Program

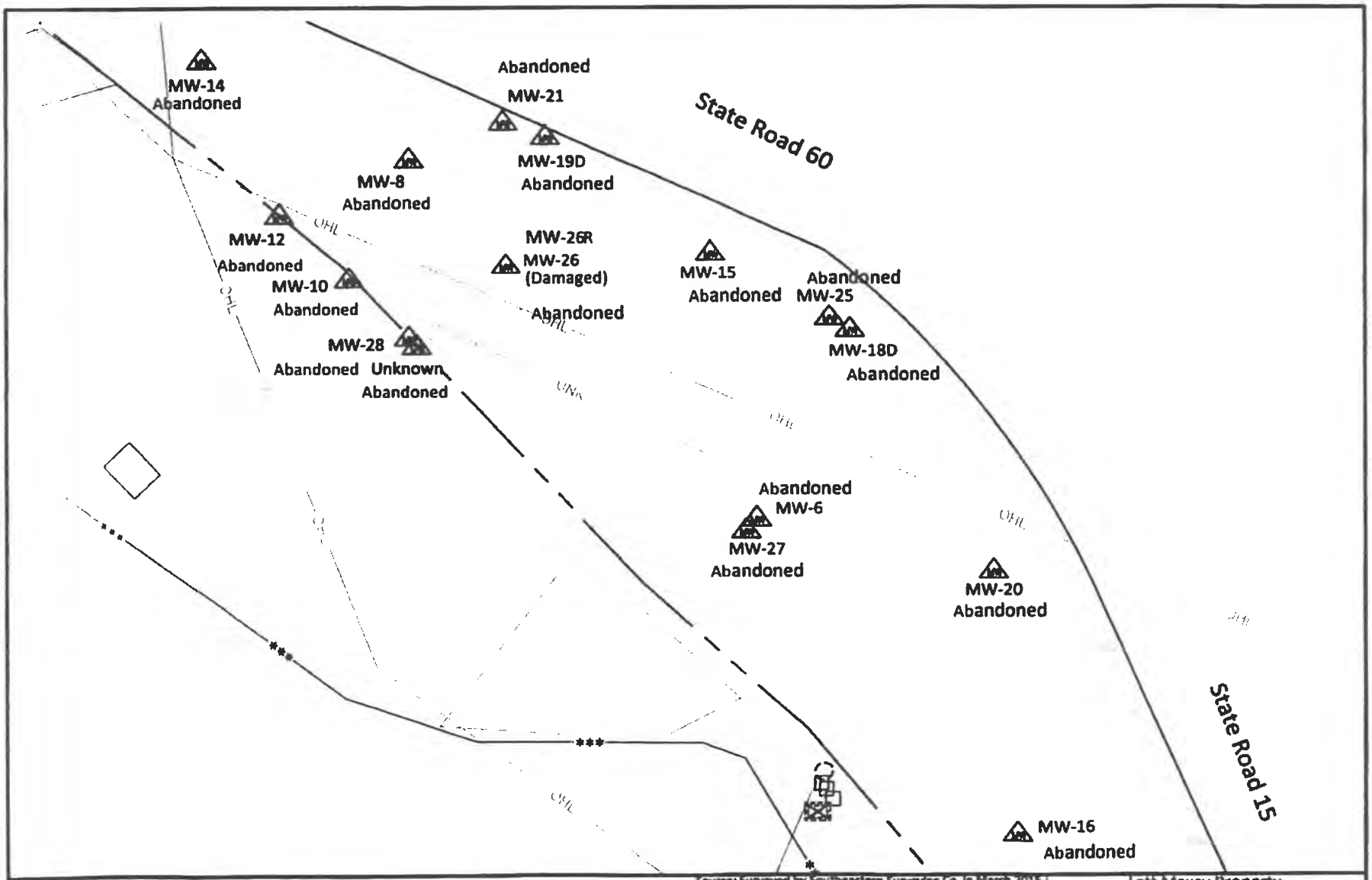
Matthew Green

MATTHEW N. GREEN
LICENSE
1880
STATE OF FLORIDA
PROFESSIONAL GEOLOGIST

Date

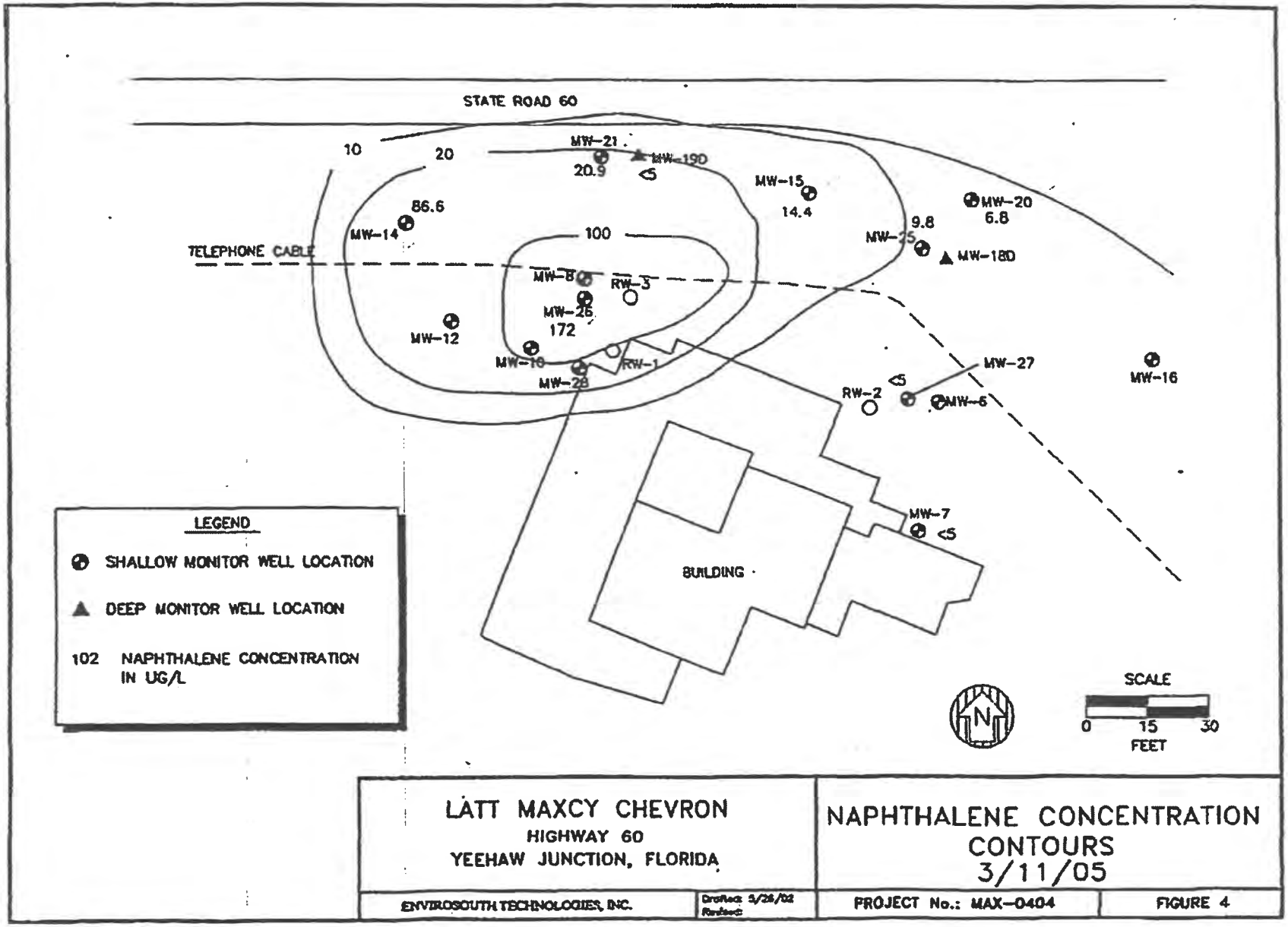
EXHIBIT A: MAPS OF THE SOURCE PROPERTY

4985137768


MW-14
Abandoned
Abandoned
MW-21
MW-19D
Abandoned
State Road 60
MW-8
Abandoned
MW-12
Abandoned
MW-10
Abandoned
MW-26R
MW-26
(Damaged)
Abandoned
MW-15
Abandoned
Abandoned
MW-25
MW-18D
Abandoned
MW-28
Abandoned
Unknown
Abandoned
Abandoned
MW-6
MW-27
Abandoned
MW-20
Abandoned
State Road 15
MW-16
Abandoned
Source: Surveyed by Southeastern Surveying Co. in March 2015
LEGEND
Property Boundary
Monitor Well Location
0
15
30
FEET
Latt Maxcy Property
5801 S Kenanville Rd, Yeehaw Junction, FL
FAC 49/8513769
FIGURE 1
SITE MAP
HSW
Engineering, Inc

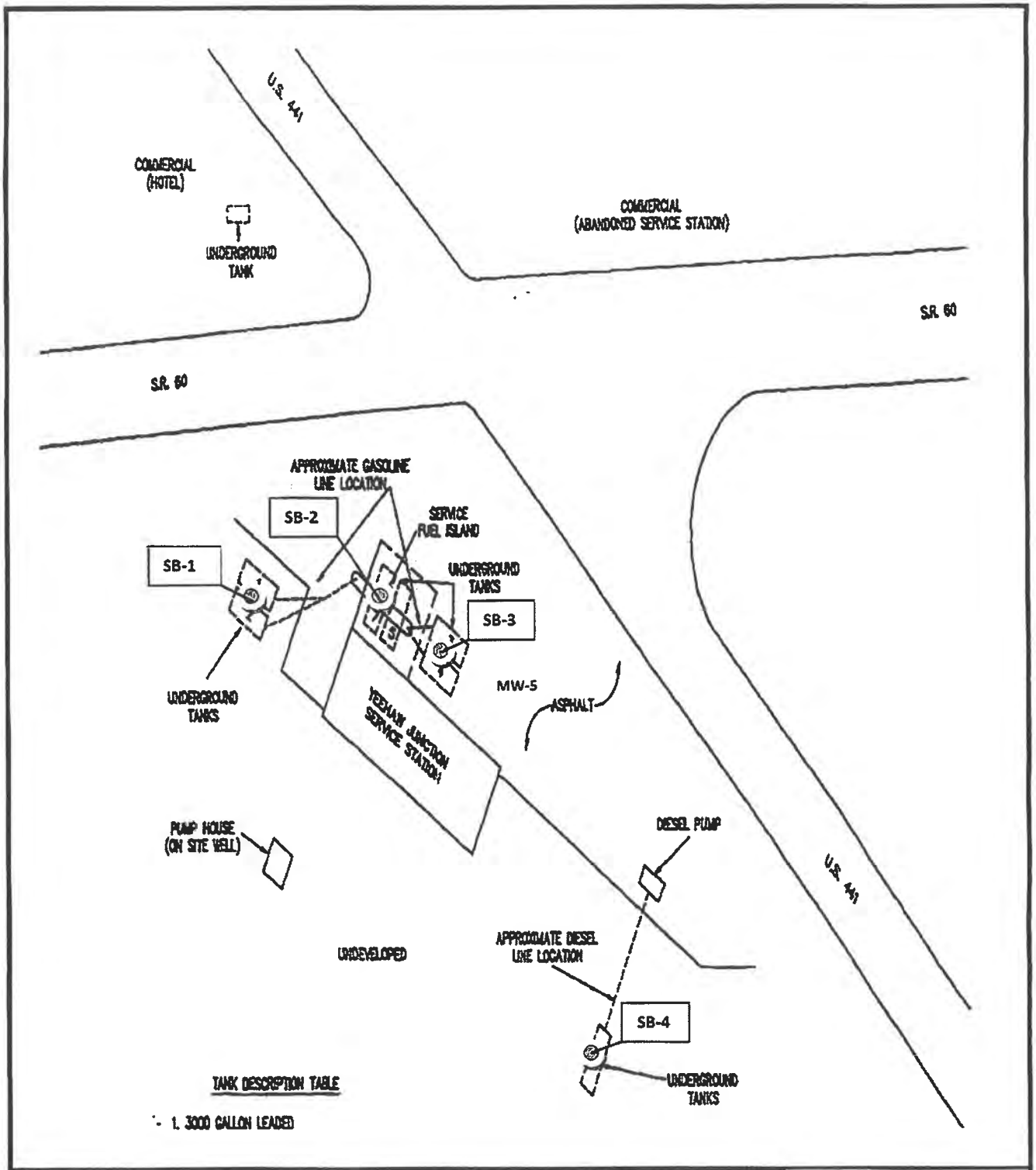
4985137768

EXHIBIT 1



LATT MAXCY CHEVRON HIGHWAY 60 YEEHAW JUNCTION, FLORIDA		NAPHTHALENE CONCENTRATION CONTOURS 3/11/05	
ENVIROSOUTH TECHNOLOGIES, INC.	Drafted: 5/26/05 Revised:	PROJECT No.: MAX-0404	FIGURE 4

4985137768



Legend

Soil Boring
(8 feet below land surface)

SCALE

0 20 40

Latt Maxcy Property
5801 S. Kenansville Road,
Yeehaw Junction
FAC 49/8513768

FIGURE 2
SOIL BORING OVA LOCATIONS

HSW Engineering, Inc.

EXHIBIT B: UPDATED ANALYTICAL SUMMARY TABLES

Table 1
FID Organic Vapor Analysis, August 30, 2016
Latt Maxcy Property
Facility ID#: 49/8513768
Yeehaw Junction, Florida

Location	Depth (ft bls)	FID Plain Tip Reading (Total)	FID Charcoal Tip Reading (Methane)	Total Organic Vapor Concentration (ppm) 1/	Corrected Vapor Concentration (ppm) 2/
SB-1 @ (1')	0-1	0.0	-	-	0.0
SB-1 @ (2')	1-2	0.1	0.1	0.0	0.0
SB-1 @ (3')	2-3	0.4	0.1	0.3	0.3
SB-1 @ (4')	3-4	0.0	-	-	0.0
SB-1 @ (5')	4-5	0.4	0.3	0.1	0.1
SB-1 @ (6')	5-6	0.5	0.5	0.0	0.0
SB-1 @ (7')	6-7	0.3	0.2	0.1	0.1
SB-1 @ (8')	7-8	0.7	0.6	0.1	0.1
SB-2 @ (1')	0-1	0.2	0.2	0.0	0.0
SB-2 @ (2')	1-2	0.9	0.4	0.5	0.5
SB-2 @ (3')	2-3	0.7	0.3	0.4	0.4
SB-2 @ (4')	3-4	0.6	0.4	0.2	0.2
SB-2 @ (5')	4-5	0.0	-	-	0.0
SB-2 @ (6')	5-6	0.9	0.7	0.2	0.2
SB-2 @ (7')	6-7	1.0	0.8	0.2	0.2
SB-2 @ (8')	7-8	0.5	0.4	0.1	0.1
SB-3 @ (1')	0-1	0.0	-	-	0.0
SB-3 @ (2')	1-2	0.4	0.2	0.2	0.2
SB-3 @ (3')	2-3	0.4	0.1	0.3	0.3
SB-3 @ (4')	3-4	0.1	0.1	0.0	0.0
SB-3 @ (5')	4-5	0.0	-	-	0.0
SB-3 @ (6')	5-6	0.0	-	-	0.0
SB-3 @ (7')	6-7	0.0	-	-	0.0
SB-3 @ (8')	7-8	0.2	0.1	0.1	0.1
SB-4 @ (1')	0-1	0.4	0.2	0.2	0.2
SB-4 @ (2')	1-2	0.0	-	-	0.0
SB-4 @ (3')	2-3	0.0	-	-	0.0
SB-4 @ (4')	3-4	0.3	0.2	0.1	0.1
SB-4 @ (5')	4-5	0.4	0.2	0.2	0.2
SB-4 @ (6')	5-6	0.8	0.7	0.1	0.1
SB-4 @ (7')	6-7	0.4	0.3	0.1	0.1
SB-4 @ (8')	7-8	0.4	0.2	0.2	0.2

1/ Total organic vapor concentration = plain tip reading minus charcoal tip reading

2/ Corrected vapor concentration = total organic vapor concentration x instrument correction factor

FID Instrument correction factor = 1.0 on August 30, 2016

ft bls means feet below land surface.

HSW Engineering, Inc.

TABLE 2: SOIL ANALYTICAL SUMMARY - VOCs, PAHs, and TRPHs

Facility #:49/8513768 Facility Name: Latt Maxcy Property See notes at end of table

					Sample ID	S-1 (2.5-3.5)'	S-2 (2.5-3.5)'
					Sampled By	CMT	CMT
					Sample Collection Date	08/30/2016 13:30	08/30/2016 14:15
					Sample Interval	2.5 - 3.5	2.5 - 3.5
					Comments		
Parameter	Reporting Units	62-777 Table2 Soil Residential	62-777 Table2 Soil Commercial Industrial	62-777 Table2 Soil Leach Base GW Criteria	62-777 Table1 Soil Leach Base GW Low Yield		
Volatiles by 8260B							
Benzene	ug/kg	1200	1700	7	70	2.7U	2.7U
Ethylbenzene	ug/kg	1500000	9200000	600	6000	2.1U	2.1U
Methyl tert-butyl ether	ug/kg	4400000	24000000	90	900	5.3U	5.4U
m-Xylene & p-Xylene	ug/kg	NA	NA	NA	NA	3.2U	3.2U
o-Xylene	ug/kg	NA	NA	NA	NA	2.7U	2.7U
Toluene	ug/kg	7500000	60000000	500	5000	2.7U	2.7U
Xylenes, Total	ug/kg	130000	700000	200	2000	2.7U	2.7U
Semivolatiles by 8270D SIM							
1-Methylnaphthalene	ug/kg	200000	1800000	3100	31000	3.2I	130
2-Methylnaphthalene	ug/kg	210000	2100000	8500	85000	3.1I	350
Acenaphthene	ug/kg	2400000	20000000	2100	21000	0.63U	3.2U
Acenaphthylene	ug/kg	1800000	20000000	27000	270000	0.59U	3.0U
Anthracene	ug/kg	21000000	300000000	2500000	25000000	2.9I	3.9I
Benzo[a]anthracene	ug/kg	#	#	800	8000	11	9.5I
Benzo[a]pyrene	ug/kg	100	700	8000	80000	18	14I
Benzo[b]fluoranthene	ug/kg	#	#	2400	24000	29	21I
Benzo[g,h,i]perylene	ug/kg	2500000	52000000	32000000	320000000	17	24I
Benzo[k]fluoranthene	ug/kg	#	#	24000	240000	11	7.2I
Chrysene	ug/kg	#	#	77000	770000	15	15I
Dibenz(a,h)anthracene	ug/kg	#	#	700	7000	0.54U	2.7U
Fluoranthene	ug/kg	3200000	59000000	1200000	12000000	18	18I
Fluorene	ug/kg	2600000	33000000	160000	1600000	0.75U	3.8U
Indeno[1,2,3-cd]pyrene	ug/kg	#	#	6600	66000	13	11I
Naphthalene	ug/kg	55000	300000	1200	12000	2.6I	23U
Phenanthrene	ug/kg	2200000	36000000	250000	2500000	6.5I	25I
Pyrene	ug/kg	2400000	45000000	880000	8800000	15	23I
GC Semivolatiles by FL-PRO							
Total Petroleum Hydrocarbons (C8-C40)	mg/kg	460	2700	340	3400	57	220

Notes:

mg/kg - milligrams per kilogram

ug/kg - micrograms per kilogram

I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

U - Indicates that the compound was analyzed for but not detected.

* Contaminant is not a health concern for this exposure scenario.

** Direct exposure based on acute toxicity considerations

*** Leachability values may be derived using the SPLP Test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present

Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498513768 **Facility Name: Latt Maxcy Property** See notes at end of table.

Sample Location	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total VOAs (µg/L)	MTBE (µg/L)	EDB (µg/L)	1,2-Di-chloro-ethane (µg/L)	Total Arsenic (µg/L)	Total Cad-mium (µg/L)	Total Chro-mium (µg/L)	Total Lead (µg/L)
GCTLs		1**	40**	30**	20**	NA	20	0.02**	3**	10**	5**	100**	15**
NADCs		100	400	300	200	NA	200	2	300	100	50	1,000	150
MW-6	4/10/1995	39	5.0 U	430	10	539	50 U	NS	NS	NS	NS	NS	NS
	12/21/1995	1.0 U	1.0 U	30	1.0 U	30	10 U	NS	NS	NS	NS	NS	NS
MW-7	4/10/1995	1.0 U	1.0 U	1.0 U	1.0 U	4.0 U	10 U	NS	NS	NS	NS	NS	NS
	12/21/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-9	4/10/1995	1.0 U	1.0 U	1.0 U	1.0 U	4.0 U	10 U	NS	NS	NS	NS	NS	NS
	12/21/1995	1.0 U	1.0 U	1.0 U	1.0 U	4.0 U	10 U	NS	NS	NS	NS	NS	NS
MW-12	1/16/2015	0.24 U	0.20 U	0.28U	0.66 U	0	0.2 U	NS	NS	NS	NS	NS	NS
MW-14	4/10/1995	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	12/21/1995	1.0 U	1.0 U	1.0 U	1.6	1.6	430.0	NS	NS	NS	NS	NS	NS
	3/13/1996	1.0 U	1.8	4.2	10.0	16.0	10 U	NS	NS	NS	NS	NS	NS
	6/18/1996	1.0 U	1.0 U	1.7	4.2	5.9	90.0	NS	NS	NS	NS	NS	NS
	10/1/1996	1.7	1.5	3.1	9.9	16.2	17.0	NS	NS	NS	NS	NS	NS
	12/19/1996	1.0 U	1.0 U	1.0	1.4	2.4	15.0	NS	NS	NS	NS	NS	NS
	3/18/1996	1.0 U	1.2	1.2	1.9	4.3	10 U	NS	NS	NS	NS	NS	NS
	6/17/1996	1.5	2.0	4.1	10.0	17.6	10 U	NS	NS	NS	NS	NS	NS
	9/17/1996	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	5/19/1996	1.2	1.2	2.5	4.8	9.7	10 U	NS	NS	NS	NS	NS	NS
	10/12/1996	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	4/10/1996	32.9	9.6	207.0	124.9	374.4	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2000	3.0	3.0	4.0	10.0	20.0	3.0 U	NS	NS	NS	NS	NS	NS
	5/25/2001	5.0 U	5.0 U	2.8	8.0	10.8	5.0 U	NS	NS	NS	NS	NS	NS
	6/25/2001	10 U	10 U	6.6	15.3	21.9	10 U	NS	NS	NS	NS	NS	NS
	8/13/2001	10 U	10 U	6.9	18.8	25.7	10 U	NS	NS	NS	NS	NS	NS
	11/7/2001	10 U	10 U	10 U	30 U	60 U	10 U	NS	NS	NS	NS	NS	NS
	5/13/2002	100 U	100 U	100 U	300 U	600 U	100 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	0.6	1.0	1.9	3.5	1.0 U	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	1.0 U	3.0 U	1.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
	5/28/2015	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-15	5/19/1996	91.0	5.1	120.0	160.0	376.1	120	NS	NS	NS	NS	NS	NS
	10/12/1996	50.0	2.7	94.0	51.0	197.7	300	NS	NS	NS	NS	NS	NS
	4/10/2000	1.0 U	1.0 U	1.0 U	1.0 U	41.9 U	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	45.0	10 U	84.0	104.0	233.0	56.0	NS	NS	NS	NS	NS	NS
	5/25/2001	11.9	0.7	18.1	27.7	58.4	14.6	NS	NS	NS	NS	NS	NS
	11/7/2001	100 U	1890	100 U	300 U	1890 U	91.0	NS	NS	NS	NS	NS	NS
	5/13/2002	7.6	4.1	0.8	1.6	14.1	37.5	NS	NS	NS	NS	NS	NS
	10/17/2002	1.3	1.0 U	0.8	1.3	5.2 U	0.1	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	5.7	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
	5/28/2015	0.20 U	0.40 U	0.23	0.51 U	0.23	0.30 U	NS	NS	NS	NS	NS	NS
MW-16	3/3/2001	3.0 U	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	NS	NS	NS	NS	NS	NS
	1117/2001	1.0 U	1.0 U	1.0 U	1.0 U	3.0 U	6.4 U	NS	NS	NS	NS	NS	NS
	5/13/2002	1.0 U	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	NS	NS	NS	NS	NS	NS
MW-18D	3/3/2001	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	7/11/2001	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	5/13/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
MW-19D	3/11/2005	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS

* Reviewed historical reports available in OCULUS & could not find analytical data for monitoring wells not included in table.

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498513768 **Facility Name: Latt Maxcy Property** **See notes at end of table.**

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cad-mium	Total Chro-mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-20	4/10/1995	8.5	2.0	96	160.0	266.5	230	NS	NS	NS	NS	NS	NS
	12/21/1995	3.3	79	1.1	110.0	193.4	320	NS	NS	NS	NS	NS	NS
	3/13/1996	13	2.5 U	110	150.0	273.0	400	NS	NS	NS	NS	NS	NS
	6/18/1996	11	2.8	80	120.0	213.8	340	NS	NS	NS	NS	NS	NS
	10/1/1996	10	3.0	110	210.0	332.8	330	NS	NS	NS	NS	NS	NS
	12/19/1996	8	5.0 U	110	200.0	317.5	300	NS	NS	NS	NS	NS	NS
	3/18/1996	2.8	1.2	42	45.0	91.0	10 U	NS	NS	NS	NS	NS	NS
	6/17/1996	2.8	1.0 U	26	42.0	70.8	280	NS	NS	NS	NS	NS	NS
	9/17/1996	1.3	2.4	81	140.0	224.7	240	NS	NS	NS	NS	NS	NS
	5/19/1996	4.6	1.3	86	110.0	201.9	220	NS	NS	NS	NS	NS	NS
	10/12/1996	4.7	2.5 U	140	74.0	218.7	40	NS	NS	NS	NS	NS	NS
	4/10/2000	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	15	3.0	95	179.0	292.0	196	NS	NS	NS	NS	NS	NS
	11/7/2001	2500 U	2500 U	2500 U	7500 U	15000 U	2500 U	NS	NS	NS	NS	NS	NS
	5/13/2002	1.0 U	1.0 U	0.7	3.0 U	3.0 U	35	NS	NS	NS	NS	NS	NS
	10/17/2002	4.6	1.4	35	63.2	104.1	46	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	11	21.4	31.9	39	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
	5/28/2015	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-21	4/10/1995	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	4/10/2000	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	11/7/2001	10 U	10 U	10 U	30 U	60 U	10 U	NS	NS	NS	NS	NS	NS
	5/13/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
	5/28/2015	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-25	4/10/1995	74.0	10 U	450.0	1000.0	1524.0	<100	NS	NS	NS	NS	NS	NS
	12/21/1995	18.0	5.0 U	140.0	350.0	548.0	92.0	NS	NS	NS	NS	NS	NS
	3/13/1996	55.0	10 U	280.0	700.0	1035.0	<100	NS	NS	NS	NS	NS	NS
	6/18/1996	37.0	10 U	300.0	850.0	1187.0	<100	NS	NS	NS	NS	NS	NS
	10/1/1996	38.0	7.3	330.0	810.0	1185.3	89.0	NS	NS	NS	NS	NS	NS
	12/19/1996	17.0	5.0 U	190	270.0	477.0	91.0	NS	NS	NS	NS	NS	NS
	3/18/1996	12.0	2.5 U	150	130.0	292.0	33.0	NS	NS	NS	NS	NS	NS
	6/17/1996	16.0	3.9	200	310.0	529.9	91.0	NS	NS	NS	NS	NS	NS
	9/17/1996	17.0	5.0 U	220	340.0	577.0	50 U	NS	NS	NS	NS	NS	NS
	5/19/1996	2.1	2.5	110	150.0	264.6	38.0	NS	NS	NS	NS	NS	NS
	10/12/1996	1.0 U	1.0 U	22.0	10.0	32.0	220.0	NS	NS	NS	NS	NS	NS
	4/10/2000	4.6	1.4	69.9	78.0	153.9	76.5	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	3.0	1.0 U	29.0	43.0	75.0	53.0	NS	NS	NS	NS	NS	NS
	5/25/2001	6.9	2.9	75	173.0	257.8	41.1	NS	NS	NS	NS	NS	NS
	6/25/2001	16.0	5.9	224	474.0	719.9	63.5	NS	NS	NS	NS	NS	NS
	8/13/2001	16.2	4.9	273	588.0	882.1	50.7	NS	NS	NS	NS	NS	NS
	11/7/2001	5000 U	5000 U	5000 U	15000 U	3000 U	5000 U	NS	NS	NS	NS	NS	NS
	5/13/2002	10 U	10 U	10 U	30 U	60 U	21.3	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	15.1	15.1	13.9	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	1.0 U	12.1	12.1	20.2	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498513768 **Facility Name: Latt Maxcy Property** See notes at end of table.

Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total VOAs (µg/L)	MTBE (µg/L)	EDB (µg/L)	1,2-Di-chloro-ethane (µg/L)	Total Arsenic (µg/L)	Total Cad-mium (µg/L)	Total Chro-mium (µg/L)	Total Lead (µg/L)
MW-26	1/15/1997	260	65	440	990	1755	50 U	NS	NS	NS	NS	NS	NS
Baseline	3/18/1997	150	33	310	620	1113	50 U	NS	NS	NS	NS	NS	NS
	6/17/1997	180	49	350	780	1339	50 U	NS	NS	NS	NS	NS	NS
	9/17/1997	5.9	28	270	470	774	50 U	NS	NS	NS	NS	NS	NS
	5/19/1998	110	19	410	570	1109	50 U	NS	NS	NS	NS	NS	NS
	10/12/1998	18	2.5 U	180	250	448	50 U	NS	NS	NS	NS	NS	NS
	4/10/2000	43.9	21.6	386	298	750	25 U	NS	NS	NS	NS	NS	NS
	3/3/2001	36	10 U	197	300	533	5.0 U	NS	NS	NS	NS	NS	NS
	5/25/2001	21.8	10.3	164	370.0	566.1	4.6	NS	NS	NS	NS	NS	NS
	6/25/2001	0.5	1.0 U	1.1	1.6	3.1 U	1.0 U	NS	NS	NS	NS	NS	NS
	8/13/2001	4.0	3.5	38.6	104	150.5	1.0 U	NS	NS	NS	NS	NS	NS
	11/17/2001	5000 U	5000 U	5000 U	15000 U	30000 U	5000 U	NS	NS	NS	NS	NS	NS
	5/13/2002	47.2	3.0	53.0	358	485.2	10 U	NS	NS	NS	NS	NS	NS
	10/17/2002	32	30.3	131	392	585.3	2.7	NS	NS	NS	NS	NS	NS
	3/11/2005	12	13.9	158	453	637	3.0 U	NS	NS	NS	NS	NS	NS
MW-26R	4/25/2017	0.50 U	0.51 U	0.44 U	0.50 U	1.91 U	0.44 U	NS	NS	NS	NS	NS	NS
	7/17/2017	0.50 U	0.51 U	0.44 U	0.50 U	1.91 U	0.44 U	NS	NS	NS	NS	NS	NS
MW-27	5/19/1998	2.7	1.0 U	9.4	5.3	17.4	10 U	NS	NS	NS	NS	NS	NS
	10/12/1998	2.0	1.0 U	55.0	2.3	59.3	10 U	NS	NS	NS	NS	NS	NS
	4/10/2000	3.0	1.0 U	21.1	1.0 U	24.1	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	1.0	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	5/25/2001	0.9	1.0 U	1.0 U	1.0 U	3.87 U	1.0 U	NS	NS	NS	NS	NS	NS
	6/25/2001	9.4	7.3	67.5	213.0	297.2	1.4	NS	NS	NS	NS	NS	NS
	8/13/2001	10 U	10 U	10 U	30.0	60 U	10 U	NS	NS	NS	NS	NS	NS
	11/7/2001	2500 U	2500 U	2500 U	75000 U	150000 U	2500 U	NS	NS	NS	NS	NS	NS
	5/13/2002	10 U	10 U	10 U	30 U	60 U	10 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	3.0 U	8.9 U	1.0 U	NS	NS	NS	NS	NS	NS
	3/11/2005	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
MW-28	1/15/1997	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	3/18/1997	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	6/17/1997	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	9/17/1997	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	5/19/1998	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	10/12/1998	1.0 U	1.0 U	1.0 U	1.0 U	1.0 U	10 U	NS	NS	NS	NS	NS	NS
	4/10/2000	1.0 U	1.0 U	2.7	1.0 U	2.7	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	3.0 U	NS	NS	NS	NS	NS	NS
	11/7/2001	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	5/13/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	10/17/2002	1.0 U	1.0 U	1.0 U	3.0 U	6.0 U	1.0 U	NS	NS	NS	NS	NS	NS
	1/16/2015	0.24 U	0.20 U	0.28 U	0.66 U	1.4 U	0.20 U	NS	NS	NS	NS	NS	NS
RW-2	4/10/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	12/21/1995	1100	52	1700	2500	5352	25 U	NS	NS	NS	NS	NS	NS
	3/13/1995	300	15	650	700	1665	50 U	NS	NS	NS	NS	NS	NS
	6/18/1996	1400	120	2700	3600	7820	2500 U	NS	NS	NS	NS	NS	NS
	10/1/1996	780	25 U	2100	2100	4990	250 U	NS	NS	NS	NS	NS	NS
	12/19/1996	380	5.7	940	530	1855.7	50 U	NS	NS	NS	NS	NS	NS
	3/18/1996	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	6/17/1996	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/17/1996	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	5/19/1996	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
	4/10/2000	39.2	1.2	217	9.5	266.9	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	13.0	5.0 U	83	17.0	113	15 U	NS	NS	NS	NS	NS	NS
	5/25/2001	42.6	0.9	26.6	12.2	82.3	0.74	NS	NS	NS	NS	NS	NS
	6/25/2001	10.4	1.0 U	12.0	8.8	32.2	0.66	NS	NS	NS	NS	NS	NS
	8/13/2001	5.0	1.0 U	19.5	33 U	28.5	1.0 U	NS	NS	NS	NS	NS	NS
	11/7/2001	5.7	1.0 U	14.9	2.1	22.7	1.0 U	NS	NS	NS	NS	NS	NS
	5/13/2002	4.9	1.0 U	16.8	3.0 U	25.7	1.0 U	NS	NS	NS	NS	NS	NS
	10/17/2002	8.8	1.0 U	54.1	2.0	65.9	1.0 U	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498513768 **Facility Name: Latt Maxcy Property** See notes at end of table.

Sample Location	Sample Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total VOAs (µg/L)	MTBE (µg/L)	EDB (µg/L)	1,2-Di-chloro-ethane (µg/L)	Total Arsenic (µg/L)	Total Cad-mium (µg/L)	Total Chro-mium (µg/L)	Total Lead (µg/L)
** RW-3	10/4/2000	38.2	1.2	217	9.5	266.9	5.0 U	NS	NS	NS	NS	NS	NS
Baseline	3/3/2001	17.0	5.0 U	100	31	148	15 U	NS	NS	NS	NS	NS	NS
	5/25/2001	38.5	16.2	136	159	349.7	3.1	NS	NS	NS	NS	NS	NS
	6/25/2001	5.8	2.0	40.5	20.8	69.1	0.7	NS	NS	NS	NS	NS	NS
	8/13/2001	4.0	1.0 U	13.6	1.6	20.2	1.0 U	NS	NS	NS	NS	NS	NS
	11/7/2001	14.5	20.0	63.5	8.4	88.4	1.0 U	NS	NS	NS	NS	NS	NS
	5/13/2002	48.5	6.8	199	36.4	290.7	2.8	NS	NS	NS	NS	NS	NS
	10/17/2002	36.9	3.3	129	10.8	180	2.0 U	NS	NS	NS	NS	NS	NS

Notes:
NA = Not Available.
NS = Not Sampled.
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
** = As provided in Chapter 62-550, F.A.C.
U = Indicates a result less than method detection limit.

** MW6 near MW27
RW2 near MW27
RW3 near MW8 + MW26r

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 498513768 **Facility Name: Lett Maxcy Property** See notes at end of table.

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	0.05*	0.5	4.8	0.005*	0.05*
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-6	4/10/1995	NS	15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-7	4/10/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-9	4/10/1995	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS
MW-12	1/16/2015	NS	0.32 U	0.32 U	0.32 U	2.7	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-14	4/10/1995	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/21/1995	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/13/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/18/1996	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/1/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/19/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1996	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/1998	NS	74.0	NS	NS	NA	NA	NA	NA	NA	21	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/19/1998	NS	530.0	NS	NS	NA	NA	NA	NA	NA	100 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	84.0	NS	NS	NA	NA	NA	NA	NA	4	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/1998	NS	180.0	33.0	17.0	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2000	NS	1790.0	72.0	148.0	125.0	NA	NA	NA	NA	66	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NS	177.0	27 U	27 U	27 U	NA	NA	NA	NA	27 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/25/2001	NS	1850.0	68.0	117.0	122.0	NA	NA	NA	NA	110	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NS	1400.0	122.0	267.0	131.0	NA	NA	NA	NA	74	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	780.0	400 U	400 U	800 U	NA	NA	NA	NA	400 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	80.5	5.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	129.0	44 U	44 U	43 U	NA	NA	NA	NA	44 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	88.6	17.1	30.8	27.3	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	5/28/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-15	5/19/1996	NS	NS	NS	NS	NS	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	NS	NS	NS	NS	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	110 U	10 U	10 U	122	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	108	53	22.0	3.0 U	NA	NA	NA	NA	234	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NS	21.8	1.4	2.4	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	44 U	440 U	440 U	880 U	NA	NA	NA	NA	440 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	10.1	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	11.7	10 U	10 U	20 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	14.4	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.47	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	5/28/2015	NS	2.3	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-16	3/3/2001	NA	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NA	2.0 U	2.0 U	20 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NA	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NA	20 U	2.0 U	20 U	4.0 U	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 488513768 — Facility Name: Latt Maxcy Property — See notes at end of table.

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	0.05*	0.5	4.8	0.005*	0.05*
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
Location	Date	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)	(ppb/L)
MW-18D	3/3/2001	NA	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	7/11/2001	NA	2.0 U	2.0 U	20 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NA	2.2 U	2.2 U	2.2 U	4.4 U	NA	NA	NA	NA	2.2 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NA	20 U	2.0 U	20 U	4.0 U	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-19D	3/11/2005	NS	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-20	4/10/1995	NS	NS	130	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/21/1995	NS	NS	9	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/13/1996	NS	NS	10	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/18/1996	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/1/1996	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/19/1996	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/19/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	10 U	10 U	10 U	NR	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	11	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	19	89 U	89 U	180 U	NA	NA	NA	NA	89 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	3	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	9	10 U	10 U	21 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	7	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.95	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	5/28/2015	NS	0.32 U	0.32 U	0.32 U	0.79	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-21	4/10/1995	NS	NS	NS	NS	NS	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	10 U	10 U	10 U	10 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	5.0	13	5.0 U	29.0	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	5.9	2	7	18.1	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	1.1	2.0 U	1	4.1	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	21	11	24	23.7	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	3.6	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
	5/28/2015	NS	0.32 U	0.32 U	0.32 U	1.20	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-25	4/10/1995	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/21/1995	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/13/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/18/1996	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/1/1996	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/18/1996	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1998	NS	NA	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1998	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/1998	NS	11.0	NS	NS	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/19/1998	NS	10 U	NS	NS	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	4.0	NS	NS	NA	NA	NA	NA	NA	0.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	10 U	10 U	10 U	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	7.0	12.0	5.0 U	3.0 U	NA	NA	NA	*NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NS	11.9	5.0 U	5.0 U	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/25/2001	NS	25.6	5.5 U	5.5 U	5.5 U	NA	NA	NA	NA	5.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NS	28.9	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	16.0	230 U	230 U	450 U	NA	NA	NA	NA	230 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	5.2	10 U	10 U	20 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	9.8	12.0	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 488513768 **Facility Name: Latt Maxcy Property** See notes at end of table.

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	DiBenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	0.05*	0.5	4.8	0.005*	0.05*
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	2	5	5	50	480	0.5	5
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-26	1/15/1997	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1997	NA	NA	NS	NS	NA	NA	NA	NA	NA	NR	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1997	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/17/1997	NA	61.0	NS	NS	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/19/1998	NA	260.0	NS	NS	NA	NA	NA	NA	NA	50 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NA	180.0	NS	NS	NA	NA	NA	NA	NA	0.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NA	840.0	31.0	56.0	NA	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NA	128.0	18.0	25.0	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NA	70.7	5.5 U	5.5 U	5.5 U	NA	NA	NA	NA	5.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/25/2001	NA	5.0 U	5.0 U	5.0 U	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NA	28.6	8.9	8.0 U	16 U	NA	NA	NA	NA	8.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/17/2001	NA	147.0	220 U	220 U	430 U	NA	NA	NA	NA	220 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NA	291.0	50.1	37.0	40 U	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NA	347.0	47.9	33.3	40 U	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NA	172.0	44.1	23.8	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-26R	4/25/2017	NA	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.22 U	0.045 U	0.045 U	0.22 U	0.22 U	0.032 U	0.045 U
	7/17/2017	NA	0.25 U	0.25 U	0.25 U	0.25 U	0.081 U	0.090 U	0.070 U	0.14 I	0.25 U	0.34 I	0.099 U	0.073 U	0.050 U	0.050 U	0.083 U	0.058 U	0.077 U	0.050 U
MW-27	5/19/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	NS	NS	NS	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	10 U	10 U	10 U	NR	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NS	5.0 U	5.0 U	5.0 U	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/25/2001	NS	45.8	5.3	11.0	5.5 U	NA	NA	NA	NA	5.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NS	8.8 U	8.8 U	8.8 U	18 U	NA	NA	NA	NA	8.8 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	85 U	850 U	850 U	1700 U	NA	NA	NA	NA	850 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	4.0 U	4.0 U	4.0 U	8.0 U	NA	NA	NA	NA	4.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	69.6	13.0	19.1	8.3 U	NA	NA	NA	NA	4.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/11/2005	NS	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	4.2 U	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 468813768 **Facility Name: Lati Maucy Property** See notes at end of table.

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	0.05*	0.5	4.8	0.005*	0.05*
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
Location	Date	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)
MW-28	1/15/1997	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1997	NS	NR	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1997	NS	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/1997	NS	NA	NS	NS	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/18/1998	NS	10 U	NS	NS	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/12/1998	NS	1.0 U	NS	NS	NA	NA	NA	NA	NA	0.5 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NS	10 U	10 U	10 U	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NS	5.0 U	5.0 U	5.0 U	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NS	2.2 U	2.2 U	2.2 U	4.4 U	NA	NA	NA	NA	2.2 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NS	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NS	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	1/16/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.32 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
RW-2	4/10/1995	NA	NA	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/21/1995	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/13/1996	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/18/1996	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/1/1996	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	12/19/1996	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	3/18/1998	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	6/17/1998	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	9/17/1998	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/19/1999	NA	NS	NS	NS	NA	NA	NA	NA	NA	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	4/10/2000	NA	38.0	10 U	12.0	NA	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NA	42.0	5.0	15.0	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NA	74.6	16.4	9.3	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/25/2001	NA	14.9	3.4	5.0 U	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NA	8.6	2.2	1.3	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NA	14.5	2.0	2.5	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NA	14.9	1.5	1.5	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NA	38.6	4.8	3.6	4.2 U	NA	NA	NA	NA	2.1 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
RW-3	10/4/2000	NA	38.0	12.0	10 U	NR	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Baseline	3/3/2001	NA	32.0	26.0	15.0	3.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/25/2001	NA	134.0	16.8	33.4	10 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/25/2001	NA	24.7	3.5	9.6	5.0 U	NA	NA	NA	NA	5.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	8/13/2001	NA	2.0 U	2.0 U	2.0 U	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	11/7/2001	NA	39.9	5.5	10.8	4.0 U	NA	NA	NA	NA	2.0 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	5/13/2002	NA	297.0	30.7	66.5	40 U	NA	NA	NA	NA	20 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
	10/17/2002	NA	119.0	14.1	30.5	21 U	NA	NA	NA	NA	10 U	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Notes:
NA = Not Available
NS = Not Sampled
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
** = As provided in Chapter 62-550, F.A.C.
U = Indicates a result less than method detection limit.

Site No. 14

Amoco Station #238

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/24/2025 Last Data Refresh: 07/23/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	9101481	**Latitude**	27° 41' 59.52
Name	AMOCO STATION #238 US HWY 441 & SR 60 YEEHAW JUNCTION, FL 34972	**Longitude**	80° 54' 13.9
		LL Method	DPHO
Contact	AMOCO OIL CO	**LL Status**	REVIEWED
Phone		**Status Date**	05/09/2005

Account Owner Information

Name	BP PRODUCTS NORTH AMERICA INC PO BOX 6038 ARTESIA, CA 90702-6038	**Effective Date**	04/02/1991
Contact	MARK OKAMOTO		
Phone	(732) 743-0901		
Email		**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	888	Unknown/Not Reported (Y)		UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(Y) Unknown	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status

2	888	Unknown/Not Reported (Y)	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(D) Unknown	(Y) Unknown	(Y) Unknown

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
03/29/1991	ACTIVE	35	ABANDONED TANK RESTORATION PROGRAM-ELIGIBLE		

MONTROSE
ENVIRONMENTAL

January 21, 2025
Revised: January 31, 2025

Ms. Carolin Heaviside
Senior Environmental Specialist
Orange County Environmental
Protection Division 3165 McCrory Pl, Ste.
200 Orlando, FL, 32803

Re: Remedial Action Interim Report
Amoco Station #238
US HWY 441 & SR 60
Yeehaw Junction, Osceola County, Florida
FDEP FAC ID# 49/9101481
Purchase Order - C37C4A

Dear Ms. Heaviside,
Montrose Environmental Solutions (Montrose) has completed remedial action interim activities in accordance with Task 3 of Purchase Order C37C4A. A site map depicting relevant site features is included as **Figure 1**.

Site History

The Amoco Station #238 site is located at US Highway 441 & State Road 60 in Yeehaw Junction, Osceola County, Florida. A site location map is illustrated on **Figure 1**. The topography of the land is generally flat with no visible slope. The retail facility was razed in 2004 and is currently a vacant lot. The adjacent property is also vacant, currently used as pastureland for cattle. A four-foot-high concrete block retaining wall divides the properties and runs along the north and east property boundaries. The former underground storage tank (UST) system included six, 4,000-gallon tanks, associated piping, three dispensers, and an underground waste oil tank. Both diesel fuel and regular unleaded gasoline were stored and dispensed at the facility. On March 29, 1991, an unknown volume of unleaded gasoline was released from the facility. The facility became eligible for cleanup assistance via the Abandoned Tanks Restoration Program (ATRP) on May 28, 1992. The USTs were taken out of service prior to June 1990. The site is currently vacant and cleared for redevelopment. Future use is uncertain but commercial redevelopment is probable.

Contamination assessment (CA) activities were initiated in August 1992. A Contamination Assessment Report (CAR) and a CAR Addendum were submitted in June and November 1993, respectively. The CAR reported the presence of hydrocarbons in soil and groundwater to a vertical extent of approximately 25 feet below land surface (bls). Liquid phase hydrocarbons were not detected in any of the groundwater samples. Soil assessment activities revealed the presence of

petroleum hydrocarbon impacted soil within the vadose zone just above the water table. Groundwater flow was in a northeasterly direction. The CAR described the site lithology as very fine to fine grained sand with some silt to a depth of 40 ft bls. The depth to groundwater was approximately 3 ft bls. The FDEP approved the CAR and CAR Addendum on December 8, 1993.

A Remedial Action Plan (RAP) and a RAP Addendum were submitted to the FDEP in June and November 1994, respectively. The remedial strategy included soil vapor extraction (SVE) to address absorbed-phase hydrocarbons and "pump and treat" technology to address dissolved-phase hydrocarbons. The RAP was approved on November 28, 1994. Remedial action implementation was delayed in order to conduct an AS/SVE pilot test to possibly change the remedial approach. The pilot test was approved in May 1995 but work on the site was suspended following the change in the cleanup program from reimbursement to preapproval.
In July 2000, the site became eligible for state funding. However, before any additional assessment was performed, the funding threshold was increased above the facility's funding score. No other work was performed at the site until March 2013 when a Site Characterization Screening (SCS) report was prepared. Findings from the report documented the presence of dissolved-phase hydrocarbons above FDEP groundwater cleanup target levels (GCTLs) and natural attenuation default concentrations (NADCs) values. It was indicated that a significant amount of petroleum hydrocarbons existed within the vadose and smear zone soils.

On August 18, 2014, the FDEP issued a notice of Funding and Facility Rehabilitation Letter to the owner indicating that the Petroleum Restoration Program (PRP) would soon initiate site funding (score of 35) and a new contractor would be selected. Accordingly, the FDEP issued Purchase Order (PO) AB61E4 to HSW to conduct site assessment activities and to submit a Limited Scope RAP (LSRAP).

On January 9, 2015, HSW redeveloped monitoring wells and collected groundwater samples. Additionally, HSW oversaw the installation of monitoring well OW-19. Subsequently, HSW completed assessment activities and estimated the areal extent of the hydrocarbon impact in vadose and smear zone soils was approximately 10,382 square feet. Additionally, based on the assessment data, the extent of the impacted groundwater plume above NADCs concentration was estimated at approximately 23,905 square feet. HSW developed an AS/SVE LSRAP with the new assessment data. The LSRAP was approved by the FDEP on November 4, 2016. A second LSRAP was submitted to the FDEP by the FGS Group on June 14, 2017. The LSRAP was approved by the FDEP on July 21, 2017.

In September 2017, the FGS Group began installation of the AS/SVE system comprised of thirty-nine (39) AS wells and twenty-two (22) horizontal SVE wells. In January 2018, FGS completed system start-up.

The following remedial action activities were conducted in accordance with Task 3 of Purchase Order C37C4A.

Well Installation

On December 6, 2024, Montrose personnel mobilized to the site to oversee the installation of one monitoring well, OW-24R. The well location is depicted in **Figure 1**. OW-24R was constructed to 12 feet below land surface (ft bls) with 2-inch SCH 40 PVC with 10 feet of 0.01-inch well screen installed. Drill cuttings from the well installation were placed into (1) 55-gal drum and the singular drum was hauled off site by Erwin Environmental. Field notes, well logs, waste manifest, and photo documentation can be found in **Attachment A**; the well permit and completion report can be found in **Attachment B**.

Groundwater Sampling

On January 6, 2025, Montrose mobilized to the site to collect groundwater samples from groundwater monitoring wells OW-4, OW-23, and OW-24R. While samples were collected from wells OW-4 and OW-24R, OW-23 could not be located, and samples could not be obtained. Prior to the initiation of groundwater sampling, depth-to-water measurements were gauged from the located sampled wells, as well as from OW-5 and OW-20. All sampling activities were conducted in accordance with the Department of Environmental Protections Standard Operating Procedures from Groundwater Sampling (FDEP-SOP-001/01, FS 2200). The groundwater samples were collected with a peristatic pump and put into laboratory supplied containers, placed on wet ice in a storage cooler, and transported to a State certified laboratory for analysis in accordance with EPA Methods 8620 (BTEX/ MTBE) and 8270 (PAHs).

Copies of the FDEP groundwater sampling logs, field instrument calibration logs, and field notes are included in **Attachment C**.

Groundwater Analytical Results

Groundwater analytical results from the January 6, 2025, sampling event indicated that for well OW-4, all concentrations of petroleum constituents of concern that were sampled for, were below GCTLs and the Method Detection Limits (MDLs) of the laboratory. For well OW-24R, all concentrations of petroleum constituents of concern that were sampled for, were under NADC levels, while Benzene, Toluene, and Total Xylenes were still above GCTLs; all other constituents sampled for were below GCTLs. While these three constituents are still present, OW-24R results were significantly lower since the last sampling event in April 2023.

Groundwater analytical results are summarized in **Table 1** and illustrated on **Figure 3**. A copy of the laboratory analytical report and chain of custody forms are included in **Attachment D**.

MONTROSE
ENVIRONMENTAL

Water Table Measurements and Groundwater Flow

On January 6, 2025, depth-to-water measurements collected ranged from 3.68 (OW-4) ft bls to 4.86 (OW-24R) ft bls prior to commencing groundwater sample events. Based in the calculated groundwater elevations, the direction of the groundwater flow appeared to be to the southwest. The water level was measured to the nearest 0.01 foot using an electronic water level indicator. The depth-to-water measurements and groundwater elevation calculations from each well are summarized in **Table 2** and can be seen on **Figure 2**.

Conclusion

On December 6, 2024, Montrose personnel mobilized to the Amoco Station #238 facility to install one replacement well (OW-24R), in accordance with Task 3 of Purchase Order C37C4A. Also, on January 6, 2025, Montrose personnel were onsite at Amoco Station #238 facility and collected groundwater samples from onsite wells OW-24R and OW-4. At this time, due to the three petroleum constituents of Benzene, Toluene, and Total Xylenes still present at the OW-24R well location, Montrose recommends a new P.O. for quarterly Post Action Remediation Monitoring (PARM).

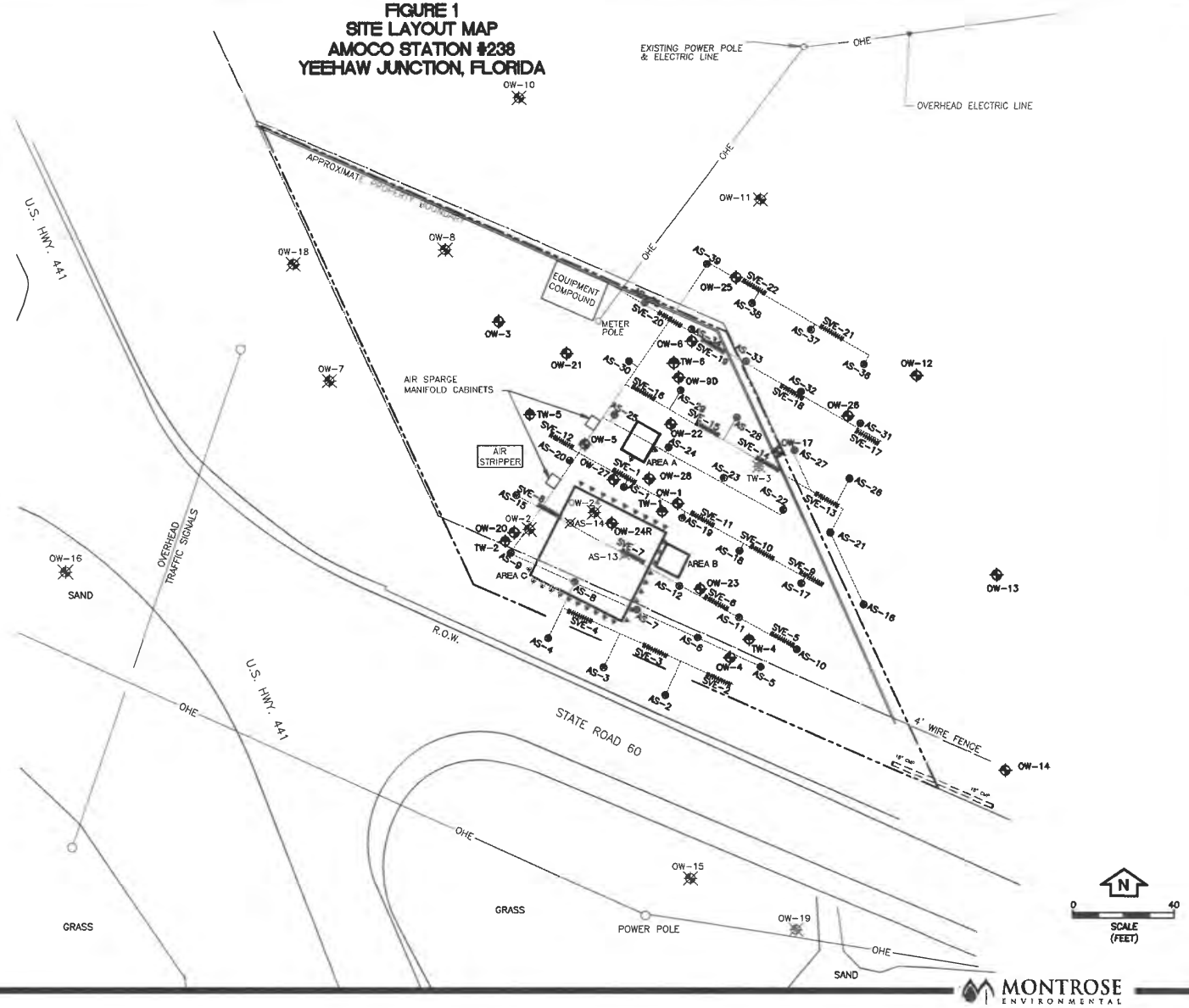
Should you have any questions or comments, please call our office at (813) 623-1557.

Sincerely,
Montrose Environmental

Matt Ries
Project Manager

FIGURES

FIGURE 1
SITE LAYOUT MAP
AMOCO STATION #238
YEEHAW JUNCTION, FLORIDA



LEGEND

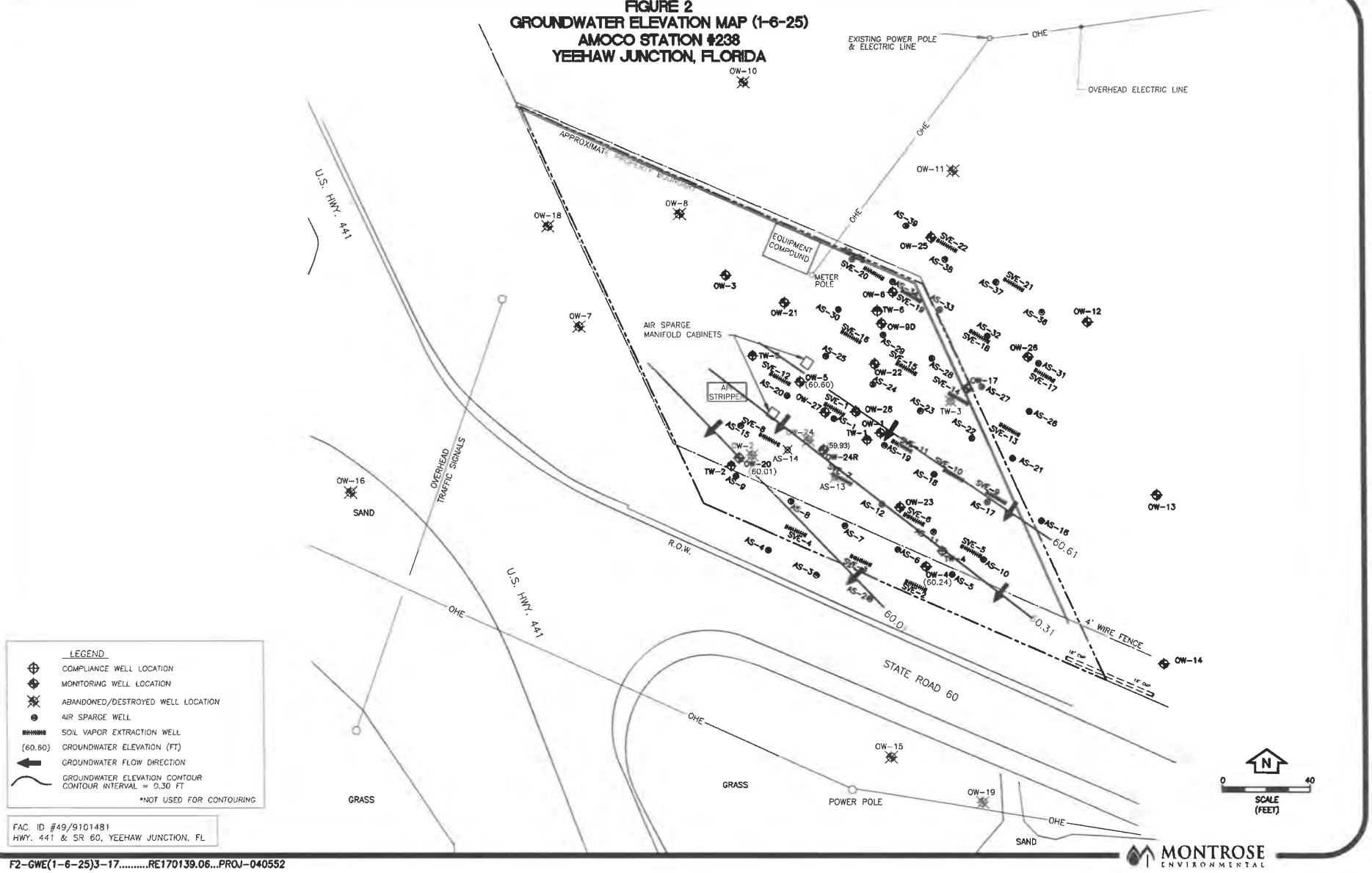
- MONITORING WELL LOCATION
- ABANDONED/DESTROYED WELL LOCATION
- HISTORIC TEMPORARY WELL LOCATION
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- TRENCHING
- WELLPOINT DEWATERING LOCATION
- EXCAVATION AREA

FAC. ID #49/9101481
HWY. 441 & SR 60, YEEHAW JUNCTION, FL

F1-SITELAY-03-17.....RE170139.06...PROJ-040552

MONTROSE ENVIRONMENTAL

FIGURE 2
GROUNDWATER ELEVATION MAP (1-6-25)
AMOCO STATION #238
YEEHAW JUNCTION, FLORIDA



LEGEND

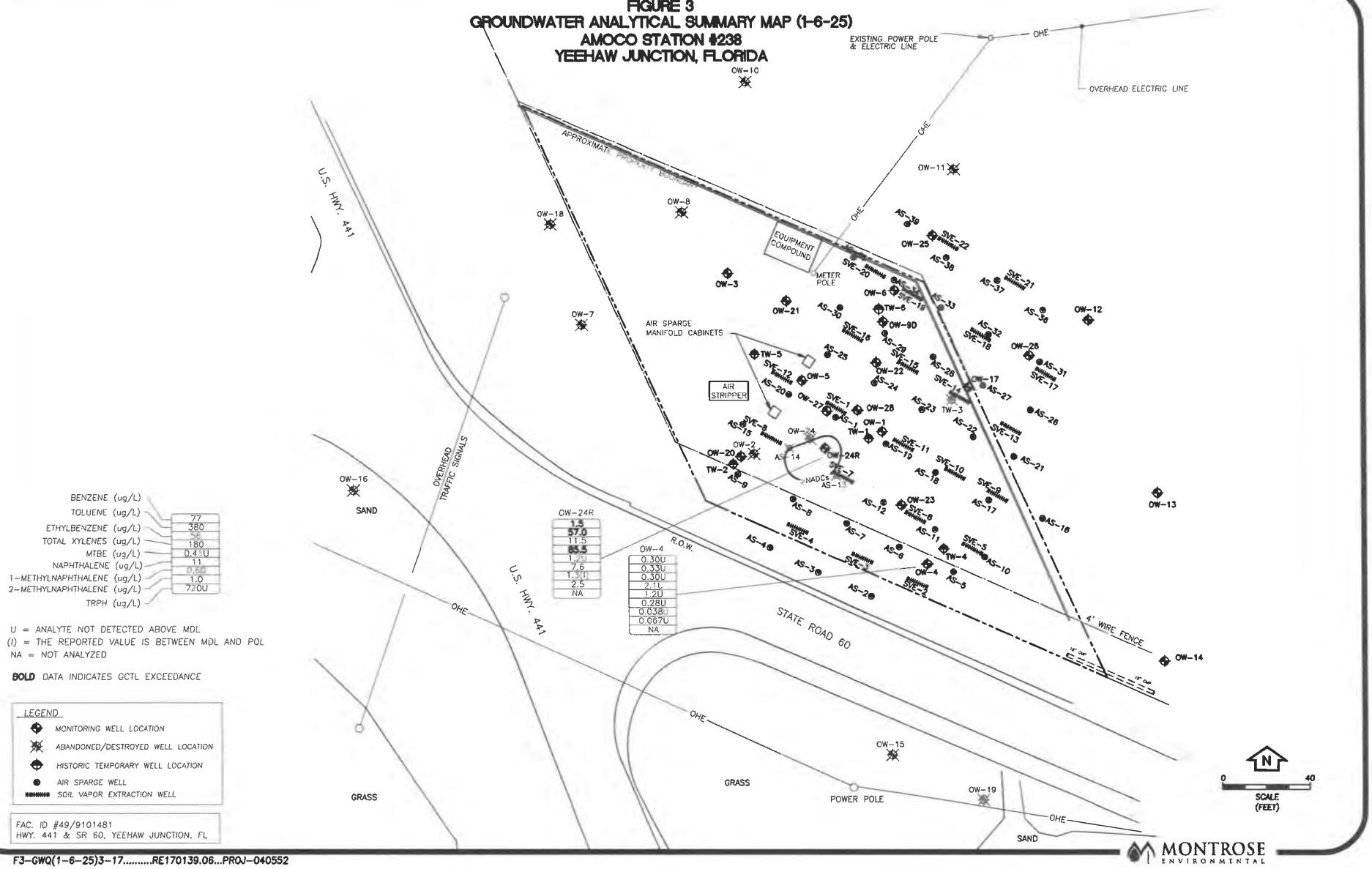
- COMPLIANCE WELL LOCATION
- MONITORING WELL LOCATION
- ABANDONED/DESTROYED WELL LOCATION
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL
- (60.60) GROUNDWATER ELEVATION (FT)
- GROUNDWATER FLOW DIRECTION
- GROUNDWATER ELEVATION CONTOUR CONTOUR INTERVAL = 0.30 FT *NOT USED FOR CONTOURING

FAC. ID #49/9101481
HWY. 441 & SR 60, YEEHAW JUNCTION, FL

F2-GWE(1-6-25)3-17.....RE170139.06...PROJ-040552

MONTROSE ENVIRONMENTAL

FIGURE 3
GROUNDWATER ANALYTICAL SUMMARY MAP (1-6-25)
AMOCO STATION #238
YEEHAW JUNCTION, FLORIDA



BENZENE (ug/L)	77
TOLUENE (ug/L)	380
ETHYLBENZENE (ug/L)	5E
TOTAL XYLENES (ug/L)	180
MTBE (ug/L)	0.4 U
NAPHTHALENE (ug/L)	11
1-METHYLNAPHTHALENE (ug/L)	0.38
2-METHYLNAPHTHALENE (ug/L)	1.0
TRPH (ug/L)	7.20U

OW-24R
1.5
57.0
11.5
83.5
1.20
7.6
1.3 I
2.5
NA

OW-4
0.30U
0.33U
0.30U
2.1L
1.2U
0.28U
0.038U
0.067U
NA

U = ANALYTE NOT DETECTED ABOVE MDL
(I) = THE REPORTED VALUE IS BETWEEN MDL AND PQL
NA = NOT ANALYZED

BOLD DATA INDICATES GCTL EXCEEDANCE

LEGEND
- MONITORING WELL LOCATION
- ABANDONED/DESTROYED WELL LOCATION
- HISTORIC TEMPORARY WELL LOCATION
- AIR SPARGE WELL
- SOIL VAPOR EXTRACTION WELL

FAC. ID #49/9101481
HWY. 441 & SR 60, YEEHAW JUNCTION, FL

F3-GWQ(1-6-25)3-17.....RE170139.06...PROJ-040552

MONTROSE ENVIRONMENTAL

Site No. 15

Racetrac #2609
Super Stop Truck Stop

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/24/2025 Last Data Refresh: 07/23/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	8513694	**Latitude**	27° 41' 55.9397
Name	SUPER STOP TRUCK STOP 2970 E HWY 60 YEEHAW JUNCTION, FL 33472	**Longitude**	80° 54' 11.1992
		LL Method	DPHO
Contact		**LL Status**	REVIEWED
Phone		**Status Date**	02/07/2003

Account Owner Information

Name	MID-STATE ENERGY, INC. 1130 N SCENIC HWY LAKE WALES, FL 33853-3249	**Effective Date**	08/01/2000
Contact	KEVIN WILLCOX 863-412-0059		
Phone	(863) 412-0059		
Email		**Placard # / Date**	

Property Owner Information

Name	MID-STATE ENERGY, INC. 1130 N SCENIC HWY LAKE WALES, FL 33853-3249	**Effective Date**	08/01/2000
Contact	KEVIN WILLCOX 863-412-0059		
Phone	(863) 412-0059		
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	10000	Unleaded Gas (B)	10/01/1984	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
2	10000	Unleaded Gas (B)	10/01/1984	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
3	10000	Unleaded Gas (B)	10/01/1984	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
4	10000	Vehicular Diesel (D)	11/01/1984	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
5	10000	Vehicular Diesel (D)	11/01/1984	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
INSURANCE	12/31/1999	12/31/2000	COMMERCE & INDUSTRY
INSURANCE	12/23/1992	12/23/1994	FPLIPA

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Completed	Results	Inspector	AST/UST Count	Description
TXI	11/09/2000	11/13/2000	IN-COMPLIANCE	COTTRELL_S	0/3	COMPLIANCE ASSURANCE
	Completion Notes REMOVED 3 10K GAL USTS AND PIPING					
COE	01/31/2000	02/01/2000		COTTRELL_S	0/0	COMPLIANCE ASSURANCE
RRBD	12/03/1999	02/01/2000		COTTTRELL_S	0/5	COMPLIANCE ASSURANCE
	Completion Notes REC'D CFR AND REGISTRATION					
TCI	10/20/1999	11/03/1999	SIGNIFICANT OUT-OF-COMPLIANCE	COTTRELL_S	0/5	COMPLIANCE ASSURANCE
UTCI	07/31/1998	08/14/1998	SIGNIFICANT OUT-OF-COMPLIANCE			COMPLIANCE ASSURANCE
	Completion Notes ITEM28 & SECTION 7: TKS HAVE BEEN OUT-OF-SVC SINCE NOV'95 EXCEEDING 2-YR DEADLINE TO PUT BACK IN SVC. CLOSURE RQRD.					

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
11/19/1992	COMPLETED				
07/22/1986	COMPLETED	80	EARLY DETECTION INCENTIVE-ELIGIBLE		

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/24/2025 Last Data Refresh: 07/23/2025 Report Generated from DOPPLER

District	Central	**Type**	Fuel user/Non-retail
County	Osceola	**Status**	OPEN
ID	9819118	**Latitude**	27° 41' 54.5793
Name	RACETRAC #2609 3010 E STATE RD 60 2970 STATE RD 60 OKEECHOBEE, FL 34972	**Longitude** **LL Method**	80° 54' 9.5706 DPHO
Contact	MAX BURMEISTER	**LL Status**	REVIEWED
Phone	(770) 431-7600	**Status Date**	01/25/2024

Account Owner Information

Name	RACETRAC INC 200 GALLERIA PKWY SE #900 Atlanta, GA 30339-5945	**Effective Date**	06/28/2022
Contact	MAX BURMEISTER		
Phone	(770) 431-7600		
Email	FDEP_CORRESPONDENCE@RACETRAC.COM	**Placard # / Date**	724910 - 06/30/2025

Property Owner Information

Name	RACETRAC INC 200 GALLERIA PKWY SE #900 Atlanta, GA 30339-5945	**Effective Date**	06/28/2022
Contact	MAX BURMEISTER		
Phone	(770) 431-7600		

Email FDEP_CORRESPONDENCE@RACETRAC.COM

Tank	Tank Size	Content	Installed	Placement	Status
1	20000	Ethanol E10 (8)	06/01/2022	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(F) Monitor dbl wall tank space
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
2	24000	Vehicular Diesel (D)	06/01/2022	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(L) Compartmented
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(F) Monitor dbl wall tank space
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
3	24000	Ethanol E10 (8)	06/01/2022	UNDERGROUND	In Service (U)

Constructions

Pipings

Monitorings

(E) Fiberglass
(I) Double wall
(L) Compartmented
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(F) Monitor dbl wall tank space
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
4	24000	Bio-Diesel B20 (7)	06/01/2022	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(F) Monitor dbl wall tank space
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFICER	04/30/2024	04/30/2025	
SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFICER	04/30/2023	04/30/2024	
SELF-INSURANCE - LETTER FROM CHIEF FINANCIAL OFFICER	04/30/2022	04/30/2023	

No Legacy Data Found

Compliance Activity Information

Activity Code	Date Completed	Results	Inspector	AST/UST Count	Description
Electronic Communication	07/01/2024	Satisfied	SAVOY_JA_1		Compliance Assistance
Letter	07/01/2024	Satisfied	SAVOY_JA_1		Compliance Assistance
Letter	06/07/2024	Satisfied	SAVOY_JA_1		Compliance Assistance
Site Inspection	06/01/2024	Minor Out of Compliance	SAVOY_JA_1	0/4	Routine Compliance
Electronic Communication	05/27/2024	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	05/10/2024	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	11/01/2023	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	09/14/2023	Satisfied	BECKER_GT_1		Installation
Electronic Communication	06/28/2023	Satisfied	BECKER_GT_1		Installation
Site Inspection	06/28/2023	Minor Out of Compliance	BECKER_GT_1	0/4	Installation
Record Document	06/28/2023	Satisfied	BECKER_GT_1		Compliance Assistance
Electronic Communication	06/28/2023	Satisfied	BECKER_GT_1		Installation
Letter	06/28/2023	Satisfied	BECKER_GT_1		Compliance Assistance
Electronic Communication	04/07/2023	Satisfied	BECKER_GT_1		Installation
Electronic Communication	09/06/2022	Satisfied	BECKER_GT_1		Installation
Electronic Communication	08/30/2022	Satisfied	BECKER_GT_1		Installation
Electronic Communication	08/08/2022	Satisfied	BECKER_GT_1		Installation
Electronic Communication	08/03/2022	Satisfied	BECKER_GT_1		Installation
Electronic Communication	06/29/2022	Satisfied	BECKER_GT_1		Installation

No Open AOCs Found

No Open Violations Found

No Discharges Found

EBE

Edwards & Belyea Environmental, Inc.

December 28, 2000

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
01 JAN -2 AM 11: 30
BUREAU OF PETROLEUM
STORAGE SYSTEMS
DOCUMENT MANAGEMENT
CENTER

Ms. Susan Fields
Petroleum Cleanup Section 3
Bureau of Petroleum Storage Systems
Florida Department of Environmental Protection
2600 Blair Stone Road, MS 4530
Tallahassee, Florida 32399-2400

Re: Data Summary Report Transmittal Letter
Key Family Restaurant & Truck Stop
2970 SR 60 East
Yeehaw Junction, Florida
FDEP Facility No. 498513694

Dear Mr. Higginbotham:

Attached please find a copy of the Data Summary Report for the subject site. The report includes copies of all disposal tickets and manifests. The report also includes copies of all field notes, soil screening results and laboratory analytical results.

Please contact me at (813) 835-9988 should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC.

Robert Sheridan

Robert Sheridan, P.G.
Project Manager

R2S:rs

Attachments (1)

BUREAU OF PETROLEUM
STORAGE SYSTEMS
01 JAN -2 PM 3: 39
PETROLEUM CLEANUP SECTION 3

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone - (813) 835-9988
FAX - (813) 835-6653

EBE

Edwards & Belyea Environmental, Inc.

December 22, 2000

RECEIVED
FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION
01 JAN -2 AM 11:30
BUREAU OF PETROLEUM
STORAGE SYSTEMS
DOCUMENT MANAGEMENT
CENTER

Ms. Susan Fields
Petroleum Cleanup Section 3
Bureau of Petroleum Storage Systems
Florida Department of Environmental Protection
2600 Blair Stone Road, MS 4530
Tallahassee, Florida 32399-2400

BUREAU OF PETROLEUM
STORAGE SYSTEMS
01 JAN -2 PM 1:
PETROLEUM CLEANUP SECTION

Re: Data Summary Report
Key Family Restaurant & Truck Stop (Super Stop)
2970 SR 60 East, Yeehaw Junction, Florida
FDEP Facility Nos. 498513694
Work Order No. 2001-00-6730-0

Dear Ms. Fields:

Edwards & Belyea Environmental, Inc. (EBE) recently completed a source removal and dewatering project at the subject site. This report provides a description of the activities performed, a summary of the mass of petroleum impacted soil and ground water recovered and treated from the site, field and laboratory test results for samples collected, and conclusions and recommendations. This work was authorized by the Florida Department of Environmental Protection (FDEP) through the approval of Work Order 2001-00-6730-0 on October 12, 2000. The site location is shown on **Figure 1**. The site layout including the location of the pilot test wells is illustrated in **Figure 2**.

All tables and figures generated for this report are included in **Attachment A**. Field notes are provided in **Attachment B**. Manifests and weight tickets for the contaminated soil are provided in **Attachment C**. Manifests for the clean backfill used for the project are provided in **Attachment D**. All analytical data (preburn and treatment system sampling) are provided in **Attachment E**. Tank contents disposal manifests for the underground storage tanks (USTs) are provided in **Attachment F**.

Background

The subject site was formerly a retail gasoline and diesel truck stop and restaurant. Five underground storage tanks remained in the ground at this facility prior to starting this project. Three (3) USTs dispensed unleaded gasoline and two (2) USTs dispensed diesel fuel. Omega Environmental, Inc., and others performed assessment and remediation activities at this site prior to 1999 when EBE was designated as the cleanup contractor by the current property

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone - (813) 835-9988
FAX - (813) 835-6653

owner. EBE performed limited assessment activities that included sampling of the available monitoring wells, installation of soil borings from the diesel tank area, gasoline tank area, and dispenser island area.

An area of free product beneath the footprint of the former restaurant building had been assessed by Omega. Additional soil and ground water impacts were identified in the unleaded gasoline USTs tank farm and dispenser island area. No impacts were identified that were associated with the diesel USTs. The diesel USTs were removed prior to the implementation of this project.

EBE prepared a Limited Scope Remedial Action Plan Modification (LSRAPM) dated April 19, 2000, based on the information available. The LSRAPM focused remedial efforts on source removal. Following approval, EBE prepared Bid Specifications and Construction Drawings dated July 2000, and received bids from three qualified construction contractors to perform the source removal activities. The contract for source removal was awarded to HCC Environmental Services, Inc. based on the lowest bid price.

FIELD ACTIVITIES

On November 2, 2000, EBE personnel visited the site to observe the installation of the well points, and the demolition of the dispenser island canopy adjacent to the unleaded gasoline USTs. All utilities were located prior to the initiation of the project. The dewatering well points were installed by Custom Drilling Services, Inc. using 4-inch diameter solid stem augers, and a truck mounted drilling rig. The borings were drilled to approximately 15 feet, and the wells were set to approximately 14.5 feet and have 2.5 feet of screened interval. The borehole annulus was filled with 20/30 grade silica sand to at least one foot above the screened interval. The wells were placed approximately five feet apart in a horseshoe pattern. During the well installation, personnel from HCC Environmental, Inc. (HCC) mobilized a trackhoe and front end loader to the site and began demolition of the dispenser island canopy. The canopy was crushed and stockpiled on site in an area away from the proposed excavation area. The dewatering well point installation was completed on November 3, 2000.

Phase I

On Monday November 6, 2000, HCC mobilized equipment and materials; EBE visited the site and prepared for the excavation and dewatering activities. On Tuesday, November 7, 2000, HCC began the installation of the dewatering header in the area of the northern (unleaded gasoline) tank farm area and the adjacent dispenser island. The concrete from above the tank area was removed and stockpiled. Two thick concrete slabs had been poured above the tanks, as a form of ballast; these slabs measured approximately 24-inches by 24-inches by 30-feet. The concrete was stockpiled away from the excavation areas. The concrete from the area between monitoring wells MW-9 and MW-15 was removed and stockpiled. The depth to water

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in monitoring well MW-9 was measured and found to be approximately 6.5 ft-bls. Trenches were installed in the free product area to a depth of approximately 9 ft-bls, and a sump was installed in the center of the four trenches to a depth of approximately 11 ft-bls. The sump was constructed of 12-inch diameter PVC and was slotted with 0.020-inch slots. The sump was surrounded by pea-gravel. The soil removed from the trenches contained very strong petroleum odor and was stockpiled and covered with plastic sheeting. **Figure 3** provides an illustration of the dewatering networks constructed for Phase I and II.

On Wednesday November 8, 2000, the excavation of the soil above the tanks within the northern (unleaded gasoline) tank farm area was initiated. The soil was tested during excavation, and soils that did not exhibit odor or significant OVA/FID readings (>50 ppm) were separated for use as backfill material. Soils which contained strong petroleum odor and significant OVA/FID readings (>50 ppm) were separated for disposal. Soils from the tank area were segregated from the soil removed from the free product trenches. Each of the tanks was broken free from their hold, but left in the excavation. The dewatering system and portable treatment system were delivered, and set up. The treatment system was plumbed, and was wired to the existing treatment system breaker panel. The power supply to this panel had been temporarily re-energized for this project. The treatment system was started and tested. The dewatering system was started, and following an hour of operation, the first set of influent and effluent samples were collected. The samples were labeled Day 1. Five pre-burn samples were collected from the two stockpiles for characterization of the excavated soils. The treatment system was left operating overnight. The flowrate was approximately 21.5 gallons per minute (gpm). **Figure 3** illustrates the location of the dewatering and ground water treatment equipment and discharge line. **Figure 4** and **Table 1a** provide the location and measurement of the soil screening conducted during tank removal activities.

On Thursday November 9, 2000, HCC began removing the USTs. EBE collected the Day 2 influent and effluent samples, and had the samples delivered to the lab via a courier. The extraction drop tube for the free product recovery sump was installed and water was extracted from the trenches. Mr. Steve Cottrell of the FDEP Central District office visited the site to inspect the tank area prior to tank removal. Mr. Bill Bradshaw of Osceola County also arrived during the tank removal activities. Magnum Environmental Services, Inc. was on site to clean out and rinse the USTs, and prepare them for disposal. Following removal, the tanks were degassed, and each end was cut to allow for cleaning of the inside of the tanks. Liquids, soils and sludges remaining in the bottom of the tanks were placed into a 55-gallon drum for disposal. The tanks were inspected prior to cutting, and no holes were detected. The tanks were constructed of fiberglass coated steel, and were manufactured by Buffalo Tank. The steel beneath the fiberglass appeared to be free of any rust. Following the tank removal activities, EBE personnel performed confirmation sampling around the edge of the excavation. The water table following tank removal was observed a depth of approximately 8.5 ft-bls in the base of the excavation. Dewatering activities were continued. The flowrate of the extraction and treatment system was approximately 21.5 gpm. The location of the UST area confirmation

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sampling is indicated in **Figure 5**. The soil screening OVA/FID measurements are provided in **Table 1b**.

On Friday, November 10, 2000, EBE directed the excavation of soil from the south and west side of the tank vault, in areas identified as remaining above the predetermined limit of 50 parts per million OVA readings. A sump was installed in the base of the excavation to recover water that infiltrated the base of the tank area. A drop tube connected to the dewatering header pipe was installed into the sump. The depth to water was approximately 10.5 ft-bls. The visibly stained soils at the base of the excavation were excavated and stockpiled for disposal. The average depth of the excavation was approximately 10 feet. HCC then began excavating the area of the former dispenser island. Soil samples were collected for soil screening during excavation along the walls and base of the excavation to evaluate soil quality. The excavation was temporarily halted for the week. A sample from the Influent and Effluent was collected for Day 3. The flowrate of the extraction and treatment system was approximately 21.5 gpm. Soil screening sample locations for the dispenser island area are provided in **Figures 5 and 6**, and the OVA/FID measurements are provided in **Table 1c**.

On Saturday, November 11, 2000 and Sunday November 12, 2000, EBE personnel visited the site to collect influent samples for Day 4 and Day 5 respectively. The treatment system operation was monitored to ensure proper operation. No system problems were observed and the system operated continuously.

On Monday, November 13, 2000 EBE personnel monitored the continued excavation of the soil from the dispenser island area. The excavation was halted when OVA/FID readings dropped below 50 ppm from both the sidewalls and base of the pit. Custom Drilling Services arrived on site to abandon monitoring wells DW-2, DW-3, MW-9, and MW-14 through MW-18. The FDEP case manager was contacted concerning the additional volume of soil removed from the tank area due to the lower water table, the soil impacts detected along the north side of the tanks, and the thickness of the smear zone. The motor for the recirculation pump on the air stripping system burned out, and was taken out of service. The seals on the influent transfer pump also began leaking. The influent and effluent pumps were exchanged to maintain operation of the treatment system and to prevent the holding tank from overflowing. The Day 6 influent sample was collected. The flow rate of the dewatering system was approximately 20 gpm.

On Tuesday November 14, 2000, EBE observed the loading of the stockpiled contaminated soil for disposal. A total of 15 trucks of soil were removed from the site. The soil was hauled to Soil Treatment Services, Inc. in Kissimmee for treatment. Disposal manifests were provided for each truck leaving the site. The trucks are weighed upon entering and leaving the facility to calculate the net weight of the soil delivered. Backfill began arriving at the site. EBE monitored the continued excavation of the bottom of the tank farm area. Soil mounds within the base of the excavation remained that contained strong petroleum odor, sheen, and high

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OVA/FID measurements. This soil was removed to the point that water intrusion of the vault prevented further soil removal. The base of the excavation in areas measured between 11 ft-bls and 12 ft-bls. Once the limits of the excavation were reached, the pit was measured and photographed. Backfilling of the excavation was then initiated. The backfilling of the pit was performed using the trackhoe, and was placed in lifts of approximately 12 inches. The trackhoe was used to compact the soil. Day 7 influent sampling was performed. The flowrate of the extraction and treatment system was approximately 20 gpm.

The size of the UST excavation area measured approximately 40 feet east west, by 45 feet north-south. The overall average depth of the excavation was approximately 9 ft (600 cubic yards). The volume of the three 10,000 gallon USTs is approximately 150 cubic yards. The stockpile of uncontaminated overburden was estimated at approximately 122 cubic yards. Therefore, approximately 328 cubic yards of contaminated soil was separated for disposal from this area.

The dispenser island excavation measured approximately 20 feet east-west, by 15 feet on the east end, and 12 feet on the west end. The average depth of the excavation was approximately 9 ft deep. The estimated volume of soil removed from this area is between 90 to 100 cubic yards. No overburden was separated for backfilling, since this area was impacted by a dispenser leak, and soil impacts were trapped beneath the concrete cap, from land surface to the total depth of the excavation.

Phase II

On Wednesday November 15, 2000, EBE observed the backfilling of the northern tank area and dispenser island area. The de-watering system was shut off for the Phase I area and switched over to the Phase II area. The wellpoints from the Phase I area were removed, and the boreholes were backfilled. The de-watering system was re-started on the Phase II wellpoint header. Backfilling of the Phase I areas continued. The influent and effluent Day 8 samples were collected. The flowrate from the extraction and treatment system was approximately 30 gpm.

On Thursday November 16, 2000, HCC began excavating the soil from the Phase II area. EBE routinely collected soil samples for OVA screening during the excavation and separated those soils that were suitable for backfill. EBE stopped the excavation to the west when OVA readings indicated minimal impacts were detected. Soils from this area that had been excavated were used as backfill in the UST area. Soil excavation progressed south, then east. When OVA responses declined, EBE redirected excavation activities. The excavated soil was stockpiled on plastic sheeting for disposal. The uncontaminated overburden thinned to less than a foot when moving east, and could not be effectively separated in this area. Soil impacts were detected to at least 10 feet throughout most of the excavation area. Soil as deep as 12 feet in the areas below MW-14 through MW-16 contained strong odor, a visible sheen, and high

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OVA/FID readings. Water that flowed into the excavation at a depth of 10.5 feet contained a product sheen. Absorbent pads were used to skim the free product. Excavation activities were halted for the day, and the site was secured. Several trucks were loaded and left the site with contaminated soil. Influent and effluent samples from the treatment system for Day 9 were collected. The flowrate for the extraction and treatment system was approximately 27.5 gpm. **Figure 7** indicates the location of the soil samples collected for OVA screening during the excavation activities, and **Table 1d** provides the OVA measurements.

On Friday November 17, 2000, excavation of the Phase II area continued. EBE screened the soil during excavation with an OVA, and found soils as shallow as 0.5 feet and as deep as 11 feet were impacted. Soils were loaded onto trucks for disposal. A drop tube from the dewatering header was installed into the base of the pit to skim off free product, and recover the impacted ground water from the base of the pit. The excavation was then halted for the week. The treatment system influent and effluent was sampled for Day 10. The flowrate of the extraction and treatment system was approximately 27.5 gpm.

On Saturday November 18, 2000, and Sunday November 19, 2000, EBE personnel visited the site to collect influent samples for Day 11 and Day 12 respectively. The treatment system operation was monitored to ensure proper operation. On Saturday the extraction of ground water from the excavation exceeded the transfer pump capability, and the first holding tank overflowed. The water pooled on the asphalt pavement across the site, but did not flow off site. No free product was in the tank. The problem was corrected by reducing the flow rate from the drop tube in the excavation. The problem was corrected and the system operated normally on Sunday. The flow rate during these 2 days was approximately 30 gpm. No untreated water left the site.

On Monday November 20, 2000, excavation of the Phase II area continued. EBE screened the soils during excavation of the northeast corner of the pit. The excavation was halted when the limits of the planned excavation area were reached. EBE performed confirmation soil sampling with OVA screening around the limits of the excavation. The soil along the south wall and east wall of the excavation still contained significantly impacted soil. HCC loaded trucks for soil disposal. HCC excavated soils from the south wall of the excavation. The tanks were removed from the site, along with the associated piping. The influent sampling for Day 13 was performed. The flowrate of the extraction and treatment system was approximately 27.5 gpm. A drop tube in the excavation continued to draw significantly impacted ground water from the base of the pit. **Figure 8** indicates the location of the soil confirmation sampling performed on the sidewalls of the excavation, and **Table 1e** provides the OVA measurements.

On Tuesday November 21, 2000, EBE monitored the excavation of the remaining soil impacts in the northeast corner of the Phase II area. The excavation was halted, soil confirmation screening was performed, and additional soils were excavated in areas with remaining soil impacts. The base of the excavation throughout the area where MW-14 through MW-16 were

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located at least 11 ft-bls, and the water level was approximately 10.5 ft-bls. Some impacted soil could not be excavated below this level due to water in the base of the excavation. The north sidewall of the excavation also contained some remaining impacted soil that could not be removed due to the presence of a fiber optic phone line located approximately 5 feet from the edge of the pit. The edge of the pit was also located adjacent to the right-of-way line and would require an FDOT right-of-way permit to allow for digging. However, EBE estimates that the volume of soil within the right-of-way that is impacted is likely to be minimal (<5%) when compared to the volume of the Phase II excavation area.

Excavation of the Phase II area was completed, and backfilling of the excavation was initiated. Photographs of the excavation, and measurement of the completed excavation were collected. Trucks were loaded with impacted soil, and clean fill dirt was brought to the site. As backfilling progressed, the water in the base of the excavation was directed to the drop tube for extraction and treatment. The water was significantly impacted and a sheen of free product was observed. This was skimmed off the top of the first holding tank using absorbent pads. Concrete was loaded onto trucks and removed from the site. The influent sample for Day 14 was collected. The flowrate of the extraction and treatment system was approximately 27.5 gpm.

On Wednesday November 22, 2000, EBE monitored the backfilling operations for the Phase II area. The water was extracted from the base of the excavation, and once removed, the excavation area was backfilled to above the static water table. The influent and effluent samples for Day 15 were collected. The extraction system was shut off, and all the water in the holding tanks was passed through the treatment system prior to shut down. The dewatering wellpoint network and wellpoints were removed and the boreholes were backfilled. The site was secured with earthen berms around the edges of the excavation. A request for verbal authorization was filed to dispose of the remaining impacted soil stockpile.

On Monday November 27, 2000, EBE monitored the backfilling operations of the Phase II area. Trucks were brought to the site with clean fill material.

On Tuesday November 28, 2000, EBE monitored the backfilling of the remaining portion of the Phase II area. The remaining impacted soil stockpile was loaded and hauled to the thermal treatment facility. The remaining concrete rubble was removed from the site. The Phase II excavation area was backfilled to grade. The backfilled soil was compacted using the trackhoe in 12-inch lifts. No backfill remained on site when the backfilling operations were completed.

The Phase II excavation was an irregular shape that had a measurement of 76 ft at the widest point east-west, and 56 feet north-south. The scaled footprint of this excavation area was approximately 2,576 square feet. **Figure 9** depicts the size of the Phase II excavation area prior to backfilling. The average depth of the excavation was 10 feet. Therefore, the volume of the excavation was approximately 950 cubic yards. Although some soil was separated for

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backfilling from the Phase II area, it could not be quantified since much of it was used as backfill in the Phase I area.

A total of 75 loads of backfill were hauled to the site. A total of 1,746.86 tons of impacted soil was hauled to the thermal treatment facility. The volume of ground water extracted and treated is estimated at approximately 532,000 gallons. Free product was not detected in sufficient quantities to quantify. Vapors from the dewatering pump were not measured, however, strong odors were noted.

Conclusions and Recommendations

EBE observed the excavation of three separate areas of the subject site. The first two areas were excavated under the first phase of the project. Dewatering of this area was conducted for a period of approximately 7 days. The third area (contaminated soil and free product) was excavated under the second phase of the project, and dewatering was conducted for approximately 7 days in this area. A combined total of 1,746.86 tons of impacted soil was removed from the site and treated at an FDEP-approved thermal treatment facility. The excavation areas were backfilled with a total of 1,598 cubic yards of backfill material brought to the site, with an undetermined amount of uncontaminated overburden from the two areas. Over one-half million gallons of impacted ground water was extracted and treated using a portable air-stripping system, and then discharged to a drainage ditch located along the south eastern portion of the property. The discharge was permitted under a NPDES Short Term Generic Permit (#FLG911042). The discharge water was sampled three times per week during the first two weeks, and at the shut down on Day 15of dewatering. The results of the laboratory testing indicated the discharge water was within permit requirements.

The close proximity of the Phase II area to the right-of-way of State Road 60 prevented excavation of all the petroleum impacts to the vadose and smear zone. In addition, the petroleum impacts in the base of the Phase I and II excavations were removed as well as possible with respect to site conditions. Ground water within the base of the excavation was pumped out during backfilling to reduce the risk of re-contaminating the clean backfill added to the excavation areas.

EBE recommends installation of five (5) monitoring wells to evaluate the ground water quality within the Phase I and II excavation areas. Three of the wells will be replacements for former monitoring wells MW-14 through MW-16. The two additional monitoring wells will be installed in the former UST area, and dispenser island area to assess the remaining ground water impacts. EBE recommends that ground water samples from monitoring wells MW-1, MW-2, MW-3, MW-4, the replacement monitoring wells (MW-14R, MW-15R, and MW-16R), and the two new monitoring wells (MW-22 and MW-23) be sampled and analyzed by a qualified FDEP-approved laboratory for volatile organic aromatics (EPA Method 8021), polynuclear aromatic hydrocarbons (EPA Method 8310) and total petroleum hydrocarbons (FL-

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clean
tank pit
other area
was contained

PRO). EBE recommends that at least two sampling events be performed at least three months apart to evaluate the residual petroleum impacts in ground water at the site.

Upon receipt and analysis of this laboratory data, EBE will recommend either continued monitoring, or the preparation of a RAP Modification to treat the remaining ground water (and soil) impacts remaining on and adjacent to the subject site.

Please contact me at (813) 835-9988 should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC.

Robert C. Sheridan, P.G. 12/22/00
Project Manager
Florida Reg. No. PG1965

RCS:rs

Attachments (6)

cc: Mr. Ken E. Allen, Jr., Mid-State Energy, Inc.
Mr. Paul R. Belyea, P.G. - EBE
Mr. Steve Cottrell /FDEP Central District
Mr. William Bradshaw/ Osceola County Dept. of Public Safety

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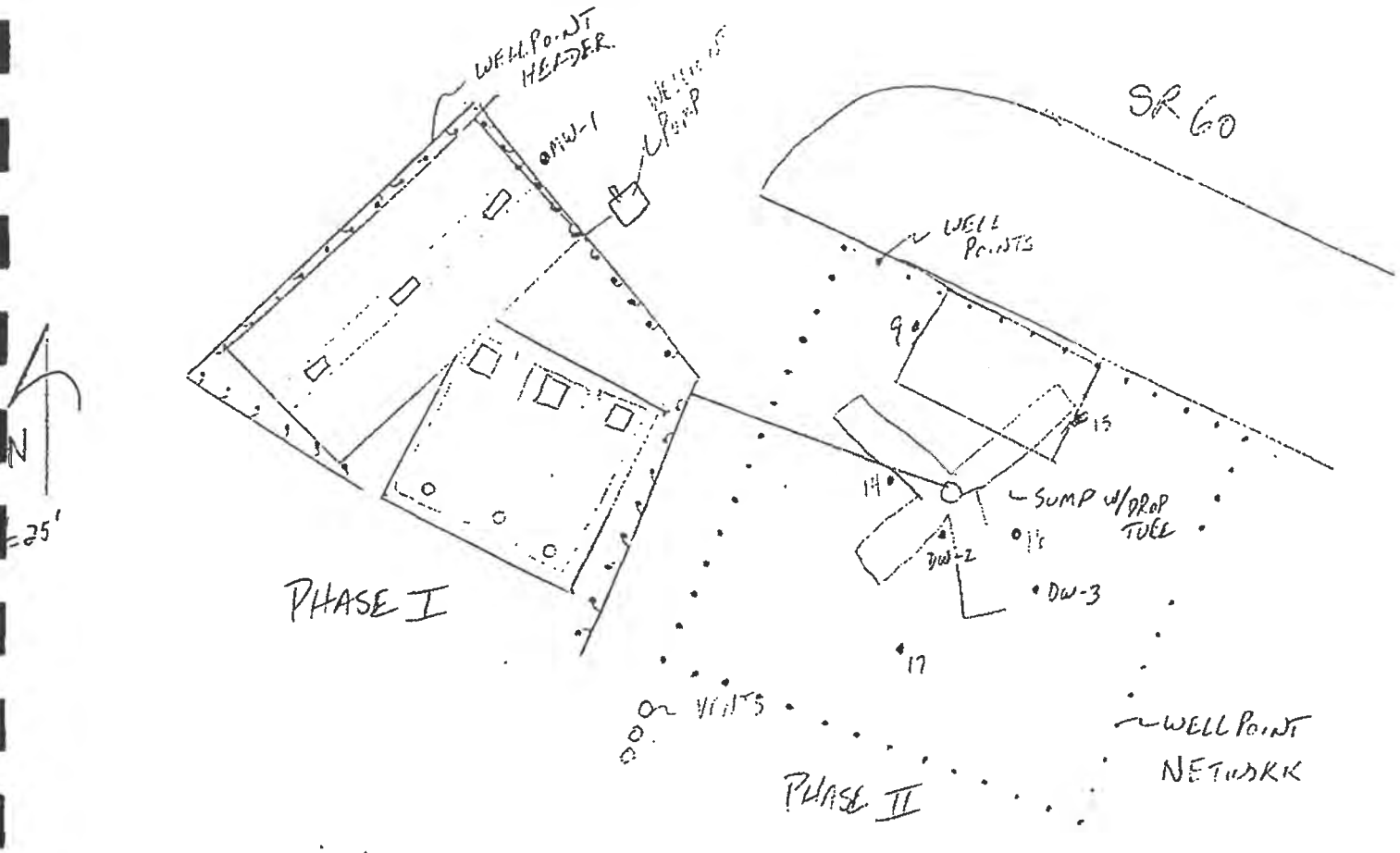
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FIGURE 1



KEY FAMILY REST

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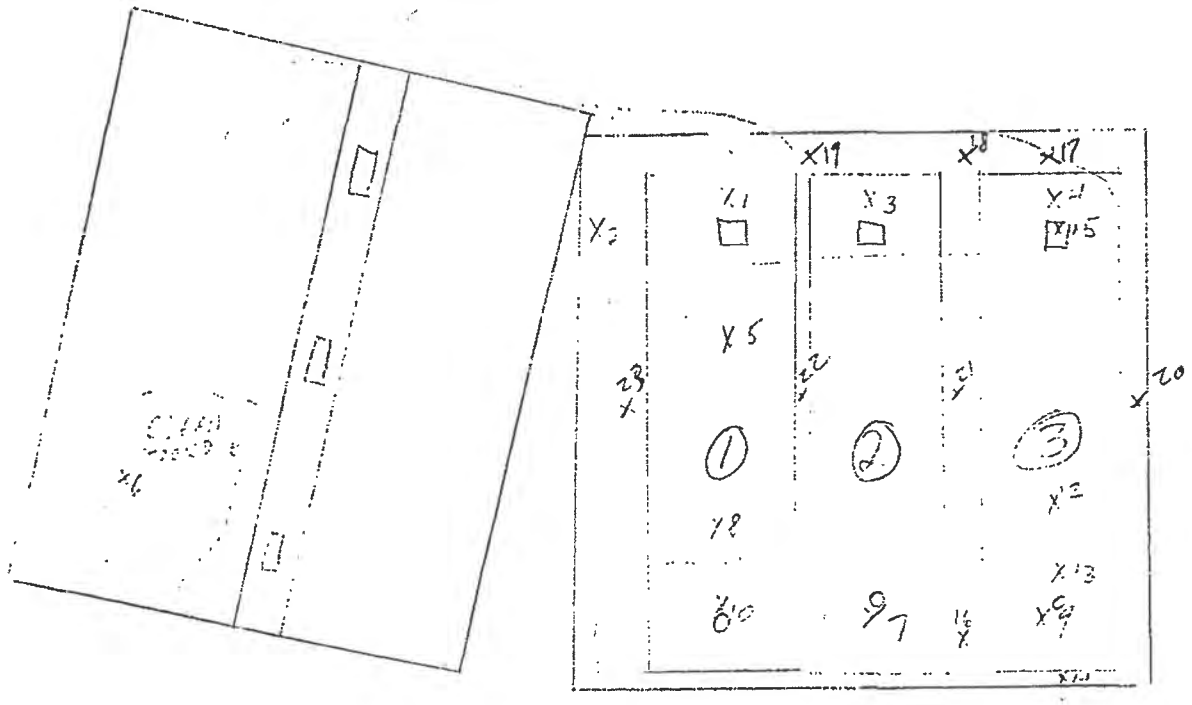
FIGURE 2

EBE
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Sample	Depth	PID	FID	Lab
1	2	400	NR	400
2	5	18	NR	18
3	4	15	NR	15
4	4	5	NR	5
5	3.5	32	NR	32
6	Sample	1	5	6
7	3.5	>1000	NR	>1000
8	3.5	35	NR	35
9	3.5	>1000	NR	>1000
10	3.5	>1000	NR	>1000
11	4.5	>1000	NR	>1000

Sample	Depth	PID	FID	Lab
12	5	300	NR	300
13	5	>1000	4	>996
14	6	180	NR	180
15	5	>1000	NR	>1000
16	9	200	NR	200
17	8	>1000	>1000	NS
18	7	>1000	NR	>1000
19	7	>1000	400	>600
20	7.5	>1000	250	>750
21	7.5	825	170	655
22	7.5	750	100	650
23	7.5	>1000	80	>920

STAINED PAVER FLOOR
" "
" "
WET, PETRO OD
" "
" "



1" = 10'

	PID	FID	Lab
SS-1	200	NR	200
SS-2	18	NR	18
SS-3	22	NR	22
SS-4	1500	NR	1500

Project Number 99-057-G

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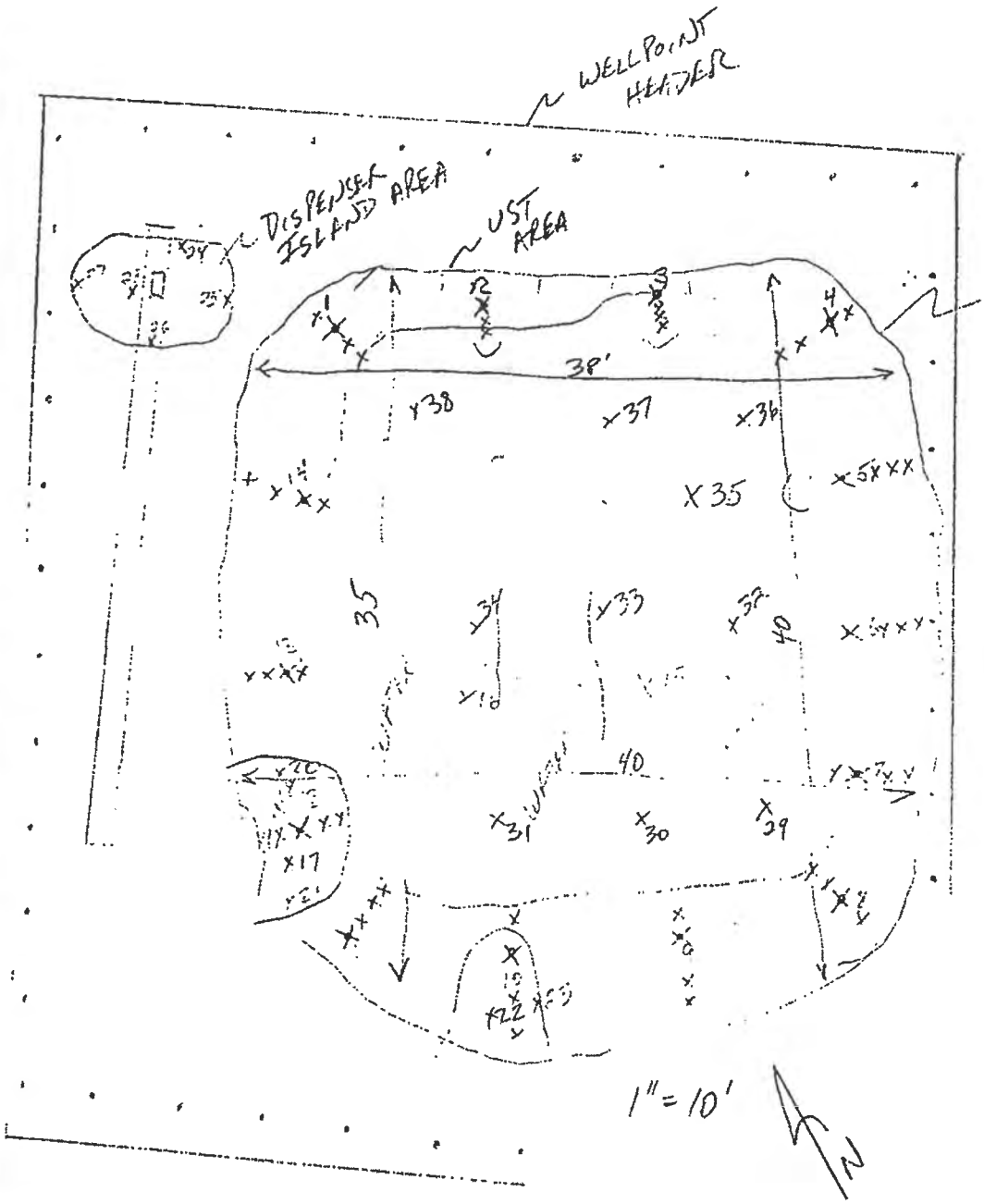
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FIGURE 3

[illegible] REST.
[illegible]
AFTER TANK REMOVAL
: AFTER ALL SOIL REMOVED 40'x 45'



Tank area Excavation as of 11/18

AREA 40x45x9
AREA = 16200 ft³
AREA = 600 yd³
TANK VOL = 3x50 yd³
TANK VOL = 150 yd³
overburden 25x20x11
overburden = 122 yd³
Volume = 328 yd³
Mass = 400 tons

Project Number _____

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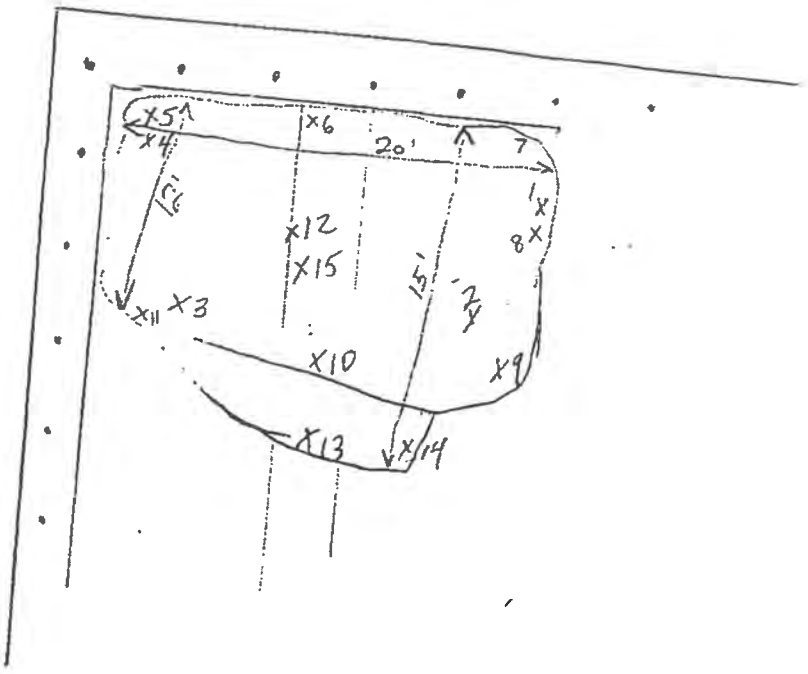
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FIGURE 4

DISPENSER ISLAND EXCAVATION
11/13/00



FINAL EXCAVATION AREA

$20' \times 13.5 \times 9 = 2430\ ft^3$ (AVG)

$= 90\ yd^3$

$20' \times 13.5 \times 10 = 2700$

$= 100\ yd^3$

	DEPTH	UF	FIL	COR
1	7'	700	6	654
2	7'	>1000	4	>996
3	7'	140	NR	140
4	7'	25	NR	25
5	4	18	NR	18
	6	9.5	–	9.5
6	4	44	NR	44
	6	220	140	80
7	4	22	NR	22
	6	45	NR	45
8	4	20	NR	20
	6	90	5	85
9	4	4		
	6	9		

	DEPTH	UF	FIL	COR
10	4	>1000	12	>988
	6	>1000	12	>988
11	4	17	NR	17
12	8	160	15	145
13	4	1	–	1
	6	52	22	30
14	4	5	–	5
	6	12	NR	12
15	9	2.5	–	2.5

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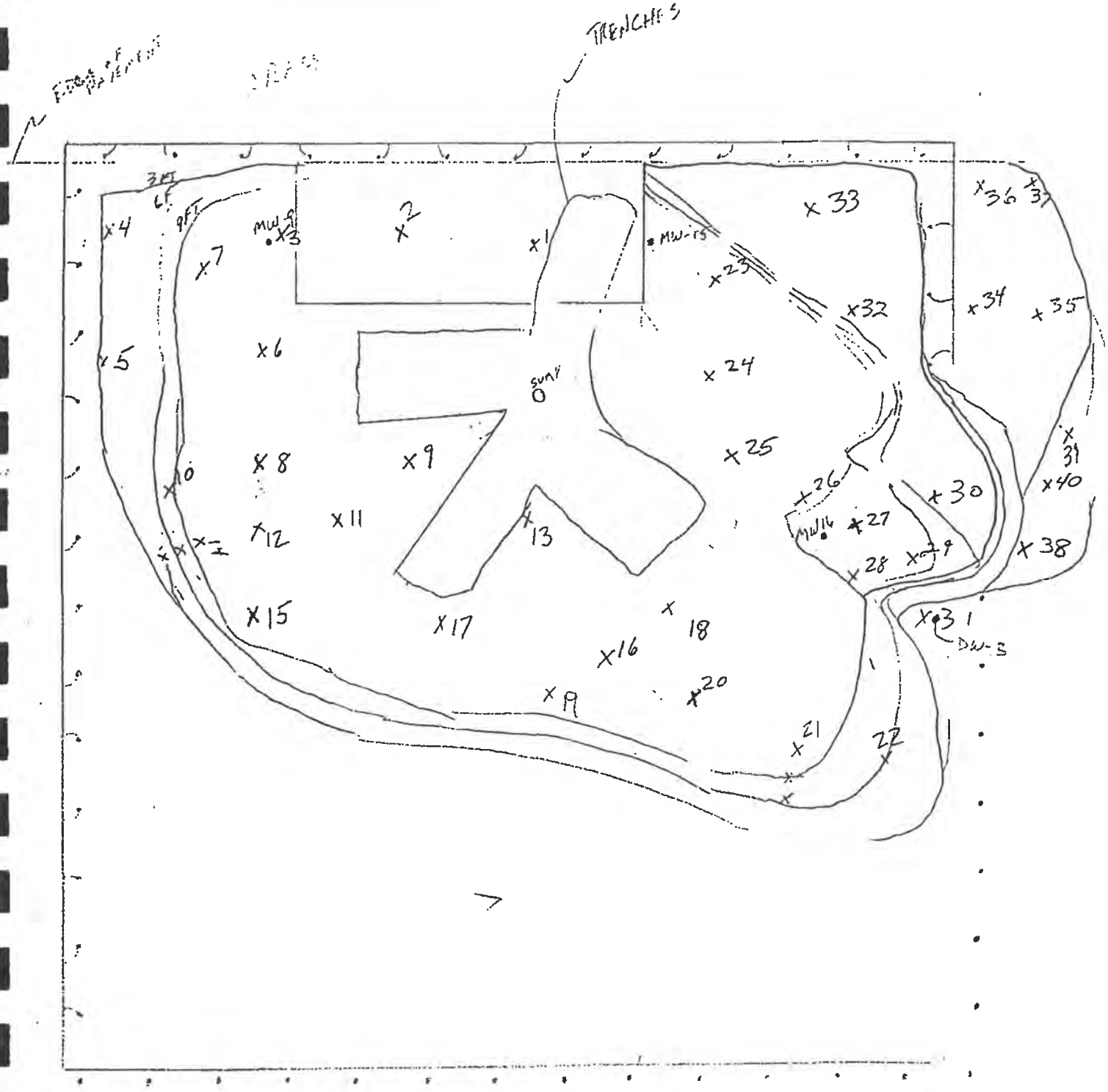
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Scale 1" = 10'

FIGURE 5

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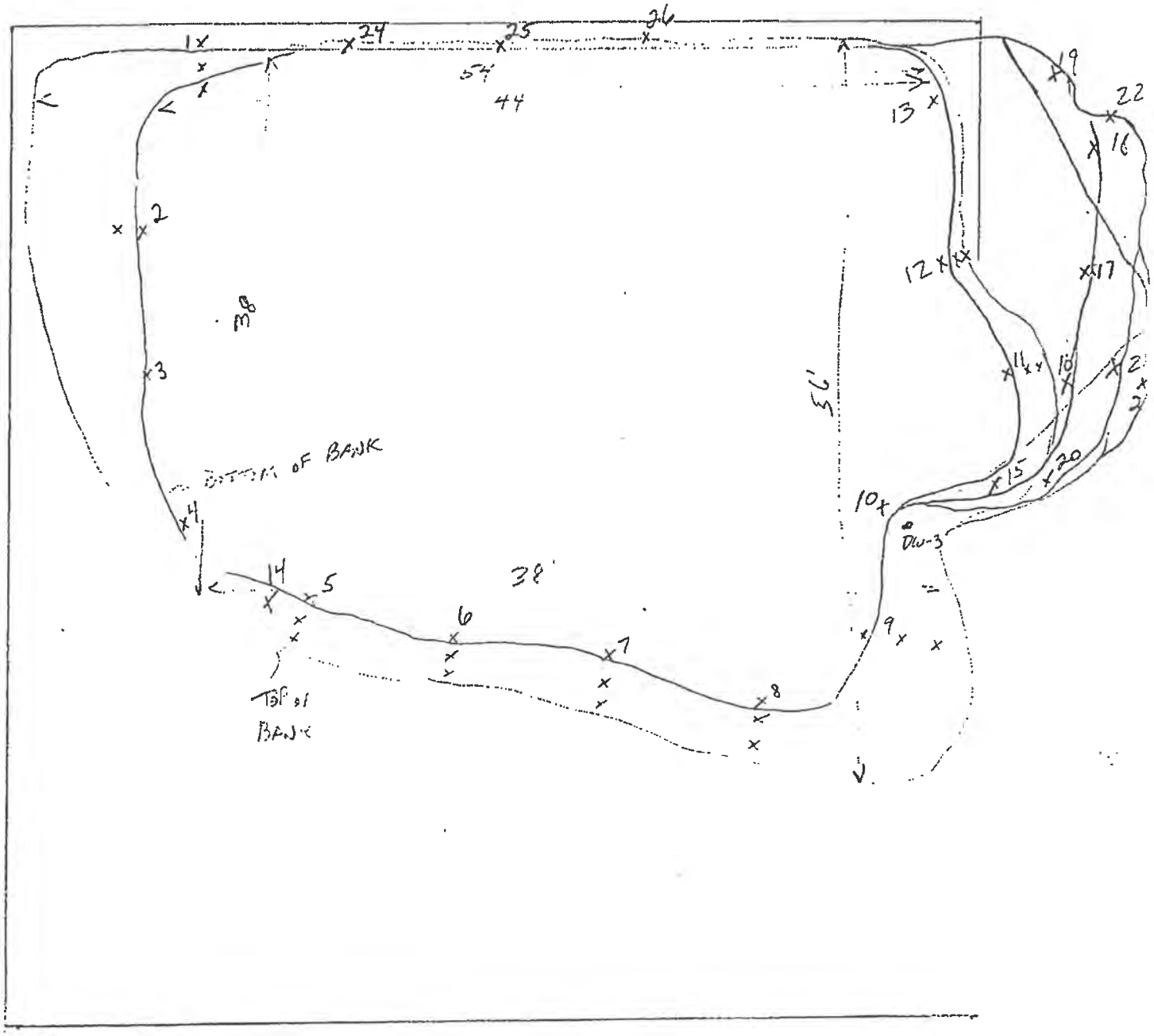
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FIGURE 6

1" = 10'

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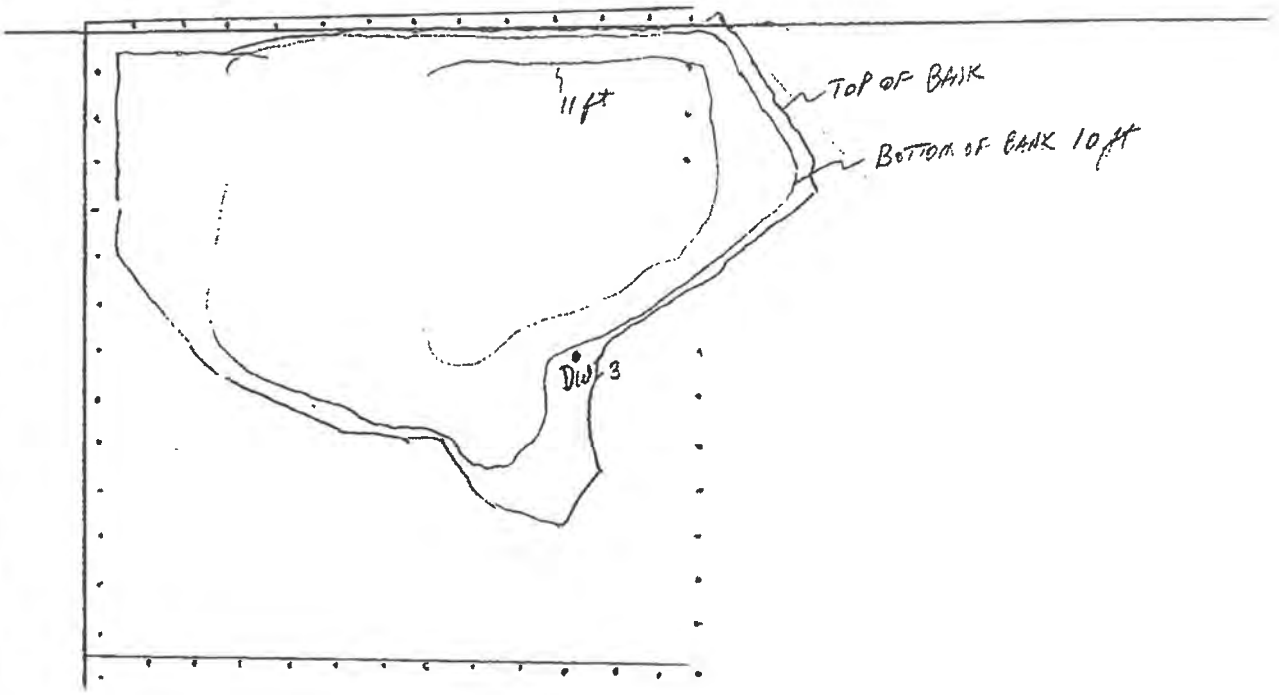
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FIGURE 7

LIMITS OF EXCAVATION



DRAWN TO
SCALE 1" = 20'

AREA = 2576 ft²
Avg. depth = 10 ft

Volume = 954 cu yds

Key Family Restaurant and Truck Stop
2970 S. R. 60 East, Yeehaw Junction, Florida
FDEP Facility No. 498513694

DWT = 4-6.2' bls
GW flow – N-E

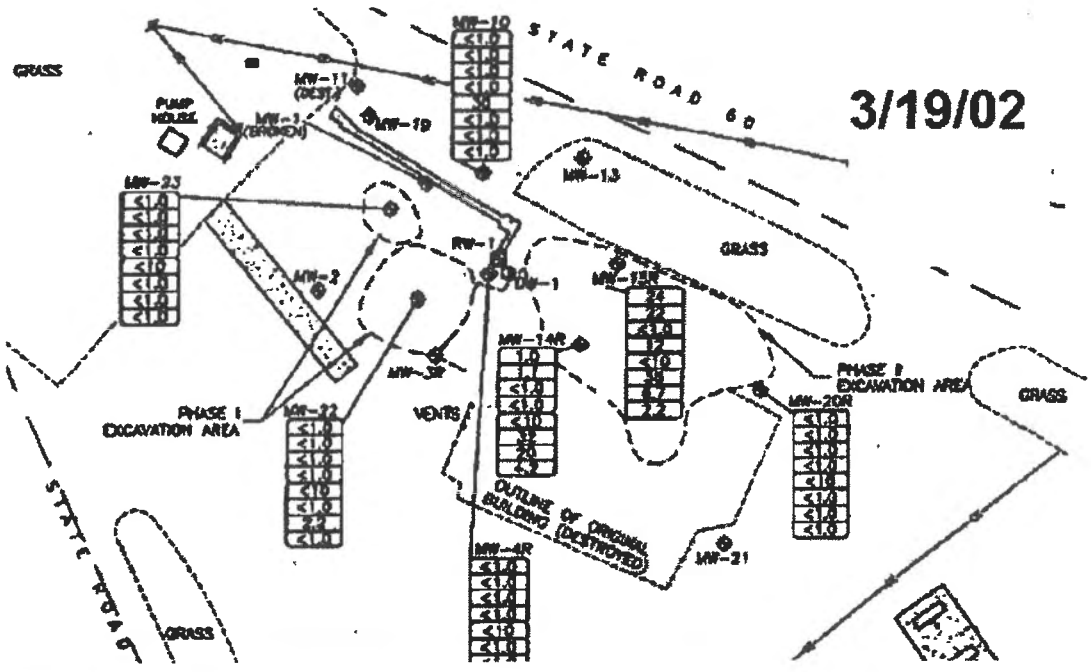
Summary from Annual NAM Report (April of 2002)
(Edwards & Belyea Environmental, Inc. (813) 639-9888 (Sheree L. Greer)

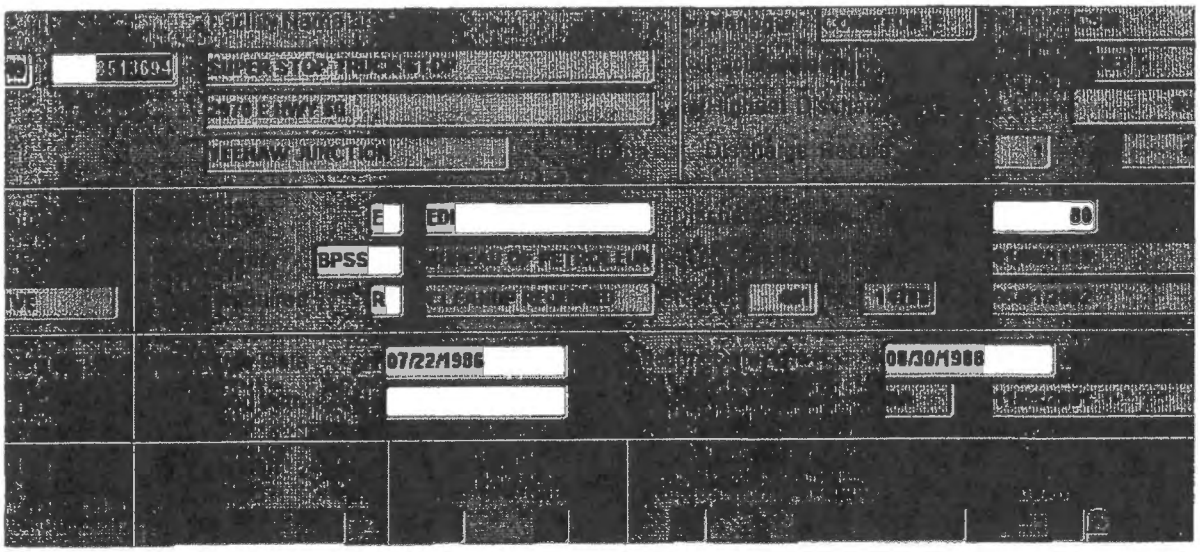
Presently, the site is vacant. The site was formerly a truck stop that dispensed gasoline along the western portion of the property, and diesel in the eastern portion of the property. Assessment and remediation activities have been focused on the gasoline tank and dispenser areas. The source removal activities included the recovery and treatment of approximately a half-million gallons of ground water, and the excavation and thermal treatment of approximately 1,750 tons of impacted soil. In addition to removing the impacted soil and ground water, three underground storage tanks (USTs) were removed and properly disposed. Prior to the source removal, three monitoring wells on site (MW-14, MW-15, and MW-16) contained free phase gasoline. Monitoring well MW-14 had contained as much as 1.41 feet (ft).

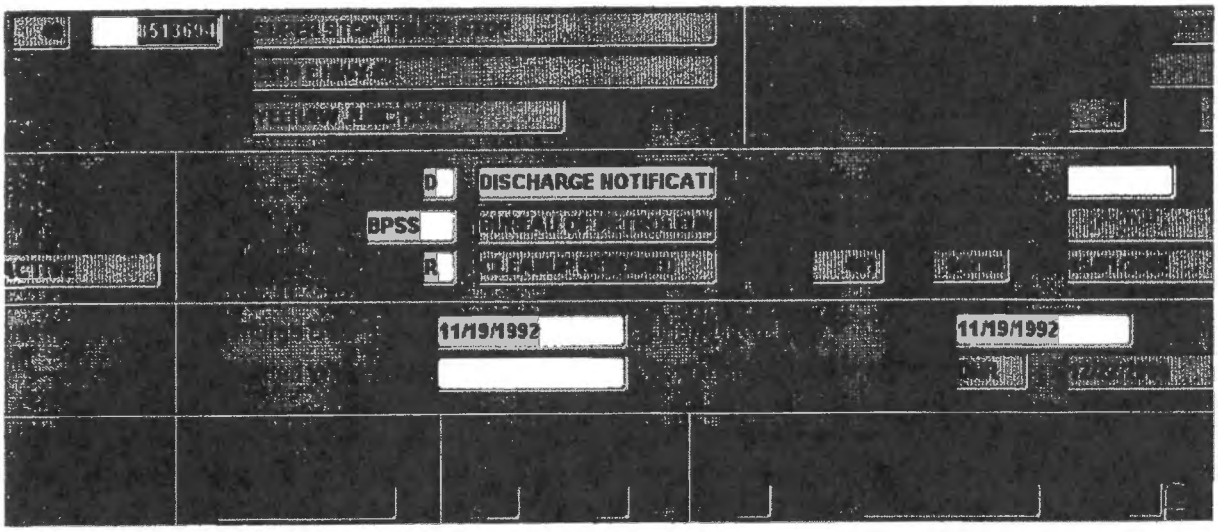
The excavation areas included the former gasoline dispenser island, the UST area, and the area of free product beneath the former restaurant building. Monitoring wells MW-3, MW-4 and MW-20 were located adjacent to the excavation area, but appear to have been destroyed during

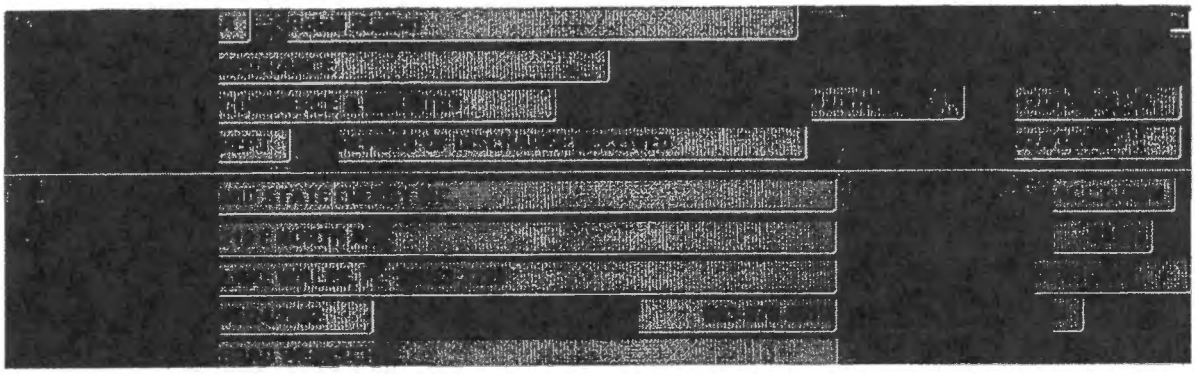
The analytical data revealed concentrations exceeding the GCTLs in monitoring wells MW-14R and MW-15R. Monitoring well 14R revealed 32 µg/L for naphthalene which exceeds the GCTLs for naphthalene of 20 µg/L. The GCTLs for benzene (1 µg/L) and naphthalene (20µg/L) was exceeded in MW-15R. The concentrations were 24 µg/L and 38 µg/L respectively. All

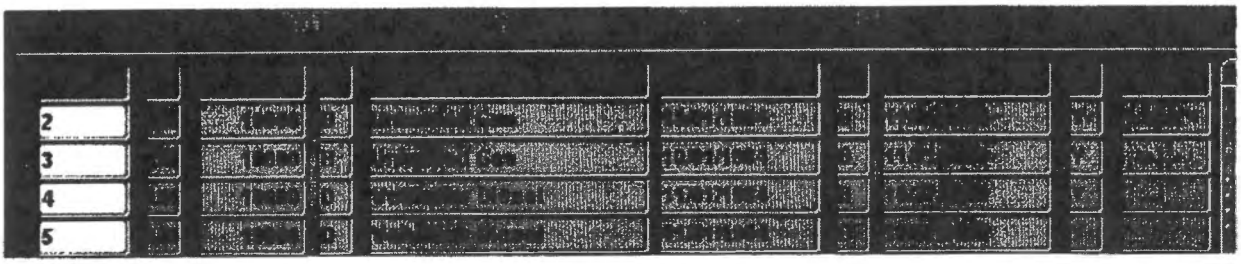
The data shows that the dissolved concentrations at the site have remained relatively constant since the last sampling event on October 31, 2001. Petroleum hydrocarbon concentrations in monitoring well MW-15R have increased slightly. Monitoring well, MW-15R is located near the right-of-way of S.R. 60 and is therefore close to the edge of the excavation area. During the soil excavation activities EBE documented that soil impacts remain in the right-of-way, but could not be excavated due to fiber optic telephone cables and the nearby roadway. These impacts will dissolve, disperse, and degrade naturally over time. EBE recommends the continuation of the Natural Attenuation Monitoring for this site.

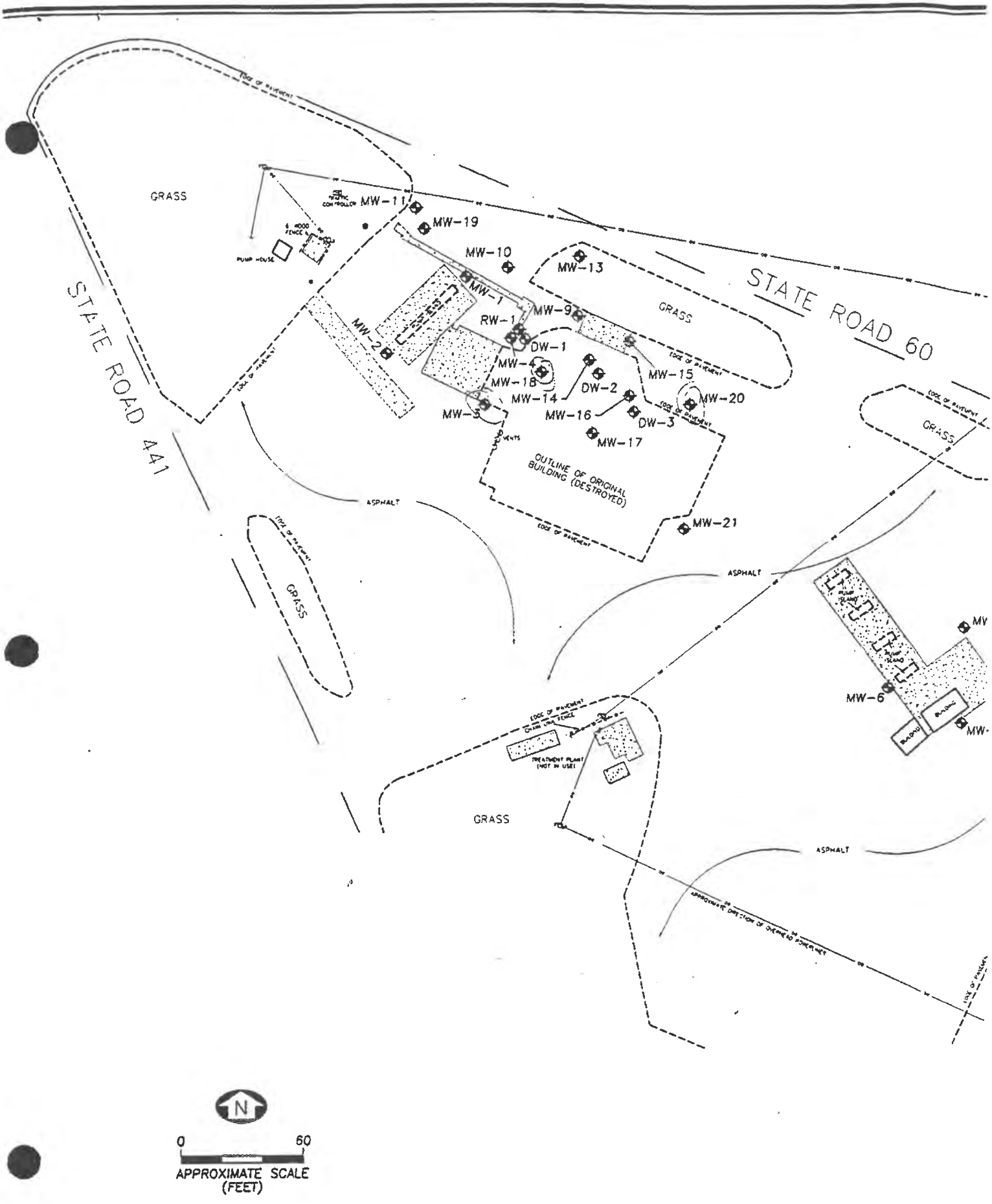



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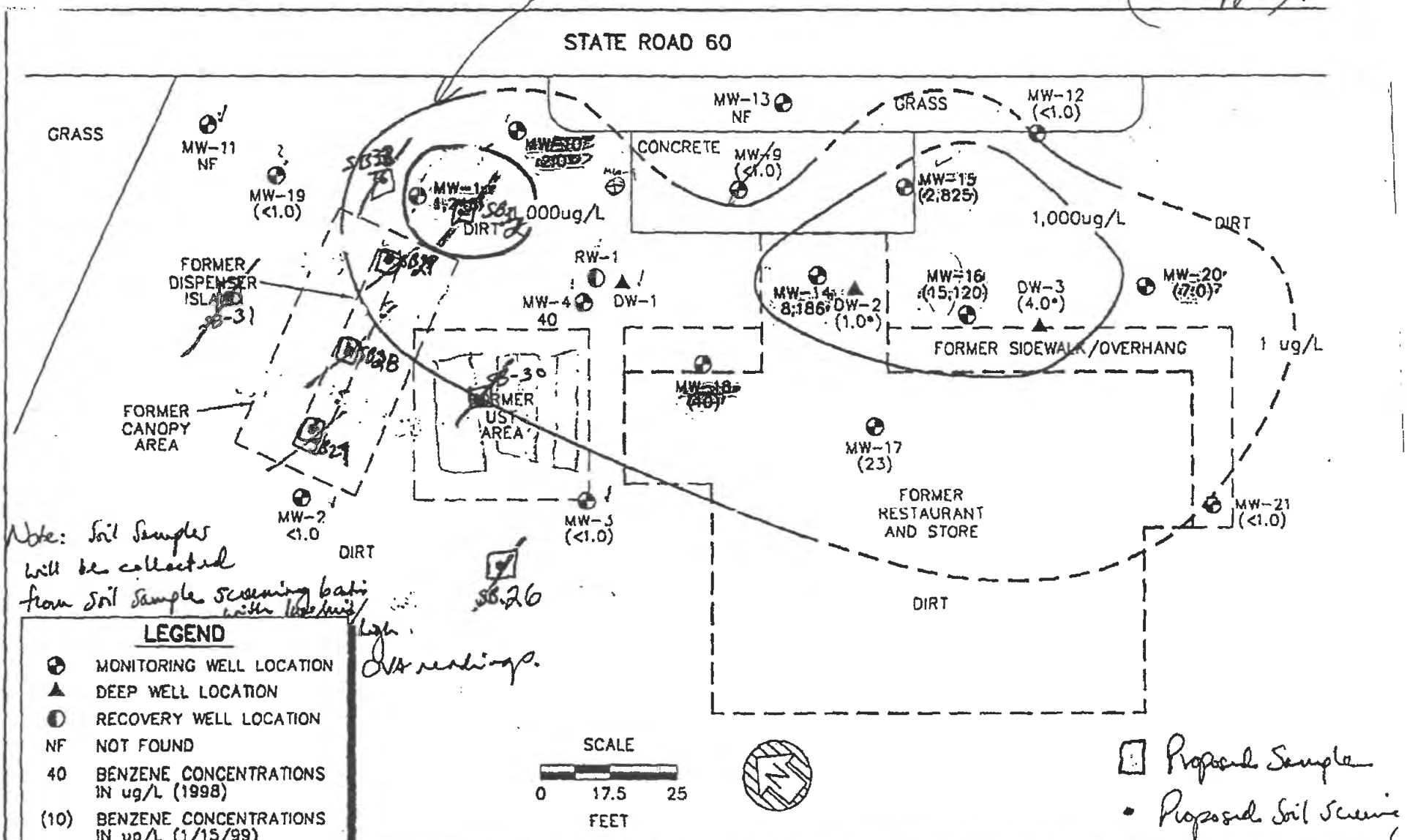



2
3
4
5


STATE ROAD 441
STATE ROAD 60
GRASS
MW-11
MW-19
MW-10
MW-13
MW-1
MW-9
RW-1
DW-1
MW-2
MW-4
MW-18
MW-14
DW-2
MW-15
MW-20
MW-5
MW-16
DW-3
MW-17
OUTLINE OF ORIGINAL BUILDING (DESTROYED)
MW-21
ASPHALT
GRASS
MW-6
TREATMENT PLANT (NOT IN USE)
GRASS
ASPHALT
N
0
60
APPROXIMATE SCALE (FEET)

• Proposed Soil Borings SB-26 to SB-33

borings should be installed if necessary to delineate soil contamination (>50ppm).



Note: Soil Samples will be collected from soil sample screening batch with highest PID readings.

DRWG: 0205BC1

KEY FAMILY RESTAURANT & TRUCK STOP
YEEHAW JUNCTION, FLORIDA

OMEGA ENVIRONMENTAL SERVICES

Drafted: 2/15/99

BENZENE CONCENTRATION CONTOURS (1998–1999)

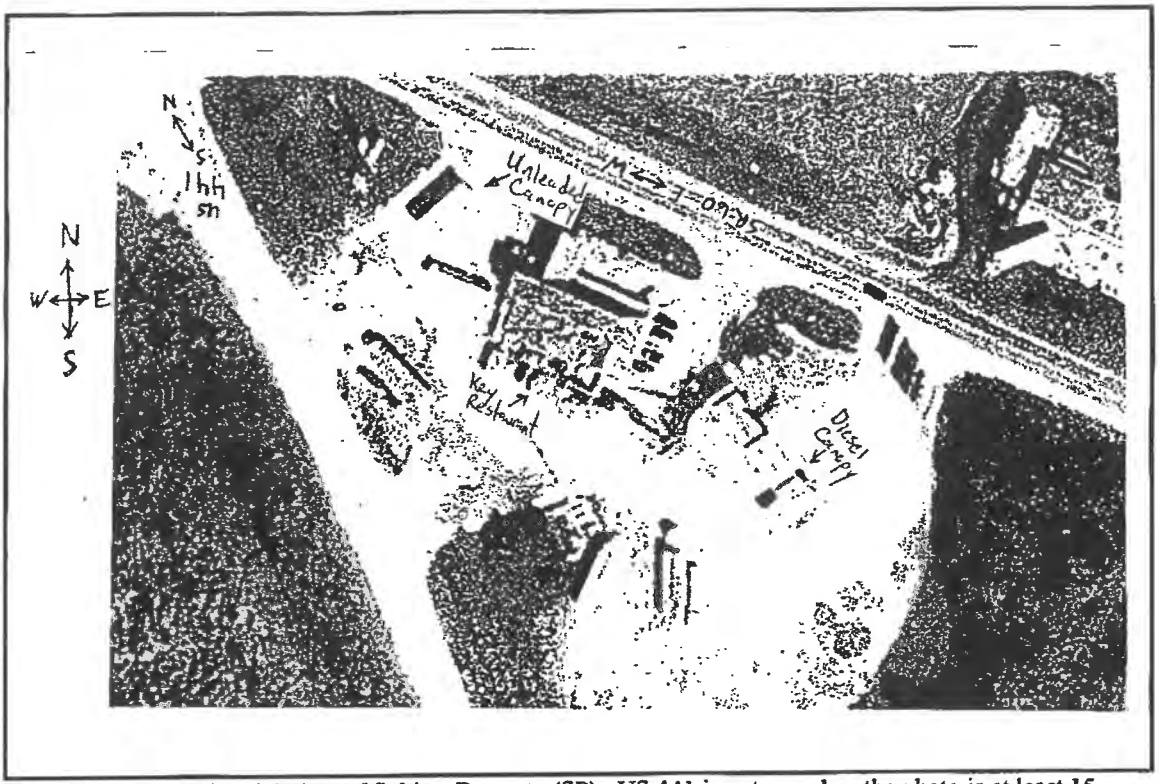


Figure 1. Reduced aerial view of Subject Property (SP). US 441 is not paved so the photo is at least 15 years old. Please note the gasoline area (area 1) in the northwestern section and the diesel canopy in the eastern central to northeastern section (area 2).

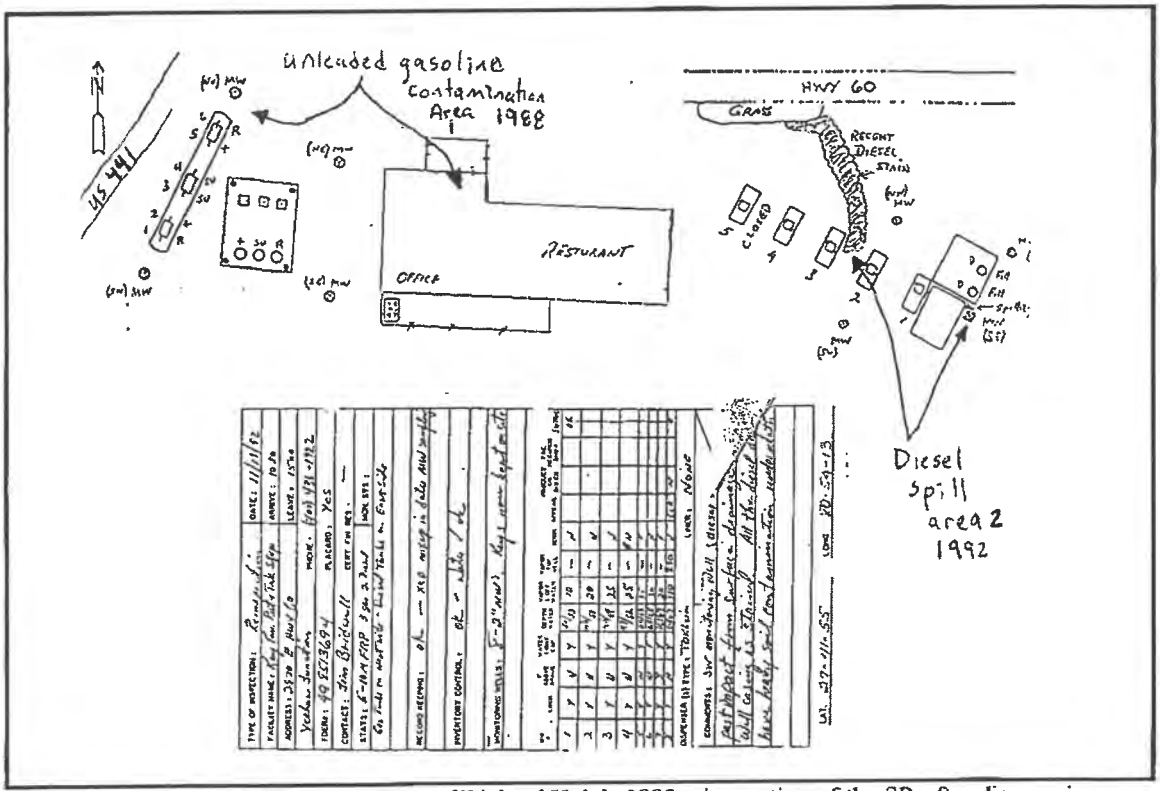
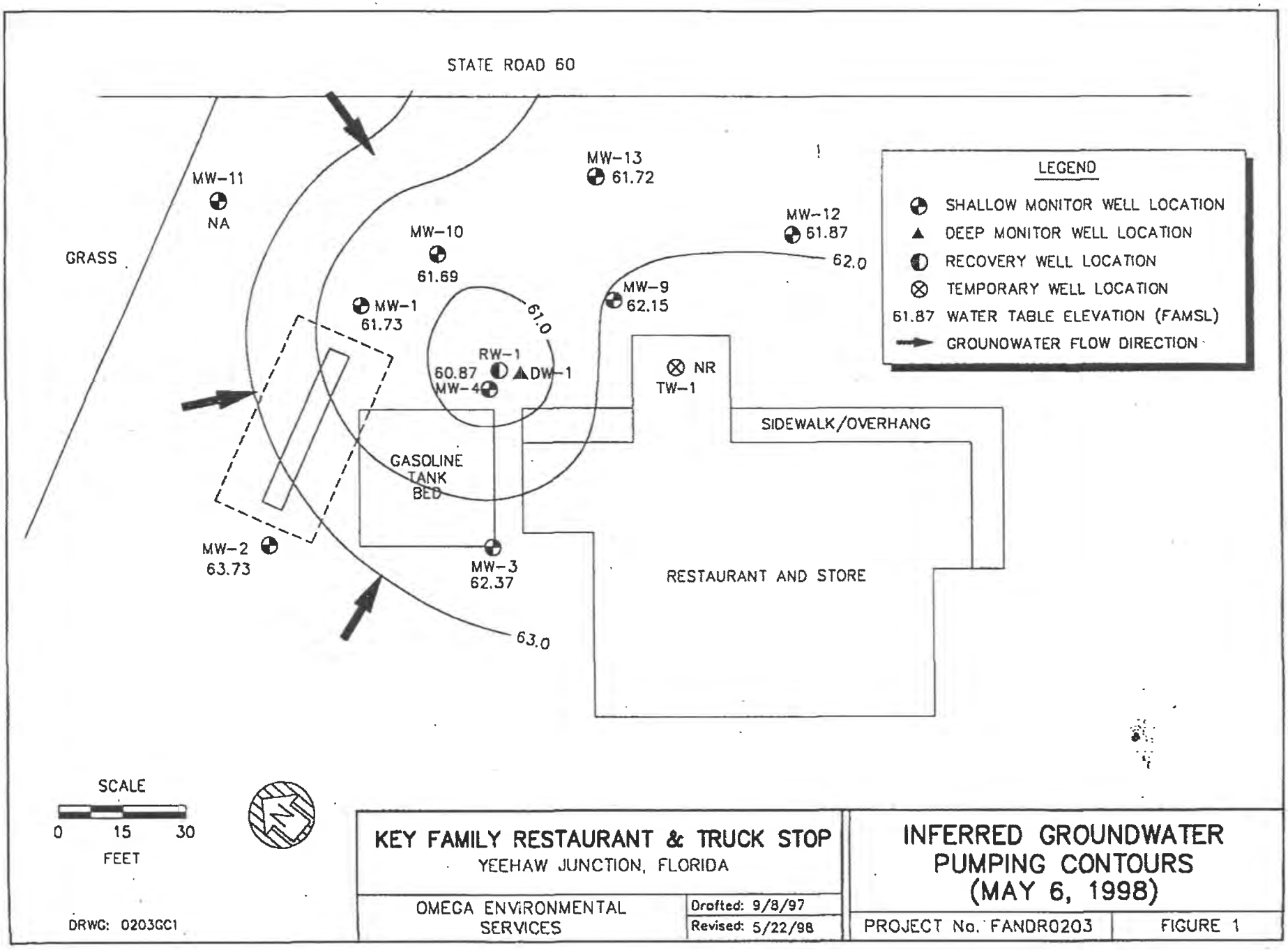


Figure 2. Reduced and combined copy of Richard Kale's 1992 reinspection of the SP, after discovering surface diesel spill (area 2). I have written on this to highlight 4 total areas of contamination, 2 in the gasoline area, 2 in the diesel area.



KEY FAMILY RESTAURANT & TRUCK STOP
YEEHAW JUNCTION, FLORIDA

INFERRED GROUNDWATER PUMPING CONTOURS (MAY 6, 1998)

OMEGA ENVIRONMENTAL SERVICES

Drafted: 9/8/97
Revised: 5/22/98

PROJECT No. FANDR0203

FIGURE 1

DRWG: 0203GC1

EBE
Edwards & Belyea Environmental, Inc.

September 3, 2003

Deliverable
COPY
WO#2003-49-0968-0

RECEIVED
SEP 05 2003
By PHD Clerc

Mr. Corey Franklin
Petroleum Cleanup Division
Polk County Department of Health
5015 S. Florida Avenue, Suite 302
Lakeland, Florida 33813

Re: Natural Attenuation Monitoring Report (Year 2/Quarter 4)
Key Family Restaurant and Truck Stop
2970 S. R. 60 East, Yeehaw Junction, Florida
FDEP Facility No. 498513694
W.O. No. 2003-49-0968-0

Dear Mr. Franklin:

Edwards & Belyea Environmental, Inc. (EBE) has completed groundwater sampling activities at the above referenced facility and submits this report for your review. These monitoring activities were authorized under the above referenced work order dated October 28, 2002. The activities performed by EBE included the collection of groundwater samples from seven monitoring wells (MW-4R, MW-10, MW14R, MW-15R, MW-20R, MW-22 and MW-23). This report summarizes the results of the groundwater sampling event. The site location is shown on Figure 1. The present site layout is illustrated on Figure 2. The Figures and Tables are provided in Attachment A.

BACKGROUND

Presently, the site is vacant. The site was formerly a truck stop that dispensed gasoline along the western portion of the property, and diesel in the eastern portion of the property. Assessment and remediation activities have been focused on the gasoline tank and dispenser areas. The source removal activities included the recovery and treatment of approximately a half-million gallons of groundwater, and the excavation and thermal treatment of approximately 1,750 tons of impacted soil. The excavation areas included the former gasoline dispenser island, the UST area, and the area of free product beneath the former restaurant building. In addition to removing the impacted soil and groundwater, three underground storage tanks (USTs) were removed and properly disposed. Prior to the source removal, three monitoring wells on site (MW-14, MW-15, and MW-16) contained free phase gasoline. Monitoring well MW-14 had contained as much as 1.41 feet (ft). The site has been fenced off since the source removal activities in November 2000, and access is now very limited.

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone – (813) 639-9888
FAX – (813) 639-9817

FIELD ACTIVITIES

Groundwater Elevation Data

EBE collected water level measurements from monitoring wells MW-2, MW-3, MW-4R, MW-10, MW-13, MW-14R, MW-15R, MW-19, MW-20R, and MW-21 through MW-23 on August 12, 2003. The depth to water ranged from 0.88 to 3.37 feet below land surface (ft-bls). The water level measurements along with the previously collected survey data were used to calculate the groundwater elevation in each of the monitoring wells. The results are tabulated on Table 1, and have been illustrated on Figure 3. The estimated direction of groundwater flow appears to be toward the east-southeast. Historically, the groundwater flow has been towards the northeast. Recent seasonal rainfall has flooded nearby drainage ditches along the northeastern portion of the property, and this is likely to affect the onsite flow direction. Field notes are provided in Attachment B.

Groundwater Sampling and Analyses

On August 12, 2003, EBE personnel collected groundwater samples from selected monitoring wells. The selected monitoring wells included, MW-4R, MW-10, MW-14R, MW-15R, MW-20R, MW-22, and MW-23. The wells were purged using dedicated polyethylene tubing via a peristaltic pump. Parameters such as pH, temperature, conductivity, dissolved oxygen (DO), and turbidity were collected prior to sampling to ensure well stabilization. The groundwater samples were collected through the use of the dedicated tubing. The volatile organics were collected by filling the tube with water through the peristaltic pump and reversing the flow on the pump to allow the water to flow into the appropriate bottles. The polynuclear aromatics were collected through the dedicated tubing via a vacuum trap. Each of the samples were placed into the appropriate sample container, and placed on ice into a clean cooler supplied by the laboratory, Severn Trent Services, Tampa West (STL). All of the samples were transported to STL for analysis of volatile organic aromatics (EPA Method 8021, benzene, toluene, ethylbenzene, xylene and MTBE only), and polynuclear aromatic hydrocarbons (EPA Method 8310). A strict chain-of-custody of the samples was maintained at all times. The analytical results are presented in Attachment C.

Groundwater Quality Data

The results of the laboratory analyses were compared to the Groundwater Cleanup Target Levels (GCTLs) listed in Chapter 62-777 F.A.C. The analytical data did not reveal concentrations exceeding the GCTLs in any of the monitoring wells during this sampling event. During the extraction of monitoring well MW-10 the sample dried out due to a crack in the flask. Therefore monitoring well MW-10 was not analyzed for polynuclear aromatic hydrocarbons (PAHs). The

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone – (813) 639-988
FAX – (813) 639-9817

groundwater analytical results from the August 13, 2003 sampling event are summarized in Table 2 and are presented on Figure 4. The complete groundwater analytical results are provided in Attachment C.

CONCLUSIONS AND RECOMMENDATIONS

EBE has been performing Post Active Remediation Monitoring (PARM) at this site for approximately two years. The PARM plan was implemented following the remedial action activities (source removal) performed at the subject facility in November 2000. The past four quarters of monitoring have not detected concentrations either above the method detection limits or above the GCTLs for all of the constituents tested.

Based on the available data, the Post Active Remediation Monitoring activities at this site appear to be complete. This site meets the requirements set forth in Chapter 62-770.680 F.A.C. for No Further Action. Therefore, EBE recommends that the monitoring wells be abandoned and a Site Rehabilitation Completion Order (SRCO) be issued for this site. EBE makes this recommendation knowing that soil impacts at, and beyond the property boundary were present following excavation activities in November 2000. Fiber optic transmission cables buried in the right-of-way prevented further excavation of these materials. Monitoring well MW-15 was installed near the remaining soil impacts, and based on the last year of PARM activities, the residual soil impacts do not appear to be leaching hydrocarbons at a rate higher than natural attenuation. If the PCDH feels that "point of compliance" issues regarding Chapter 62-770.680 require additional investigation prior to issuance of an SRCO, EBE will discuss an appropriate scope of work to complete the investigation.

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone – (813) 639-988
FAX – (813) 639-9817

Please contact us at (813) 639-9888 should you have any questions or comments regarding this submittal.

Sincerely,

EDWARDS & BELYEA ENVIRONMENTAL, INC.

Sheree L. Greer
Project Geologist

Robert Sheridan, P.G.
Project Manager 9/4/03
Florida License No. 1965

SLG:rs

Attachments (3)

cc: Mr. Ken Allen/Mid-State Energy, Inc.
Paul R. Belyea, P.G./EBE

P.O. Box 18403, Tampa, Florida 33679-8403
Telephone – (813) 639-988
FAX – (813) 639-9817

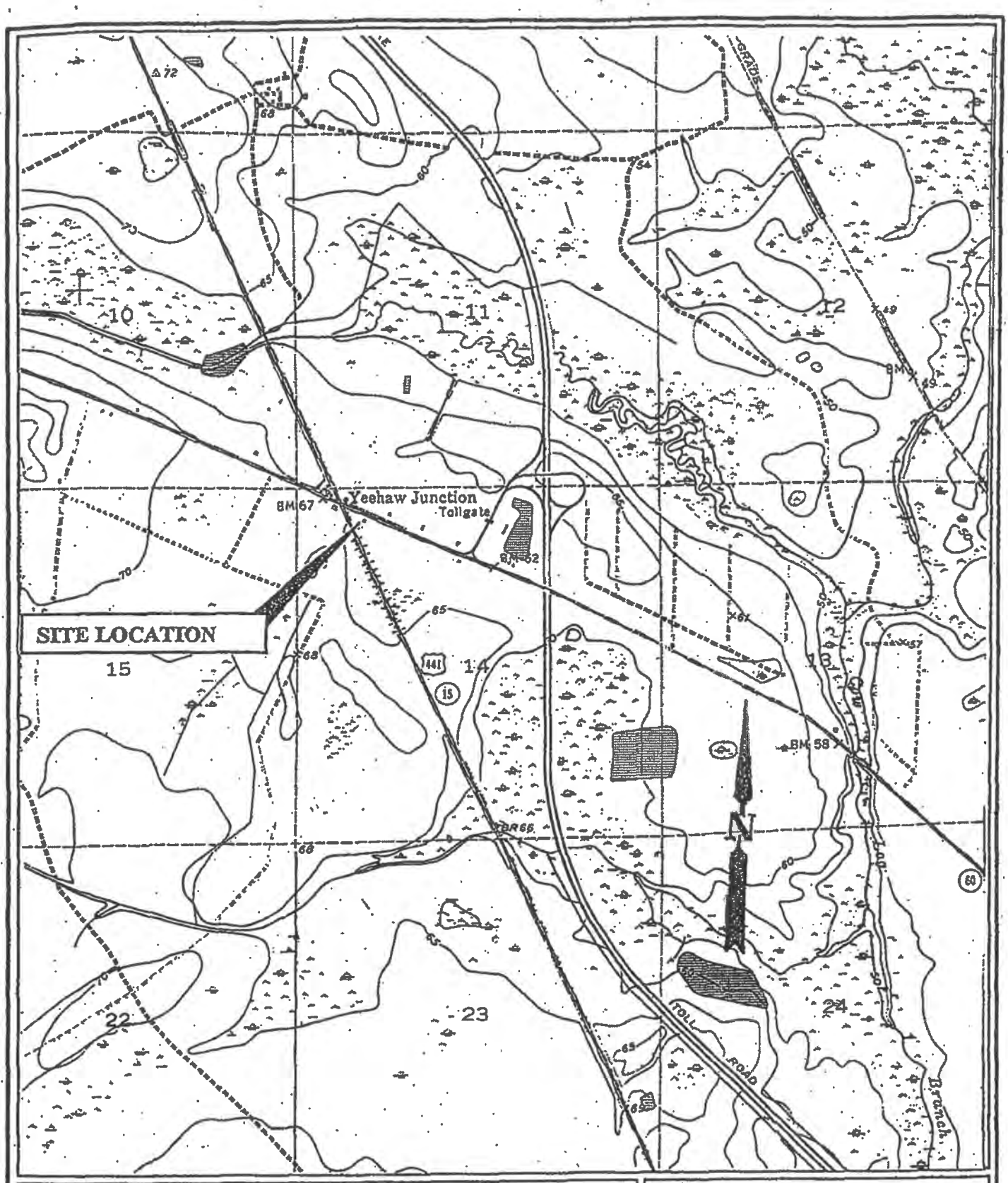


FIGURE 1
USGS TOPOGRAPHIC MAP SCALE: 1 = 24,000
KEY FAMILY RESTAURANT AND TRUCK STOP
YEEHAW JUNCTION, FLORIDA

Source: Edwards & Belyea Environmental, Inc., 2000

EBE
Edwards & Belyea Environmental, Inc.

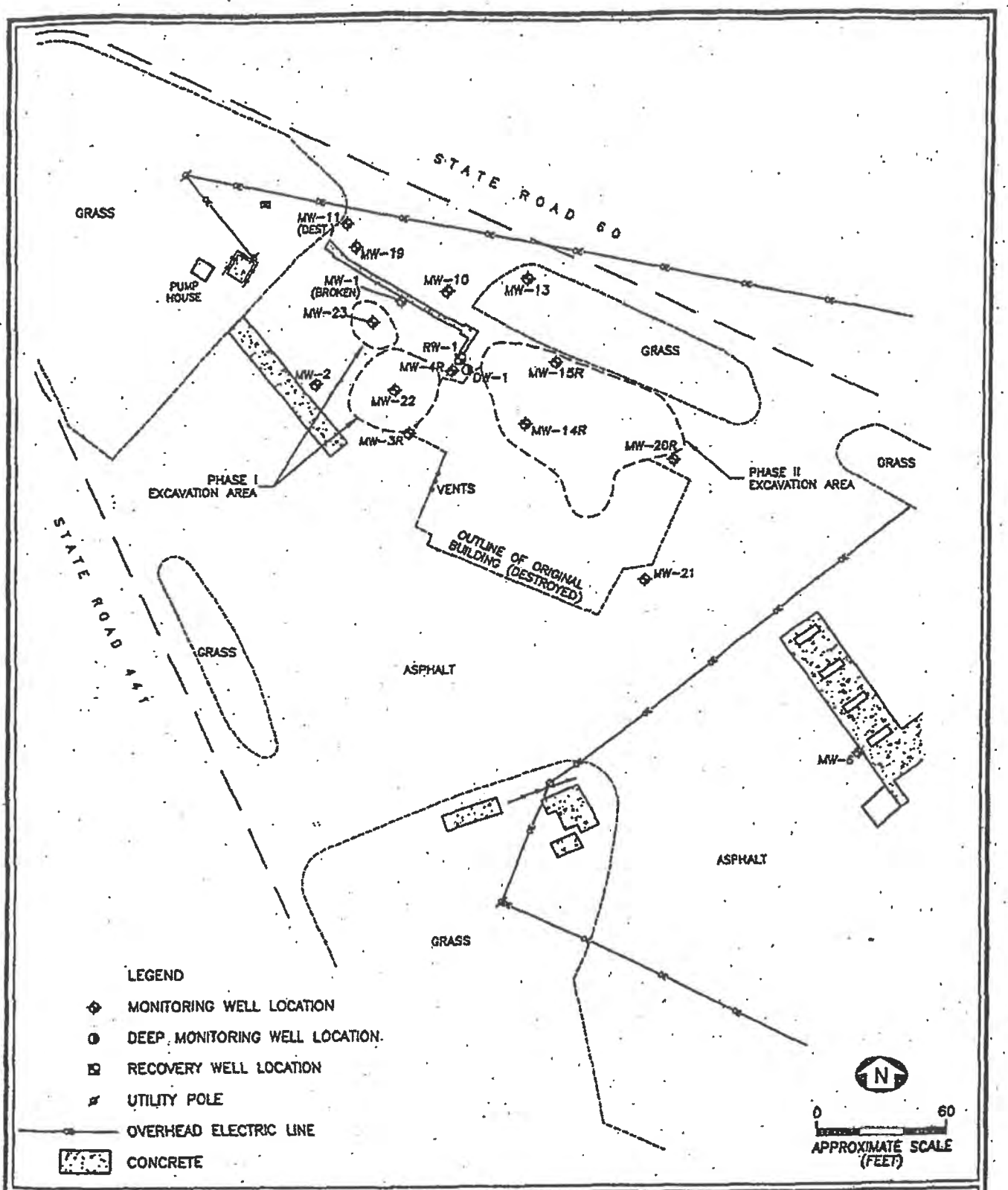


FIGURE 2
PRESENT SITE PLAN
KEY FAMILY RESTAURANT
YEEHAW JUNCTION, FLORIDA
Source: EBE, 2001.

EBE
Edwards & Belyea Environmental, Inc.

KEYFAMILY\PRESENTSITE 12-18-01

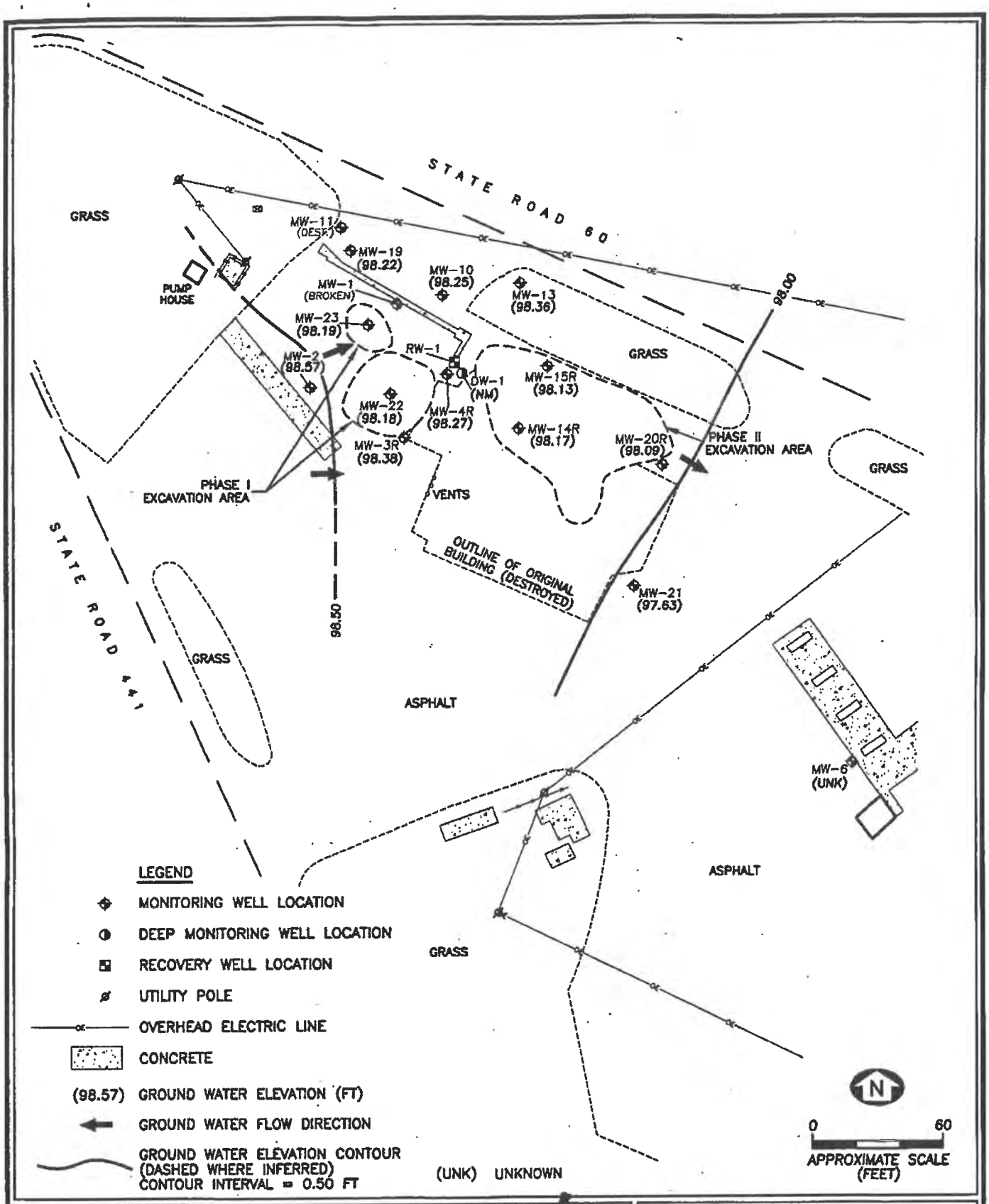


FIGURE 3
GROUND WATER ELEVATION CONTOUR MAP (8/12/03)
KEY FAMILY RESTAURANT
YEEHAW JUNCTION, FLORIDA
Source: EBE, 2001 - 2003.

EBE
Edwards & Belyea Environmental, Inc.

KEYFAMILY\082703\03GWE803 8-27-03

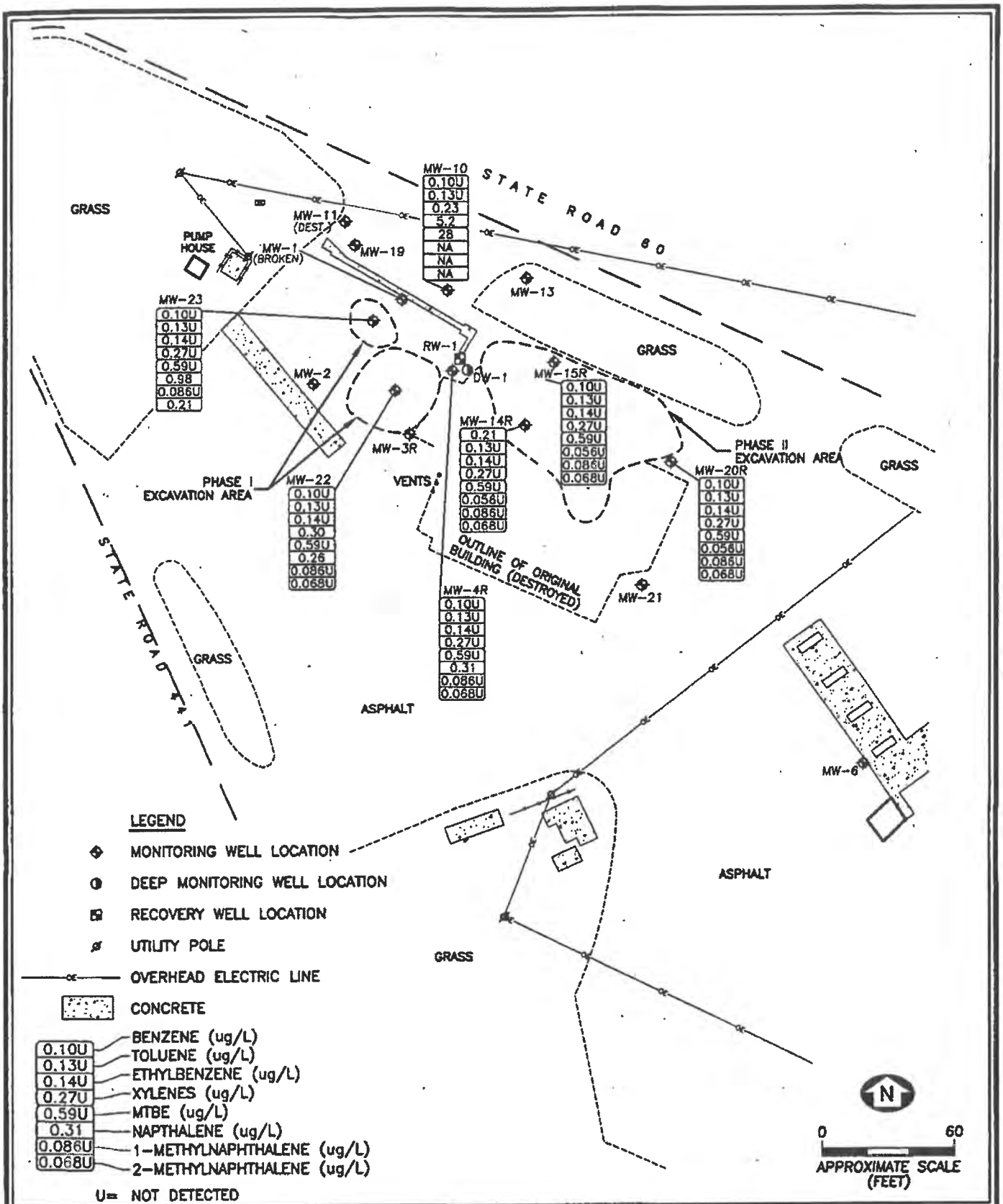


FIGURE 4
GROUND WATER CONCENTRATION MAP (8/12/03)
KEY FAMILY RESTAURANT
YEEHAW JUNCTION, FLORIDA

Source: EBE, 2001 - 2003.

EBE
Edwards & Belyea Environmental, Inc.

KEYFAMILY\082703\04CON803 8-27-03

FLORIDA

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

FEB 18 2004

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. K. E. Allen, Sr.
Ken E Allen, Inc./Mid State Energy, Inc.
210 E. North Avenue
Lake Wales, Florida 33853

Subject: Site Rehabilitation Completion Order
Super Stop Truck Stop (aka Key Family Restaurant)
2970 E. Highway 60
Yeehaw Junction, Osceola County
FDEP Facility ID# 498513694
Discharge Date: July 22, 1986 (EDI), November 19, 1992 (Non-Program)
Discharge Score: 80

Dear Mr. Allen:

The Polk County Health Department Petroleum Cleanup Program has reviewed the Natural Attenuation Monitoring (NAM) Report and Site Rehabilitation Completion Report (SRCR) dated September 3, 2003 (received September 5, 2003), and the Monitoring Well Abandonment Report dated January 6, 2004 (received January 8, 2004), prepared and submitted by Edwards & Belyea Environmental, Inc. for the petroleum product discharges discovered at this site. Documentation submitted with the SRCR confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The SRCR is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharges listed above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SRCR or otherwise allowed by Chapter 62-770, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative proceeding (hearing) is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for a hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for hearing with the Agency Clerk in the Office of General Counsel of the Department within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for hearing; or

(2) File a petition for administrative hearing with the Agency Clerk in the Office of General Counsel of the Department within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for Administrative Hearing

For good cause shown, pursuant to Rule 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for hearing. Such a request must be filed (received) by the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from K. E. Allen, Sr., shall mail a copy of the request to K. E. Allen, Sr. at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be made.

How to File a Petition for Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if

different from K. E. Allen, Sr., shall mail a copy of the petition to K. E. Allen, Sr. at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsections 120.54(5)(b)4. and 120.569(2), F.S., and Rule 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any, the site owner's name and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;
(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;
(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
(d) A statement of the material facts disputed by the petitioner, or a statement that there are no disputed facts;
(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the clerk of the Department (see below).

Questions

Any questions regarding Polk County Health Department Petroleum Cleanup Program's review of your SRCR should be directed to Corey Franklin at (863) 701-1303. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for administrative hearing or request for an extension of time to file a petition for administrative hearing.

The FDEP Facility Number for this site is 498513694. Please use this identification on all future correspondence with the Department or Polk County Health Department Petroleum Cleanup Program.

Sincerely,

Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

MEA/csf

cc: Vince Mele, FDEP South District Office
Grace Rivera, FDEP – BPSS
Corey Franklin, Polk County Health Department Petroleum Cleanup Program
Sheree Greer, Edwards & Belyea Environmental, Inc., P.O. Box 18403, Tampa, Florida 33679
File 498513694

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Nancy C Dra — Clerk (or Deputy Clerk)
2-18-2004 — Date

P.E. CERTIFICATION

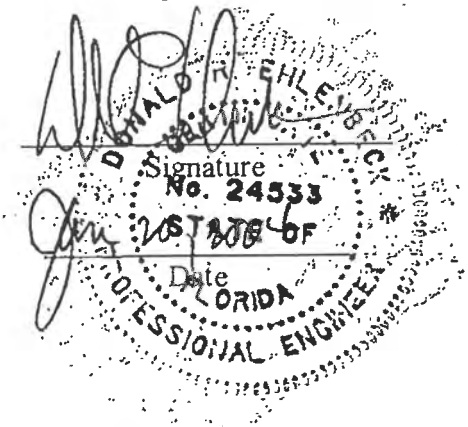
The Site Rehabilitation Completion Report (SRCR) dated September 3, 2003 (received September 5, 2003) for Super Stop Truck Stop requested no further action without conditions for the petroleum discharges discovered on August 22, 1986 and November 19, 1992. This facility is located at 2970 East Highway 60, Yeehaw Junction, Osceola County, Florida, and the facility number for this site is 498513694.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by __Corey S. Franklin___ working under my direct supervision.

Donald R. Ehlenbeck, P.E.
Professional Engineer No. 24533
Polk County Health Department



Signature

Date

P.E. CERTIFICATION

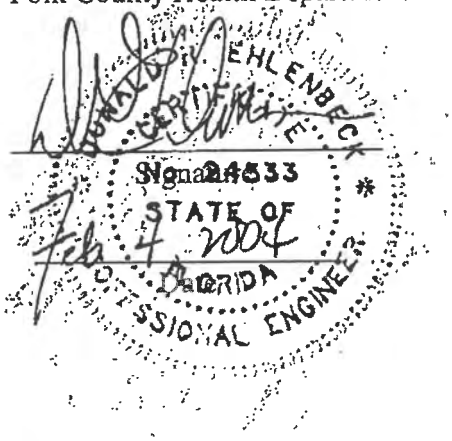
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___ I personally completed this review.

_X_ This review was conducted by __Corey S. Franklin__ working under my direct supervision.

Donald R. Ehlenbeck, P.E.
Professional Engineer No. 24533
Polk County Health Department



Site No. 16

Yeehaw General Store / Pilot Travel Center #096

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/24/2025 Last Data Refresh: 07/23/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	OPEN
ID	8732826	**Latitude**	27° 41' 56.9495
Name	PILOT TRAVEL CENTER #096 3051 STATE ROAD 60 OKEECHOBEE, FL 34972-9142	**Longitude** **LL Method**	80° 54' 4.1626 DPHO
Contact	JOEY CUPP	**LL Status**	REVIEWED
Phone	(865) 588-7488	**Status Date**	02/07/2003

Account Owner Information

Name	PILOT TRAVEL CENTERS LLC 5508 LONAS DR Knoxville, TN 37909	**Effective Date**	11/28/2001
Contact	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)		
Phone	(865) 588-7488		
Email	JOEY.CUPP@PILOTTRAVELCENTERS.COM	**Placard # / Date**	709678 - 05/29/2025

Property Owner Information

Name	PILOT TRAVEL CENTERS LLC 5508 LONAS DR Knoxville, TN 37909	**Effective Date**	10/05/2012
Contact	JOEY CUPP-ENVIRO MGR | LISA JONES (AP)		
Phone	(865) 588-7488		
Email	JOEY.CUPP@PILOTTRAVELCENTERS.COM		

Tank	Tank Size	Content	Installed	Placement	Status
13	30000	Vehicular Diesel (D)	02/01/2019	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(H) Mechanical line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
14	30000	Vehicular Diesel (D)	02/01/2019	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(H) Mechanical line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
15	30000	Vehicular Diesel (D)	02/01/2019	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(N) Flow shut-Off
(O) Tight fill
(P) Level gauges/alarms

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(H) Mechanical line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
16	30000	Ethanol E10 (8)	02/01/2019	UNDERGROUND	In Service (U)

Constructions

Pipings

Monitorings

(E) Fiberglass
(I) Double wall
(L) Compartmented
(M) Spill containment bucket
(O) Tight fill
(P) Level gauges/alarms

(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(H) Mechanical line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
17	12000	Other Non Regulated (Z)	02/01/2019	UNDERGROUND	In Service (U)

Constructions
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket
(O) Tight fill

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(1) Continuous electronic sensing
(3) Electronic monitor pipe sumps
(5) Electronic monitor dispenser liners
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
1	4000	Vehicular Diesel (D)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
10	30000	Unleaded Gas (B)	11/01/2009	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(E) Fiberglass
(M) Spill containment bucket
(O) Tight fill
(R) Double wall - tank jacket

Pipings
(C) Fiberglass
(H) Air/Seaport hydrant system
(J) Pressurized piping system
(K) Dispenser liners
(M) Double wall - pipe jacket

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
11	30000	Unleaded Gas (B)	11/01/2009	UNDERGROUND	Removed from Site (B)

Constructions

Pipings

Monitorings

(A) Ball check valve
(E) Fiberglass
(M) Spill containment bucket
(O) Tight fill
(R) Double wall - tank jacket

(C) Fiberglass
(H) Air/Seaport hydrant system
(J) Pressurized piping system
(K) Dispenser liners
(M) Double wall - pipe jacket

(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
12	30000	Unleaded Gas (B)	11/01/2009	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(E) Fiberglass
(M) Spill containment bucket
(O) Tight fill
(R) Double wall - tank jacket

Pipings
(C) Fiberglass
(H) Air/Seaport hydrant system
(J) Pressurized piping system
(K) Dispenser liners
(M) Double wall - pipe jacket

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
2	10000	Vehicular Diesel (D)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
3	10000	Vehicular Diesel (D)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
4	10000	Unleaded Gas (B)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions

Pipings

Monitorings

(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
5	10000	Unleaded Gas (B)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
6	10000	Unleaded Gas (B)	05/01/1983	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(F) Fiberglass clad steel
(M) Spill containment bucket
(O) Tight fill

Pipings
(B) Steel/galvanized metal
(C) Fiberglass
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
7	550	Misc Petrol-Based Product (X)	05/01/1987	UNDERGROUND	Removed from Site (B)

Constructions
(G) Sacrificial anode CP
(K) AST containment

Pipings
(C) Fiberglass

Monitorings
(C) Groundwater Monitoring Plan
(H) Mechanical line leak detector
(M) Manual tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status
8	3000	Waste Oil (L)	05/01/1987	UNDERGROUND	Removed from Site (B)

Constructions
(F) Fiberglass clad steel

Pipings
(B) Steel/galvanized metal

Monitorings
(D) SPCC Plan
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Tank	Tank Size	Content	Installed	Placement	Status

9	30000	Unleaded Gas (B)	11/01/2009	UNDERGROUND Removed from Site (B)

Constructions
(A) Ball check valve
(E) Fiberglass
(M) Spill containment bucket
(O) Tight fill
(R) Double wall - tank jacket

Pipings
(C) Fiberglass
(H) Air/Seaport hydrant system
(J) Pressurized piping system
(K) Dispenser liners
(M) Double wall - pipe jacket

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(H) Mechanical line leak detector
(L) Automatic tank gauging - USTs

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
INSURANCE	09/01/2021	09/01/2023	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2020	09/01/2021	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2019	09/01/2020	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2018	09/01/2019	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2017	09/01/2018	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2016	09/01/2017	ILLINOIS UNION INSURANCE COMPANY
INSURANCE	09/01/2015	09/01/2016	AIG SPECIALTY INSURANCE COMPANY
INSURANCE	09/01/2013	09/01/2014	CHARTIS SPECIALTY INSURANCE CO
INSURANCE	09/01/2012	09/01/2013	CHARTIS SPECIALTY INSURANCE CO
INSURANCE	09/01/2010	09/01/2011	CHARTIS SPECIALTY INSURANCE CO
INSURANCE	09/01/2009	09/01/2010	AMERICAN INTERNATIONAL SPECIALTY LINES
INSURANCE	09/01/2007	09/01/2009	AMERICAN INTERNATIONAL SPECIALTY LINES

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Completed	Results	Inspector	AST/UST Count	Description
RRBD	04/02/2006	04/09/2006		MARK GILL	0/0	COMPLIANCE ASSURANCE
	Completion Notes FOLLOW UP LETTER FOR SPILL BUCKET REPLACEMENT					
IRFR	02/13/2006	02/26/2006		MARK GILL	0/0	DISCHARGE PROJECT
	Completion Notes INF FOR OVA READINGS DURING SPILL BUCKET REPLACEMENT					
TXI	01/31/2006	02/04/2006	IN-COMPLIANCE	MARK GILL	0/2	COMPLIANCE ASSURANCE
	Completion Notes SPILL BUCKET REPLACEMENTS					

TIN	01/31/2006	02/04/2006	IN-COMPLIANCE	MARK GILL	0/2	COMPLIANCE ASSURANCE
	Completion Notes SPILL BUCKET REPLACEMENT OPW 2100 SERIES					
PDNE	12/15/2005	12/15/2005				COMPLIANCE ASSURANCE
TCR	12/15/2005	12/15/2005	MINOR OUT-OF-COMPLIANCE	MARK GILL	0/6	COMPLIANCE ASSURANCE
TCI	09/07/2005	09/07/2005	SIGNIFICANT OUT-OF-COMPLIANCE	MARK GILL	0/8	COMPLIANCE ASSURANCE
RRBD	01/28/2005	06/13/2005				DISCHARGE PROJECT
TCPI	01/06/2005	01/06/2005	SIGNIFICANT OUT-OF-COMPLIANCE	BILL BRADSHAW	0/7	COMPLIANCE ASSURANCE
	Completion Notes FACILITY IS NOT COMPLIANCE					
TIN	11/05/2004	11/05/2004	IN-COMPLIANCE	BILL BRADSHAW	0/0	COMPLIANCE ASSURANCE
TCI	09/24/2004	09/29/2004	IN-COMPLIANCE	BILL BRADSHAW	0/7	COMPLIANCE ASSURANCE
	Completion Notes FACILITY APPEARS TO BE IN COMPLIANCE					
TCR	12/08/2003	12/08/2003	IN-COMPLIANCE	BILL BRADSHAW	0/8	DISCHARGE PROJECT
	Completion Notes NON-COMPLIANT ITEMS HAVE BEEN CORRECTED					
RRBD	09/10/2003	09/10/2003				COMPLIANCE ASSURANCE
TCI	09/09/2003	09/10/2003	SIGNIFICANT OUT-OF-COMPLIANCE	BILL BRADSHAW	0/8	COMPLIANCE ASSURANCE
	Completion Notes FACILITY OUT OF COMPLIANCE					
TCI	10/07/2002	10/07/2002	IN-COMPLIANCE	BILL BRADSHAW	0/8	COMPLIANCE ASSURANCE
	Completion Notes FACILITY APPEARS TO BE IN COMPLIANCE					
TCI	08/30/2001	08/30/2001	IN-COMPLIANCE	BILL BRADSHAW	0/8	COMPLIANCE ASSURANCE

	Completion Notes FACILITY IN COMPLIANCE					
IRFR	06/04/2001	06/04/2001		BILL BRADSHAW	0/0	DISCHARGE PROJECT
	Completion Notes BACK TO BACK SIR'S INCONCLUSIVES					
RRBD	09/18/2000	09/18/2000		BILL BRADSHAW	0/0	COMPLIANCE ASSURANCE
TCI	08/09/2000	08/09/2000	MINOR OUT-OF-COMPLIANCE	BILL BRADSHAW	0/6	COMPLIANCE ASSURANCE
	Completion Notes EXCESSIVE LIQUID IN DIESEL TANK SUMPS					
TCI	09/17/1999	09/17/1999	IN-COMPLIANCE	BILL BRADSHAW	0/7	COMPLIANCE ASSURANCE
	Completion Notes IN COMPLIANCE					

Compliance Activity Information

Activity Code	Date Completed	Results	Inspector	AST/UST Count	Description
Letter	04/04/2023	Satisfied	SAVOY_JA_1		Routine Compliance
Site Inspection	04/04/2023	In Compliance	SAVOY_JA_1	0/4	Routine Compliance
Electronic Communication	03/16/2023	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	03/10/2023	Satisfied	SAVOY_JA_1		Routine Compliance
Letter	03/04/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Site Inspection	03/02/2021	In Compliance	SAVOY_JA_1	0/4	Routine Compliance
Electronic Communication	02/04/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	02/04/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	02/03/2021	Satisfied	SAVOY_JA_1		Routine Compliance

Electronic Communication	02/03/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	12/31/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/30/2020	Satisfied	BECKER_GT_1		Compliance Assistance
Site Inspection	12/30/2020	In Compliance	BECKER_GT_1	0/4	Installation
Electronic Communication	12/30/2020	Satisfied	BECKER_GT_1		Compliance Assistance
Letter	12/30/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/29/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/29/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/29/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/29/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/29/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/23/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	12/23/2020	Satisfied	BECKER_GT_1		Installation
Document Management	12/23/2020	Satisfied	BECKER_GT_1		Installation
TCAR	12/23/2020	Satisfied	RAUENZAHN_RA_1		Closure
Letter	12/23/2020	Satisfied	RAUENZAHN_RA_1		Closure
Electronic Communication	12/23/2020	Satisfied	BECKER_GT_1		Installation
Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1		Installation

Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/26/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/22/2020	Satisfied	BECKER_GT_1	Routine Compliance
Document Management	05/22/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/22/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/22/2020	Satisfied	BECKER_GT_1	Installation
Electronic Communication	05/18/2020	Satisfied	BECKER_GT_1	Installation
Record Document	05/18/2019	Satisfied	RAUENZAHN_RA_1	Compliance Assistance
Electronic Communication	04/19/2019	Satisfied	BECKER_GT_1	Compliance Assistance
Electronic Communication	04/18/2019	Satisfied	BECKER_GT_1	Closure
Electronic Communication	04/16/2019	Satisfied	BECKER_GT_1	Compliance Assistance
Electronic Communication	04/15/2019	Satisfied	BECKER_GT_1	Compliance Assistance
Letter	04/15/2019	Satisfied	BECKER_GT_1	Closure
Letter	04/15/2019	Satisfied	BECKER_GT_1	Compliance Assistance
Electronic Communication	04/15/2019	Satisfied	BECKER_GT_1	Closure

Document Management	03/18/2019	Satisfied	BECKER_GT_1		Closure
Site Inspection	03/14/2019	In Compliance	BECKER_GT_1	0/4	Closure
Electronic Communication	03/12/2019	Satisfied	BECKER_GT_1		Installation
Electronic Communication	03/11/2019	Satisfied	BECKER_GT_1		Installation
Phone Conversation	01/28/2019	Satisfied	BECKER_GT_1		Closure
Phone Conversation	01/28/2019	Satisfied	BECKER_GT_1		Closure
Phone Conversation	01/14/2019	Satisfied	BECKER_GT_1		Installation
Phone Conversation	01/14/2019	Satisfied	BECKER_GT_1		Installation
Electronic Communication	01/14/2019	Satisfied	BECKER_GT_1		Closure
Electronic Communication	01/11/2019	Satisfied	BECKER_GT_1		Closure
Meeting	01/03/2019	Satisfied	RAUENZAHN_RA_1		Enforcement
Enforcement Tracking	01/03/2019	Closed Without Enforcement	BOYLES_S		Enforcement
Electronic Communication	12/27/2018	Satisfied	RAUENZAHN_RA_1		Closure
Electronic Communication	12/27/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Meeting	12/20/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	12/03/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	11/30/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	11/30/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	11/30/2018	Satisfied	BOYLES_S		Enforcement

Electronic Communication	11/30/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	11/26/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	11/21/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	11/21/2018	Satisfied	BOYLES_S		Enforcement
Phone Conversation	11/21/2018	Satisfied	BOYLES_S		Enforcement
Electronic Communication	11/21/2018	Satisfied	BOYLES_S		Enforcement
Enforcement Referral	11/20/2018	Accepted	RAUENZAHN_RA_1		Enforcement
Letter	11/16/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	11/16/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	10/25/2018	Satisfied	BECKER_GT_1		Routine Compliance
Electronic Communication	10/25/2018	Satisfied	BECKER_GT_1		Closure
Incident	08/28/2018	Has not led to Discharge	RAUENZAHN_RA_1		Incident
Document Management	08/28/2018	Satisfied	RAUENZAHN_RA_1		Incident
Document Management	08/28/2018	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Document Management	08/27/2018	Satisfied	RAUENZAHN_RA_1		Incident
Site Inspection	08/12/2018	Minor Out of Compliance	SANCHEZ_JI_1	0/4	Routine Compliance
Letter	08/06/2018	Satisfied	SANCHEZ_JI_1		Compliance Assistance
Site Inspection	01/08/2018	In Compliance	BECKER_GT_1	0/4	Installation
Site Inspection	01/08/2018	In Compliance	BECKER_GT_1	0/4	Closure

Letter	01/08/2018	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	12/28/2017	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Document Management	12/26/2017	Satisfied	RAUENZAHN_RA_1		Closure
Electronic Communication	09/25/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Phone Conversation	09/01/2017	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Phone Conversation	09/01/2017	Satisfied	PIERCE_BN_1		Closure
Discharge Reporting	08/31/2017	Satisfied	PIERCE_BN_1		Discharge
Letter	08/31/2017	Satisfied	RAUENZAHN_RA_1		Discharge
Letter	08/30/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Site Inspection	08/28/2017	Minor Out of Compliance	PIERCE_BN_1	0/4	Discharge
Electronic Communication	08/25/2017	Satisfied	RAUENZAHN_RA_1		Discharge
Document Management	08/25/2017	Satisfied	RAUENZAHN_RA_1		Discharge
Electronic Communication	08/21/2017	Satisfied	RAUENZAHN_RA_1		Closure
Electronic Communication	08/14/2017	Satisfied	BECKER_GT_1		Closure
Electronic Communication	08/08/2017	Satisfied	RAUENZAHN_RA_1		Closure
Letter	08/08/2017	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	07/28/2017	Satisfied	PIERCE_BN_1		Closure
Electronic Communication	07/25/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	07/05/2017	Satisfied	PIERCE_BN_1		Compliance Assistance

Electronic Communication	07/05/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	06/06/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Electronic Communication	06/02/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Electronic Communication	06/01/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Letter	06/01/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Site Inspection	05/31/2017	Minor Out of Compliance	PIERCE_BN_1	0/4	Routine Compliance
Electronic Communication	05/03/2017	Satisfied	PIERCE_BN_1		Routine Compliance
Site Inspection	08/22/2014	In Compliance	BOWERS_M_2	0/4	Installation
Site Inspection	08/22/2014	In Compliance	BOWERS_M_2	0/4	Closure
Site Inspection	07/17/2014	Minor Out of Compliance	BOWERS_M_2	0/4	Routine Compliance
Letter	07/17/2014	Satisfied	BOWERS_M_2		Non-Compliance
Site Inspection	10/19/2012	In Compliance	COTTRELL_SA_1	0/1	Non-Compliance
Letter	09/21/2012	Satisfied	COTTRELL_SA_1		Non-Compliance
Document Management	09/16/2012	Complete	COTTRELL_SA_1		Routine Compliance
Site Inspection	09/16/2012	Minor Out of Compliance	COTTRELL_SA_1	0/4	Routine Compliance
Emergency Preparedness Information	09/14/2012	Satisfied	COTTRELL_SA_1		Routine Compliance
Incident	06/25/2012	Has not led to Discharge	COTTRELL_SA_1		Incident
Document Management	06/13/2012	Complete	COTTRELL_SA_1		Incident

Site Inspection	06/24/2011	In Compliance	GILL_MA_1	0/4	Routine Compliance
Phone Conversation	06/20/2011	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	06/08/2010	Satisfied	COTTRELL_SA_1		Routine Compliance
Site Inspection	04/20/2010	In Compliance	COTTRELL_SA_1	0/4	Routine Compliance
Phone Conversation	02/11/2009	Satisfied	GILL_MA_1		Routine Compliance
Phone Conversation	02/11/2009	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	01/22/2009	Satisfied	GILL_MA_1		Routine Compliance
Site Inspection	01/22/2009	In Compliance	GILL_MA_1	0/6	Routine Compliance
Phone Conversation	01/15/2009	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	04/02/2008	Satisfied	COTTRELL_SA_1		Routine Compliance
Site Inspection	04/02/2008	In Compliance	COTTRELL_SA_1	0/6	Routine Compliance
Phone Conversation	03/24/2008	Satisfied	COTTRELL_SA_1		Routine Compliance
Site Inspection	06/30/2007	In Compliance	GILL_MA_1	0/6	Routine Compliance
Emergency Preparedness Information	05/23/2007	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	02/15/2007	Satisfied	GILL_MA_1		Routine Compliance
Record Document	01/20/2007	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	09/20/2006	Satisfied	GILL_MA_1		Routine Compliance

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
08/17/2017	COMPLETED				
01/04/2005	COMPLETED				
02/27/1990	COMPLETED	46			
06/06/1988	ACTIVE	46	EARLY DETECTION INCENTIVE-PARTIAL		

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Colleen M Castille
Secretary

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

APR 5 2006

Mr. Gary Douglas
Pilot Travel Centers, LLC
5508 Lonas Drive
Knoxville, TN 37839-0146

Subject. Site Rehabilitation Completion Order
Pilot Travel Center #96
3051 State Road 60, Yeehaw Junction
Yeehaw Junction, Osceola County
FDEP Facility ID# 498732826
Discharge Date: January 4, 2005 (Non-program)

Dear Mr. Douglas

The Polk County Health Department Petroleum Cleanup Program (Department) has reviewed the Limited Site Assessment Report (LSAR) and No Further Action Proposal (NFAP) dated March 1, 2006 (received March 8, 2006), prepared and submitted by S&ME for the petroleum product discharge referenced above. Documentation submitted with the LSAR/NFAP confirms that criteria set forth in subsection 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. Please refer to the attached map of the source property and analytical summary tables. The LSAR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge referenced above, except as set forth below.

(1) In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SAR/NFAP or otherwise allowed by Chapter 62-770, F.A C.

(2) Additionally, you are required to properly abandon all monitoring wells within 60 days of receipt of this Order. The monitoring wells must be plugged and abandoned in accordance with the requirements of subsection 62-532.500(4), F.A.C

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under sections 120 569 and 120 57, Florida Statutes (F.S.), within 21 days of receipt of this Order The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options·

(A) If you choose to accept the Department's decision regarding the LSAR/NFAP you do not have to do anything This Order is final and effective as of the date on the top of the first page of this Order

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to section 120.573, F.S , is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to subsection 62-110.106(4), F A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Pilot Travel Centers, LLC, shall mail a copy of the request to Pilot Travel Centers, LLC at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under sections 120 569 and 120 57, F.S The petition must

contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order Petitioner, if different from Pilot Travel Centers, LLC, shall mail a copy of the petition to Pilot Travel Centers, LLC at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under sections 120 569 and 120.57, F.S.

Pursuant to subsection 120 569(2), F S and rule 28-106.201, F A C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;
(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;
(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;
(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action, and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under section 120.68, F S , by filing a notice of appeal under rule 9 110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding The Polk County Health Department Petroleum Cleanup Program's review of your LSAR/NFAP should be directed to Kevin Worley at (863) 701-1303 x106. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242 Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this site is 498732826 Please use this identification on all future correspondence with the Department or the Polk County Health Department Petroleum Cleanup Program.

Sincerely,

Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

MEA/krw

Attachments

cc: Laurel Culbreth, FDEP Southwest District Office
Grace Rivera, FDEP – BPSS (PCS2)
Kevin Worley, The Polk County Health Department Petroleum Cleanup Program
Mr. Ben LaMonte, ATC Associates Inc., 5602 Thompson Center Court, Suite 405, Tampa, FL. 33634
Mr. Brent R. Foos, Environmental Representative, Speedway SuperAmerica LLC, P.O. Box 1500, Springfield, OH 45501
Tracy Millhorn, S&ME, 209 North Moss Rd, Suite 103; Winter Springs, FL 32708
File

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120 52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged

Nancy C Dan — APR 5 2006
Clerk (or Deputy Clerk) — Date

P.G. CERTIFICATION

Limited Site Assessment Report/No Further Action Proposal for Pilot Travel Center #96, located at 3051 State Road 60, Yeehaw Junction, Osceola County, FDEP Facility ID# 498732826.

I hereby certify that in my professional judgment, the components of this Site Assessment Report/No Further Action Proposal prepared for the January 4, 2005 petroleum product discharge satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F A.C., have been met

___ I personally completed this review.

_X_ This review was conducted by Kevin R. Worley , ES II working under my direct supervision

George W. Ellsworth, P G.
Professional Geologist #000048
Polk County Health Department
Petroleum Cleanup Section

March 13, 2006
Date

SUPPLEMENTAL SITE ASSESSMENT REPORT
FDEP FACILITY NUMBER 498732826
PILOT TRAVEL CENTERS #096
3051 STATE ROAD 60
OKEECHOBEE, FLORIDA

Prepared for:
MR. KEITH CARLTON, PILOT TRAVEL CENTERS, LLC.
5508 LONAS DRIVE
KNOXVILLE, TN 37839
AND
THE FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
PETROLEUM RESTORATION PROGRAM

Prepared by:
IMPERIAL TESTING AND ENGINEERING INC.
3905 KIDRON ROAD
LAKELAND, FLORIDA 33811
(863) 647-2877
PROJECT NUMBER 8881

DECEMBER 2023

Imperial
Testing and Engineering, Inc.

3905 Kidron Road ♦ Lakeland, FL 33811 ♦ 863-647-2877 ♦ Fax 863-647-1770 ♦ www.imperialtesting.com

December 11, 2023

Ms. Carolin Heaviside, Site Manager
Orange County Environmental Protection Division
Petroleum Restoration Program
3165 McCrory Place, Suite 200, Orlando, FL 32808-7896

RE: Supplemental Site Assessment Report, Task 3
Pilot Travel Centers #096 (Former Speedway #352)
3051 State Road 60, Okeechobee (Yeehaw Junction), FL 34972
FDEP Facility No. 49/8732826; Site Score 46
My Florida Market Place Purchase Order Number C0C39B

Dear Ms. Heaviside:

Imperial Testing and Engineering, Inc., (Imperial) is pleased to submit this Supplemental Site Assessment Report of the referenced Purchase Order, due on December 11, 2023. **Figure 1** is a map of the site. **Appendix A** includes a copy of the work order.

Site History

The site is located in Section 14, Township 32 South, Range 35 East at Latitude 27°41'54" and Longitude 80°54'10'. From the file review, the site had contained twelve (12) storage tanks. Records indicate that six underground tanks of the twelve tanks were located to the north of the convenience store were installed in May 1983, listed as (1) 4000-gallon vehicular diesel, (2) 10,000-gallon vehicular diesel, and (3) 10,000-gallon vehicular unleaded gasoline, and are abandoned (closed) in place. Four 30,000-gallon unleaded gasoline tanks remain in service installed in November 2009, south of the store building. These four active tanks are underground double-walled fiberglass tanks. Finally, two tanks are indicated as non-regulated: (1) 550-gallon above ground Misc. Petroleum Based and (1) 3000-gallon fiberglass-clay steel waste oil tank installed in May 1987. Recent records indicate that the active tanks remain in compliance. The tank and dispenser locations are provided on **Figure 1**.

On June 6, 1988, formerly known as Lo-Ball Luke Store No. 352 reported a discharge due to a noting a petroleum odor during a manual test of the adjacent monitoring wells. Also, reported was a film detected in an adjacent monitoring well. The volume of petroleum products discharged was unknown. The discharge Notification Form (DNF) was filed on June 7, 1988. On June 23, 1992 FDEP had determined that the site was eligible for funding under the Early Detection Incentive (EDI) program.

Historical records indicate that a subsequent discharge notification was filed for the site (Starvin Marvin #352) on February 28, 1990. The notification was filed due to the observed product detected in an adjacent monitoring well. Again, the volume of petroleum products discharged was unknown.

Following eligibility, assessment activities were initiated in 1989 under the petroleum liability and restoration program (PLIRP). On May 2, 1989 Jammal & Associates provided a Contamination Assessment Report (CAR). In CAR the authors reported on the groundwater and soil assessment, including temporary well point, monitoring well installation and sampling. The report indicated that petroleum impacts were detected both in the soil and groundwater. On December 4, 1989 Jammal & Associates provided a CAR addendum which included responses to comments made by FDEP. The CAR was subsequently approved on October 22, 1990, with instruction to provide a Remedial Action Plan (RAP).

On November 27, 1991 Professional Services Industries, Inc. (PSI) had provided a RAP. In the RAP PSI had recommended pump and treat technology, using two recovery wells, an equalization/collection tank, an air stripping tower and groundwater disposal of the treated effluent using an onsite infiltration gallery. With PSI providing responses to FDEP review comments on January 2, 1992 FDEP had approved the RAP on May 7, 1992. Records indicate that the groundwater recovery system startup began in March 1993 and operated until August 1995 due to the March 1995 moratorium created by former Governor Chiles and subsequent program changes from a "Re-Imbursement" Program to a Pre-Approval Program.

Contamination assessment activities continued with submittal of a November 21, 2000 Level 4 Initial Site Assessment report, provided by Gator Environmental, Inc. The assessment included the advancement of 23 soil borings and supplemental groundwater sampling of existing monitoring wells. Assessment activities had allowed for horizontal delineation of soil and groundwater impacts. On December 21, 2000 Gator Environmental, Inc. had responded to review comments which FDEP had subsequently approved on January 16, 2001.

On August 6, 2001 S&ME had provided a Templated Site Assessment Report (TSAR). In the TSAR S&ME had delineated petroleum impacts in the soil surrounding the diesel dispensers and former USTs (then abandoned in place). Groundwater hydrocarbon impacts exceeding levels identified by Chapter 62-777, F.A.C. were detected in monitoring wells MW-5, 6, 11, 12, 13, 18, 19, 20 and 24. S&ME had recommended source removal corresponding with the anticipated site redevelopment. FDEP had approved the TSAR on November 8, 2001.

With the TSAR approved, on June 7, 2002 SM&E had submitted a Remedial Action Plan (RAP). In the RAP SM&E had proposed source removal and the installation of (33) Biosparging injection points. On May 21, 2003 SM&E responded to review comments. The RAP was subsequently approved by the Contracted Local Program (Polk County Health Department Petroleum Cleanup Program). The FDEP had issued a RAP approval order on August 5, 2003. However, the site priority score had postponed funding initiated by Department policy changes.

When funding resumed, ATC & Associates had submitted an SSA Report on March 2, 2005. ATC had collected groundwater samples from 15 existing monitoring wells (MW-5, 6, 7, 10, 11, 12, 13, 15, 18, 19, 20, 21, 22, 23 and DMW-8). Not only were groundwater hydrocarbon impacts revealed

above target levels, but also **0.21**-inches of free product was measured in MW-24. As a result of the identified liquid phase hydrocarbons (LPH), ATC had recommended the installation of (6) piezometers adjacent to MW-24 in order to delineate the extent. In the March 2, 2005 SSA ATC had also recommended the installation and sampling of (3) additional monitoring wells.

With the installation of (8) shallow monitoring wells (MWs 25 to 32) and (6) piezometers (PZ-1 to 6), approximately **2,302** gallons of petroleum contact water (PCW) was reported removed from MW-24 and PZ-4 in the September 21, 2006 SSA report, submitted by ATC. As part of the SSA report ATC had determined off-site impacts and recommended additional off-site monitoring wells.

In the June 27, 2007 SSA Cardno ATC had documented the installation of one additional on-site monitoring well, MW-33, the abandonment of a damaged monitoring well, MW-6, the confirmation of free product remaining in MW-24 and PZ-4 but also detected in PZ-2, and PZ-3, and the presence of dissolved hydrocarbons exceeding target levels revealed in MWs 13, 19 and 33. In the June 27, 2007 SSA Cardno ATC had recommended the installation of another downgradient well north of MW-30, free product recovery from MW-24 and PZ-1 to 6 and the preparation of a remedial action plan (RAP) to address soil hydrocarbon impacts adsorbed in the vadose zone.

On August 18, 2008 Cardno ATC had reported on the installation of one shallow monitoring well, MW-34, the installation of one recovery well, RW-1A, the manual removal of 5 to 10 gallons of free product recovered from MW-24, PZ-2 and PZ-3 with a disposable bailer, the collection of groundwater samples from RW-1A, MW-21, 29, 31, 33 and 34; and, detected groundwater hydrocarbon exceedances revealed in MW-33, 34 and RW-1A. In the August 18, 2008 SSA Cardno ATC had recommended the replacement of destroyed off-site monitoring wells, two additional monitoring wells north of MW-30, continued manual recovery of free product from MW-24, and PZ-1 to 6 or development of a passive free product recovery system and another round of baseline sampling to establish current dissolved plume boundaries.
The local program had agreed to the sampling of monitoring wells MW-5, 13, 15, 19, 33 and 34 as reported in the August 14, 2009 SSA by Cardno ATC. Also reported was 0.58-feet of free product measured in MW-24. Cardno ATC had again recommended a free product recovery plan and the installation of two shallow monitoring wells.

SSA activities had continued with the installation of off-site monitoring wells MW-26R and MW-30R, reported by Cardno ATC in the July 19, 2010 report. This was followed by the sampling of MW-5, 19, 11, 12, 15, 16, 18, 10, 23, 26R, 30R, 31, 33, 34 and DMW-8. As indicated in the December 9, 2010 SSA report exceedances were revealed in monitoring wells MW-11, 19, and 33. Standing free product remained in MW-24 and PZ-3. **Forensic analysis of the LPH revealed isoalkanes (i-C15, iC16, iC18, Pristane and Phytane) and sulfur, indicating a diesel fuel release before 1993.** Cardno ATC had again recommended a free product abatement plan and the preparation of a RAP, addressing impacts in the vicinity of the (6) out of service USTs and diesel dispensers. A teleconference was reported between Cardno ATC and the Contracted Local Program (PCHDPCP) in November 2008.

With the Contracted Local Program agreeing to a free product abatement plan, on December 20, 2011, Cardno ATC had submitted a Free Product Recovery Initiative, reporting on the vacuum

recovery of approximately **2700**-gallons of PCW for off-site disposal. Free product gauging in August 2011 and November 2011 was also reported.

With continued funding allowing Cardno ATC to complete site assessment, work continued on providing a July 29, 2011 Pilot Test Plan using air sparge, soil vapor extraction and dual phase extraction technology; subsequently approved by PCHDPCP on December 20, 2011. With the pilot test plan approved Cardno ATC proceeded with the pilot test, installing sparge well AS-1, observation wells MW-35, 36 and 37 and horizontal vapor extraction well VE-1 on June 29, 2012. AS-1 was a 2-inch diameter vertical well, screened from 24 to 26-feet deep. VE-1 was 2-inch diameter x 10-feet long and 18" deep, surrounded by gravel 3-feet deep x 2-feet wide x 11-feet long. With a dissolved oxygen threshold increase of 1.0-mg/l the AS radius of influence (ROI) could not be determined given the highest recorded change was 0.27-mg/l; with observing changes in depth to water, reviewing the lithology the estimated ROI was determined to be 15-feet. With an observation well vacuum of 0.5" W.C the SVE ROI was determined to be 39-feet with a performance of 37-scfm at 40" W.C.V at the well head. The selected dual phase extraction well was existing recovery well RW-1A. RW-1A is a 4-inch diameter well, screened from 2 to 15-feet deep. Dual phase extraction performance was 3.3-gpm, 4"-HgV at the well head and an ROI of 9 to 11-feet. On December 17, 2012 Cardno ATC reported on the Pilot Test; subsequently approved by PCHDPCP on January 23, 2013.

On March 29, 2013 Cardno ATC had submitted a remedial action plan modification (RAPM) addressing impacts in the vicinity of the (6) out of service USTs and diesel dispensers. In the RAPM Cardno ATC had recommended the installation of (12) air sparge, (4) soil vapor extraction wells (SVE) and (1) dual phase extraction (DPE) well to rehabilitate hydrocarbon impacts revealed in the area of the out of service USTs and diesel dispensers. Also, utilized would be the pilot test wells AS-1, VE-1, RW-1A and PZ-6 for site rehabilitation. Design targets were 6-scfm/sparge well with an estimated radius of influence (ROI) of 15-feet, 37-scfm/SVE well with an estimate ROI of 30-feet and 67-scfm/DPE well with an estimated ROI of 9-feet. Design well head pressures were 9-psi/sparge point, 40-inches water column vacuum/SVE well and 95-inches water column vacuum/DPE well, respectively using screen intervals of 2-inch diameter 24 to 26-feet deep for the air sparge well, 2-inch diameter x 10-feet long x 18-inches deep for the SVE well and 4-inch diameter 2 to 12-feet deep for the proposed DPE well. Also proposed was dual phase extraction from existing wells RW-1A and PZ-6. The estimated cleanup time provided in the RAPM was 2.5 years. With the submittal of review comment letters Site Rehabilitation was finalized to the implementation of (20) air sparge, (10) soil vapor extraction wells (SVE) and (3) dual phase extraction (DPE) wells to rehabilitate hydrocarbon impacts revealed in the area of the out of service USTs and diesel dispensers. On January 22, 2014 FDEP had issued a RAP Approval Order for the March 29, 2014 RAPM and supplemental information. In the Order FDEP had considered to designate MW-7 as the TPOC (Temporary Point of Compliance).

On July 28, 2014 the FDEP Contracted Local Program changed from PCHDPCP to Orange County Environmental Protection Division, Petroleum Restoration Program (OCEPD). Subsequently, on September 2, 2014 OCEPD had informed Mrs. Joyce G. Schooler and responsible parties of Program changes. On September 5, 2014 FDEP had invited Agency Term Contractors to bid on the assigned RAPM implementation work. Imperial Testing Laboratories (Imperial) was awarded the work. FDEP had issued My Florida Market Place (MFMP) Purchase Order No. AB3BA7 on October 7, 2014. Records (2014 and 2015) indicated the site priority score is **46**.

As the first Task of PO # ABEBA7 on November 25, 2014 Imperial had submitted a Site History Report which included the required Permission to Enter Property forms, HASP and site history form, subsequently approved by the contracted local program on December 1, 2014. With approval of the first task on December 19, 2014 Imperial had scheduled a preconstruction meeting with Jose Gonzalez with Orange County Environmental Protection Department (OCEPD), with Mr. Keith Carlton, Environmental Project Manager and Mr. Dennis Livingston, General Manager with Pilot Travel Centers, LLC, Mr. Jeff Hanshaw, Engineering Tech with Peace River Electric Cooperative, Inc., Randy Duncan and Michael Stillinger, with Imperial. During the Pre-Construction Meeting concerns included "maintenance of traffic issues, brush clearing for the service drop and equipment compound and general deficiencies in the SPI Rate sheet not accounting for all the underground piping and trenching for all the remedial wells. With the Preconstruction Meeting complete, on December 23, 2014 Imperial had submitted construction drawings and a subsequent change order for the general deficiencies in the SPI Rate sheet. On December 29, 2014 Mr. Jose Gonzalez, P.E. with OCEPD had approved the construction drawings.

Imperial, OCEPD, and FDEP had worked closely to determine the general deficiencies in the SPI Rate Sheet, until it was agreed to resample selected wells by OCEPD and free product measurements. Imperial had provided a change order for the sampling event on April 22, 2015. With authorization from OCEPD and FDEP, Imperial had scheduled the sampling event for May 19, 2015. Imperial technicians had sampled monitoring wells MW-5, 10, 11, 12, 13, 18, and 19 in order to determine remaining impacts around the abandoned storage tank farm. Contaminants of concern include BTEX/MTBE, PAHs, TRPHs and Lead. Also, Imperial had measured free product and depth to water in PZ-1, 3, 4, 5, 6, RW-1A and MW-24 in order to determine impacts around the pump islands. Upon receipt of the laboratory analytical results, Imperial had submitted an SSA report on June 3, 2015.

On June 5, 2015 OCEPD had issued a review letter that the June 3, 2015 was satisfactorily performed, but did not agree with Imperial to implement the approved remedial action plan. OCEPD had indicated a downsized remedial effort and natural attenuation monitoring was warranted. Further investigation of soil impacts around the former tank farm was also recommended. Hence the March 29, 2014 RAPM would not be implemented.

As a consequence of the June 5, 2015 review FDEP had issued MFMP PO#AD6173. The scope of work included a pre-RAP and later supplemental assessment that included free product measurement of RW-1A, PZ-3 and PZ-6; and advancing (23) soil borings around the former tank farm, a RAP modification and finally construction drawings and bid specifications package.

On December 16, 2015 Imperial and OCEPD had a pre-RAP teleconference. The highlights of the teleconference included identifying current soil impacts around the former tank farm; gauging liquid phase hydrocarbon impacts in the dispenser area and to modify the AS/SVE design based on the May 2015 data. As part of the pre-RAP teleconference there was a concern of many unknown underground utilities. Both parties had agreed that groundwater penetrating radar could be used to identify these utilities. A change order was submitted with the pre-RAP teleconference synopsis (Task 2 of PO#AD6173). With the February 10, 2016 receipt of the change order Imperial was able to schedule the next task (3).

Imperial had mobilized to the site on March 23, and 24, 2016 to monitor free product in RW-1A, PZ-3 and PZ-6; advance soil borings B-1 to B-23, and collect (9) soil samples for laboratory analysis to determine BTEX and PAH impacts.

On May 3, 2016 Imperial had provided an additional Site Assessment Report, addressing the March 2016 soil assessment and GPR survey. In the May 3, 2016 Site Assessment Report Imperial had recommended the sampling of monitoring wells MW-7, DMW-8, MW-11, MW-12, MW-13, MW-18, MW-19, MW-23, MW-24, MW-26R, MW-33, and MW-35 be sampled and analyzed for BTEX/MTBE, and PAHs, using EPA Methods 8260 and 8270, respectively, given the 270-day Rule requirement for sampling before RAP submittal. On May 23, OCEPD had agreed and allowed Imperial to sample the monitoring wells on July 11, 2016, with Change Order No. 5 fully processed on June 20, 2016.

Upon receipt of the analytical results on August 4, 2016 Imperial had provided PO# AD6173 Task 4A site assessment data, allowing for plume delineation. Also, from the data Imperial was able to provide answers and clarifications to comments addressed in the May 23, 2016 review letter. On August 12, 2016 OCEPD had agreed with Imperial's August 4, 2016 desktop engineering evaluation that the collection trench drain, underground piping and the oil/water separation system were not contributing to the free product detected in MW-24. This allowed Imperial to continue implementation of the purchase order and proceed with the Limited Scope Remedial Action Plan (LSRAP).

With verification on August 24, 2016 under Purchase Order No. AD6173 as Task 4B Imperial had submitted the Level 1 Limited Scope Remedial Action Plan (LSRAP) on September 15, 2016. Orange County EPD, acting as the Contracted Local Program for FDEP had subsequently approved the RAP on January 3, 2017 along with the December 15, 2016 supplement of RAP clarifications, as a result of the December 16, 2016 Interim Supplemental Assessment (SSA) Report.

In the submitted a remedial action plan (RAP) Imperial had addressed rehabilitation of the smear zone and upper phreatic zone impacts of the former USTs and downgradient. Vertical migration was also detected. In the RAP Imperial had recommended the installation of (16) air sparge, and (6) soil vapor extraction wells (SVE) and (3) multiphase extraction wells (MPX) to rehabilitate hydrocarbon impacts revealed in the previously submitted assessment reports. Imperial had estimated that 7,340 square feet x 42.3-feet thick, with an effective porosity of 20%, an average depth to water of 5.6-feet and a top of screen for DMW-8 at 44.3-feet, or 998,800-gallons of groundwater was hydrocarbon impacted. Design targets were 6-cfm per sparge well with an estimated radius of influence (ROI) of 15 -feet, and 37-acfm/SVE well with an estimated ROI of 30-feet. Design well head pressures were up to 9.5 -psi per sparge point, and 40-inches water column vacuum/SVE well, using 2-inch diameter x 10-feet long screen horizontal SVE well (total length is 10.5-feet). Minimum design AS compressor airflow was 96-cfm at 13.5-psig and minimum design SVE blower air flow was 185-scfm at 65" W.C. vacuum. SVE air emissions treatment could be provided by (1) 3000-lb. canister. Intermittent condensate would be collected by a cyclonic air/water separator, pumped through cartridge/bag filters and liquid carbon for treatment before transfer to a 100'-long infiltration gallery. The estimated cleanup time provided in the RAP was **3.0**-years. The selected key milestone wells were MW-19 and 24.

With the LSRAP approved Imperial had developed construction drawings, a RAC take-off and bid specifications on January 23, 2017; began soliciting permits and contacting the power company for electrical service. Imperial had moved forward towards well and system installation. FDEP had finally issued PO#B0F10E on May 2, 2017 to implement the approved remedial action plan.

With the June 13, 2017 preconstruction meeting, addressing wells, trenching locations, and electrical service, Imperial scheduled drilling beginning on July 10, 2017, with the installation of (15) air sparge wells and (2) multiphase extraction wells. Drilling had continued through July 21, 2017. Imperial's crews had scheduled underground construction on July 31, 2017, but Tropic Storm Emily had delayed mobilization to the following day (or August 1, 2017). Underground construction had continued through August 23, 2017. The remedial systems were installed August 18, 2017, and August 29, 2017, with above ground work continuing on August 24, 25, 30, and 31, 2017. The electrician's work had been accomplished on September 9, and 14, 2017, working around Hurricane Irma's September 10, 2017 arrival. Also, on September 14, 2017 Imperial had submitted the underground construction field notes as a partial Task 2a submittal. Orange County EPD had subsequently approved partial Task 2a on September 19, 2017.

On August 18, 2017 Imperial staff had mobilized to the site to start on the above ground, and equipment compound work. The work on the transformer was still pending. The remedial systems were mobilized to the site and installed on August 18, 2017, and August 29, 2017. The vapor carbon canisters were installed on August 30 and 31, 2017. Given the canister weight issues, transferring the vapor carbon canister to the site Imperial had placed fresh carbon into the empty canister from bulk storage bags. The service pole and transformer work continued through September 9, 2017, with Osceola County providing a permit release on October 11, 2017, with the service drop installed on November 16, 2017.

In parallel with construction, Imperial was working with Peace River Electric Cooperative in order to provide Electrical Service. Peace River Electric Cooperative had met with Imperial and Orange County EPD on August 30, 2017. The outcome of the meeting was that Peace River Electric Cooperative would require a Right of Way Easement. After multiple follow correspondences of which Imperial had copied Orange EPD, on October 6, 2017 Peace River Electric Cooperative had finally mailed the Right of Way Easement package to the FDEP Tallahassee office, despite former email correspondences from Imperial and Orange County EPD. Also, Hurricane Irma had challenged the available resources of Peace River Electric Cooperative. Tallahassee personnel had forwarded the Right of Way Easement package to Orange County EPD and then (on October 17, 2017) Imperial was in receipt of the Right of Way Easement package. Peace River Electric Cooperative had also required a $3,544 fee. On October 17, 2017 Imperial had immediately submitted a "Rush" RFC#5 that FDEP had returned on October 23, 2017. Imperial had immediately processed a check for the amount and mailed the check to Peace River Electric Cooperative. In addition, Imperial had forwarded the signed Right of Way Easement, and other requested material on October 24, 2017 and copied Orange County EPD. As mentioned previously, Imperial had verified permit release from Osceola County to Peace River Electric Cooperative. However, on November 9, 2017 Imperial had inquired that Peace River Electric Cooperative had not received the release despite records from Osceola County recording a release in their database. With Imperial providing contact information to both Osceola County and Peace Electric Cooperative, while copying Orange County EPD, Peace Electric Cooperative had scheduled the service drop and meter installation.

Peace River Electric Cooperative had installed a (480V) Transformer Bank on November 15, 2017. The Osceola County inspector had passed the electrical permit work on October 11, 2017. The service meter and service drop were installed by Peace River Electric Cooperative on November 16, 2017. At the time (November 21, 2017), OCEPD had authorized Standby Time from August 30, 2017 to November 20, 2017 (or 82-days). Imperial was able to mobilize to the site December 5, 2017 and check system controls on December 6, 2017 only to find out that the wrong transformer bank (480V) and not (240V) was installed. This was immediately reported to PRECO and OCEPD. Peace River Electric Cooperative had replaced the transformer bank late on December 8, 2017. Standby time was extended another week (7 days) for a total of **89** days or **three** months. It turns out that the higher (480V) voltage did fry (short) some controls such as the controls surge protector, a time-delay relay and a controls transformer of the MPX system. These units have been replaced.

With the electrical power service on-line, Imperial was able to schedule baseline sampling and remedial system startup. On December 5, 2017 Imperial had performed the baseline sampling of MWs 7, 19, 24, and 34. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs, and TRPHs using EPA Methods 8260, 8270, and FL-PRO, respectively.

Startup was initiated on December 11, 2017. With baseline sampling and system start up accomplished, on January 4, 2018 Imperial had submitted the Startup Report, subsequently approved on February 5, 2018.

Active remediation had continued through the months of January, February and March 2018, culminating with the March 7, 2018 Y1Q1 Sampling Event. On March 27, 2018 Imperial had submitted the first quarter O&M report, which was subsequently approved on April 18, 2018. Active remediation had continued through the months April, May and June 2018, culminating with the June 18, 2018 Y1Q2 Sampling Event. On August 15, 2018 Imperial had submitted the second quarter O&M report, which was subsequently approved on September 4, 2018. Active remediation had continued through the months July, August and September 2018, culminating with the September 17, 2018 Y1Q3 Sampling Event. On October 29, 2018 Imperial had submitted the third quarter O&M report, which was subsequently approved on November 28, 2018.

Under the new purchase order (PO#B3F44F), active remediation had continued through the months October, and November 2018, culminating with the December 10 through 12, 2018 Y1Q4 Sampling Event. Per instruction from the contracted local program the remedial system was shut off on November 12, 2018, but authorization for sampling and well abandonment was not fully completed until December 6, 2018. The remedial system was fully decommissioned on December 3, 4, and 5, 2018. All monitor and remedial wells were abandoned on December 18, and 19, 2018. The complete site is set for demolition on January 7, 2019.

On January 4, 2019 Imperial had submitted the Y1Q4 O&M report, as Task 2 of PO#B3F44F, which was subsequently approved on January 24, 2019. Imperial had also submitted a well abandonment report that also address system decommissioning on February 5, 2019 as Task 8 of PO#B3F44F which was subsequently approved on February 20, 2019.

As mentioned previously the entire site was under construction with new structures, parking and utilities. All former UST tank systems were removed and replaced. With site construction completed, on July 23, 2019 ATC had overseen the installation of replacement monitoring wells MW-11R, 19R,

24R and 34R; the two-inch diameter wells are screened from 2 to 15 feet. With the replacement monitoring wells installed Imperial was able to visit the site on August 2, 2019 and sample MW-19R, 24R, and 34R. Monitoring well MW-11R was covered by an abandoned car and could not be sampled. On August 23, 2019 Imperial staff had returned to the site to sample MW-11R.

Imperial staff conducted PARM Y1Q1 groundwater sampling activities on August 2, and 23, 2019. As mentioned previously, on August 2, 2019 MW-11R was covered by an abandoned car. Imperial had returned to the site on August 23, 2019 to sample MW-11R. Imperial staff had collected groundwater samples from monitoring wells MWs 11R, 19R, 24R, and 34R. The collected groundwater samples were analyzed for BTEX/MTBE, PAHs, and TRPHs using EPA Methods 8260, 8270, and FL-PRO, respectively.

The August 2, and 23, 2019 Y1Q1 PARM sampling event has demonstrated contaminant concentrations less than target levels in all key wells: MW-11R, MW-19R, MW-24R and MW-34R; target levels have been maintained. On September 27, 2019 Imperial had submitted the Y1Q1 PARM report as Task 4 of PO #B3F44F, subsequently approved on October 10, 2010. Imperial had continued to mobilize to the site on October 30, 2019 (Y1Q2 PARM sampling), and on February 12, 2020 (Y1Q3 PARM sampling). On November 22, 2019 Imperial had submitted the Y1Q2 PARM Report and on February 28, 2020 Imperial had submitted the Y1Q3 PARM Report as Tasks 5 and 6 of PO #B3F44F, subsequently approved on December 4, 2019 and March 12, 2020, respectively. The key monitoring wells had demonstrated three quarters of PARM monitoring maintained target levels.
The FDEP PRP had the subsequently parked site rehabilitation efforts, due to the FDEP PRP Program COVID "Funding Pause", beginning right after the March 12, 2020 approval letter and transition, from "Legacy" to "New Generation" MFMP Program Authorization transition in July 2022.

My Florida Market Place Purchase Order No. C0C39B was issued to Imperial Testing on October 20, 2022. Task 1 consisted of preparation of an Updated Site Health and Safety Plan (HASP), Task 2 consisted of obtaining well permits, Pre-drilling Site Meeting, conduct a Ground Penetrating Radar Survey to clear boreholes, advancement of confirmatory soil borings and installation of monitor wells with soil and groundwater sample analysis and submittal of an Interim Assessment Report. Task 3 consists of groundwater sample collection and analysis with additional assessment activities if warranted following discussion with the local program site manager, and submittal of a Supplemental Site Assessment Report. The updated HASP deliverable was approved on November 29, 2022.

With the HASP approved, on March 1, 2023 Imperial had mobilized to the site to initiate a Pre-Drill Meeting. In attendance were Lynn McGoff and Randy Duncan with Imperial. Imperial had previously discussed the scope of work with the Store Manager. Carolin Heaviside had been contacted by phone. The Store Manger had understood the proposed scope of work intended. With the Pre-Drill Meeting accomplished, on March 8, 2023 Imperial had mobilized to the site to conduct Ground Penetrating Radar, given all the underground utilities located adjacent to the proposal wells and borings. On March 21, 2023 Imperial had mobilized to the site and installed (5) monitoring wells, labeled MW-1R, 2R, 4R, 14R and 27R. The new monitor wells were screened from 2 to 12 feet below grade. Also, Imperial's Drill Crew had advanced (4) soil borings, labeled SPT-8R, SB-9R/RW-1AR, SB-AR/SB14R, and SB-19R/SB-DR/SB-5AR, in order to verify if historical exceedances had been rehabilitated. TRPH exceedances had remained in soil boring SB-9R/RW-1AR from 2 to 4-feet (11, 000-mg/kg) and from 4 to 5 feet (9,200-mg/kg); and in soil boring SB-AR/SB-14AR from 2 to 3-feet

(15,000-mg/kg). TRPH Fractions had revealed exceedances remained in SB-9R/RW-1AR but not in SB-AR/SB-14AR. Soil Borings SB-19R/DR/5R, SB-AR/SB-14AR, and SPT-8R verified that historical exceedances detected in SB-5A, SB-19, SB-D, SB-A, SB-14A, and SPT-8 had been rehabilitated. Drilling activities had been completed on March 22, 2023. With the soil boring soil samples collected and the new monitor wells installed, on April 20, 2023 Imperial had mobilized to the site to sample (9) monitor wells, labeled MW-1R, 2R, 4R, 11R, 14R, 19R, 24R, 27R, and 34R. All sampled contaminants of concern had demonstrated concentrations less than their respective target levels. Imperial submitted the results in an Interim Assessment Report on May 30, 2023 as the Task 2 deliverable. Two subsequent Responses to Comments were submitted on June 30, 2023 and July 20, 2023. The Task 2 Interim Assessment Report and Response to Comments were approved on September 12, 2023.

Based on the guidance provided in the August 4, 2023 Task 2 review letter of Imperial's response to comments, RFC #3 was prepared and approved on September 11, 2023. The RFC added soil sample collection and analysis to Task 3 to conduct four (4) step out borings in the cardinal directions around SB-9R/RW-1AR with collection of soil samples for laboratory analysis at the 2-4- and 4-5-feet intervals at each boring location. One (1) additional soil boring would be advanced to verify historic exceedances at the former location of SPT-8.

The following is a discussion of the recent site assessment work conducted for Task 3.

SUMMARY OF WORK

Soil Borings and Verification Sampling

On October 30, 2023, Imperial mobilized to the site to advance five (5) soil borings consisting of one (1) verification boring for historic exceedances at SPT-8, and four (4) step out verification borings in the cardinal directions around the previously installed SB-9R/RW-1AR with collection of soil samples for laboratory analysis. According to Local Program Site Manager, the previously advanced verification soil boring SPT-8R conducted on March 21, 2023, had been installed too far (9.6 feet) from the original location of SPT-8 and therefore the results could not be considered representative. During the October 30, 2023 event, a new verification boring (SPT-8RR) was advanced within two (2) feet of the original SPT-8 location. The step out borings were labeled as SB-9R/RW-1AR A, B, C, and D. Each of the five (5) soil borings were advanced by hand auger to a depth of four (4) feet below land surface (bls) to verify the previous exceedances. The locations of the soil borings can be found on Figure 3.

Soil screening samples were collected during the advancement of the soil borings and visually evaluated for contamination using odor and appearance as criteria and were also described for soil type using the Unified Soil Classification System.

Soil samples were qualitatively measured using a Tiger XT, equipped with a Photo Ionization Detector (PID). Prior to its use, calibration of the PID was confirmed in the field by using iso butylene at a known concentration of 100 parts per million (ppm). The qualitative analysis of the soils was performed in the field for the presence of total organic vapors (TOVs) by conducting

headspace tests in accordance with Section 62-780, Florida Administrative Code (F.A.C.) and Guidelines for Assessment and Remediation of Petroleum Contaminated Soils (FDEP, May 1998). The results of these tests were used to determine if 'contaminated soils', based upon petroleum guidelines, were present within the soil samples. An PID reading of greater than 10 ppm, and confirmed through laboratory analytical results, constitutes 'contaminated soil' according to Section 62-777 F.A.C. Contaminated soil must be remediated in accordance with Section 62-777 F.A.C.

Special precautions were taken during the sampling procedure to protect the chemical integrity of the soil samples. These included collecting the interior soil from the auger, decontaminating sampling tools, and rinsing with clean water between samples. Each soil sample was collected and placed into 16-ounce glass jars, filled approximately one-half full, covered with plastic and sealed. Sample jars were then allowed to reach ambient air temperatures (five-minute minimum) and the air space was screened with the Organic Vapor Analyzer (OVA) by puncturing the plastic with the tip of the probe. The measured values are included in **Table 3**.

Groundwater was not encountered at the location of SPT-8RR and no elevated OVA responses were encountered. The highest OVA response yielded in SPT-8RR was 4.0 ppm in the 0–1-foot interval. Groundwater was observed at approximately three (3) feet bls during the advancement of the step out soil borings SB-A through D around SB-9R/RW-1AR. Elevated OVA responses were encountered in the vadose zone (0-2 ft.) and smear zone (2-3 ft.) in each of the step out borings with the highest net response of 104.7 parts per million (ppm) being encountered in the 1-2 feet interval in SB-A. The highest response in the smear zone was encountered at the 2-3 feet interval in SB-D with a response of 174.0 ppm. Soil boring SB-D also yielded the highest response in the saturated soils with 211.3 ppm in the 3-4 feet interval.

Upon completion of the soil boring advancement, the Local Program Site Manager was contacted to report that each soil boring around SB-9/RW-1AR had encountered groundwater at approximately 3 feet bls making the "vadose" zone on that day from 0-2 feet bls. Dry soil samples were scoped to be collected from the 2-4 feet and 4-6 feet intervals in each of the borings to verify the prior exceedances. Dry samples could therefore not be collected from the target intervals. The Site Manager instructed Imperial's crew to not collect any soil samples from these soil borings since dry representative soil samples could not be collected to determine if the soil has been remediated at this location. According to the email instructions, new soil borings would need to be conducted when the groundwater is low enough to collect dry samples from the representative intervals. The Imperial crew was instructed to only collect a verification soil sample from the SPT-8RR boring location.

One (1) soil sample was collected from the vadose zone at the 2-4-foot interval in soil boring SPT-8RR and submitted for laboratory analysis. The sample was analyzed for BTEX/MTBE using EPA method 8260, PAHs using EPA method 8270, and TRPH using FL-PRO. TRPH Fractionation via MADEP-EPH/VPH Method and Synthetic Precipitation Leaching Procedure (SPLP) were available as contingent analysis however, based on the initial results were not needed. No drill cuttings were generated during the boring activities. The hand auger cuttings were returned to the boreholes and the boreholes sealed.

The analytical results yielded levels below soil cleanup target levels (SCTLs) at the lower method detection limit (MDL) for all constituents analyzed. The soil boring locations can be found on

Figure 3. The laboratory analytical results are summarized on **Table 3A**. The boring logs can be found in **Appendix B**. The laboratory report is included in **Appendix D**.

Groundwater Sampling

Imperial mobilized to the site on October 31, 2023 to sample monitor wells MW-1R, MW-2R, MW-4R, MW-14R, and MW-27R. The monitor wells were sampled as follows. A field technician, using the current depth to groundwater and the well depth and diameter, first calculates the casing volume. The technician then determines the cumulative purge volume, after the first casing volume, by the consistent readings of temperature, conductivity, turbidity, pH, and dissolved oxygen (DO), as specified in FS 2200.

The technician connects flexible polyethylene tubing to a variable speed peristaltic pump (constructed of non-reactive and non-leaching materials). For water-table (shallow) wells, the technician places the sample tubing inlet in the top two feet of the water column. If it is not possible to place the sample tubing inlet within the top two feet of the water column due to the need to maintain a sufficient amount of water column above the sample tubing inlet, then the sample tubing inlet is placed in the upper part of the water column as close as possible to the water table while maintaining a sufficient water column above the sampling tubing inlet. The selected pump (peristaltic or submersible) is listed on the groundwater sampling log.

The technician places disposable and flexible polyethylene tubing in the well, depending on field conditions in two different locations. If the intent is to minimize the volume of purge water, the well screen is less than or equal to 10 feet and the well screen is fully submerged in the water column the tubing or submersible pump is placed midpoint the screen interval. If the same as above applies, but a partially submerged screen interval is encountered, then the tubing or submersible pump is placed within the top two feet of the measured water level.

The technician adjusts the purging rate to meet or not exceed the well recovery rate. At least one well volume is purged before measuring for temperature, conductivity, turbidity, pH and DO, thereafter readings are taken every ¼ well volume, but at greater than 2-minute intervals. Purging ceases after three consecutive readings stabilize within +/-0.2 degrees Centigrade, +/-0.2 standard units pH, +/-5% of Specific Conductance reading, DO level of less than or equal to 20 percent saturation, and Turbidity less than or equal to 20 Nephelometric Turbidity Units (NTUs). The technician purges at least (3) pump, tubing, and flow cell volumes before collecting a sample. If DO levels less than 20 percent saturation or Turbidity less than 20 NTUs cannot be achieved than purging may cease after three consecutive readings stabilize within +/-0.2 mg/l or +/-10% saturation DO and +/-5 NTUs Turbidity. If after five (5) well volumes the previously cited parameters do not stabilize, the technician will check and calibrate the instruments and check/adjust the purge rate to encourage stabilization. Samples are collected immediately after purging is complete, or within (1) hour, with

the purging equipment (polyethylene tubing and variable speed peristaltic or submersible pump, where applicable).

All sampled wells demonstrated less than 20-NTUs Turbidity. All sampled wells exhibited less than 20% Dissolved Oxygen Levels during this sampling event. All field parameter meters were checked for calibration before and after the sampling event.

During sampling, the technician is careful not to touch the rim of the sample container with sample equipment or hands. The technician shall fill labeled sample containers in accordance with FS 1000 and FS 2000 from the FDEP SOP. If applicable and after all the sample bottles for the intended analysis had been filled, the technician will collect a sample to be analyzed for volatiles last. For sampling volatile organics, the technician uses either a variable speed submersible pump as slow as the pump allows or uses a peristaltic pump and targets a sampling flow rate of 100 to 400-milliliters per minute (or 0.0264 to 0.106-gallons per minute, (gpm). Other sampling parameters sampling rate shall typically follow the purge rate. If analysis for metals is required, a sample can be collected directly from the discharge tube, regardless of which pump is used. The samples are placed on wet ice within fifteen (15) minutes of sample collection. Samples are preserved to a temperature of less than six (6) degrees Centigrade, but not freezing. The pump is cleaned and field decontaminated before each well is sampled and new disposable polyethylene tubing installed. All the sample containers are pre-cleaned by the laboratory subcontractor.

The groundwater samples from monitor wells (MWs 1R, 2R, 4R, and 27R) were analyzed for BTEX/MTBE using EPA method 8260 and PAHs using EPA method 8270. Monitor well MW-14R was analyzed for BTEX/MTBE using EPA method 8260 and for Lead, using EPA method 6010.

The analytical results yielded levels below Groundwater Cleanup Target Levels (GCTLs) for all constituents analyzed in all sampled monitor wells.

A summary of the groundwater analytical results can be found on **Table 4**. **Figure 4** illustrates any groundwater hydrocarbon impacts. Field reports (FDEP form Water Sampling Logs) and the chain of custody are included in **Appendix C**. Analytical results are included in **Appendix D.**

Surficial aquifer elevations were established from data collected during sampling. All measurements were by the electric tape method. **Table 2** reports the groundwater elevations measured for each monitor well. **Figure 2** depicts the recent shallow groundwater elevations presented in **Table 2**. Given that the original elevations for the new monitor wells appeared to be erroneous during the previous sampling event, new Top of Casing (TOC) measurements were collected while on site and at no expense to The State. Based on this data, the groundwater flow direction is towards a low area around monitor well MW-2R.

Changes in Scope of Work

A total of three (3) Change Orders (COs) were approved for the purchase order thus far.

- CO #1 – approved January 6, 2023 changed the IDW analysis from soil to water to meet the disposal company's requirements. A time extension was also included in the CO.
- CO #2 – approved April 5, 2023 was for a time extension only.
- CO #3 – approved September 11, 2023, added the costs for additional soil borings and laboratory analysis to be conducted for Task 3. A time extension was also included.
-

Based on the change to the scope of work during the field activities, some pay items in Task 3 were not utilized resulting in a cost saving to The State. This will be addressed in the SPI Rate sheet.

Summary and Conclusions

All key monitor wells have continued demonstrating that target levels have been maintained,

The current activities conducted for Task 3 included additional soil sampling to further verify historic exceedances at the locations of SPT-8 and SB-9R/RW-1AR.

During the previous assessment activities conducted for Task 2, soil boring SPT-8R had been advanced to verify if historical exceedances at the former location of SPT-8 had been rehabilitated. A GPR survey was conducted to identify the fuel lines in the vicinity of the historic soil borings. Based on these results, soil boring ST-8R was advanced 9.6 feet of the former location of SPT-8 in order to maintain a safe zone from underground power and fuel lines that the GPR survey indicated were close to the former SPT-8 location. Laboratory analysis of the soil sample returned levels well below SCTLs. The State disagreed with SPT-8R being close enough to the historic location of SPT-8 to act as a verification boring. Therefore, Imperial had mobilized to the site on October 30, 2023 to advance a new soil boring labeled as SPT-8RR, within 2 feet of the former location of SPT-8. A soil sample was collected from the vadose zone within the 2-4 feet interval. The sample was analyzed for BTEX/MTBE using EPA method 8260, PAHs using EPA method 8270, and TRPH using FL-PRO. TRPH Fractionation via MADEP-EPH/VPH Method and Synthetic Precipitation Leaching Procedure (SPLP) were available as contingent analysis however, based on the initial results were not needed as all constituents yielded levels at the lower method detection limit (MDL). The historic exceedances at SPT-8 have now been verified as rehabilitated.

During the previous assessment activities conducted for Task 2, TRPH exceedances had remained in the verification soil boring SB-9R/RW-1AR from 2 to 4-feet (**11, 000**-mg/kg) and from 4 to 5 feet (**9,200**-mg/kg); Given the detected TRPH exceedances TRPH Fractions were also analyzed. Aliphatic Fraction C_9 to C_{18} Exceedances above 2,900-mg/kg had remained for SB-9R/RW-1AR from 2 to 4-feet feet (**10,000**-mg/kg) and from 4 to 5 feet (**5,400**-mg/kg). The boring had been advanced on March 22, 2023, within ~3.5 feet of monitor well MW-24R. The depth to water in the soil boring at that time was approximately 6 feet bls. The depth to water on April 20, 2023 was 5.44 feet bls, during collection of the groundwater sample from MW-24R. The laboratory analysis yielded all constituents at levels well below GCTLs. When considering these analytical results, data shows a disconnect/conflict between the soil results at SB-9R/RW-1AR and the groundwater results at MW-24R. The groundwater results would be expected to confirm the soil results.

The depth to groundwater at the site has historically been very dynamic due to seasonal fluctuations and possible climate changes. The groundwater level in MW-24/MW-24R has ranged from 2.57 to 7.56 feet bls. By definition, a true vadose zone is from the land surface to the level of the highest recorded depth to water thus from 0-2.57 feet bls at MW-24R. The smear zone is typically from the highest historic water level to the lowest and thus 2.57 to 7.56 feet bls at MW-24R. The soil sample from SB-9 and the recent confirmatory boring at SB-9R/RW-1AR were collected between 2 and 6 feet bls. By the historical measurements, the soil exceedances appear to be smear zone related and not in the vadose zone. Therefore, the groundwater results would be expected to confirm the soil results. The groundwater level during the last five sampling events at MW-24R has ranged within the historic smear zone from depths of 2.57 to 5.44 feet. Laboratory analysis of samples from each event returned levels below GCTLs at or near the MDL despite the soil TRPH exceedance levels yielded from the 2-4- and 4-5-feet intervals in SB-9R/RW-1AR. Based on this data and the consideration that the site underwent significant redevelopment during site renovation, Imperial had recommended that soil boring SB-9R/RW-1AR be readvanced and sampled for TRPHs and TRPH Fractions.

Based on the guidance provided in the August 4, 2023 Task 2 review letter of Imperial's response to comments, RFC #3 was prepared and approved. The RFC added soil sample collection and analysis to Task 3 to conduct four (4) step out borings in the cardinal directions around SB-9R/RW-1AR and to collect soil samples for laboratory analysis at the 2-4 and 4-5 feet interval at each boring location. Soil borings were advanced on October 30, 2023 and labeled as SB-9R/RW-1AR SB-A through SB-D. Each boring encountered groundwater at approximately 3 feet bls, 2 feet shallower than the previous event, and making the "vadose" zone on that day from 0-2 feet bls. Dry samples could therefore not be collected from the intervals required by the contract local program to verify the exceedances. The Site Manager was informed and instructed Imperial's crew to **not** collect any soil samples from these soil borings given the local programs interpretation "that representative soil samples could not be collected to determine if the soil has been remediated at this location." As per the email instructions, new soil borings would need to be conducted when the groundwater is low enough to collect dry samples from the representative intervals.

On October 31, 2023 Imperial had mobilized to the site to sample the five (5) recently installed monitor wells, labeled MW-1R, 2R, 4R, 14R, and 27R. All sampled contaminants of concern had demonstrated concentrations less than their respective target levels. Monitor wells MW-11R, MW-19R, MW-24R and MW-34R had demonstrated that four post active remediation sampling events have demonstrated that target levels had been maintained per the previously approved PARM Plan. With the new FDEP PRP Guidance Change, Monitor Wells MW-1R, 2R, 4R, 14R, and 27R have now had two consecutive clean quarterly sampling events to verify former exceedances have been rehabilitated.

Recommendations

At this time, all key monitor wells have demonstrated that target levels have been maintained. Historical soil exceedances formerly detected in **SPT-8** have been verified as rehabilitated.

Given the dynamic fluctuations in the groundwater table that occur at the site, it will be very difficult to coordinate collect of unsaturated soil samples from the target depths to verify the exceedances in SB-9R/RW-1AR. The dry target intervals may not be repeatable in the near future.

Imperial can recommend two possible options for collection of verification samples for boring SB-9R/RW-1AR.

1) Wait for an extreme dry season to coordinate soil sample collection. Given that the National Weather services is predicting Florida will have an unseasonably wet winter due to an El Nino year, the typical Spring dry season drop in water levels may not occur or be sufficient enough to target the verification intervals in the coming year.
2) Collect saturated soil samples from the target depths.

If the soil samples demonstrate concentrations less that target levels that site could be considered for a Site Rehabilitation Completion Order (SRCO). After such approval the monitor wells can then be abandoned.

We recommend that the local program seek guidance from FDEP administration as to how we can proceed to achieve a clean closure for this site.

Should you have any questions or require additional information, please contact me at 863-647-2877 or by fax at 863-647-1770. Thank you.

Sincerely,

Imperial

Lynn McGoff
Project Manager

MICHAEL H. STILLINGER LICENSE No 47011 STATE OF FLORIDA PROFESSIONAL ENGINEER

Michael H. Stillinger

Michael H. Stillinger, P.E. No. 47011
Vice President of Engineering

Michael H. Stillinger

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Date: 2023.12.11 16:15:29 -05'00'

Attachments

Table 1	Monitoring Well Construction Details
Table 2	Groundwater Elevation Table (Free Product)
Table 3	Soil Data Summary
Table 3A	Soil Analytical Summary
Table 3B	Calculated SCTLs for TRPH Fractions
Table 3C	SPLP Soil Analytical Summary
Table 4	Groundwater Monitoring Well Analytical Summary
Figure 1	Site Map
Figure 2	October 31, 2023 Groundwater Contours
Figure 3	Soil Hydrocarbon Impacts
Figure 4	Groundwater Hydrocarbon Impacts
Appendix A	SPI Rate Sheet, Work Order, Change Orders, Approval Letters, Correspondence
Appendix B	Soil Boring Logs, Field Reports and Chain of Custody Forms
Appendix C	Groundwater Purge Logs, Field Reports and Chain of Custody Forms
Appendix D	Laboratory Analytical Results

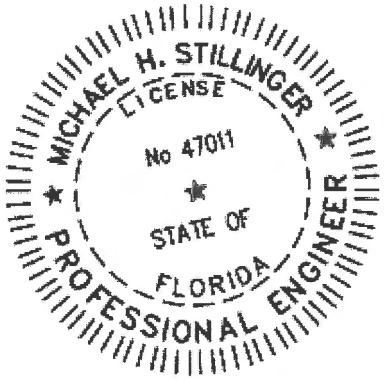
cc: Mr. Keith Carlton, Environmental Project Manager, Pilot Travel Centers, LLC, 5508 Lonas Drive, Knoxville, TN 37839 (carltonk@pilottravelcenters.com)
Imperial Project File No. 8881

PROFESSIONAL ENGINEER CERTIFICATION

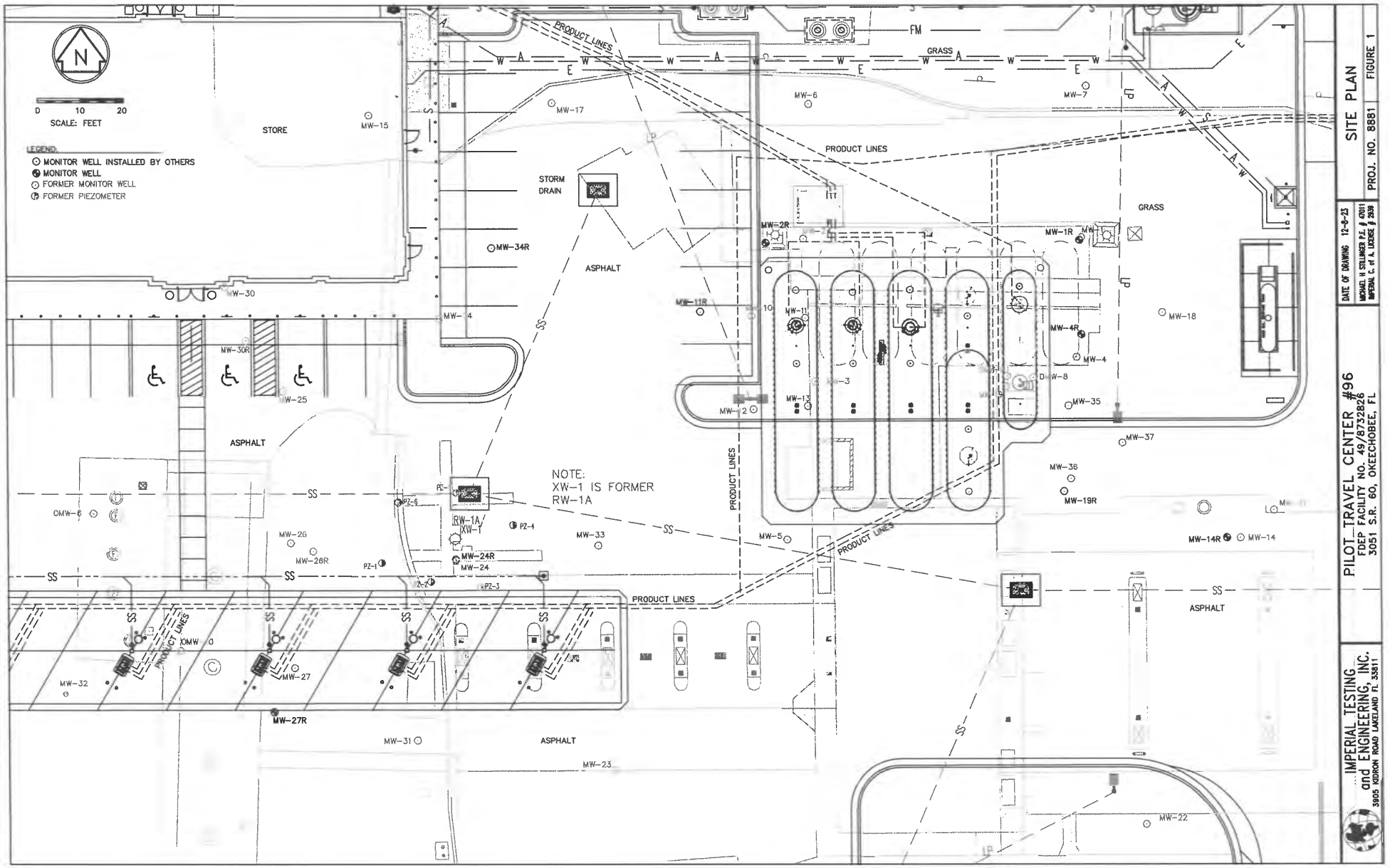
The work described in the Supplemental Site Assessment Report for Pilot Travel Centers Store Number 096, Okeechobee, Osceola County, Florida was performed in accordance with commonly accepted procedures consistent with the applied standards of practice under the direction of the undersigned professional engineer. The professional opinions rendered are based on the associated information detailed in the text and appended to this report or referenced in public literature. Recommendations are based upon interpretations of applicable regulatory requirements, guidelines and relevant issues discussed with regulatory personnel. If conditions that differ from those described are determined to exist, the undersigned should be notified to evaluate the effects of any additional information on the assessment or recommendations made in this report. These field activities were conducted at the Pilot Travel Centers Store Number 096, Okeechobee, Osceola County, Florida in accordance with Florida Department of Environmental Protection directives and U.S. Environmental Protection Agency protocol, and the report should not be constructed to apply for any other purpose or to any other site.

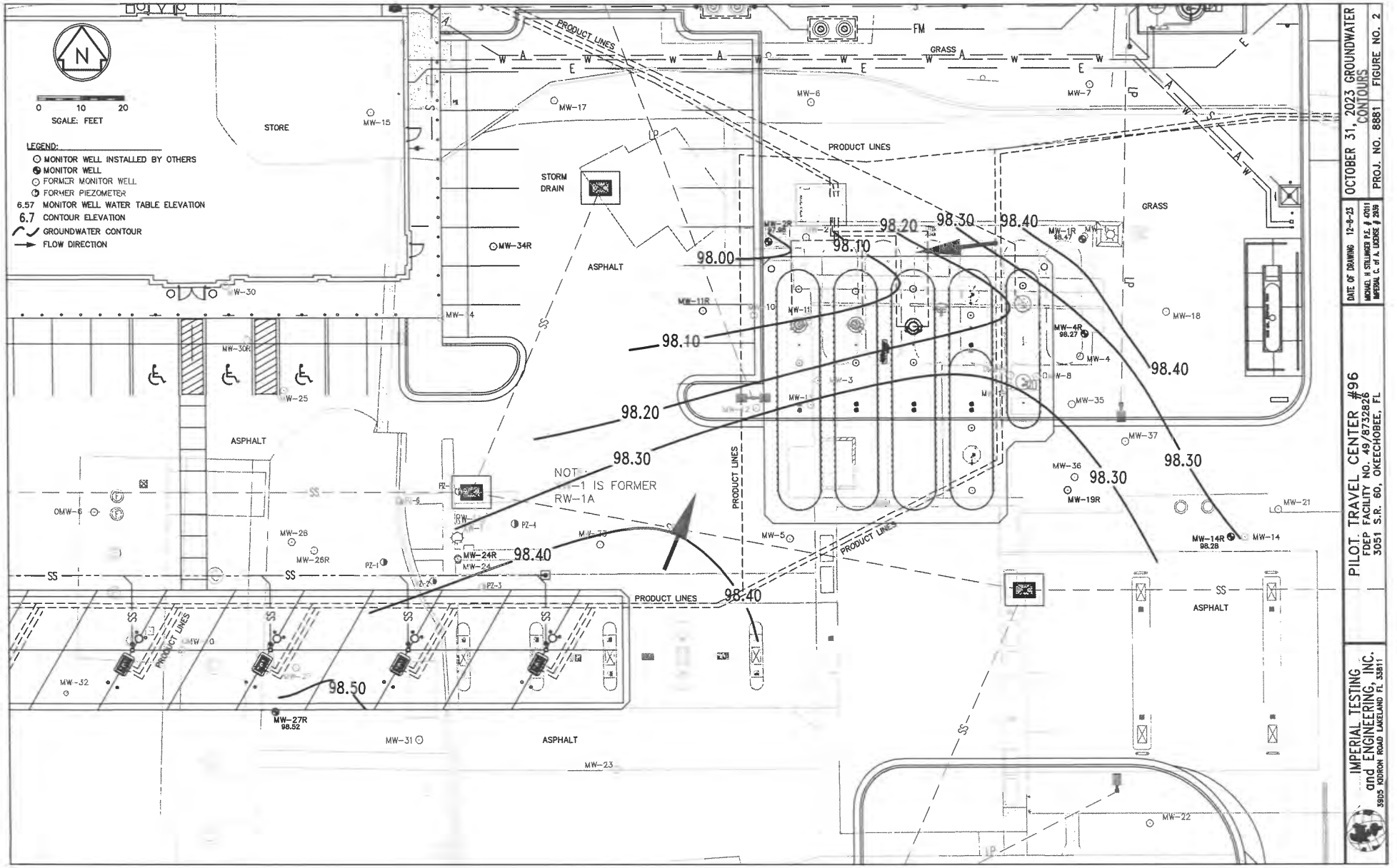
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Imperial Testing and Engineering, Inc. (License Number: GB464) is authorized under the provisions of Section 492, Florida Statutes, as a Geology Business.



This document has been electronically signed and sealed by Michael H. Stillinger, P.E. on December 11, 2023 using a SHA-1 authentication code. Printed copies of this document are not considered signed and sealed. The authentication code must be verified on any electronic copies.


N
0 10 20
SCALE: FEET
LEGEND:
MONITOR WELL INSTALLED BY OTHERS
MONITOR WELL
FORMER MONITOR WELL
FORMER PIEZOMETER
STORE
MW-15
MW-17
MW-6
MW-7
PRODUCT LINES
GRASS
FM
STORM DRAIN
MW-34R
ASPHALT
MW-30
MW-4
MW-30R
MW-25
MW-2R
MW-1R
MW-11R
MW-11
MW-18
MW-4R
MW-4
MW-3
MW-8
MW-13
MW-2
MW-35
MW-37
MW-36
MW-19R
NOTE:
XW-1 IS FORMER
RW-1A
RW-1A
XW-1
PZ-6
PZ-4
PZ-1
PZ-2
PZ-3
MW-24R
MW-24
MW-33
MW-5
MW-14R
MW-14
OMW-6
MW-26
MW-26R
SS
MW-32
MW-27
MW-27R
MW-31
MW-23
MW-22
PILOT TRAVEL CENTER #96
FDEP FACILITY NO. 49/8732826
3051 S.R. 60, OKEECHOBEE, FL
SITE PLAN
PROJ. NO. 8881
FIGURE 1
DATE OF DRAWING 12-6-23
MICHAEL H STILLINGER P.E. # 47011
IMPERIAL C. of A. LICENSE # 2539
IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



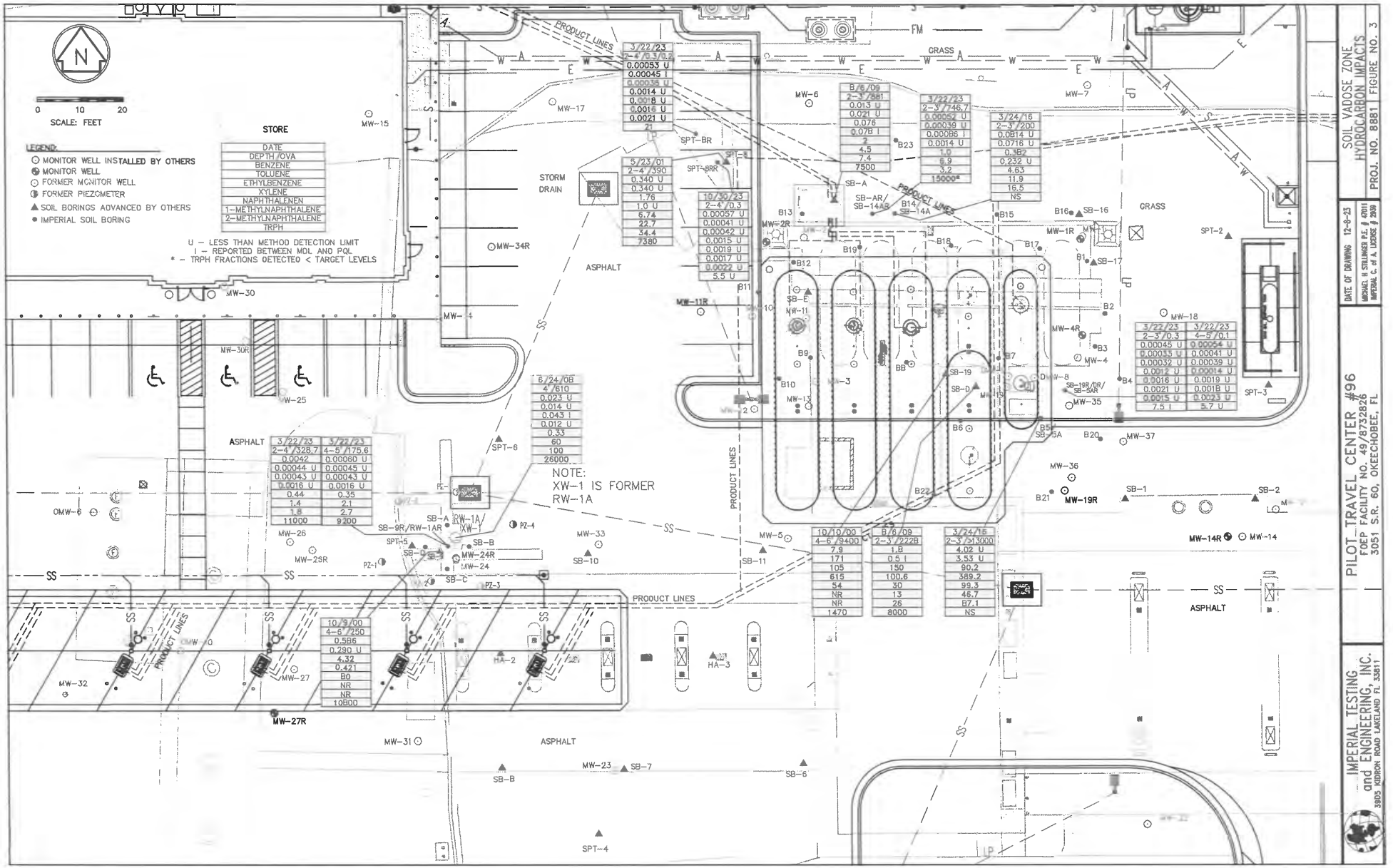
PILOT TRAVEL CENTER #96
FDEP FACILITY NO. 49/8732826
3051 S.R. 60, OKEECHOBEE, FL

OCTOBER 31, 2023 GROUNDWATER CONTOURS

PROJ. NO. 8881 | FIGURE NO. 2

DATE OF DRAWING 12-8-23
MICHAEL H. STILLWAGER P.E. # 47011
IMPERIAL C. of A. LICENSE # 2939

IMPERIAL TESTING and ENGINEERING, INC.
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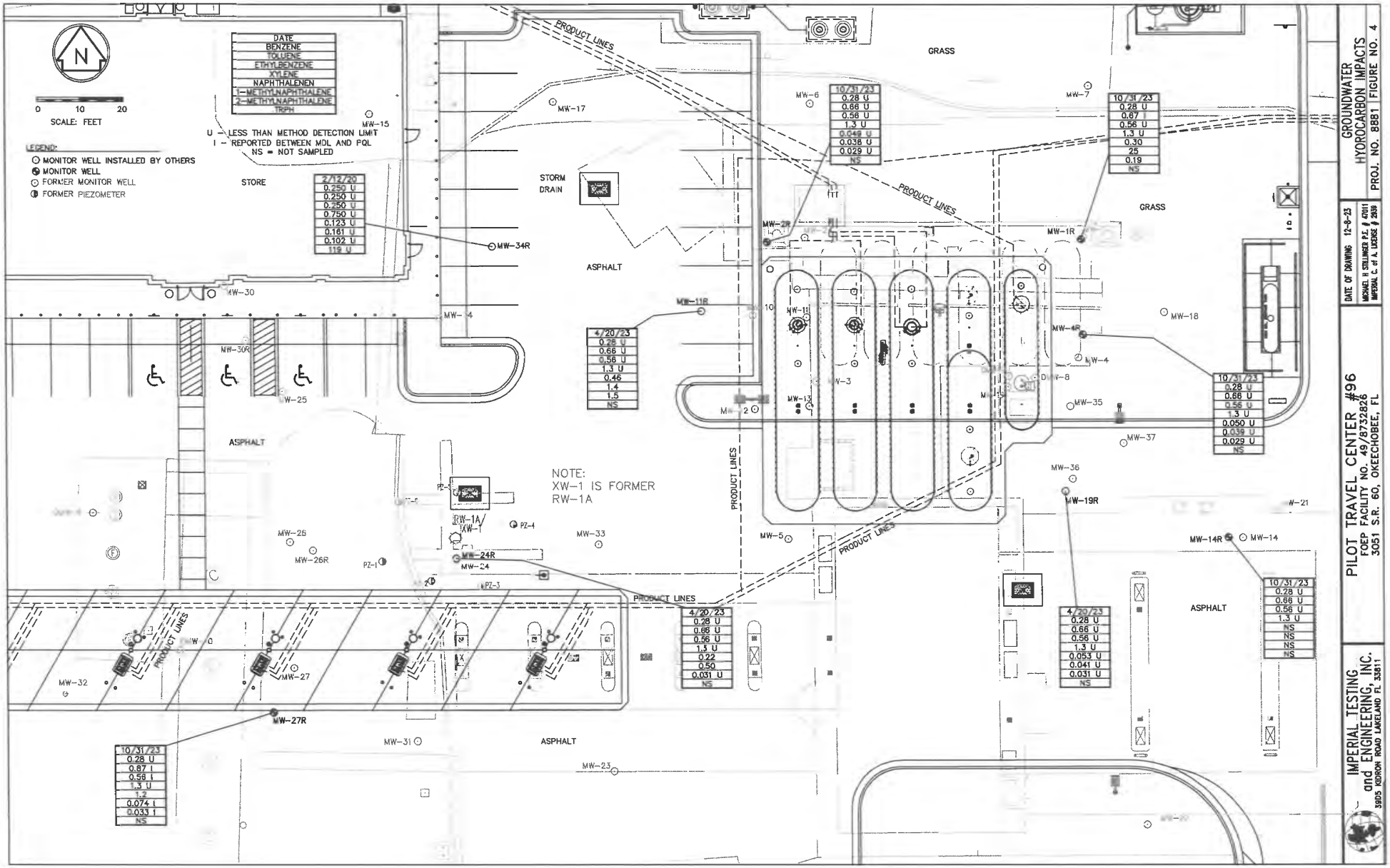


PILOT TRAVEL CENTER #96
FDEP FACILITY NO. 49/8732826
3051 S.R. 60, OKEECHOBEE, FL

DATE OF DRAWING 12-6-23
MICHAEL H STELLINGER P.E. # 47011
IMPERIAL C. of A. LICENSE # 2939

SOIL VADOSE ZONE
HYDROCARBON IMPACTS
PROJ. NO. 8881 | FIGURE NO. 3

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



PILOT TRAVEL CENTER #96
FOEP FACILITY NO. 49/8732828
3051 S.R. 60, OKEECHOBEE, FL

GROUNDWATER
HYOROCARBON IMPACTS

PROJ. NO. 8881 | FIGURE NO. 4

DATE OF DRAWING 12-8-23

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IMPERIAL C. of A. LICENSE # 2939

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/24/2025 Last Data Refresh: 07/23/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	8512547	**Latitude**	27° 41' 57.3358
Name	YEEHAW GENERAL STORE 3025 E HWY 60 YEEHAW JUNCTION, FL 34972-9142	**Longitude**	80° 54' 8.0239
		LL Method	DPHO
Contact	LALDHARRIE SAMAROO	**LL Status**	REVIEWED
Phone	(407) 436-1001	**Status Date**	05/09/2005

Account Owner Information

Name	SCHOOLER, JOYCE PO BOX 545 BUTLER, GA 31006	**Effective Date**	11/24/2004
Contact	JOYCE SCHOOLER		
Phone	(478) 862-9170		
Email		**Placard # / Date**	225676 - 11/30/2004

Property Owner Information

Name	SCHOOLER, JOYCE PO BOX 545 BUTLER, GA 31006	**Effective Date**	11/24/2004
Contact	JOYCE SCHOOLER		
Phone	(478) 862-9170		
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	6000	Unleaded Gas (B)	07/01/1979	ABOVEGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(4) Visual inspect dispenser liners
(K) AST containment	(I) Suction piping system	(Q) Visual inspection of ASTs
(P) Level gauges/alarms		

Tank	Tank Size	Content	Installed	Placement	Status
2	6000	Unleaded Gas (B)	07/01/1979	ABOVEGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(4) Visual inspect dispenser liners
(K) AST containment	(I) Suction piping system	(Q) Visual inspection of ASTs
(P) Level gauges/alarms		

Tank	Tank Size	Content	Installed	Placement	Status
3	4000	Unleaded Gas (B)	07/01/1961	ABOVEGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(4) Visual inspect dispenser liners
(K) AST containment		(8) Manually sampled wells
(P) Level gauges/alarms		

Tank	Tank Size	Content	Installed	Placement	Status
4	4000	Unleaded Gas (B)	07/01/1961	ABOVEGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(4) Visual inspect dispenser liners
(K) AST containment	(I) Suction piping system	(Q) Visual inspection of ASTs
(P) Level gauges/alarms		

Tank	Tank Size	Content	Installed	Placement	Status
5	4000	Unleaded Gas (B)	07/01/1961	ABOVEGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings

(C) Steel
(K) AST containment
(P) Level gauges/alarms

(C) Fiberglass
(I) Suction piping system

(4) Visual inspect dispenser liners
(Q) Visual inspection of ASTs

Tank	Tank Size	Content	Installed	Placement	Status
6	4000	Vehicular Diesel (D)	07/01/1961	ABOVEGROUND	Removed from Site (B)

Constructions
(G) Sacrificial anode CP
(K) AST containment

Pipings
(C) Fiberglass

Monitorings
(4) Visual inspect dispenser liners
(Q) Visual inspection of ASTs

Tank	Tank Size	Content	Installed	Placement	Status
7	2000	Vehicular Diesel (D)	07/01/1972	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
8	2000	Vehicular Diesel (D)	07/01/1972	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
INSURANCE	10/05/1998	10/05/2003	COMMERCE & INDUSTRY
INSURANCE	08/14/1996	08/14/1998	FPLIPA
INSURANCE	03/07/1994	08/14/1996	FPLIPA

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Completed	Results	Inspector	AST/UST Count	Description
SV	04/07/2004	04/09/2004		BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes TANK ARE TEMP OUT OF SERVICE					
SV	10/22/2003	10/23/2003				COMPLIANCE ASSURANCE

TCI	09/09/2003	09/10/2003	MINOR OUT-OF-COMPLIANCE	BILL BRADSHAW	0/5	COMPLIANCE ASSURANCE
	Completion Notes FACILITY OUT OF COMPLIANCE					
RRBD	12/11/2002	12/11/2002				COMPLIANCE ASSURANCE
RRBD	12/04/2002	12/10/2002				COMPLIANCE ASSURANCE
TCI	09/09/2002	09/10/2002	SIGNIFICANT OUT-OF-COMPLIANCE	BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes FACILITY OUT OF COMPLIANCE					
TCR	03/02/2001	03/13/2001	IN-COMPLIANCE	BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes ALL NON-COMPLIANCE ITEMS HAVE BEEN CORRECTED					
TCPI	11/09/2000	11/09/2000	MINOR OUT-OF-COMPLIANCE	BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes CONTAINMENT AREA NEED OF REPAIR					
TCPI	11/09/2000	11/10/2000	MINOR OUT-OF-COMPLIANCE	BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes CONTAINMENT AREA HAS BEEN DAMAGED CAN NOT PROVIDE CONTAINMENT					
TCI	08/09/2000	08/09/2000	MINOR OUT-OF-COMPLIANCE	BILL BRADSHAW	5/0	COMPLIANCE ASSURANCE
	Completion Notes NEEDS SECONDARY CONTAINMENT RESEALED					

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
12/20/2004	COMPLETED	35			

RA/SR

HSW

RECEIVED
JUL 23 2007
Polk County Health Department
Petroleum Cleanup Program

SOURCE REMOVAL REPORT

YEEHAW GENERAL STORE
3025 E HIGHWAY 60
YEEHAW JUNCTION, FLORIDA

49851254?

Prepared for:

Polk County Health Department
and
Florida Department of Environmental Protection

July 17, 2007

Prepared by:

HSW Engineering, Inc.
3820 Northdale Blvd., Suite 210B
Tampa, Florida 33624
(813) 968-7722

HSW

July 17, 2007

Mr. David Arnold
Polk County Health Department
Environmental Engineering Div.
Petroleum Cleanup Program
5015 South Florida Avenue Suite 302
Lakeland, Florida 33813

Re: Source Removal Report:

Yeehaw General Store
3025 East State Road 60
Yeehaw Junction, Florida 34972-9142
FDEP Facility ID No. 498512547

Dear Mr. Arnold:

HSW Engineering, Inc. (HSW) is pleased to submit two copies of the Source Removal Report for the Yeehaw General Store site. Please contact the undersigned if you have any questions or need additional information.

Sincerely,

HSW ENGINEERING, INC.

Bruce W. Nocita

Bruce W. Nocita, Ph.D., P.G.
Senior Hydrogeologist

C. D. Peek for

Chad D. Drummond, P.E.
Vice President/Senior Engineer

BWN/CDD/pap

Attachments

HSW

Table of Contents

Section			Page
Professional Geologist Certification			ii
1.0	INTRODUCTION AND OBJECTIVE		1-1
2.0	SITE ASSESSMENT		2-1
	2.1	Soil	2-1
	2.2	Groundwater	2-2
3.0	DE-WATERING AND SOIL EXCAVATION		3-1
	3.1	January 2007 De-Watering and Excavation	3-1
	3.2	May 2007 Excavation	3-2
4.0	GROUNDWATER SAMPLING		4-1
5.0	RESULTS		5-1
6.0	SUMMARY AND RECOMMENDATIONS		6-1

Figures

1. Site Layout
2. Estimated Extent of Petroleum Impacted Soil
3. Soil Excavation Area, OVA Sample Locations, and Confirmation Sample Locations
4. Groundwater Contaminant Concentrations

Tables

1. Soil Analytical Summary – Site Assessment
2. Groundwater Monitoring Well Analytical Summary
3. Effluent/Influent analytical Summary
4. Soil Screening Summary – Source Removal
5. Soil Analytical Summary – Confirmation Soil Samples
6. Well Construction Details

Appendices

A. Site Photographs
B. Waste Manifests
C. Sampling Logs
D. Laboratory Analytical Reports

PROFESSIONAL GEOLOGIST CERTIFICATION

In accordance with provisions in Chapter 492, Florida Statutes, this document, the Source Removal Report for the Polk County Health Department and the Florida Department of Environmental Protection, has been prepared under the direction of a Professional Geologist licensed in Florida.

Approved for Submittal:

Bruce W. Nocita, Ph.D., P.G.
State of Florida License No. 000468

Date

1.0 INTRODUCTION AND OBJECTIVE

HSW Engineering, Inc. (HSW) completed initial assessment activities at the site in August 2005 and a Template Site Assessment Report (TSAR) was approved by the Polk County Health Department (Polk County) in a letter dated August 12, 2005. A Limited Scope Remedial Action Plan (LSRAP), which proposed soil excavation and short-term dewatering (source removal), was approved by Polk County and the Florida Department of Environmental Protection in October 2006. This source removal report documents soil excavation and dewatering conducted at the site in January 2007, and additional soil excavation conducted in May 2007. The objective of the remedial effort was to remove source material (soil) and to decrease concentrations of dissolved petroleum compounds in the surficial aquifer at the site.

2.0 SITE ASSESSMENT

The Yeehaw General Store previously operated as a convenience store and retail fuel station, with six aboveground storage tanks (ASTs) that contained unleaded gasoline and vehicular diesel (Figure 1). The facility is currently closed, and the tanks were removed in November 2004.

2.1 Soil

An initial phase of soil borings, designated SS-1 through SS-8, were advanced using direct push technology (DPT) on May 25, 2005. The water table at the time of sampling was approximately 4 feet below land surface (ft bls). Soil samples from 1 and 3 ft bls were screened with an organic vapor analyzer (OVA) equipped with a photoionization detector. Soil samples corresponding to the high, medium, and low OVA responses were sent to a laboratory for analysis of benzene, toluene, ethylbenzene and xylenes (BTEX) and methyl tertiary-butyl ether (MTBE) using U.S. Environmental Protection Agency (EPA) Method 8260B, for polynuclear aromatic hydrocarbons (PAHs) using EPA Method 8270C, and for total recoverable petroleum hydrocarbons (TRPH) using the Florida PRO method.

Six additional soil borings, designated SS-9 through SS-14, were advanced using DPT to 4 ft bls on July 14, 2005. Soil samples from 1 and 3 ft bls were screened with an OVA and the responses were compared to those of the high, medium and low OVA response samples described above. Because the high sample had a much greater OVA response than the medium and low samples, a useful correlation curve was not obtained. The medium sample had an OVA response of 173 parts per million (ppm) and did not contain petroleum contaminants in excess of the Chapter 62-777 Table I Soil Cleanup Target Levels (SCTLs). HSW therefore established the threshold screening value of approximately 173 ppm for future delineation studies.

Following review and approval of the TSAR in 2005, Polk County issued a comment letter requesting additional soil borings be performed to further delineate the area of petroleum-impacted soil. The additional soil borings were advanced on October 10, 2005. Soil samples were collected at ten locations, designated SS-15 through SS-24 from depths of 1 and approximately 2.5 ft bls. Three samples, SS-15-2.5, SS-20-2.5 and SS-22-2.5, were collected for laboratory analysis of BTEX and

TRPH. The laboratory detected concentrations of petroleum compounds in excess of the SCTLs in samples SS-15-2.5, and SS-20-2.5. The results of the October 2005 OVA screening and laboratory analysis of soil samples were used in conjunction with historical data to delineate the area of petroleum-impacted soil (Table 1, Figure 2).

2.2 Groundwater

The site assessment field activities conducted by HSW included the installation of six shallow and one deep (vertical extent) monitor wells. Groundwater samples were collected from each well and analyzed for volatile organic compounds, including BTEX and MTBE using EPA Method 8260B; PAHs using EPA Method 8270C; EDB using EPA Method 504; lead using EPA Method 6010; and TRPH using the Florida PRO method. The results of the groundwater sampling and analysis indicate that the Chapter 62-777 Table V Natural Attenuation Default Concentrations (NADCs) for petroleum compounds were exceeded in monitor well MW-1 (Table 2, Figure 3).

3.0 DE-WATERING AND SOIL EXCAVATION

3.1 January 2007 De-watering and Excavation

Excavation at the subjeet site began on January 19, 2007. Two concrete fuel dispenser islands, one conerete light pole base, and asphalt were removed from the area to be excavated. De-watering points were installed on the northeast and south sides of the arca to be excavated. The northern line of de-watering points was placed as elose as possible to the sidewalk on the south side of the building. Thc southern linc of de-watering points was plaeed as elose as possible to a buricd fiber optic linc. This line was installed after the site assessmcnt was complete, and restricted the excavation to thc south, in previously defined areas of soil impacts. The de-watering points were installed to a depth of approximately 10 ft bls and spaced about three feet apart. De-watering began on January 22, 2007. Groundwater was pumped first to a 5,000-gallon surgc tank equipped with a high-level cutoff switeh. This tank allowed sediment to settle out before water was sent to the multi-tray air stripper and also provided a steady flow rate to thc stripper, which was necessary for effieient rcmoval of dissolved contaminants. On the first day of pumping, water from the stripper was sent to a 20,000-gallon mobile tank until the tank was full. The system was then turned off and influent and effluent water samplcs were collected and analyzed for BTEX and MTBE using EPA Method 8260B. The results wcre available thc next day, January 23, 2007, and showed that the air stripper was removing contaminants to less than Groundwater Cleanup Target Levels (GCTLs, Table I, Chapter 62-777). De-watering was resumed and effluent samples were collected daily with overnight turn-around on the analyses (Table 3). Onee confirmation of the effeetiveness of the air stripper was obtained from laboratory results, the discharge was routed through a 3-ineh flexible hose to the ground surface on undeveloped land north of the site. This discharge option was approved in the LSRAP. Photographs of the de-watering system and treatment/diseharge systcm are shown in Appendix A.

OVA readings were collected from 1 and 2.5 ft bls and used to guide the excavation (Table 4). These depths were ehosen basecl on the historically observed high water table of approximately 2.5 ft bls. The OVA response/laboratory results showed soil with an OVA response of 173 ppm did not contain petroleum compounds greater than Soil Cleanup Target Levels (SCTL, Table II, Chapter 62-777). This target OVA response value was used as a maximum response that

indicated acceptable soil quality. At the time of the excavation in January 2007, the depth to groundwater at the site was between five and six feet. De-watering lowered the water table to approximately 10 ft bls and allowed excavation to extend to nearly 10 feet.

The initial excavation extended south as close to the fiber optic cable as possible. Several of the OVA results along the southern side of the excavation (OVA locations 5, 6, 7 and 8, Table 4 and Figure 3) were much greater than 170 ppm, indicating that the excavation needed to extend further to the south. The excavation was extended on the east, west and northern sides of the excavation until OVA readings were below 170 ppm. Six confirmation soil samples were collected on the sidewalls for analysis of BTEX and MTBE using EPA Method 8260B, PAHs using EPA Method 8270C, and TRPH using the Florida PRO method. The final extent of the January 2007 excavation is shown on Figure 3.

Organic vapors were measured from soil samples collected from the bottom of the excavation to evaluate the condition of the soil. At the southeast corner of the excavation OVA readings were over 1,500 ppm and the excavation was extended to approximately 9.5 ft bls (Table 4 and Figure 3).

During the January 2007 excavation approximately 594 tons of soil were removed and disposed of properly (Appendix B). The dewatering system remained operational until January 30, 2007. A total of approximately 643,000 gallons were pumped, treated, and discharged over the course of the source removal event. After completion the excavation was backfilled with clean soil and compacted. The area was not resurfaced.

3.2 May 2007 Excavation

A second excavation was conducted on May 21 and 22, 2007. This excavation was designed to dig as close as possible to both the buried fiber optic lines and the buried storm sewer line. An FDOT Utility permit was required for this excavation because it was located in the Florida Department of Transportation right-of-way. HSW also contacted EMBARQ (owner of the fiber optic line) to have representatives onsite during the excavation. An EMBARQ representative located and marked the fiber optic lines at each end of the excavation. The representative also was present as the excavation proceeded and verified that the lines were properly unearthed and exposed at each end of the excavation.

As with the first excavation, OVA readings were collected from 1 and 2.5 ft bls and used to guide the excavation. These depths were chosen based on the historically observed high water table of approximately 2.5 ft bls. The previous excavation was extended to the south as close as possible to the buried storm sewer line, and to the east and west until OVA readings were less than the target value of 173 ppm. The depth of the May 2007 excavation was limited to the depth to groundwater, which was about six ft bls.

Confirmation soil samples were collected at the limits of the excavation and analyzed for petroleum compounds. These soil samples were collected on the sidewalls at the limits of the excavation and from the depth interval (either 1 or 2.5 ft bls) with the highest OVA reading. Some of the OVA readings along the south wall exceeded 173 ppm; however, the excavation could not be extended any further due to the location of the storm sewer. South wall confirmation soil samples were collected and analyzed for BTEX and MTBE using EPA Method 8260B, PAHs using EPA Method 8270C, and TRPH using the Florida PRO method. The final extent of the second excavation is shown on Figure 3. Organic vapors were measured from one soil sample collected from the bottom of the east end of the excavation. The sample was collected at a depth of about six feet and was moist. The excavation was backfilled with clean fill, compacted, and resurfaced in accordance with the requirements of the FDOT permit. Approximately 174 tons of soil were removed and disposed of properly (Appendix B).

4.0 GROUNDWATER SAMPLING

Monitor wells MW-1 and MW-2 were abandoned on September 26, 2006 prior to source removal activities. Replacement wells (MW-1R and MW-2R) were installed on February 27, 2007 at their previous respective locations and were constructed in a similar fashion as the original wells (Table 6). The LSRAP required sampling of the two replacement wells (MW-1R and MW-2R), well MW-4, and well MW-7. This groundwater sampling occurred on March 1, 2007 (Appendix C). In accordance with the LSRAP analytical requirements, the groundwater samples from the four wells were analyzed for BTEX and MTBE using EPA Method 8260B, PAHs using EPA Method 8270C (except well MW-2R), and TRPH using the Florida PRO method. The samples from wells MW-1R and MW-2R were also analyzed for the presence of lead using EPA Method 6010.

5.0 RESULTS

The analytical results for the confirmation soil samples collected at the edges of the excavation were below SCTLs with the sole exception of xylenes at a concentration of 0.57 milligrams per kilogram (mg/Kg) in sample CS-2. This concentration slightly exceeds the leachability concentration of 0.2 mg/Kg (Table 5).

The results of the March 2007 groundwater analyses showed a decrease of all constituents in the samples from wells MW-1R and MW-2R, which were the only wells to contain any petroleum compounds above GCTLs in previous sampling events (Table 2). TRPH decreased to less than the GCTL of 5,000 micrograms per liter (ug/L) in the groundwater sample collected from well MW-1R. Lead decreased in concentration to less than the GCTL of 15 ug/L in both wells. Naphthalene decreased in concentration from 470 ug/L to 32 ug/L in the sample collected from well MW-1R. Toluene, ethylbenzene, and MTBE decreased to less than their respective Natural Attenuation Default Concentrations (NADC, Table V, Chapter 62-777). Only benzene and total xylenes were detected at concentrations greater than their NADC values. Appendix D contains copies of the laboratory results.

After the completion of the May 2007 excavation, groundwater samples were collected from wells MW-1R and MW-2R on June 11, 2007 and analyzed for BTEX, MTBE, PAHs, lead, and TRPH. Naphthalene, lead and TRPH were less than their respective GCTLs in both samples, and BTEX compounds and MTBE were less than their respective GCTLs in the sample collected from well MW-2R (Table 2). BTEX and MTBE, however, rebounded in the groundwater sample collected from well MW-1R and concentrations increased to greater than NADC levels (Table 2 and Figure 4).

6.0 SUMMARY AND RECOMMENDATIONS

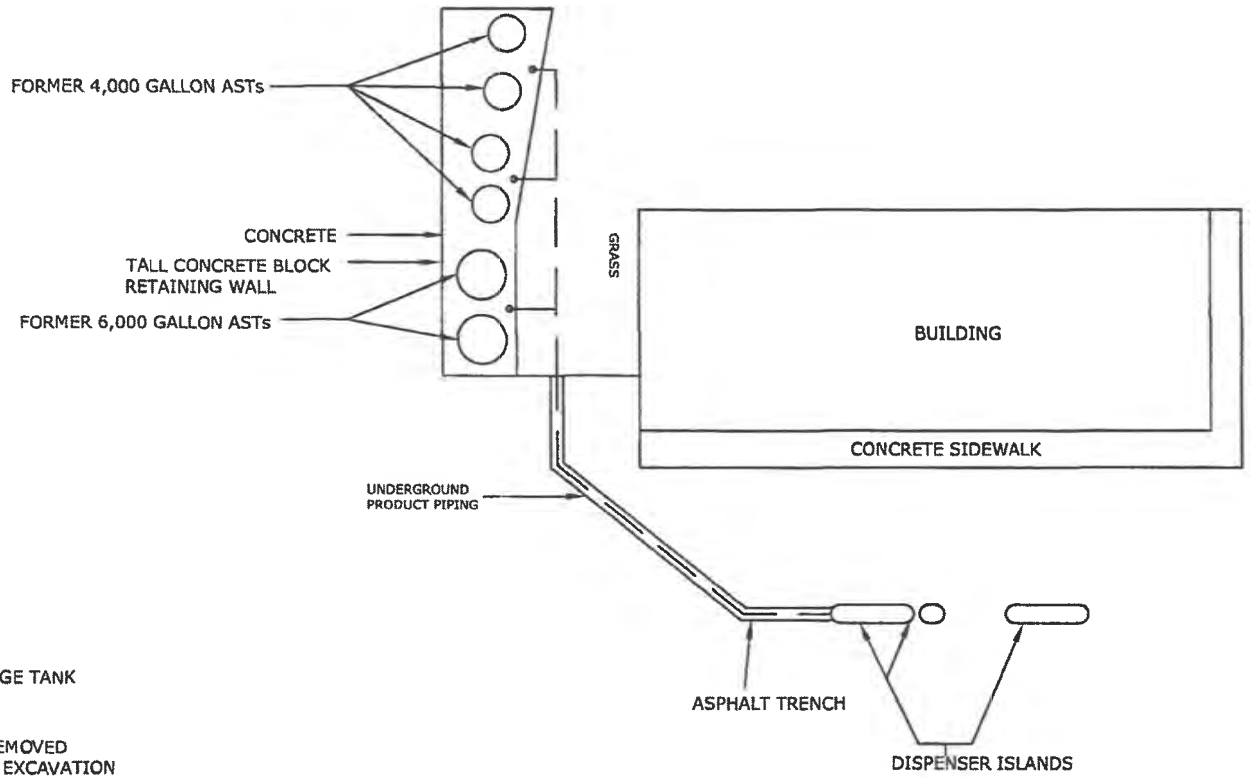
Petroleum-impacted soil was removed to a minimum depth of six ft bls, and to a depth of over nine ft bls in one area. Historical water levels have been observed as high as 2.5 ft bls, so the excavation extended at least 3.5 feet below the highest observed water level, and to a minimum depth of the deepest water level observed (~6 feet). Laboratory analyses of soil samples indicate that sidewall samples did not contain petroleum compounds greater than GCTLs with the exception of xylenes being slightly greater than its leachability SCTL in one sample.

Groundwater samples collected approximately one month after completion of the January 2007 de-watering and excavation from the two source wells (MW-1R and MW-2R) at the site showed a substantial decrease in all petroleum compounds, with all but two compounds being below NADC levels or GCTLs in the sample from MW-1R. However, sampling at these wells conducted after the May 2007 excavation showed rebound of BTEX and MTBE to concentrations greater than NADC levels.

Based on the confirmation soil sample results, no additional soil removal is necessary. Groundwater at the site requires additional treatment to meet the NADCs for monitored natural attenuation, which is the goal for remediation at this site. HSW recommends that a Remedial Action Plan (RAP) modification be prepared to address the remaining impacted groundwater, which is a relatively small plume based on the March 2007 and previous groundwater analytical results. Short-term, episodic air sparging is often effective on petroleum plumes the size, depth, and concentration magnitude found at this site. At the small area where soil slightly exceeded the xylenes leachability SCTL, air sparge performance at this site may be improved by coupling it with soil vapor extraction.

HSW

FIGURES



EXPLANATION

AST ABDVE GROUND STORAGE TANK (REMOVED)

DISPENSER ISLANDS REMOVED DURING JANUARY 2007 EXCAVATION

0 15 30

FEET

FIGURE 1
SITE PLAN

YEEHAW GENERAL STORE

HSW

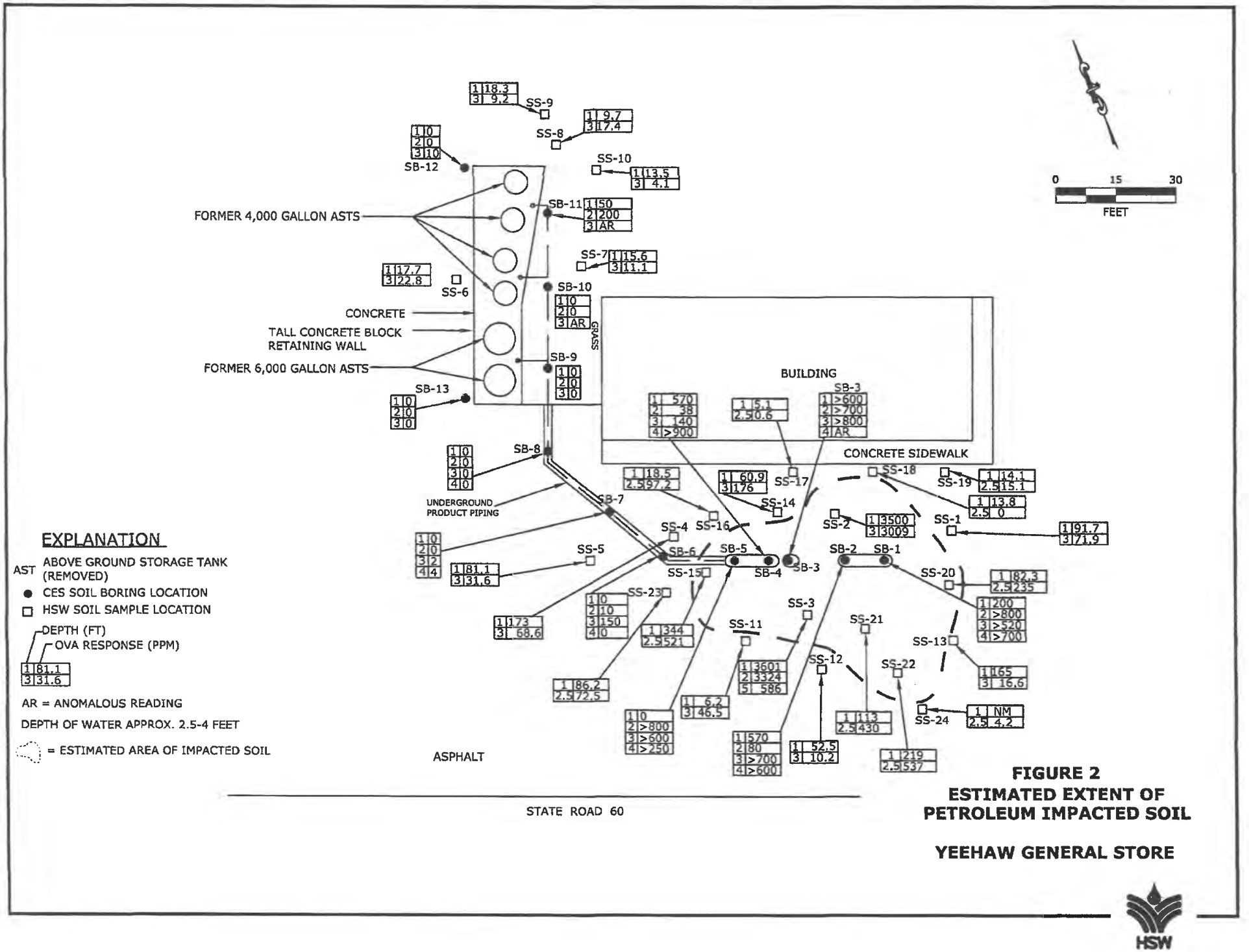
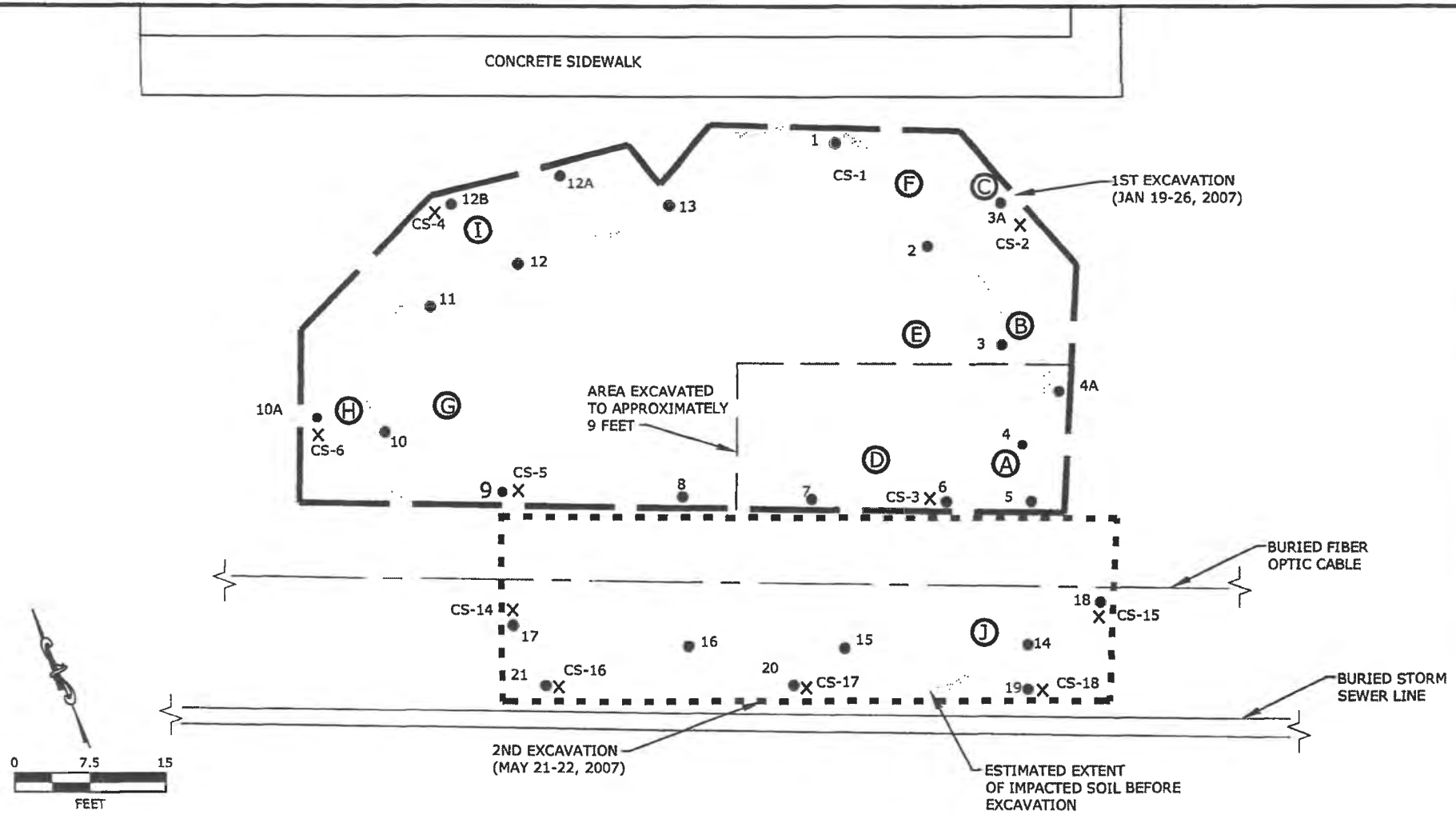


FIGURE 2
ESTIMATED EXTENT OF PETROLEUM IMPACTED SOIL

YEEHAW GENERAL STORE

HSW



EXPLANATION

- ● 1 — OVA SOIL SAMPLE LOCATION - SIDEWALLS
- × CS-1 — CONFIRMATION SOIL SAMPLE LOCATION AND DESIGNATION
- Ⓐ — OVA SOIL SAMPLE LOCATION - BOTTOM OF EXCAVATION

STATE ROAD 60

FIGURE 3
SOIL EXCAVATION AREA, OVA SAMPLE LOCATIONS, AND CONFIRMATION SAMPLE LOCATIONS
YEEHAW GENERAL STORE

HSW

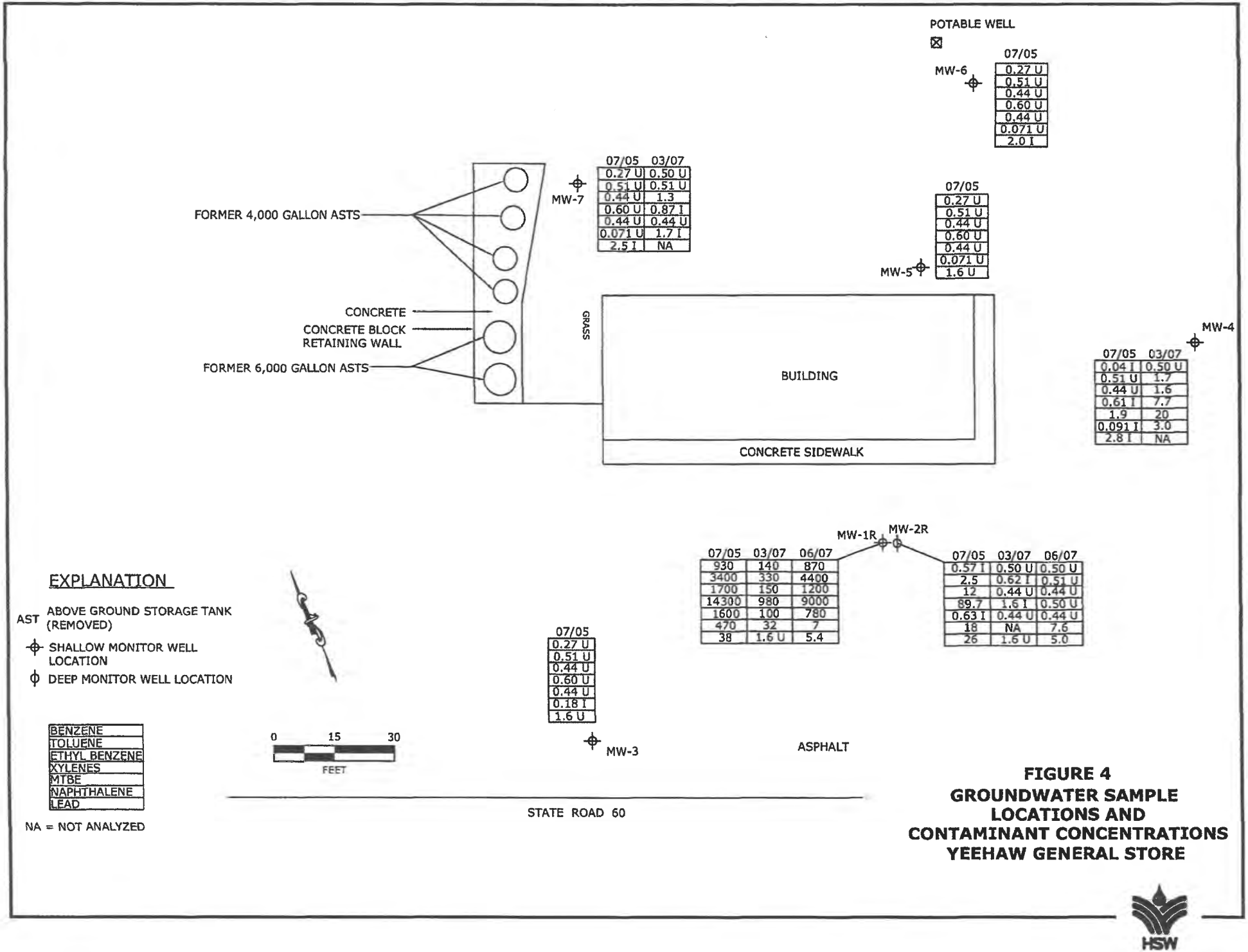


FIGURE 4
GROUNDWATER SAMPLE LOCATIONS AND CONTAMINANT CONCENTRATIONS
YEEHAW GENERAL STORE

HSW

Enforcement_ Legal / Request for Add'l information

HSW Engineering, Inc.

December 22, 2011

Mary Stewart
Senior Assistant General Counsel
Florida Department of Environmental Protection
Office of General Counsel
3900 Commonwealth Blvd – MS 35
Tallahassee, FL 32399-3000

COPY

RECEIVED

DEC 2? 2011

Polk County Health Department
Petroleum Cleanup Program

Re: Yeehaw Junction Declaration of Restrictive Covenant
Former Yeehaw General Store
3025 East State Road 60
Yeehaw Junction, Osceola County, FL
FDEP Facility ID No. 498512547

Dear Ms. Stewart:

On behalf of the Geiger Trust and Ms. Joyce Schooler (Trustee), HSW Engineering, Inc. (HSW) provides the following responses to comments provided in the referenced Yeehaw Junction Declaration of Restrictive Covenant (DRC) memorandum from the Florida Department of Environmental Protection (FDEP) dated September 8, 2011 (received on September 8, 2011). The individual comments are repeated in italic and bold font followed by the response to that comment.

1. If not published already, please publish notice of FDEP's intent to enter into an institutional control based on preliminary approval of the Conditional No Further Action Proposal. See Attachments 19-23 in the ICPG document found at the website listed above. Site/Project Manager: Please contact me when the 30 day comment period has elapsed to let me know whether any comments were received.

Constructive Notice of the FDEP's intent to enter into an institutional control was published on October 8, 2011 in the Osceola News-Gazette (Attachment A). The Polk County Health Department confirmed via email on November 10, 2011 that no comments were received during the 30-day comment period.

2. Paragraph 2. – Do the two Groundwater Restriction Areas discussed in this paragraph, taken together, comprise all of the land described in Parcel 7 of Exhibit A?

605 E. Robinson Street • Suite 308 • Orlando, Florida 32801 • 407/872-6893 • Fax: 407/872-7440

HSW Engineering, Inc.

If not, please explain the location of the public access to the Groundwater Restriction Areas.

Yes. The two Groundwater Restriction Areas comprise all of the land described in Parcel 7 of Exhibit A.

3. ***Paragraph 2.a. – The Exhibit B attached to the Declaration shows both the Pilot and the Yeehaw Junction properties. For clarity, in the first sentence please make the change shown in underline to the phrase "Groundwater Restriction Area No. 1 <u>of Parcel 1</u> in Exhibit "B."***

Because there are two separate groundwater restriction areas with two separate restrictions, please delete "(hereinafter to be referred to as "Groundwater Restriction Area")" for clarity.

In the second sentence, please add "No. 1" after the phrase "Groundwater Restricted Area" in two places, and change the word "Restricted" to "Restriction" as that term is used on Exhibit B.

In the third sentence, please add "No. 1" after the phrase "Groundwater Restriction Areas" and delete the "s" from "Areas."

Comments noted. A revised DRC is included as Attachment B.

4. ***Paragraph 2.b. – For the same reason as noted above, in the first sentence please insert "of Parcel 2" after "Groundwater Restriction Area No. 2."***

Just prior to the last sentence, please insert the following:

> ***"There shall be no stormwater swales, stormwater detention or retention facilities, or ditches on the Groundwater Restriction Area No. 2 without the prior written approval of FDEP's DWM."***

Comments noted. A revised DRC is included as Attachment B.

5. ***Paragraph 4. – Is there public access up to the legal description listed in Exhibit A?***

Yes, the property is contiguous with and can be accessed from State Road 60.

6. ***Paragraph 9. – Please delete from the last sentence "unless a joinder and consent, and subordination of such interests, as applicable, is attached hereto."***

However, if subordinations or joinders and consents are necessary, please include that language.

The last sentence of paragraph 9 has been deleted. A revised DRC is included as Attachment B.

7. ***Just after the end of Paragraph 9, please insert a hard page break so that the GRANTOR signature blocks begin on a new page.***

Comment noted. A revised DRC is included as Attachment B.

8. ***Just prior to the "Approved as to form . . ." sentence, which constitutes the beginning of the FDEP signature pages, please insert a hard page break so that FDEP's signature blocks will begin on a new page.***

Comment noted. A revised DRC is included as Attachment B.

9. ***FDEP Signature Block –The signature block should read:***

"Robert C. Brown, P.E.
Chief, Bureau of Petroleum Storage Systems
Division of Waste Management
2600 Blair Stone Road
Mail Station 4575
Tallahassee, Florida 32399-2400

Comment noted. A revised DRC is included as Attachment B.

10. ***Exhibit A – Is the legal description listed in Exhibit A the same area of land shown as Groundwater Restriction Area No. 1 and Groundwater Restriction Area No. 2, or does the legal description in Exhibit A describe something larger?***

The legal description listed in Exhibit A is the same area of land shown as Groundwater Restriction Area No. 1 and Groundwater Restriction Area No. 2.

11. ***As the Wakulla Title Co. Inc., Title Report is dated January 7, 2011, please provide either an updated title report or an affidavit of title. A form Affidavit of Title can be found at Attachment 8, page 61, of the ICPG whose web address is shown in the first paragraph of this memorandum above.***

An affidavit of title is included as Attachment C.

HSW Engineering, Inc.

12. The Title Report does not extend back in time by 30 to 50 years (only 26 years) in accordance with the Marketable Record Title Act (MRTA). Please provide a title search that conforms with MRTA.

A revised title report extending to 75 years is included as Attachment C.

13. The Title Report notes that the described property the search refers to is listed in Exhibit A. However, there is no Exhibit A attached to the Title Report. There is an Exhibit A attached to the Personal Representatives Release and Certificate of Distribution of Real Property. Is that the Exhibit A to which the Title Report refers?

Correct, the Exhibit A referred to in the Title Report is attached to the Personal Representative Release and Certificate of Distribution of Real Property.

14. In the listing of the documents filed of record in the Title Search, please indicate whether numbers 2, 3 and 4 are lease documents that are still in existence. If any leases to the property are in existence, the tenants must join and consent to the Declaration. Sample joinder and consent forms can be found at Attachment 11, page 66, of the ICPG.

The listed document numbers 2, 3, and 4 only pertain to the adjoining property, Pilot Travel Center #096, Facility No. 498732826.

15. In the listing of the documents filed of record in the Title Search, please indicate whether numbers 5 through 11, notice of commencement documents, have expired or are still a potential lien threat. Any that are still in existence must be subordinated to the Declaration.

The notice of commencement documents listed in the previous Title Report (dated January 12, 2011) as numbers 5 through 11 have expired.

The final Declaration of Restrictive Covenant for Facility ID 498512547, incorporating the comments described above, is attached. Please contact us if you have additional questions or comments concerning these responses.

Sincerely,

HSW Engineering, Inc.

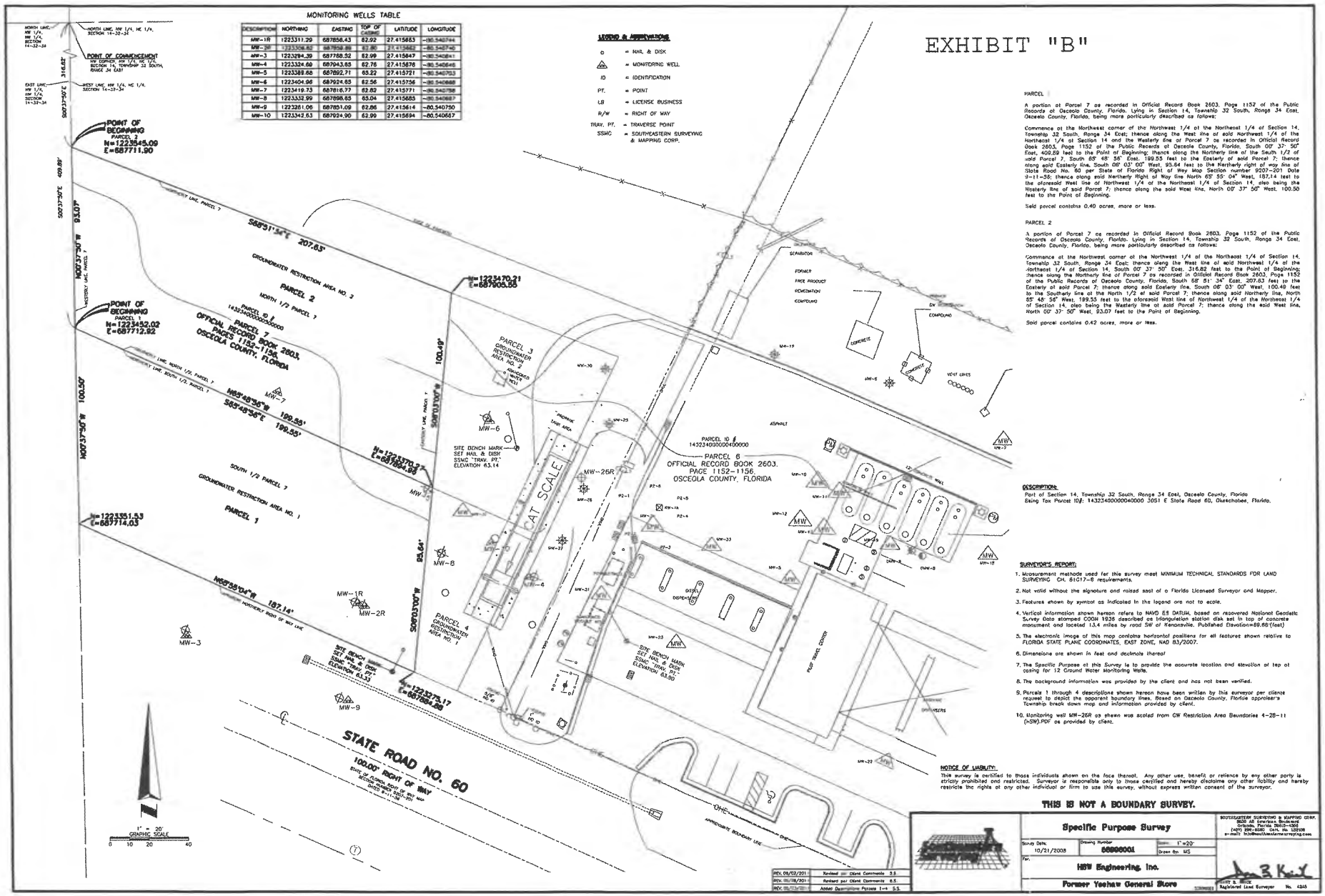
Quang D. Nguyen, P.E.
Project Engineer

for

Fred A. Seguiti, P.G.
Vice President/Principal Hydrogeologist

QDN/FAS/kmr

EXHIBIT "B"



PARCEL 1

A portion of Parcel 7 as recorded in Official Record Book 2603, Page 1152 of the Public Records of Osceola County, Florida. Lying in Section 14, Township 32 South, Range 34 East, Osceola County, Florida, being more particularly described as follows:

Commence at the Northwest corner of the Northwest 1/4 of the Northeast 1/4 of Section 14, Township 32 South, Range 34 East; thence along the West line of said Northwest 1/4 of the Northeast 1/4 of Section 14 and the Westerly line of Parcel 7 as recorded in Official Record Book 2603, Page 1152 of the Public Records of Osceola County, Florida, South 00° 37' 50" East, 409.89 feet to the Point of Beginning; thence along the Northerly line of the South 1/2 of said Parcel 7, South 65° 48' 36" East, 192.55 feet to the Easterly of said Parcel 7; thence along said Easterly line, South 00° 03' 00" West, 93.64 feet to the Northerly right of way line of State Road No. 60 per State of Florida Right of Way Map Section number 9207-201 Date 3-11-36; thence along said Northerly Right of Way line North 65° 35' 04" West, 187.14 feet to the aforesaid West line of Northwest 1/4 of the Northeast 1/4 of Section 14, also being the Westerly line of said Parcel 7; thence along the said West line, North 00° 37' 50" West, 100.50 feet to the Point of Beginning.

Said parcel contains 0.40 acres, more or less.

PARCEL 2

A portion of Parcel 7 as recorded in Official Record Book 2603, Page 1152 of the Public Records of Osceola County, Florida. Lying in Section 14, Township 32 South, Range 34 East, Osceola County, Florida, being more particularly described as follows:

Commence at the Northwest corner of the Northwest 1/4 of the Northeast 1/4 of Section 14, Township 32 South, Range 34 East; thence along the West line of said Northwest 1/4 of the Northeast 1/4 of Section 14, South 00° 37' 50" East, 316.62 feet to the Point of Beginning; thence along the Northerly line of Parcel 7 as recorded in Official Record Book 2603, Page 1152 of the Public Records of Osceola County, Florida, South 65° 31' 54" East, 207.63 feet to the Easterly of said Parcel 7; thence along said Easterly line, South 00° 03' 00" West, 100.48 feet to the Southerly line of the North 1/2 of said Parcel 7; thence along said Northerly line, North 65° 48' 36" West, 199.55 feet to the aforesaid West line of Northwest 1/4 of the Northeast 1/4 of Section 14, also being the Westerly line of said Parcel 7; thence along the said West line, North 00° 37' 50" West, 93.07 feet to the Point of Beginning.

Said parcel contains 0.42 acres, more or less.

DESCRIPTION:

Part of Section 14, Township 32 South, Range 34 East, Osceola County, Florida Being Tax Parcel ID#: 14323400000400000 3051 E State Road 60, Okeechobee, Florida.

SURVEYOR'S REPORT:

1. Measurement methods used for this survey meet MINIMUM TECHNICAL STANDARDS FOR LAND SURVEYING CH. 61G17-6 requirements.
2. Not valid without the signature and raised seal of a Florida Licensed Surveyor and Mapper.
3. Features shown by symbol as indicated in the legend are not to scale.
4. Vertical information shown hereon refers to NAVD 88 DATUM, based on recovered National Geodetic Survey Data stamped COON 1938 described as triangulation station disk set in top of concrete monument and located 13.4 miles by road SW of Kenansville. Published Elevation=89.58'(feet)
5. The electronic image of this map contains horizontal positions for all features shown relative to FLORIDA STATE PLANE COORDINATES, EAST ZONE, NAD 83/2007.
6. Dimensions are shown in feet and decimals thereof
7. The Specific Purpose of this Survey is to provide the accurate location and elevation of top of casing for 12 Ground Water Monitoring Wells.
8. The background information was provided by the client and has not been verified.
9. Parcels 1 through 4 descriptions shown hereon have been written by this surveyor per clients request to depict the apparent boundary lines. Based on Osceola County, Florida appraiser's Township break down map and information provided by client.
10. Monitoring well MW-26R as shown was scaled from GW Restriction Area Boundaries 4-28-11 (-SW).PDF as provided by client.

NOTICE OF LIABILITY:

This survey is certified to those individuals shown on the face thereof. Any other use, benefit or reliance by any other party is strictly prohibited and restricted. Surveyor is responsible only to those certified and hereby disclaims any other liability and hereby restricts the rights of any other individual or firm to use this survey, without express written consent of the surveyor.

THIS IS NOT A BOUNDARY SURVEY.

Specific Purpose Survey

Survey Date: 10/21/2008 | Drawing Number: 08080001 | Scale: 1"=20' | Drawn By: MS

For: **HSW Engineering, Inc.**

Former Yeehaw General Store

SOUTHEASTERN SURVEYING & MAPPING CORP.
3930 SW American Boulevard
Orlando, Florida 32811-5302
(407) 894-8060 Cert. No. LB3108
e-mail: info@southeasternsurveying.com

Gary S. Brock
Registered Land Surveyor No. 4345

Florida Department of Environmental Protection
Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Jennifer Carroll
Lt. Governor

Herschel T. Vinyard Jr.
Secretary

August 30, 2012

CERTIFIED MAIL #7011 2970 0004 1178 7865
RETURN RECEIPT REQUESTED

Ms. Joyce Schooler
175 Carpenter Road
Rupert, Georgia 31081

Subject: Conditional Site Rehabilitation Completion Order
Yeehaw General Store
3025 E Hwy 60
Yeehaw Junction, Osceola County
FDEP Facility ID# 498512547
Discharge Date: December 20, 2004 (Non-program)

Dear Ms. Schooler:

The Polk County Health Department Petroleum Cleanup Program (PCHDPCP), on behalf of the Florida Department of Environmental Protection (Department), has reviewed the Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) with Conditions dated June 13, 2011 (received June 17, 2011 along with supplemental information received July 14, 2011), prepared and submitted by HSW Engineering, Inc. for the petroleum product discharge referenced above. Documentation submitted with the SRCR/NFAP confirms that criteria set forth in Subsection 62-770.680(3), Florida Administrative Code (F.A.C.), effective 04/17/05, have been met. Please refer to the attached maps of the source property and analytical summary tables. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). A declaration of restrictive covenant has been recorded with the deed for this property. Therefore, you are released from any further obligation to conduct site rehabilitation at the facility for petroleum product contamination associated with the discharge referenced above, except as set forth below. Failure to abide by the following requirements will result in the revocation of this Order.

(1) You must comply with the provisions contained within the Declaration of Restrictive Covenant filed prior to the execution of this Order (Exhibits A&B). If at

a later date you propose to remove the institutional controls or engineering controls you must obtain prior written approval from the Department. The removal of the controls must be accompanied by the immediate resumption of site rehabilitation, or implementation of other approved controls, unless it is demonstrated to the Department that the criteria of Subsection 62-770.680(1), F.A.C., are met.

(2) In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the facility, the Department may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SRCR/NFAP or otherwise allowed by Chapter 62-770, F.A.C.

(3) Additionally, you are required to properly abandon all monitoring wells, within 60 days of receipt of this Order. The monitoring wells must be plugged and abandoned in accordance with the requirements of Subsection 62-532.500(5), F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to Subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Ms. Joyce Schooler, shall mail a copy of the request to Ms. Joyce Schooler at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Ms. Joyce Schooler, shall mail a copy of the petition to Ms. Joyce Schooler at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsection 120.569(2), F.S. and Rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;

(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding the PCHDPCP's review of your SRCR/NFAP should be directed to Thomas Spohn at (863) 413-3325. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with

any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this facility is 498512547. Please use this identification on all future correspondence with the Department or the PCHDPCP.

Sincerely,

Robert C. Brown, P.E.
Chief, Bureau of Petroleum Storage Systems

RCB/tac

Attachments

ec: Bret LeRoux, FDEP Central – Bret.LeRoux@dep.state.fl.us
Thomas Spohn, PCHDPCP– Thomas_Spohn@doh.state.fl.us
Quang Nguyen, HSW Engineering, Inc. – QNguyen@hsweng.com
Warran Zwanka, St Johns River Water Management District – wzwanka@sjrwmd.com
FDEP File

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Cheryl Stafford — Clerk (or Deputy Clerk)
8/31/12 — Date

P.E. CERTIFICATION

No Further Action Proposal with Conditions dated June 13, 2011 (received June 17, 2011, along with additional information received through July 14, 2011), for Yeehaw General Store located at 3025 E Hwy 60, Yeehaw Junction, Osceola County, FDEP Facility ID# 498512547 prepared and submitted by HSW Engineering, Inc.

I hereby certify that in my professional judgment, the components of this No Further Action Proposal with Conditions prepared for the December 20, 2004 petroleum product discharge discovered at the above-referenced facility satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report on the effectiveness of the remedial action which has been conducted (confirmed by Natural Attenuation Monitoring) and the engineering and institutional controls in place provide reasonable assurances that the site rehabilitation objectives stated in Chapter 62-770, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by Tomika A. Cole working under my direct supervision.

Richard A. Spaulding, P.E.
Professional Engineer # 58180
Polk County Health Department

8/20/12
Date

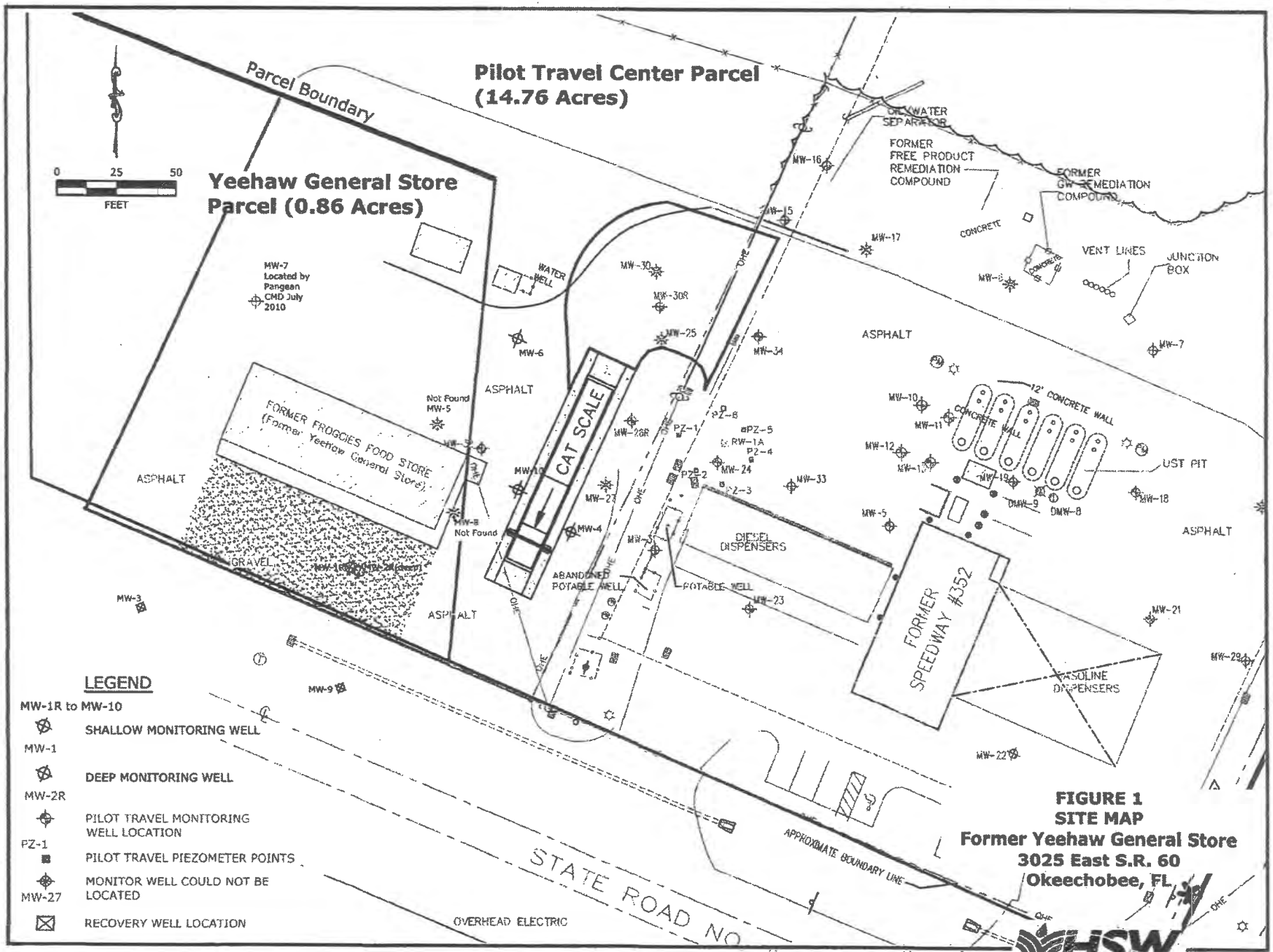
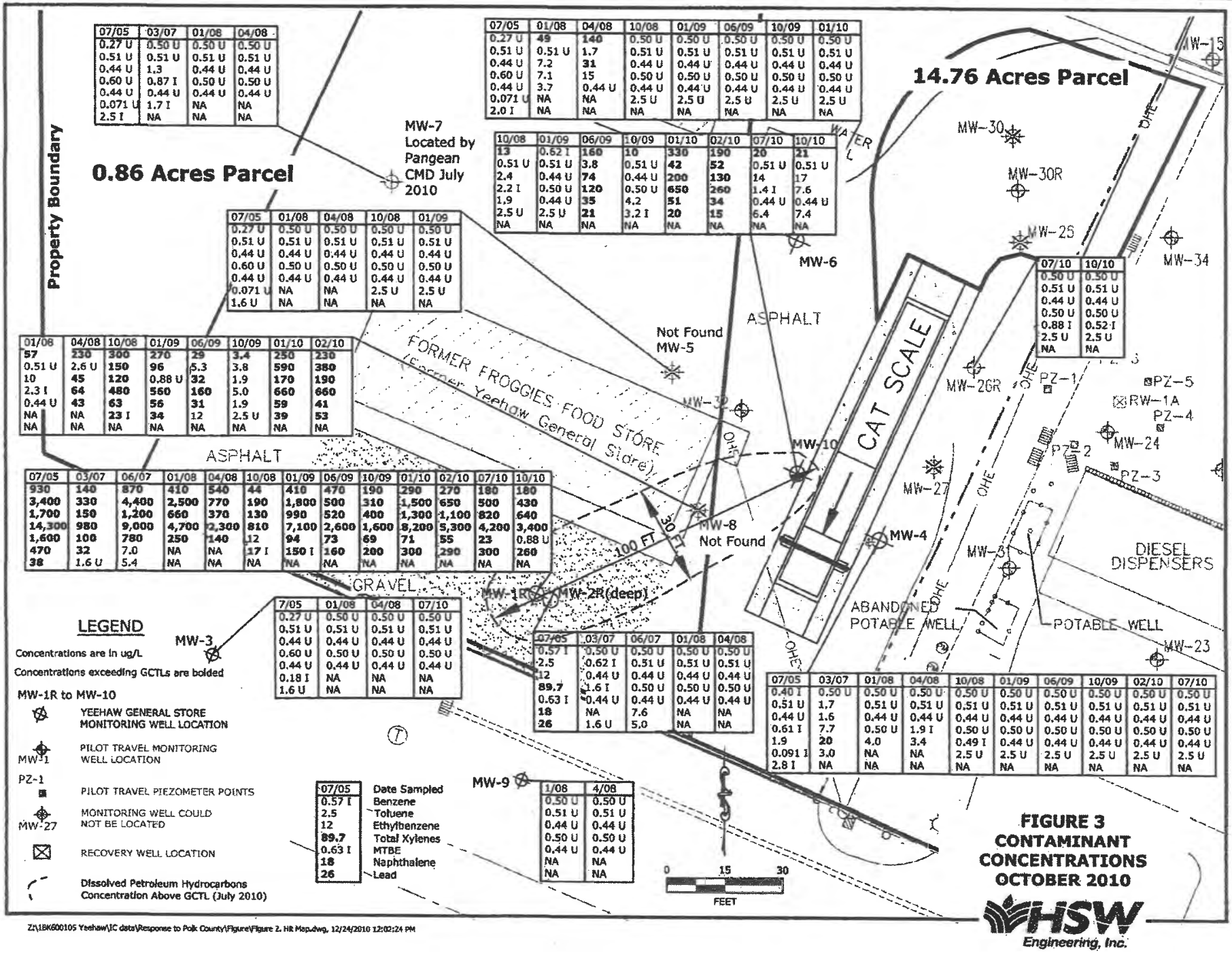


FIGURE 1
SITE MAP
Former Yeehaw General Store
3025 East S.R. 60
Okeechobee, FL

HSW Engineering, Inc.

Z:\1BK60010S Yeehaw\JC data\Response to Polk County\Figure\Figure 2, HR Map.dwg, 12/24/2010 12:03:55 PM



07/05	03/07	01/08	04/08
0.27 U	0.50 U	0.50 U	0.50 U
0.51 U	0.51 U	0.51 U	0.51 U
0.44 U	1.3	0.44 U	0.44 U
0.60 U	0.87 I	0.50 U	0.50 U
0.44 U	0.44 U	0.44 U	0.44 U
0.071 U	1.7 I	NA	NA
2.5 I	NA	NA	NA

07/05	01/08	04/08	10/08	01/09	06/09	10/09	01/10
0.27 U	49	140	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U
0.51 U	0.51 U	1.7	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U
0.44 U	7.2	31	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.60 U	7.1	15	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U
0.44 U	3.7	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.071 U	NA	NA	2.5 U	2.5 U	2.5 U	2.5 U	2.5 U
2.0 I	NA	NA	NA	NA	NA	NA	NA

10/08	01/09	06/09	10/09	01/10	02/10	07/10	10/10
13	0.62 I	160	10	330	190	20	21
0.51 U	0.51 U	3.8	0.51 U	42	52	0.51 U	0.51 U
2.4	0.44 U	74	0.44 U	200	130	14	17
2.2 I	0.50 U	120	0.50 U	650	260	1.4 I	7.6
1.9	0.44 U	35	4.2	51	34	0.44 U	0.44 U
2.5 U	2.5 U	21	3.2 I	20	15	6.4	7.4
NA	NA	NA	NA	NA	NA	NA	NA

07/05	01/08	04/08	10/08	01/09
0.27 U	0.50 U	0.50 U	0.50 U	0.50 U
0.51 U	0.51 U	0.51 U	0.51 U	0.51 U
0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.60 U	0.50 U	0.50 U	0.50 U	0.50 U
0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.071 U	NA	NA	2.5 U	2.5 U
1.6 U	NA	NA	NA	NA

07/10	10/10
0.50 U	0.50 U
0.51 U	0.51 U
0.44 U	0.44 U
0.50 U	0.50 U
0.88 I	0.52 I
2.5 U	2.5 U
NA	NA

01/08	04/08	10/08	01/09	06/09	10/09	01/10	02/10
57	230	300	270	29	3.4	250	230
0.51 U	2.6 U	150	96	5.3	3.8	590	380
10	45	120	0.88 U	32	1.9	170	190
2.3 I	64	480	560	160	5.0	660	660
0.44 U	43	63	56	31	1.9	59	41
NA	NA	23 I	34	12	2.5 U	39	53
NA	NA	NA	NA	NA	NA	NA	NA

07/05	03/07	06/07	01/08	04/08	10/08	01/09	06/09	10/09	01/10	02/10	07/10	10/10
930	140	870	410	540	44	410	470	190	290	270	180	180
3,400	330	4,400	2,500	770	190	1,800	500	310	1,500	650	500	430
1,700	150	1,200	660	370	130	990	520	400	1,300	1,100	820	640
14,300	980	9,000	4,700	2,300	810	7,100	2,600	1,600	8,200	5,300	4,200	3,400
1,600	100	780	250	140	12	94	73	69	71	55	23	0.88 U
470	32	7.0	NA	NA	17 I	150 I	160	200	300	290	300	260
38	1.6 U	5.4	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

7/05	01/08	04/08	07/10
0.27 U	0.50 U	0.50 U	0.50 U
0.51 U	0.51 U	0.51 U	0.51 U
0.44 U	0.44 U	0.44 U	0.44 U
0.60 U	0.50 U	0.50 U	0.50 U
0.44 U	0.44 U	0.44 U	0.44 U
0.18 I	NA	NA	NA
1.6 U	NA	NA	NA

07/05	03/07	06/07	01/08	04/08
0.57 I	0.50 U	0.50 U	0.50 U	0.50 U
2.5	0.62 I	0.51 U	0.51 U	0.51 U
12	0.44 U	0.44 U	0.44 U	0.44 U
89.7	1.6 I	0.50 U	0.50 U	0.50 U
0.63 I	0.44 U	0.44 U	0.44 U	0.44 U
18	NA	7.6	NA	NA
26	1.6 U	5.0	NA	NA

07/05	03/07	01/08	04/08	10/08	01/09	06/09	10/09	01/10	02/10	07/10	10/10
0.40 I	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U
0.51 U	1.7	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U	0.51 U
0.44 U	1.6	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.61 I	7.7	0.50 U	1.9 I	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U	0.50 U
1.9	20	4.0	3.4	0.49 I	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U	0.44 U
0.091 I	3.0	NA	NA	2.5 U	2.5 U	2.5 U	2.5 U	2.5 U	2.5 U	2.5 U	2.5 U
2.8 I	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

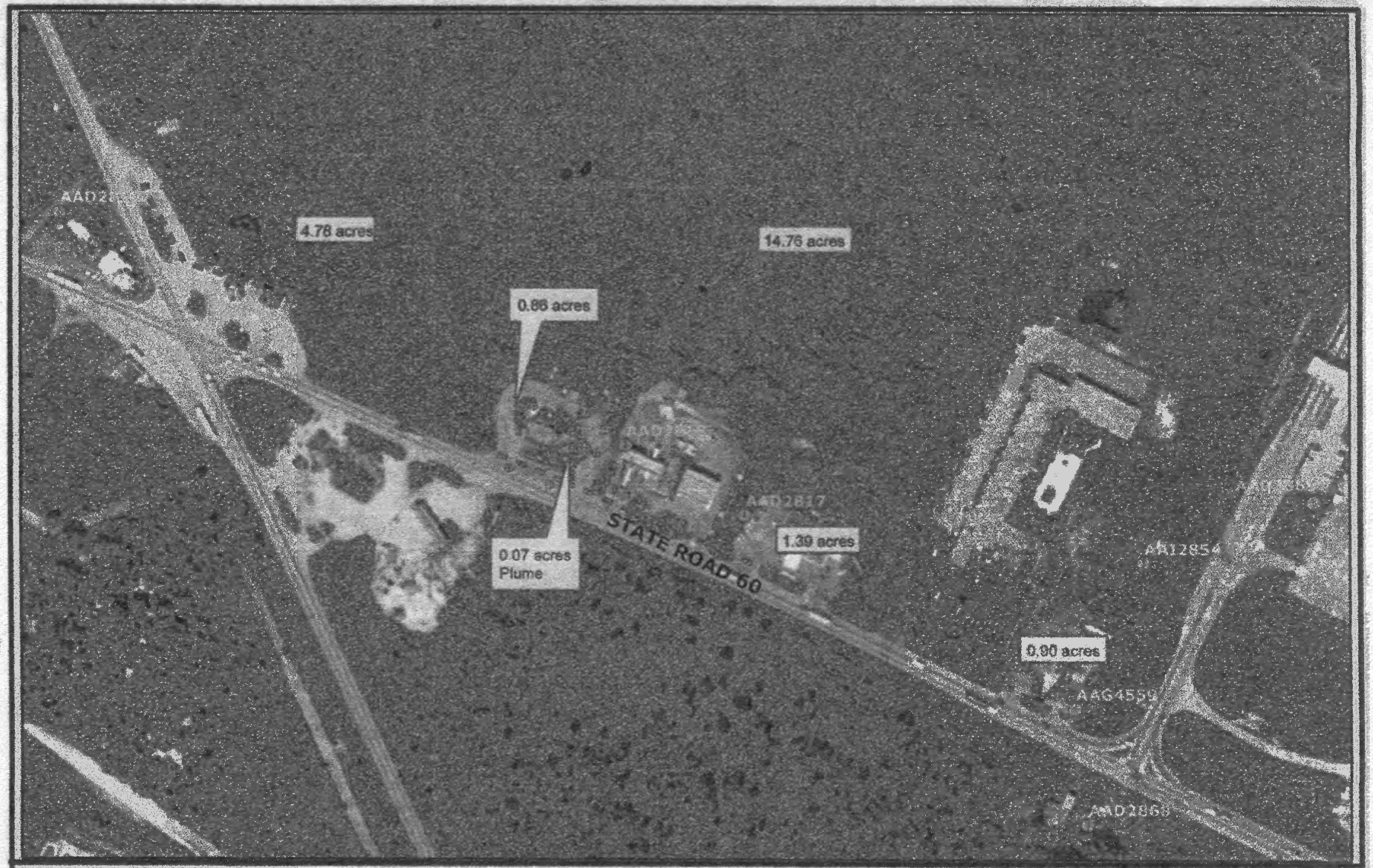
1/08	4/08
0.50 U	0.50 U
0.51 U	0.51 U
0.44 U	0.44 U
0.50 U	0.50 U
0.44 U	0.44 U
NA	NA
NA	NA

07/05
0.57 I
2.5
12
89.7
0.63 I
18
26

FIGURE 3
CONTAMINANT CONCENTRATIONS
OCTOBER 2010

HSW Engineering, Inc.

Z:\1BK600105 Yeehaw\IC data\Response to Polk County\Figure\Figure 2. Hit Map.dwg, 12/24/2010 12:02:24 PM



Source: 2004 Aerials obtained from LABINS (q3809ne)

- - - Property Boundaries owned by Schooler Joyce Geiger Trust

Locations of Potable Wells provided by Florida Department of Health

Monitoring Wells for former Yeehaw General Store

0 125 250 Feet

PROPERTY BOUNDARIES AND LOCATIONS OF MONITORING AND POTABLE WELLS

OSCEOLA COUNTY | FIGURE 4

HSW Engineering, Inc.
605 E. Robinson St.
Suite 308
Orlando, FL 32801
Tel: (407)972-6893

Site No. 17

Sunshine Food Mart #12

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/14/2025 Last Data Refresh: 07/13/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	OPEN
ID	8513747	**Latitude**	27° 41' 54.4885
Name	SUNSHINE FOOD MART #12 3055 E SR 60 OKEECHOBEE, FL 34972	**Longitude**	80° 54' 1.8377
		LL Method	DPHO
Contact	JOE FIELDS X117	**LL Status**	REVIEWED
Phone	(321) 631-0245	**Status Date**	02/07/2003

Account Owner Information

Name	AAO STORES LLC 402 HIGH POINT DR ,SU#101 COCOA, FL 32926	**Effective Date**	01/03/2012
Contact	JOE FIELDS		
Phone	(321) 631-0245		
Email	JOE@SOUTHEASTPETRO.COM	**Placard # / Date**	719374 - 06/13/2025

Property Owner Information

Name	AAO STORES LLC 402 HIGH POINT DR ,SU#101 COCOA, FL 32926	**Effective Date**	01/03/2012
Contact	JOE FIELDS		
Phone	(321) 631-0245		
Email	JOE@SOUTHEASTPETRO.COM		

Tank	Tank Size	Content	Installed	Placement	Status
4	24000	Unleaded Gas (B)	06/01/2008	UNDERGROUND	In Service (U)

Constructions
(F) Fiberglass clad steel
(L) Compartmented
(M) Spill containment bucket
(N) Flow shut-Off
(R) Double wall - tank jacket

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(3) Electronic monitor pipe sumps
(4) Visual inspect dispenser liners
(F) Monitor dbl wall tank space
(H) Mechanical line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
1	10000	Unleaded Gas (B)	07/01/1965	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel
(H) Impressed current CP

Pipings
(C) Fiberglass
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
2	10000	Unleaded Gas (B)	07/01/1965	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel
(H) Impressed current CP

Pipings
(C) Fiberglass
(E) Cathodic protection
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space

Tank	Tank Size	Content	Installed	Placement	Status
3	6000	Vehicular Diesel (D)	07/01/1965	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel
(H) Impressed current CP

Pipings
(C) Fiberglass
(E) Cathodic protection
(F) Double wall
(J) Pressurized piping system
(K) Dispenser liners

Monitorings
(2) Visual inspect pipe sumps
(4) Visual inspect dispenser liners
(G) Electronic line leak detector
(K) Monitor dbl wall pipe space
(T) Annual tightness test/Inventory

Insurance Documents

FR Type	Effective Date	Expiration Date	Company Name
INSURANCE	08/30/2023	08/30/2024	CRUM & FORSTER SPECIALTY INSURANCE COMPANY
INSURANCE	08/30/2022	08/30/2023	CRUM & FORSTER SPECIALTY INSURANCE COMPANY
INSURANCE	08/30/2021	08/30/2022	CRUM & FORSTER SPECIALTY INS. CO.
INSURANCE	08/30/2020	08/30/2021	CRUM & FORSTER SPECIALTY INS. CO.
INSURANCE	08/30/2019	08/30/2020	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2018	08/30/2019	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2017	08/30/2018	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2016	08/30/2017	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2015	08/30/2016	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2013	08/30/2015	NAUTILUS INSURANCE COMPANY
INSURANCE	08/30/2012	08/30/2013	LIBERTY SURPLUS INSURANCE CORP
INSURANCE	08/30/2012	08/30/2013	LIBERTY SURPLUS INSURANCE CORP
INSURANCE	08/30/2010	08/30/2011	LIBERTY SURPLUS INSURANCE CORP
INSURANCE	08/30/2009	08/30/2010	ZURICH-AMERICAN
INSURANCE	08/30/2007	08/30/2009	ZURICH-AMERICAN

Legacy Compliance Activity Information

Activity Code	Date Initiated	Date Completed	Results	Inspector	AST/UST Count	Description
TCR	09/07/2005	09/07/2005	IN-COMPLIANCE			COMPLIANCE ASSURANCE
TCI	08/29/2005	09/02/2005	MINOR OUT-OF-COMPLIANCE	MARK GILL	0/3	COMPLIANCE ASSURANCE
RRBD	10/19/2004	10/19/2004		BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes RECEIVED ALL INFORMATION RREQUESTED. FACILITY NOW APPEARS TO BE IN COMPLIANCE					
RRBD	10/15/2004	10/15/2004				COMPLIANCE ASSURANCE
NCLI	09/29/2004	09/29/2004		BILL BRADSHAW	0/0	COMPLIANCE ASSURANCE
	Completion Notes FACILITY IS NOT COMPLIANCE					
TCI	09/24/2004	09/29/2004	SIGNIFICANT OUT-OF-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE

	Completion Notes FACILITY APPREAS TO BE IN COMPLIANCE					
TCI	09/09/2003	09/10/2003	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes FACILITY APPEARS TO BE IN COMPLIANCE					
TCI	09/09/2002	09/10/2002	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes FACILITY APPEARS TO BE IN COMPLIANCE					
TIN	10/17/2001	10/18/2001	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes FACILITY IN COMPLINACE					
TCR	09/05/2001	09/05/2001	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes ALL NON COMPLIANCE ISSUES HAVE BEEN CORRECTED					
TCI	08/30/2001	08/30/2001	SIGNIFICANT OUT-OF-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes FACILITY NOT IN COMPLIANCE					
TCI	08/09/2000	08/09/2000	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes IN COMPLIANCE					
TCI	09/17/1999	09/17/1999	IN-COMPLIANCE	BILL BRADSHAW	0/3	COMPLIANCE ASSURANCE
	Completion Notes IN COMPLIANCE					

Compliance Activity Information

Activity Code	Date Completed	Results	Inspector	AST/UST Count	Description
Electronic Communication	04/16/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance
Letter	04/16/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance
Electronic Communication	04/16/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance

Electronic Communication	04/02/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance
Electronic Communication	03/28/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance
Letter	03/28/2024	Satisfied	WILLIAMSON_KE_1		Compliance Assistance
Site Inspection	03/28/2024	Major Out of Compliance	WILLIAMSON_KE_1	0/1	Routine Compliance
Site Inspection	09/10/2021	In Compliance	SAVOY_JA_1	0/1	Routine Compliance
Letter	09/10/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Electronic Communication	08/30/2021	Satisfied	SAVOY_JA_1		Routine Compliance
Letter	02/18/2020	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	02/18/2020	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	12/18/2019	Satisfied	RAUENZAHN_RA_1		Compliance Assistance
Electronic Communication	11/01/2019	Satisfied	SANCHEZ_JI_1		Compliance Assistance
Letter	09/27/2019	Satisfied	SANCHEZ_JI_1		Compliance Assistance
Site Inspection	09/26/2019	Major Out of Compliance	SANCHEZ_JI_1	0/1	Routine Compliance
Letter	01/08/2018	Satisfied	PIERCE_BN_1		Compliance Assistance
Site Inspection	01/08/2018	In Compliance	PIERCE_BN_1	0/1	Closure
Site Inspection	01/08/2018	In Compliance	PIERCE_BN_1	0/1	Installation
Electronic Communication	09/15/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Letter	08/31/2017	Satisfied	PIERCE_BN_1		Compliance Assistance

Incident	08/30/2017	Has not led to Discharge	PIERCE_BN_1		Incident
Site Inspection	08/28/2017	Minor Out of Compliance	PIERCE_BN_1	0/1	Compliance Assistance
Electronic Communication	08/28/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	08/09/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	08/01/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Phone Conversation	07/31/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	06/29/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	06/26/2017	Satisfied	PIERCE_BN_1		Compliance Assistance
Electronic Communication	06/13/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Site Inspection	04/17/2017	Major Out of Compliance	PIERCE_BN_1	0/1	Routine Compliance
Letter	04/17/2017	Satisfied	PIERCE_BN_1		Non-Compliance
Electronic Communication	03/22/2017	Satisfied	PIERCE_BN_1		Routine Compliance
Site Inspection	05/28/2015	In Compliance	BOWERS_M_2	0/1	Non-Compliance
Site Inspection	05/19/2015	Minor Out of Compliance	BOWERS_M_2	0/1	Routine Compliance
Letter	05/19/2015	Satisfied	BOWERS_M_2		Non-Compliance
Record Document	08/25/2013	Satisfied	BOWERS_M_2		Non-Compliance
Letter	06/28/2013	Satisfied	BOWERS_M_2		Non-Compliance

Site Inspection	06/28/2013	Minor Out of Compliance	BOWERS_M_2	0/1	Non-Compliance
Document Management	06/11/2013	Complete	BOWERS_M_2		Routine Compliance
Site Inspection	06/11/2013	Minor Out of Compliance	BOWERS_M_2	0/1	Routine Compliance
Emergency Preparedness Information	06/11/2013	Satisfied	BOWERS_M_2		Routine Compliance
Letter	06/11/2013	Satisfied	BOWERS_M_2		Non-Compliance
Site Inspection	07/14/2011	In Compliance	GILL_MA_1	0/1	Non-Compliance
Site Inspection	04/27/2011	Major Out of Compliance	GILL_MA_1	0/1	Routine Compliance
Emergency Preparedness Information	04/18/2011	Satisfied	GILL_MA_1		Routine Compliance
Site Inspection	06/17/2010	In Compliance	COTTRELL_SA_1	0/1	Routine Compliance
Emergency Preparedness Information	06/08/2010	Satisfied	COTTRELL_SA_1		Routine Compliance
Site Inspection	01/21/2009	In Compliance	GILL_MA_1	0/1	Routine Compliance
Site Inspection	07/25/2008	In Compliance	GILL_MA_1	0/4	Closure
Site Inspection	07/25/2008	In Compliance	GILL_MA_1	0/1	Installation
Record Document	06/10/2008	Satisfied	GILL_MA_1		Installation
Phone Conversation	06/02/2008	Satisfied	GILL_MA_1		Installation
Site Inspection	02/18/2008	In Compliance	COTTRELL_SA_1	0/3	Routine Compliance

Emergency Preparedness Information	05/23/2007	Satisfied	GILL_MA_1		Routine Compliance
Emergency Preparedness Information	02/15/2007	Satisfied	GILL_MA_1		Routine Compliance
Site Inspection	11/21/2006	In Compliance	GILL_MA_1	0/3	Non-Compliance
Phone Conversation	11/13/2006	Satisfied	GILL_MA_1		Non-Compliance
Site Inspection	11/13/2006	Major Out of Compliance	GILL_MA_1	0/3	Non-Compliance
Site Inspection	11/06/2006	Minor Out of Compliance	GILL_MA_1	0/3	Routine Compliance
Emergency Preparedness Information	09/20/2006	Satisfied	GILL_MA_1		Routine Compliance

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
10/10/1992	ACTIVE	45	PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM-ELIGIBLE		

Imperial
Testing and Engineering, Inc.

3905 Kidron Road ♦ Lakeland, FL 33811 ♦ 863-647-2877 ♦ Fax 863-647-1770 ♦ www.imperialtesting.com

November 4, 2024

Mr. Damon Taylor
Orange County Environmental Protection Division
Petroleum Restoration Program
3165 McCrory PL., STE 200, Orlando, FL 32803-3727

RE: **Remedial Action Plan Modification, Task 3** due November 4, 2024
Sunshine Food Mart #012 (Former Stuckey's/BP Gas Station #3055)
3055 State Road 60, Okeechobee (Yeehaw Junction), FL 34972
FDEP Facility No. 498513747, October 10, 1992 Discharge (PLIRP), Site Score 45
My Florida Market Place Purchase Order Number C35B52, PRP Reference #766-014J

Dear Mr. Taylor:

Imperial Testing and Engineering, Inc. (Imperial) is pleased to provide you the Level 1 Remedial Action Plan Modification (RAPM) report for the referenced site. The RAPM is submitted as Task **3**, of the referenced purchase order, due on November 4, 2024. On October 1, 2024 OC EPD representatives Damon Taylor and James Russell, P.E. along with Joe Fields (owner) with Southeast Petro had scheduled Teleconference with Michael Stillinger with Imperial scheduled at 10 am. Included with this teleconference was Michael Garbee. This deliverable is the result of this teleconference and RFC#3 submitted on October 1, 2024. The purchase order and current correspondence are included in **Appendix A**. The site's current priority score is **45**.

SITE HISTORY

Sunshine Food Mart #12 is located 3055 State Road 60, Okeechobee, Osceola County, Florida, northeast of the intersection of State Road 60 and the Turnpike. With an Un-incorporated Osceola County Parcel Id. No. of 14-32-34-0000-0070-0000, the site is in Section 14 of Township 32, South, Range 34 East, or Latitude 27°41'54.4885" North, Longitude 80°54'01.8377". The site currently operates as an active gas station.

From the file review, the site had contained three (3) storage tanks. Records indicate that the three tanks were located to the east of the convenience store and restaurant were installed in July 1965. The tanks were listed as (1) 6000-gallon vehicular diesel, and (2) 10,000-gallon vehicular unleaded gasoline and were removed in May 2008. The closure report indicates a fourth UST was also removed. One 24,000-gallon unleaded gasoline tank remains in service installed in July 5, 2008, south of the store building. This active tank is underground double-walled glass-steel II tank. The tank is separated into three compartments (1) 14,000-gallon unleaded gas, (1) 6000 premium gas and (1) 4000-gallon vehicular diesel. Recent records indicate that the active tank remains in compliance. The tank and dispenser locations are provided on **Figure 1**.

On October 12, 1992, formerly known as Stuckey's Pecan Shop No. 190 reported a discharge due to a noting an odor in adjacent monitoring well, MW-4 revealed on October 8, 1992. Later documentation reveals high vapor readings recorded in the adjacent monitoring wells MW-1 and MW-2. The volume of petroleum products discharged was unknown. The discharge Notification Form (DNF) was filed on October 12, 1992. On January 6, 1993 FDEP had determined that the site was eligible for funding under the Petroleum Liability Restoration Insurance Program (PLRIP).

Following eligibility, assessment activities were initiated in 2002 under the petroleum liability and restoration program (PLIRP). On May 31, 2002 Handex of Florida provided a proposal for site assessment work. On July 27, 2002 FDEP had issued a notice to suspend site work due to program changes and the site priority score. On March 30, 2004 ECT was designated as the Site Contractor. Under Work Order No. 2004-49-W08397 on February 8, 2005 ECT had submitted a Site Assessment Report (SAR) In SAR the authors reported on the groundwater and soil assessment, which include advancing (38) soil borings, and installing (12) monitoring wells and sampling to assess soil and groundwater impacts. The report indicated that petroleum impacts were detected both in the soil and groundwater. ECT had determined 8600-square feet of hydrocarbon soil was revealed around the dispenser and tank pit areas. Also, ECT had determined a similar impact (8600-square feet) in the groundwater with a vertical extent estimated to be between 27 to 37-feet below grade. The SAR ECT has recommended source removal and that groundwater impacts would be rehabilitated with the dewatering system during excavation. After ECT responding to review comments, FDEP had approved the SAR on March 31, 2005

From April 25 to July 25, 2008 ECT had engaged in source removal activities. Approximately 2,548.3 tons of hydrocarbon impacted soil and 2,352,300 gallons of groundwater was removed and treated. ECT had collected (10) confirmation soil samples along the side walls of the excavation for laboratory analysis. Laboratory analysis had revealed that residual soil contaminated remained along the north and east side walls. However, these soils could not be removed due to the site limitations of the shoring system and structure support of the canopy foundation. On September 30, 2008 ECT had provided a source removal report (SRR). In the SRR ECT had recommended implementation of PARM, followed by an evaluation for additional assessment and possible active remediation. After responses to review comments FDEP had approved the SRR on December 17, 2008.

In 2009 Department policy changes and the site priority score had postponed funding for site rehabilitation.

When funding resumed, under Work Order No. 2013-49-W2545A ECT was authorized to provide for a Site Characterization Screening (SCS) Report. ECT had advanced five soil borings at the selected former excavation boundaries, labeled Side-1, -2, -4, -5 and -8. Five soil samples were collected for laboratory analysis. ECT had also collected groundwater samples from 5 existing monitoring wells (MW-1, 4, 7, 9, and 10). Soil and groundwater samples were collected on November 1, 2012. The soil samples were analyzed for BTEX/MTBE, PAHs and TRPHs, using EPA Method 8260, 8270 and FL-PRO. The groundwater samples were analyzed for

BTEX/MTBE, PAHs and TRPHs, using EPA Method 8021, 8270 and FL-PRO. Soil Hydrocarbon impacts remained above target levels for soil samples collected from Side 1 and Side 2 of the former excavation. The remaining soil samples were detected below target levels. Groundwater hydrocarbon impacts were revealed above target levels in MW-10 for benzene and xylenes. The remaining hydrocarbon impacts were either not detected or detected below their respective target levels. On December 14, 2012 ECT had submitted the SCS Report and recommended that site rehabilitation work be suspended until Program funding for this site's Priority Score became available.

On July 28, 2014 the FDEP Contracted Local Program changed from PCHDPCP to Orange County Environmental Protection Division, Petroleum Restoration Program (OCEPD). Subsequently, on September 2, 2014 OCEPD had informed Mrs. Joyce G. Schooler and responsible parties of Program changes. On September 5, 2014 FDEP had invited Agency Term Contractors to bid on the assigned NAM work. Imperial Testing Laboratories (Imperial) was awarded the work. FDEP had issued My Florida Market Place (MFMP) Purchase Order No. AB3BB3 on October 29, 2014. Recent (2013 and 2014) records indicate the current site priority score is 45.

After receipt of authorization under Task 1 of FDEP MFMP PO# AB3BB3, on December 23, 2014 Imperial had submitted a Site History Report, which had included FDEP's NAM Site History Summary Form, Owner's Access Agreement and HASP; the report was subsequently approved on December 29, 2014.

As part of Task 2 of FDEP MFMP PO# AB3BB3, on April 21, 2015 Imperial had mobilized to the site to collected groundwater samples from MWs 3, 4, 7 and 10. Included with this submittal is the field notes for the 1st semiannual sampling event of MWs 3, 4, 7 and 10, completed on April 21, 2015. Monitoring had continued October 28, 2015 (Task 3), April 12, 2016 (Task 4) and October 12, 2016 (Task 5). The source area has experienced a rebound. Attenuation appears very gradual over the past eight years, when considering changes in the groundwater table. Imperial had subsequently provided the field notes and laboratory analytical results with supporting summary tables and figures on May 7, 2015, the S1& 2 NAM report on November 11, 2015 and supplemental field notes and laboratory analytical results on May 20, 2016. Imperial recommended continuing NAM at this facility.

My Florida Market Place Purchase Order B0B7E4 was issued to Imperial on March 22, 2017 for Natural Attenuation Monitoring. Task 1 included the submittal of the Health and Safety Plan (HASP) which was approved on March 29, 2017. Task 2 included the sampling and analysis of MW-3, MW-6, MW-7, and MW-10 with submittal of the field reports and analytical results on May 25, 2017. Task 2 was approved on June 1, 2017. Task 3 included the collection of a second round of ground water sampling from MW-3, MW-6, MW-7, and MW-10 and analysis with submittal of an Annual NAM report. Based on the laboratory analysis, monitor wells MW-3, MW-6, and MW-7 remained below groundwater cleanup target levels (GCTLs) for all constituents analyzed. Exceedances remained in monitoring well MW-10, with benzene, ethylbenzene, total xylenes, and Naphthalene remaining above GCTL's. As graphed on the long-term trend analysis modeling, the contaminants of concern detected in MW-10 are demonstrating an overall downward

trend despite an upward spike in concentrations during the April 2017 event when the groundwater level was significantly lower. The report concluded that contamination remains in the smear and phreatic zones after the source removal, acting as a persistent source of hydrocarbon impacts. Imperial recommended that additional soil and groundwater assessment is warranted.

My Florida Market Place Purchase Order Number B2E864 was issued to Imperial on April 10, 2018 continuing Natural Attenuation Monitoring. Task 1 included the submittal of the Health and Safety Plan (HASP) and Separate Site Access Agreement which was approved on May 9, 2018. Task 2 included the collection of groundwater samples and submittal of a Semi-Annual NAM report. Task 3 included collection of groundwater samples and submittal of an Annual NAM report

Imperial staff mobilized to the site on May 24, 2018 and again on January 15, 2019 to sample monitor wells, MW-1, MW-3, MW-6, MW-7, and MW-10 for the Task 2 Semi-Annual and Task 3 Annual sampling events. The collected well samples were analyzed for BTEX/MTBE using EPA method 8260 and PAHs using EPA method 8270. Based on the laboratory analysis, monitor wells MW-1, MW-3, MW-6, and MW-7 remained below groundwater cleanup target levels (GCTLs) for all constituents analyzed. Exceedances remained in monitoring well MW-10.

Imperial concluded that laboratory analysis revealed repeated cyclical declines and spikes in the contaminants of concern detected in MW-10 which correspond with declines and rises in the groundwater level. These data indicate that contaminants of concern remain in the smear zone and dilution is a factor. It is apparent that the spikes in contaminant levels will likely repeat itself and lengthen the natural attenuation period. Imperial recommended that additional soil and groundwater assessment is warranted. This, the final report under this purchase order, was approved February 26, 2019.

My Florida Market Place Purchase Order Number B4D4F3 was issued to Imperial on April 2, 2019 continuing Natural Attenuation Monitoring. Task 1 included the submittal of the Health and Safety Plan (HASP) and Separate Site Access Agreement which were approved on May 24, 2019. Task 2 included the collection of groundwater samples and submittal of a Semi-Annual NAM report. Task 3 included collection of groundwater samples and submittal of an Annual NAM report.

On July 15, 2019 and January 23, 2020 Imperial had mobilized to the site to perform semi-annual sampling events for Tasks 2 and 3, respectively, authorized by PO# B4D4F3. The Semi-Annual NAM report was submitted on August 6, 2019 and approved on August 6, 2019, as Task 2 of PO# B4D4F3, while the Annual NAM report was submitted on February 11, 2020 and approved on February 13, 2020 as Task 3 of PO# B4D4F3. Imperial had recommended some assessment and continued NAM. The contracted Local Program only agreed to continue NAM.

On February 25, 2020 FDEP had issued PO# B6BC1E to continue monitoring the site. The PO was divided into three tasks with the first task requiring an updated HASP and the latter two tasks semi-annual sampling of five (5) monitor wells (MW-1, 3, 6, 7 and 10, with subsequent NAM reports to submit as deliverables. The updated HASP was submitted on April 24, 2020 approved April 28, 2020.

On July 9, 2020 and January 27, 2021 Imperial had mobilized to the site to perform the semi-annual sampling events for Tasks 2 and 3, respectively. The Semi-Annual NAM report for Task 2 was submitted on August 20, 2020, approved August 26, 2020. The Annual NAM report for Task 3 was submitted February 26, 2021, approved March 10, 2021. Given the recurring cyclical spikes of hydrocarbons with the seasonal fluctuation in the groundwater level, Imperial had recommended some assessment and continued NAM. The contracted Local Program again only agreed to continue NAM.

My Florida Market Place Purchase Order Number B8D6EA was issued to Imperial on March 30, 2021 to continue monitoring the site. The PO was divided into three tasks with the first task requiring an updated HASP and Separate Site Access Agreement, and the latter two tasks semi-annual sampling of three (3) monitor wells (MW-1, 3, and 10, with subsequent NAM reports to submit as deliverables. The updated HASP and access agreement were submitted on April 19, 2021 approved April 20, 2021.

Imperial mobilized to the site on May 7, 2021 for the semi-annual groundwater sampling event and again on December 8, 2021 to conduct the annual sampling event. The scope of work consisted of collecting groundwater samples from three (3) monitoring wells, labeled MW-1, 3, and 10. The collected groundwater samples were analyzed for BTEX/MTBE and PAHs. In summary, based on the laboratory analysis, monitor wells MW-1, and MW-3, remained below groundwater cleanup target levels (GCTLs) for all constituents analyzed. Exceedances remained and increased in monitoring well MW-10, with benzene, remaining above GCTL's and increasing.

As discussed in previous reports, the data revealed a pattern of repeated spikes in the levels of contaminants which occurred when the water level was above the historical average. This pattern has revealed the presence of lingering contamination in a smear zone which, after factoring in the current data, is estimated to be between 2.25 and 5 feet bls. It is apparent that the former spikes in contaminant levels will likely continue to repeat and lengthen the natural attenuation period. Based on (13) years of data, additional assessment appears warranted to help identify remaining source impacts that were not removed during the 2008 excavation. Imperial recommended the contracted Local Program elect to consider short term treatment.

My Florida Market Place Purchase Order Number BA5069 was issued to Imperial on January 4, 2022 to conduct Site Assessment. The PO was divided into three tasks with the first task requiring an updated HASP and Separate Site Access Agreement. Task 2 consisted of abandonment of MW-10 and installation of a replacement well, followed by groundwater sampling and analysis and submittal of an Interim Assessment Report. Task 3 consisted of groundwater sampling and analysis with submittal of a Supplemental Site Assessment Report. The updated HASP and proof of access agreement were submitted on February 9, 2022, approved February 11, 2022.

After discussing the assessment goal further with the Local Program Site Manager, an expanded scope of work was mutually agreed upon. Imperial prepared an RFC to include installation of a replacement monitor well at MW-2, along with soil and groundwater sampling and analysis. The RFC was approved January 31, 2022.

On April 4, 2022, Imperial abandoned monitor well MW-10, installed two (2) replacement monitor wells (MWs 2R and MW-10R), and collect soil samples. The laboratory analytical results yielded levels below soil cleanup target levels (SCTLs) for all constituents analyzed in each soil sample. Groundwater samples were collected from the wells an April 14, 2022. Exceedances above groundwater cleanup target levels (GCTLs) were detected in both monitor wells.

Imperial recommended that confirmatory soil samples be collected at Sides 1 and 2, as well as Bottoms 1 and 6 to verify the current conditions at these locations. The sampling should be conducted during the height of the dry season (April-May) 2023 to verify the vertical extent of the contamination in the former excavation. The sampling event for Task 3 could not be conducted due to the pending changeover occurring to MRMP and the July 29, 2022 closure date, as not enough time remained. Imperial recommended the contracted Local Program consider active remediation at the site for the next scope of work.

The Interim Report approved June 20, 2022 was the final deliverable under this purchase order. According to the approval letter a new PO would be issued for preparation of a LSRAP.

My Florida Market Place Purchase Order Number C065E4 was issued to Imperial on August 9, 2022. The PO consisted of one task only (Task 1) which consisted of preparation and submittal of a Level 1 Limited Scope Remedial Action Plan (LSRAP). After correspondence with OCEPD on the scope of work of the RAP, on October 20, 2022 OCEPD decided that additional assessment work is warranted before preparation of the RAP. The RAP deadline has been extended to allow time for the additional assessment work to be conducted under a separate work order.

My Florida Market Place Purchase Order Number C0FE09 was issued to Imperial on December 14, 2022 to conduct Site Assessment. The PO was divided into three tasks with the first task requiring an updated HASP and Separate Site Access Agreement. Task 2 consists of collection of confirmatory soil samples and installation of six (6) new monitor wells, followed by groundwater sampling and analysis and submittal of an Interim Assessment Report. Task 3 consists of groundwater sampling and analysis with submittal of a Supplemental Site Assessment Report. The updated HASP and proof of access agreement were approved January 13, 2023.

Part of the initial activities conducted for Task 2 included conducting an on-site pre-drilling meeting and completion of a ground penetrating radar (GPR) survey to map any piping between the store front and the nearest dispenser island for installation of a monitor well and soil boring in this area.

Imperial mobilized to the site on March 16, 2023 to advance two (2) soil borings, collect two (2) confirmatory soil samples, and install six (6) new monitor wells (MWs 11 to MW-16). The soil borings were advanced by hand auger to a depth of five (5) feet bls and soil samples collected to verify historical exceedances. The soil borings were labeled SB-Side 1R and SB-Side 2R. The laboratory analytical results yielded levels below soil cleanup target levels (SCTLs) for all constituents analyzed in the soil sample from Side-2R. The analytical results yielded soil contamination above SCTLs in soil boring Side-1R located adjacent to the store entrance.

Groundwater samples were collected on May 15, 2023 from the six (6) new monitor wells and two (2) existing wells. The laboratory analytical results yielded contaminant levels above groundwater cleanup target levels (GCTLs) and natural attenuation default concentrations (NADCs) at MW-2R, MW-13, and MW-15. Based on these results, Imperial recommended installation of two (2) additional monitor wells to fully delineate the northerly extent of the contaminant plume to aid in the design of the remedial system. The results were discussed in the Interim Assessment Report submitted for Task 2 and approved on June 27, 2023. The recommendations were approved and RFC #2 was submitted to add the necessary pay items to the SPI for completion in Task 3.

On October 6, 2023 Imperial had initiated a Pre-Drill Meeting. In attendance were Mr. Randy Duncan with Imperial, and Mr. Damon Taylor with OCEPD. Ms. Lynn McGoff with Imperial had attended via teleconference. Existing wells were identified and proposed wells were located. On October 9, 2023 Imperial had mobilized to the site to install MW-17 and 18. The 2-inch diameter wells were screened from 2 to 12-feet below grade and secured with an 8-inch manhole and well cap. With the new wells installed, on October 16, 2023 Imperial had mobilized to the site to sample (10) monitoring wells, labeled MWs 2R, 3, 11, 12, 13, 14, 15, 16, 17, and 18. Staff had completed sampling on October 17, 2023. The sampling had allowed the groundwater plume to be fully delineated, with exceedances detected in MWs 2R, 13, 15 and 15.

On November 20, 2023 Imperial had provided a Supplemental Site Assessment (SSA) Report, as Task 3 of PO #C0FE09, that was subsequently approved on November 22, 2023. The SSA Report had addressed the installation of MW-17 and 18 along with sampling of monitoring wells MW-2R, 3, 11, 12, 13, 14, 15, 16, 17, and 18. In the approval letter OCEPD had agreed to allow the pilot test results of the adjacent site (Pilot Travel Center #096, Facility Id #498732826).

With the SSA Report approved FDEP had issued PO #C065E4 for the submittal of the Level 1 Limited Scope Remedial Action Plan, due on January 9, 2024. The L1 LS RAP was submitted on January 9, 2024. In the design, Imperial had used a conservative plume size given the building footprint had limited the placement of monitoring wells. With the February 15, 2024 L1 LS RAP addendum it was agreed that the back half of the store building could be considered not contaminated, which allowed for site rehabilitation costs to remain under the capped available funds, subsequently approved on February 28, 2024. Despite available funding, and despite the demonstrated cleanup successes of the adjacent site, now eligible for an SRCO with the approved design using a very confined (limited) number of remedial wells and a cleanup time of one year, which typically challenges a successful cleanup, the owner and owner's environmental consultant remained risk averse to the costs. It was mutually agreed to attempt to shrink the plume with the installation and sampling of MW-19 and MW-20.

Hence, on March 26-2024 FDEP had issued PO #C35B52, authorizing the installation of MW-19 and MW-20 with subsequent sampling of MW-13, 19, and 20. MW-19 and MW-20 were installed on July 29, 2024 as 2-inch diameter wells, screened from 2 to 12 feet below grade. On August 19, 2024 Imperial staff had mobilized to the site to sample MW-13, 19, and 20. One drum of drill cutting was generated and picked up by Enviro Serve on September 19, 2024. On September 20,

2024 Imperial had submitted the Remedial Action Interim Report, addressing the recent field work associated with the installation of MW-19 and MW-20, and sampling of MW-13, MW-19, and MW-20. On October 1, 2024 OC EPD representatives Damon Taylor and James Russell, P.E. along with Joe Fields (owner) with Southeast Petro had scheduled Teleconference with Michael Stillinger with Imperial scheduled at 10 am. Included with this teleconference was Michael Garbee. The outcome of the teleconference is to provide for a RAP modification, with a focused cleanup on the area above NADCs and a cost comparison of the cleanup on the area above cleanup target levels. OCEPD had subsequently approved the RAI report, with the approval letter, dated September 27, 2024 (received 10/4/24).

The next task (3) is the submittal of the Level 1 Remedial Action Plan Modification, due on November 4, 2024.

Changes in Scope of Work

This report is submitted as the Third Task of the Referenced Purchase Order, due on November 4, 2024. On October 1, 2024 RFC#3 was provided to implement this task. A copy of the SPI Rate Sheet is included in **Appendix G**.

Site Assessment Summary

This site has a long history of well installation, soil, and groundwater assessment. **Figure 1** depicts the locations of the existing monitoring wells. **Table 1** summarizes the monitoring well construction details, including final measuring point elevations (or top of casing - TOC).

Previous Environmental Consultants have identified the lithology at the site as fine sands to silty fine sands to 42-feet or the well bottom of DW-2. When advancing the bore holes for MW-11 through 18, Imperial had encountered only slightly to silty fine sands. The site's lithology is a good candidate for AS/SVE technology. Previous SA reports have identified the **potable water supply**, private wells, public wells, and the plumes impact to these wells. Also, the plume remains on-site and **no underground utilities are enhancing plume transport**. An excerpt of soil assessment is summarized on **Table 2**. Soil analytical results are summarized on **Table 2A,** and for SPLP **Table 2B.** As illustrated on **Figure 3**, the soil plume has been delineated at **3,970**-square feet to approximately **6**-feet deep. Imperial estimates the mass of the soil contaminant plume at **971**-cubic yards or **1,359** tons. After active remedial has been completed former soil exceedances will be verified if rehabilitated.

Surficial aquifer elevations were established from data collected during sampling. All measurements were by the electric tape method. During the site assessment phase, the historical depth to groundwater for the site ranges from **1.24** to **7.57** feet below grade. The on-site averaged historical depth to groundwater is **3.84**-feet BLS. Depth to groundwater and groundwater elevation data are summarized on **Table 3**. As illustrated on **Figure 2**, the current groundwater flow direction in the shallow zone indicates an easterly flow direction. The historical pattern east to southeast.

A summary of the groundwater analytical results can be found on **Table 4**. **Figures 4** through **4H** illustrates the monitoring wells with groundwater hydrocarbon impacts.

As mentioned previously, exceedances were revealed on October 16, 17, 2023, and **August 19, 2024** for:

MW-2R - The analytical results yielded levels of benzene, ethylbenzene, total xylene, and naphthalene above GCTLs. Benzene yielded 10 ug/l, ethylbenzene yielded 37 ug/l, total xylene 42 ug/l, and naphthalene 20 ug/l. All other constituents analyzed were below their respective cleanup target levels.

MW-13 – The collected groundwater sample yielded 2100-ppb Benzene, 2900-ppb Toluene, 3500-ppb Ethylbenzene, 4500-ppb Total Xylenes, 110-ppb MTBE, 17,000-ppb TRPHs, 1300-ppb Naphthalene, 230-ppb 1-methylnaphthalene,and 320-ppb 2-methylnaphthalene, all above target levels. All volatiles were reported above natural attenuation default concentrations (NADCs). Only MTBE, TPRHs, 1 and 2-methylnaphthalene were report below NADCs. All other constituents analyzed were below their respective cleanup target levels.

MW-14 –The analytical results yielded levels of benzene above GCTLs at 3.6 ug/l. All other constituents analyzed were below their respective cleanup target levels.

MW-15 - The analytical results yielded levels of benzene, ethylbenzene, 1-methylnaphthalene, 2-methylnaphthalene, and TRPH above GCTLs. Benzene yielded 2.9 ug/l, ethylbenzene 180 ug/l, 1-methylnaphthalene 53 ug/l, 2-methylnaphthalene at 100 ug/l, and TRPH 19000 ug/l. Total xylene and naphthalene levels were reported above natural attenuation default concentrations (NADCs) at 200 ug/l and 220 ug/l respectively. All other constituents analyzed were below their respective cleanup target levels.

MW-19 - The collected groundwater sample yielded 9.9-ppb Benzene, 38-ppb Toluene, 99-ppb Ethylbenzene, 630-ppb Total Xylenes, 1200-ppb MTBE, and 26-ppb Naphthalene, all above target levels. Most volatiles were reported below natural attenuation default concentrations (NADCs). Only Total Xylenes and MTBE were report above NADCs. All other constituents analyzed were below their respective cleanup target levels.

MW-20 - The collected groundwater sample yielded 2500-ppb Benzene, 14000-ppb Toluene, 2200-ppb Ethylbenzene, 9500-ppb Total Xylenes, 16,000-ppb TRPHs, 620-ppb Naphthalene, 97-ppb 1-methylnaphthalene,and 140-ppb 2-methylnaphthalene, all above target levels. All volatiles were reported above natural attenuation default concentrations (NADCs). Only TPRHs, 1 and 2-methylnaphthalene were report below NADCs. All other constituents analyzed were below their respective cleanup target levels.

The groundwater levels during the recent sampling event were higher than during the previous sampling event conducted in May 2023. Contaminant levels during this recent sampling event yielded decreases in concentrations of volatiles, but increases for TRPHs and PAHs in monitor well MW-15.

Groundwater analytical results are summarized on **Table 4**. **Figures 4** through **4I** illustrates the monitor wells with hydrocarbon impacts. The soil and groundwater contaminant plumes have been delineated Given the new wells (MW-19 and MW-20) the recent sampling event had increased the plume size for NADCs, as was formerly illustrated in the Limited Scope RAP (see Figure 5).

Imperial estimates that approximately **9,165** square feet of groundwater remains hydrocarbon impacted. Imperial estimates that the plume depth from a historical shallow water table of **1.24**-feet below grade to the top of screen on IW-3 at **22** feet, and with the impacted depth of **20.76**-feet, Imperial estimates that approximately **612,000** -gallons of groundwater remains hydrocarbon impacted. With the new wells (MW-19 and MW-20) the plume extents appear similar, one could not shrink the plume size with the new wells. If anything, the NADC plume became larger.

Remedial System Considerations

As mentioned previously and previously discussed with State representatives, air sparge augmented with soil vapor extraction appears to be a viable and effective cleanup technology for this site. Based on the historical depth to water and the vertical impacts, installing two-inch diameter sparge wells, screened **23** to **25**-feet appears viable. Imperial estimates the need for active remediation above **22**-feet, given the revealed top of screen depth in former IW-1, and current IW-3. As mentioned in previous correspondence, historical pump tests and **pilot studies** from the adjacent site (Pilot Travel Center #96) have revealed a Hydraulic Conductivity of **10.9**-feet per day, an Effective Porosity of **0.2** and a Soil Permeability of **8.1**-Darcy's. Remedial design will be based on the August 13, 2012 **pilot test** results.

As mentioned by Jim Russell, P.E. with OCEPD during the October 1, 2024 Teleconference, for which Imperial is sole agreement, and documented by the literature, sparge wells will initially spread the plume, if not placing the well locations up to the extent of the plume. Hence, targeting only the NADC plume will compromise cleanup time two ways; 1. By initially spreading the plume with high hydrocarbon concentrations and 2. By leaving the GCTL plume to "attenuate". To minimize spreading the highly concentrated area of contamination, and as part of the considered remedial design, Imperial has placed the sparge well locations up to the extent of the NADC plume, beyond "capturing with the sparge wells' radius of influence (ROI) of just the extent of the NADC plume. From this consideration, Imperial has determined the number of sparge wells needed. Well placement is also restricted by the store building; hence well placement along the store building is dependent on maximizing the available sparge well ROI. From this consideration, SVE wells are placed such that SVE ROI captures the AS ROI, in consideration for the optimal layout of remedial wells.

Imperial anticipates needing a medium system, utilizing (**11**) vertical sparge wells, (**0**) angled sparge wells, and (**6**) horizontal soil vapor extraction (SVE) wells to rehabilitate the NADC plume. The SVE wells will be 6-feet long and fitted with four-inch diameter 5-feet long of 0.010-inch slotted Schedule

40 PVC screen. Based on the pilot tests Imperial anticipates a radius of influence of **15**-feet respectively for a sparge and **20**-feet for the SVE well. Targeted air flows are **10**-acfm at **9.4**-psig per vertical sparge well, and **20**-acfm at **40**" W.C.V per SVE well.

As mentioned previously, **(11)** AS wells are proposed. The proposed AS wells shall be constructed of 2-inch diameter Schedule 40 PVC and screened from **23** to **25** feet. Air sparge locations are illustrated on **Figures 5** and **6**. The air sparge well specifications are illustrated on **Figure 7**. Targeted flow shall be **10**-cfm per vertical sparge well, respectively. For air sparge, the total flow of 132-cfm at 16.1-psig can be provided by an AirTech PCX 250, 15 hp rotary claw compressor or equivalent accompanied by an American Industrial ACA 3241 0.33-hp heat exchanger or equivalent. A pressure relief valve is specified with the compressor. An Air Sparge Design Summary is provided on **Table 7**. Design calculations and equipment specifications are provided in **Appendix D**.

After the sparge wells are set, the next step is to target capturing fugitive emissions with **(6)** proposed soil vapor extraction (SVE) wells. With a ROI of 20-feet, proposed SVE wells 1 to 6 can capture the fugitive emissions generated by the AS wells. Again, the targeted radius of influence (ROI) is **20** feet. In summary **(11)** sparge wells labeled AS-1 to AS-11 and **(6)** SVE wells, labeled HEW-1 to 6 will actively remediate the remaining hydrocarbons persistent on site. The proposed remedial wells with associated radiuses of influence are illustrated on **Figure 5, 5A,** and **5B.**

Soil Vapor Extraction wells shall be 6-feet long and fitted with four-inch diameter 5-feet long of 0.010-inch slotted Schedule 40 PVC screen. The soil vapor extraction well specifications are illustrated on **Figure 7,** and are intended to rehabilitate detected soil impacts and address surface sealing. The SVE well performance is based on the previous pilot test. Using the pilot test results, a permeability of **8.1**-Darcy's was determined, with a 10'long screen pilot test well at a performance of 43-cfm at 44.7" W.C, vacuum. When using the calculated permeability of 8.1-Darcy's, a ROI of 20' and a 40" W.C. vacuum at the well head equates to a well performance of approximately 20-acfm per SVE well with 5 feet of screen. A total SVE air flow of 165-acfm at 104" W.C. vacuum is specified for the needed SVE blower(s), to meet the 1.5x AS flow requirement. An AirTech 3BA1840-7AT36, 17 to 20-hp regenerative blower or equivalent can be specified. The Vapor Extraction System Design Summary is provided as **Table 6**, which includes liquid carbon design for condensate treatment and vapor carbon design for vapor emissions capture. **Bag Filters** designed for surface loading rate are designed to protect fouling of liquid carbon treatment and shall be monitored by pressure gauges. Once spent, Imperial shall solicit a Carbon Company to properly dispose of the **spent carbon** (liquid and vapor). System controls include shut off capability if system pressures for condensate or vapor treatment are too high. Design calculations and equipment specifications, including **carbon canisters**, are provided in **Appendix C**.

With the intent to minimize construction costs (trenching, piping, and electrical tie-in with the power company), Imperial had observed the general site for 3-phase power and noticed what appears to be a 3-phase electrical easement located east of the property routed in a north to south direction and tying in with the electrical service routed along State Road 60. To confirm this possibility, Imperial had contacted Peace River Electric Cooperative, Inc. to solicit their input on the most preferred service location. On October 28, 2024, Jorge Dagda ("JD") with Peace River Electric Cooperative, Inc. had

indicated that the 3-phase transformer bank can be used for tying in the electrical service, illustrated on **Figure 6**, the service pole is 60-feet from the transformer bank. Per JD the dedicated service pole must be within 65-feet of the transformer bank and the remedial system cannot be installed underneath the existing service drop (overhead line) to the store, hence, considered in the system and service pole location. All these considerations allow for the optimal, and most cost effective remedial system location.

The proposed remedial well piping is illustrated on **Figure 6**. Imperial estimates a need for **221**-linear feet of trenching. As photographed in **Appendix B**, Imperial has been mindful, shall be locating, and working around all **fuel lines** and **electrical conduits** related to the on-site petroleum storage system and utilities related to the store, also illustrated on **Figure 1**. Approximately **2.31**-tons of displaced soil, created by piping void space, will be removed from the site. "Take-off" - Trench Measurements are summarized on **Table 13**. A **construction schedule** is provided as **Table 9.** Imperial shall apply/obtain for all applicable **permits** (local, state, federal). Imperial estimates that **construction** will be accomplished on site within seven weeks. Upon completion Imperial will provide FDEP **signed and sealed record drawings** to be included with the submitted status report. **Startup testing** shall be conducted in accordance with the manufacturer's recommendations. Included with the remedial system shall be the **Manufacturer's Operations Manual** for each equipment component. Following Startup, Imperial will provide FDEP **quarterly operation and maintenance reports**.

At Startup Imperial will adjust the flow and monitor adjacent wells and the store to ensure the structure integrity of the building is maintained as well as adequate vapor capture and any measures to mitigate fugitive vapors should they develop under the structure. Imperial has used angled wells under buildings for many sites, such as Facility Id. #358510117, 058501334, 289202105 and adjusted flows and monitored conditions so that these conditions are mitigated. There are several FDEP built-in **safety factors** addressed in the LS RAP . The SVE system air flow design is greater than **150 percent** of the sparge air flow design. Each Air Sparge Well and each SVE well is equipped with a **throttle valve** to adjust air flow to when encountering site specific conditions. Imperial shall **monitor** in adjacent monitoring wells, such as MW-4, 6, 13, 15, 17, 18, 19, and 20, dissolved oxygen, vacuum/pressure, OVA, DTW, that shall help assist in ensuring the building's structural integrity and mitigating fugitive vapors. The AS/SVE performance is based on the pilot test data and the active remediation data that had cleaned up the adjacent Pilot Travel Center Store #96 in one year (which is now eligible for a clean closure). The LS RAP specifies that remedial system components and controls include monitoring temperature, pressure, vacuum, telemetry that will assist in tackling the condition cited under the building. The remedial system in the RAP is designed foremost for optimal flows but allows for the case to reduce flows to mitigate conditions beginning at start up. One often adjusts the remedial well flows so the conditions underneath the building are set up and monitored to ensure the structural integrity of the building and mitigate fugitive vapors. The ambient air is frequently monitored in the building with OVA. As needed, Imperial has and will install observation points adjacent to the building to ensure pressures are low and fugitive vapors are captured. Imperial coordinates with store staff to ensure conditions are well monitored.

The general remedial system specifications addressed in the RAI guidance will also be applied to this limited scope RAP. The proposed remedial system will have the same fail-safes as in the RAI

guidance. Remedial equipment shall be housed in an **enclosed trailer**, **UL** approved, and include **hour meters, flow meters, pressure gauges, vacuum gauges** as illustrated on **Figure 8 and 13;** a **moisture separator** is also illustrated. Cellular **telemetry** will provide timely notification when the system components shut down. To capture fugitive emissions, the SVE blower flow (305-acfm) must exceed 1.5 times the air sparge flow (165-acfm). **Surface sealing** is provided by the existing pavement.

The proposed remedial system components, controls (temperature, vacuum, pressure, surge, voltage/current protection), telemetry follow all the specifications addressed in the FDEP guidance and are followed in this RAP modification. **Noise abatement** measures (**silencers, fencing**, materials) shall be included in the design of the remedial system. The proposed vapor and liquid carbon canisters are addressed on **Table 6**. Imperial will install an infiltration gallery, located next to the equipment compound, illustrated on **Figure 8**. The location of the proposed **gallery** is illustrated on **Figure 6** and a detail provided on **Figure 9**. Imperial shall install a **fence compound**, illustrated on **Figure 6** with fence specifications, illustrated on **Figure 11.** Proposed electrical 3-phase 240-volt, 200-amp service, is tabulated on the Electrical Load Summary or **Table 12**, and illustrated on **Figure 12**. The proposed remedial system **process schematic** is illustrated on **Figure 13**. Included with the schematic is the SVE k/o tank, air bleed valve that is capable of maintain incoming vapors less than 25% of LEL.

A standard monitoring program for Air Sparge and Soil Vapor Extraction shall be followed with deference to FDEP guidance. The previously approved (for other sites) **operation and maintenance schedule** shall be followed and is provided on **Table 10**. The selected monitoring wells proposed for sampling are summarized on **Table 8**. The designated quarterly wells are MW-1, MW-2R MW-3, MW-10R, MW-13, 15, 19, and MW-20; the designated annual wells are MW-11, 14, DW-2, and IW-3. The key milestone wells proposed are MW-2R, 10R, 13, 15, 19, and 20 (source area wells). The most recent sample for MW-10R had been used in the milestone calculations. Contaminants of concern included BTEX/MTBE, and PAHs. TRPH analysis are proposed for MW-13, MW-19, and MW-20. **Table 8** also includes all system monitoring, while **Table 11** addresses those costs. **Milestone** calculations are provided in **Appendix E**. A UIC Application for the (**11**) air sparge wells is provided in **Appendix F**.

Imperial agrees with Orange County EPD that Overall Costs towards rehabilitation, which includes active remediation, electricity, post active remediation monitoring and well abandonment should consider not exceeding the remaining **$510,378.58** in PLRIP funding. Imperial is using 2019 Peace River Electrical Costs billed to the adjacent Pilot Travel Center Store #096 and adding 20% for inflation. Unit costs have also been updated to current costs. Site Rehabilitation Costs are updated to **$441,204.56**. The updated design and costs allow for a **$69,174.02** cushion before the cap is reached.

The total cost of construction is estimated to be approximately **$77,679**; a cost summary is provided as **Table 11**. With a 2.0-year **cleanup time** to target levels Imperial estimates the total cost of cleanup at approximately **$362,023**. Included in **Appendix B**, Imperial has used the FDEP dilution model to determine how quickly (**6**) vertical groundwater recovery wells could potentially cleanup a site as a comparison. It is likely the site will achieve target levels in less than two years. The end of the active

remediation period shall be followed by a natural attenuation monitoring period including an evaluation to switch from active remediation to monitoring only.

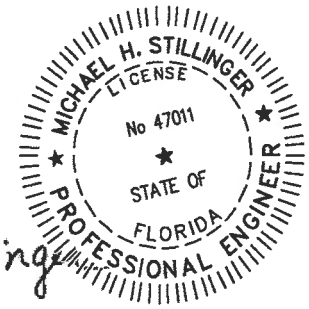
Recommendations

Persistent hydrocarbon impacts remain in source area. With persistent impacts remaining the Remedial Action Plan Modification can be implemented. Upon RAP Mod. approval Imperial will provide FDEP a Remedial Action Construction Drawings and Bid Specifications. Should you have any questions or require additional information, please do not hesitate to contact me at 863-647-2877.

Sincerely,

Imperial

Michael H. Stillinger



Michael H. Stillinger, P.E. No. 47011
Vice President of Engineering

Michael H. Stillinger

Digitally signed by: Michael H. Stillinger
DN: CN = Michael H. Stillinger email = mike.stillinger@imperialtesting.com C = US O = IMPERIAL TESTING AND ENGINEERING, INC.
Date: 2024.11.04 08:07:33 -05'00'

MHS

cc: Mr. Joe Fields, Environmental Project Manager, Southeast Petro Distributors, Inc., 402 High Point Drive, Suite 101, Cocoa, FL 32926 (Joe@Southeast-Petro.com)
Imperial Project File No. 8888

Attachments

Table 1	Monitoring Well Construction Details
Table 2	Soil Data Summary
Table 2A	Soil Analytical Summary
Table 2B	Soil Analytical SPLP Summary
Table 3	Groundwater Elevation Table
Table 4	Groundwater Analytical Summary
Table 5	Aquifer Parameters
Table 5A	Weighted Average Calculations
Table 6	Vapor Extraction Design Summary
Table 7	Air Sparge System Design Summary
Table 8	Sampling Parameters Schedule Remedial System Monitoring
Table 9	Construction Schedule
Table 10	Site Monitoring and Preventive Maintenance Log
Table 11	Remediation Cost Summary (AS/SVE)
Table 12	Electrical Load Summary
Table 13	Trench Measurements, Piping and Materials Take-Off

Figure 1 Site Map
Figure 2 October 16, 2023 Groundwater Contours
Figure 2A August 19, 2024 Groundwater Contours
Figure 3 Historic and Current Soil Hydrocarbon Impacts
Figure 4 Groundwater Hydrocarbon Impacts
Figure 4A Groundwater Benzene Isopleth
Figure 4B Groundwater Toluene Isopleth
Figure 4C Groundwater Ethylbenzene Isopleth
Figure 4D Groundwater Total Xylenes Isopleth
Figure 4E Groundwater Naphthalene Isopleth
Figure 4F Groundwater 1-methylnaphthalene Isopleth
Figure 4G Groundwater 2-methylnaphthalene Isopleth
Figure 4H Groundwater TRPH Isopleth
Figure 5 Remedial Well Radius of Influence
Figure 5A Air Sparge Well Radius of Influence
Figure 5B SVE Well Radius of Influence
Figure 6 Remedial System Piping
Figure 7 Remedial Well Detail (Typical)
Figure 8 Treatment System Equipment Trailer Plan View
Figure 9 Infiltration Gallery Construction Detail
Figure 10 Trench Details
Figure 11 Fence Detail
Figure 12 Main Electrical Service Line
Figure 13 Air Sparge and SVE Treatment Process Schematic

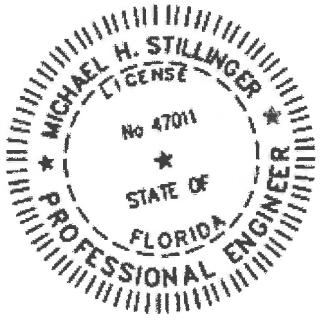
Appendix A Purchase Order, Correspondence and SPI Rate Sheet
Appendix B Pilot Study Results, FDEP Dilution Model Cleanup Time Calculations
Appendix C Soil Vapor Extraction System Treatment Design
Appendix D Air Sparge System Treatment Design
Appendix E Milestone Calculations
Appendix F UIC Permit Application
Appendix G Rate Sheet

PROFESSIONAL ENGINEER CERTIFICATION

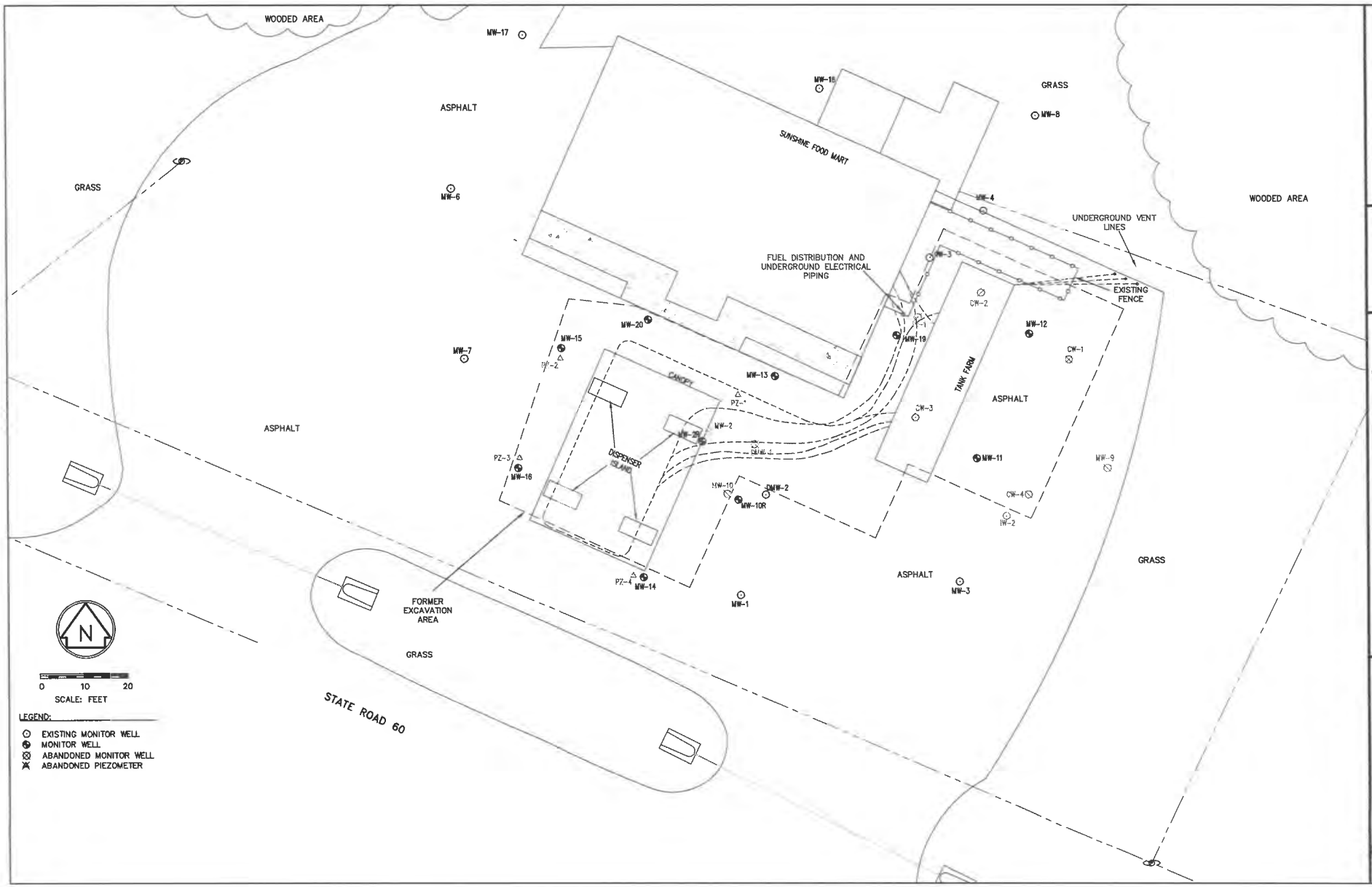
The work described in the Remedial Action Plan Modification Report for Sunshine Food Store No. 12, Okeechobee (Yeehaw Junction), Osceola County, Florida was performed in accordance with commonly accepted procedures consistent with the applied standards of practice under the direction of the undersigned professional engineer. The professional opinions rendered are based on the associated information detailed in the text and appended to this report or referenced in public literature. Recommendations are based upon interpretations of applicable regulatory requirements, guidelines and relevant issues discussed with regulatory personnel. If conditions that differ from those described are determined to exist, the undersigned should be notified to evaluate the effects of any additional information on the assessment or recommendations made in this report. These field activities were conducted at the Sunshine Food Store No. 12, Okeechobee (Yeehaw Junction), Osceola County, Florida in accordance with Florida Department of Environmental Protection directives and U.S. Environmental Protection Agency protocol, and the report should not be constructed to apply for any other purpose or to any other site.

Imperial Testing and Engineering, Inc. (Certificate of Authorization Number: 2939) is authorized under the provisions of Section 471.023 Florida Statutes, to offer engineering services to the public through a Professional Engineer, duly licensed under Chapter 471, Florida Statutes.

Imperial Testing and Engineering, Inc. (License Number: GB464) is authorized under the provisions of Section 492, Florida Statutes, as a Geology Business.



This document has been electronically signed and sealed by Michael H. Stillinger, P.E. on November 4, 2024. Printed copies of this document are not considered signed and sealed.

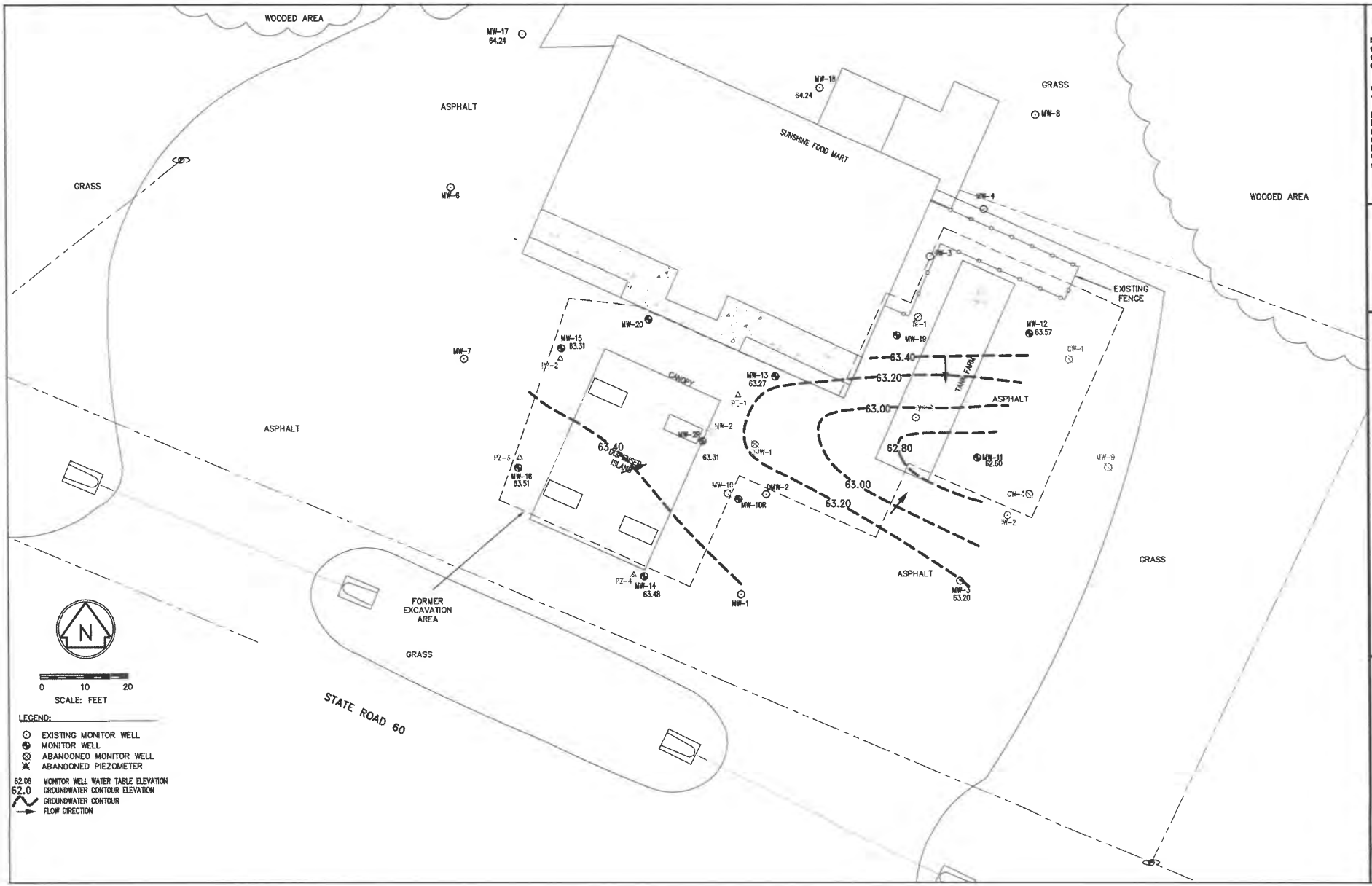


SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. #985133747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

SITE MAP

DATE OF DRAWING 2-15-24
MICHAEL H STILLINGER P.E. # 47911
PROJ. NO. 8888
FIGURE NO.1

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811

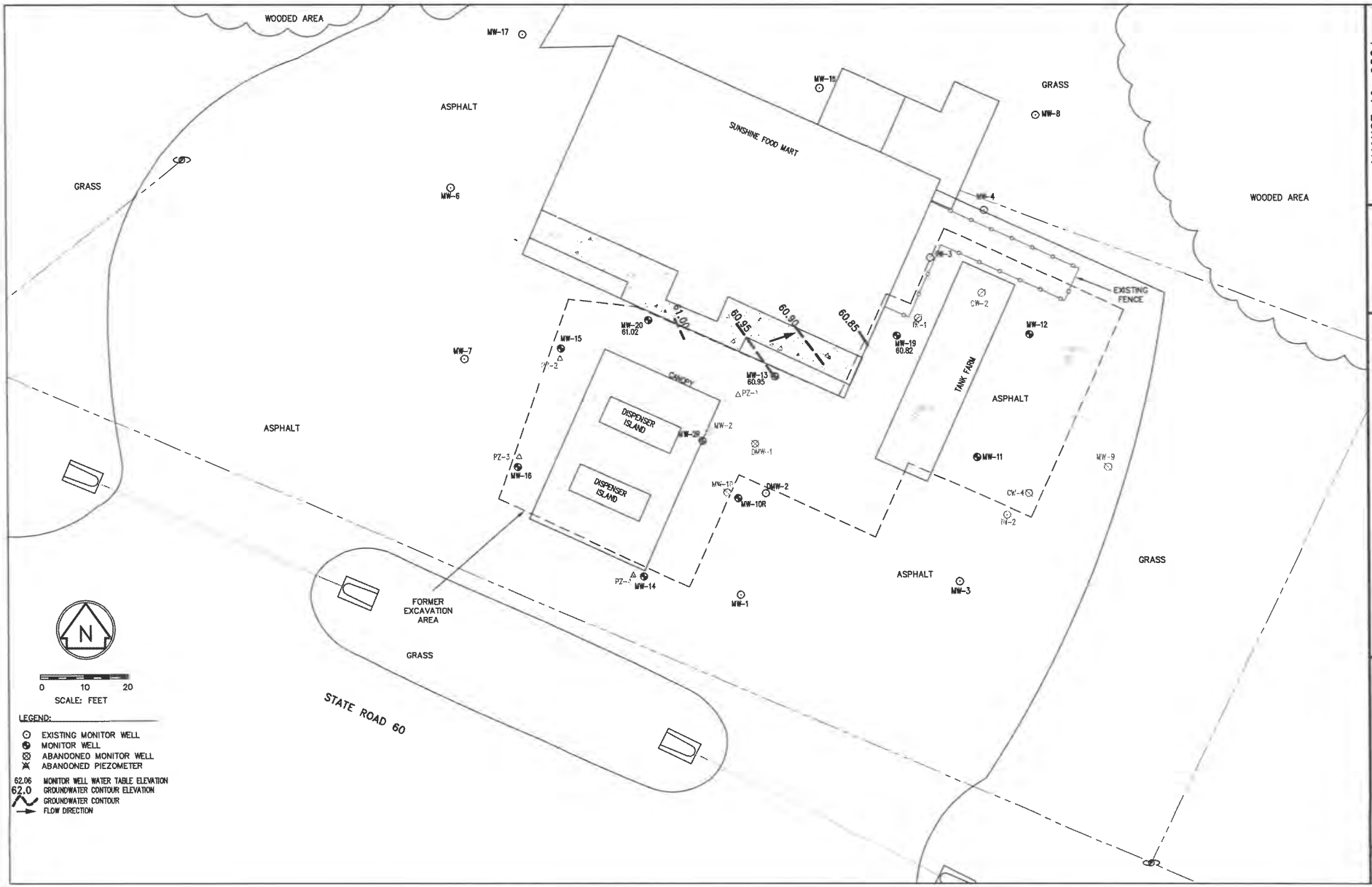


IMPERIAL TESTING and ENGINEERING, INC.
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SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

DATE OF DRAWING 2-15-24
MICHAEL H STILLINGER P.E. # 47011

OCTOBER 16, 2023
GROUNDWATER CONTOURS
PROJ. NO. 8888 FIGURE NO. 2

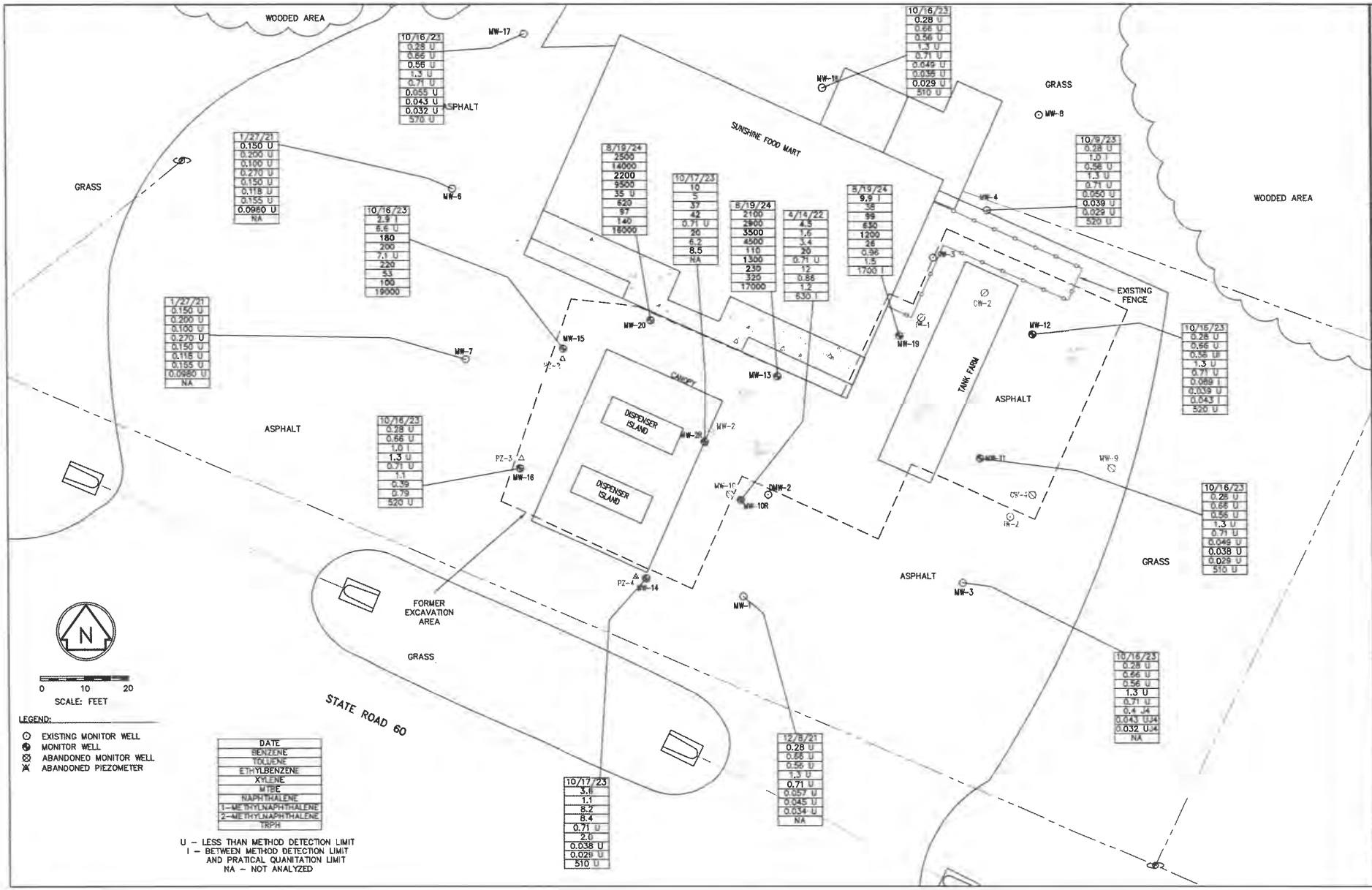


AUGUST 19, 2024
GROUNDWATER CONTOURS
PROJ. NO. 8888 | FIGURE NO. 2A

DATE OF DRAWING 2-15-24
MICHAEL H STILLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

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GROUNDWATER HYDROCARBON IMPACTS

PROJ. NO. 8888 | FIGURE NO. 4

DATE OF DRAWING 2-15-24

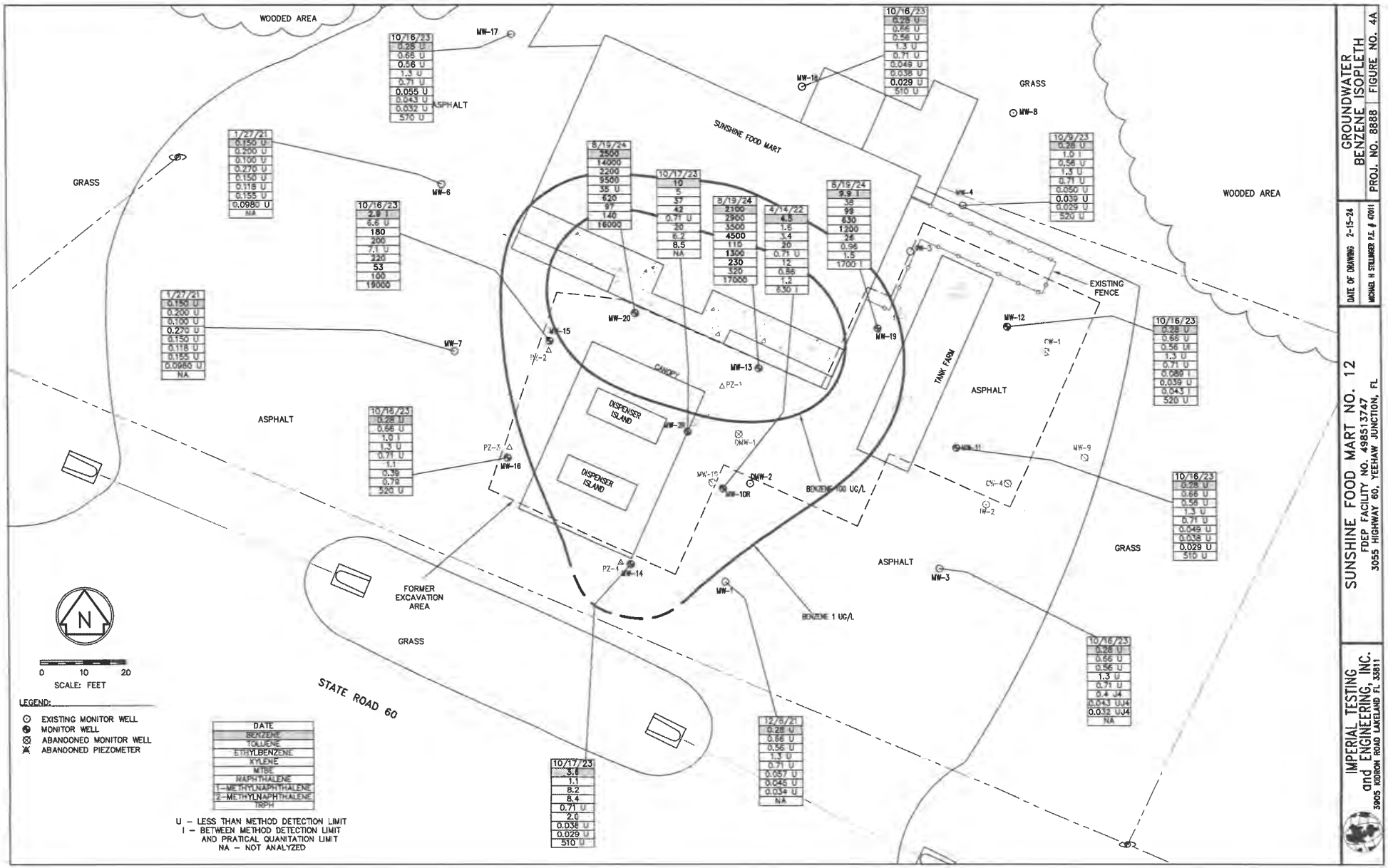
MICHAEL H STILLWAGER P.E. # 47011

SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.
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GROUNDWATER BENZENE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 4A

DATE OF DRAWING 2-15-24

MICHAEL H STILLWAGER P.E. # 47011

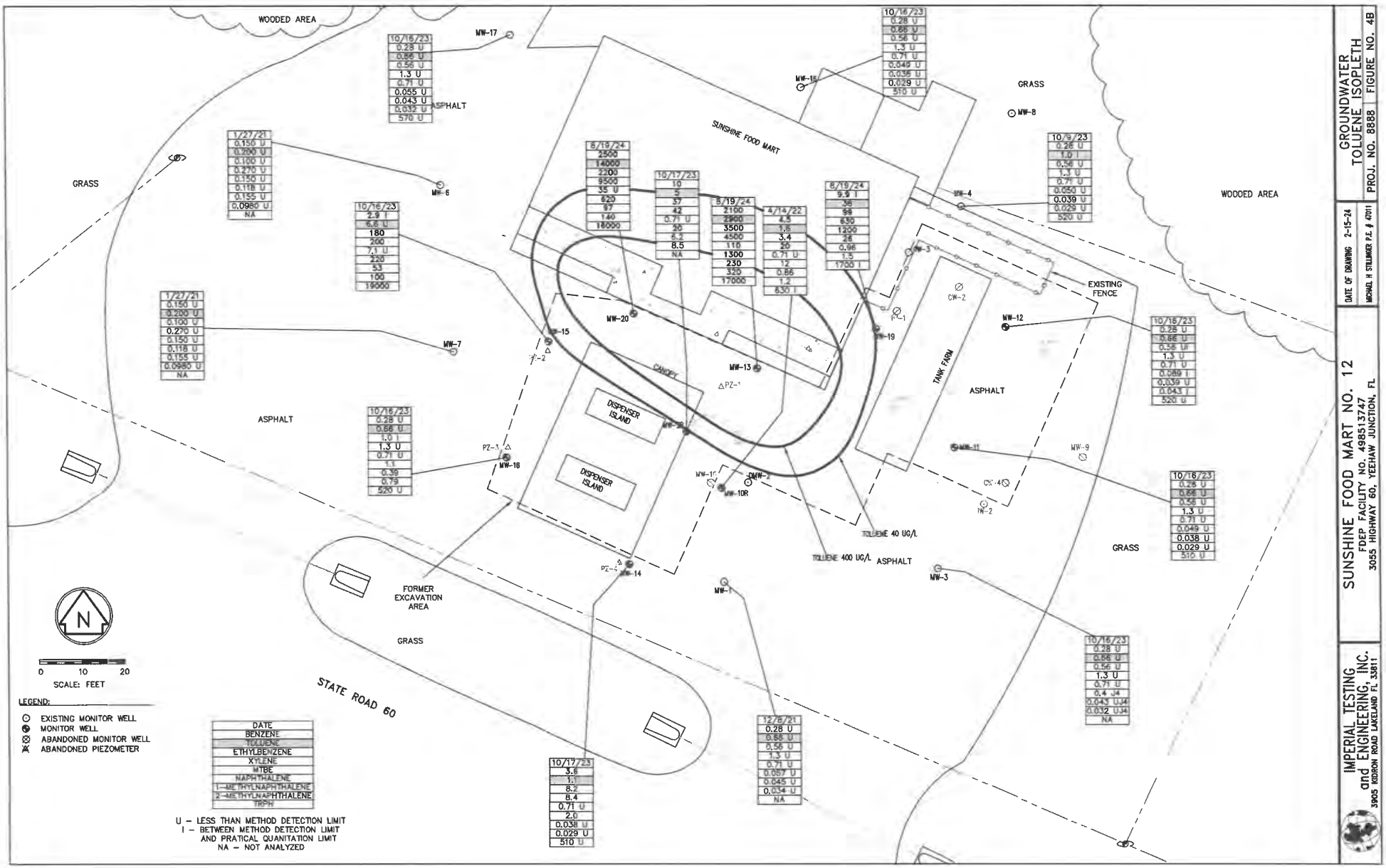
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811



GROUNDWATER TOLUENE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 4B

DATE OF DRAWING 2-15-24

MICHAEL H STILLWAGER P.E. # 47011

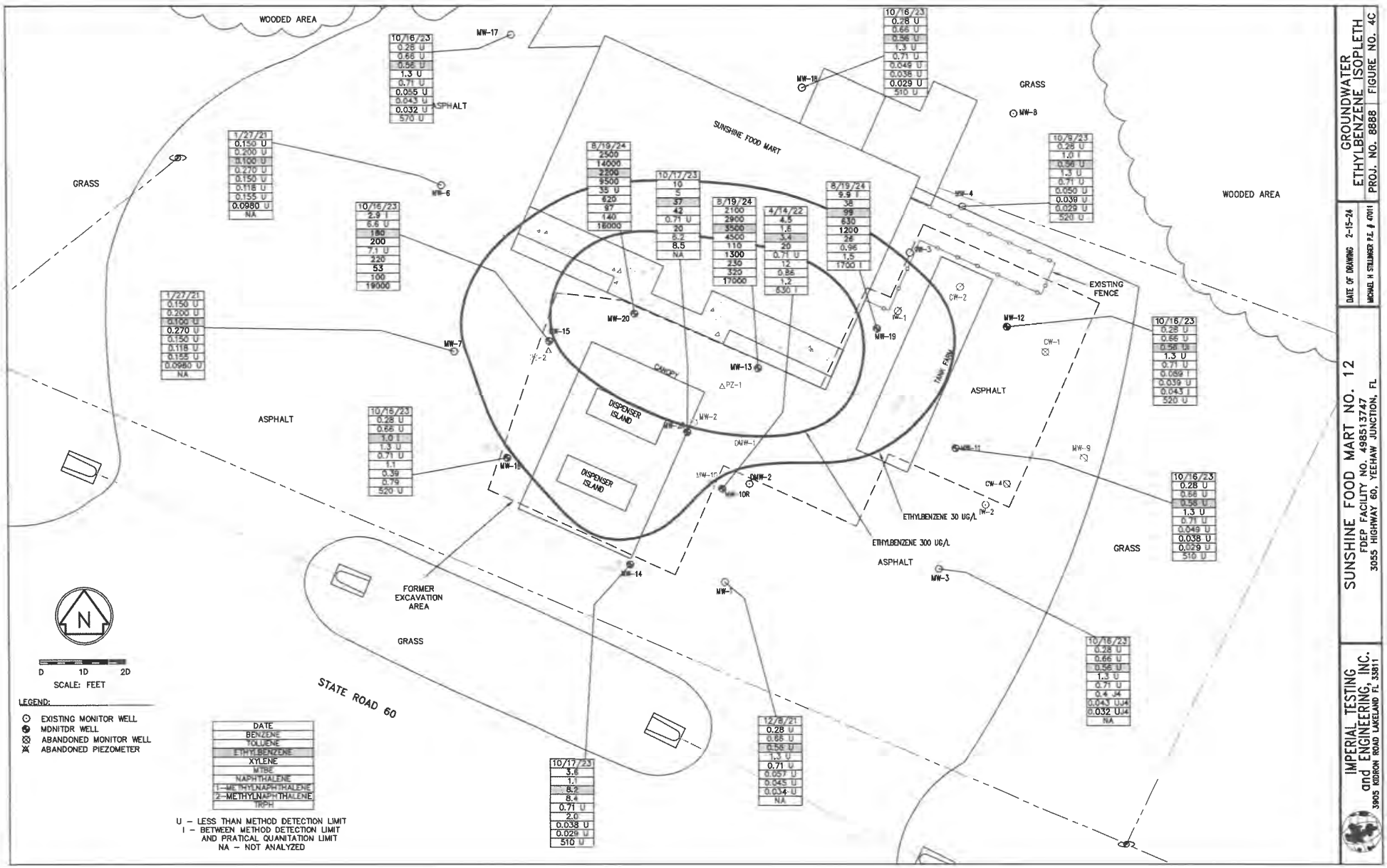
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811



GROUNDWATER ETHYLBENZENE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 4C

DATE OF DRAWING 2-15-24

MICHAEL H STILLINGER P.E. # 47011

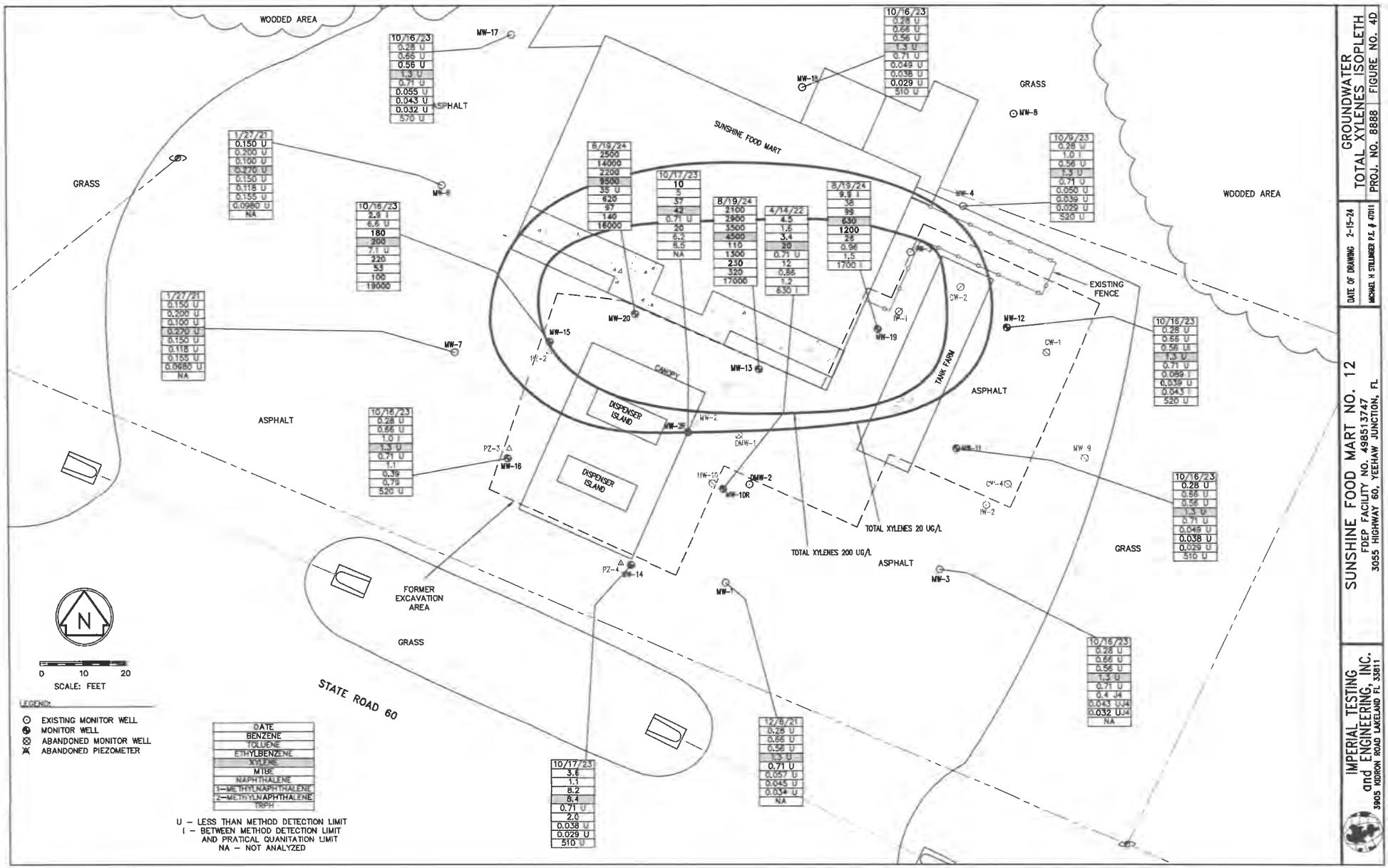
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

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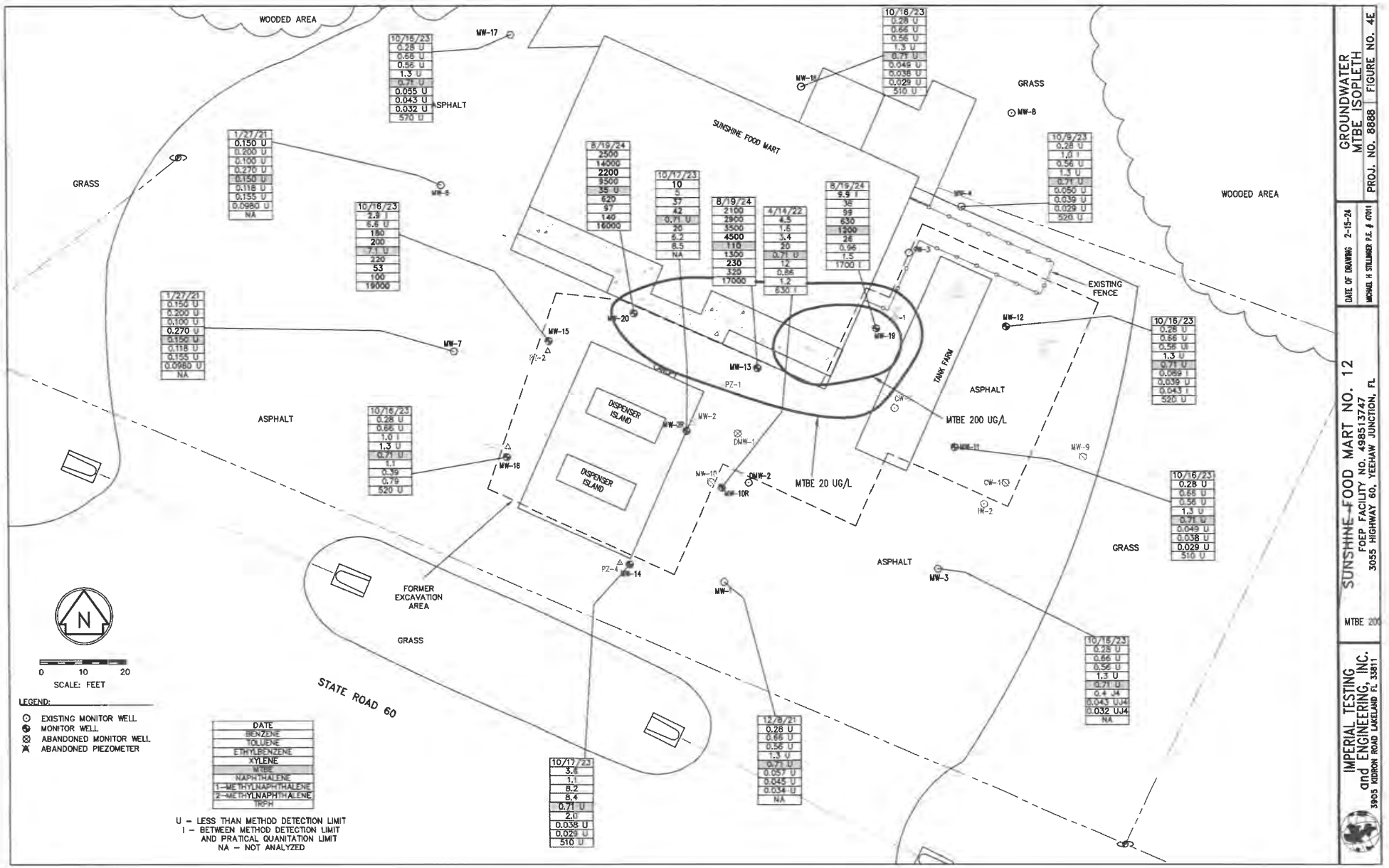


GROUNDWATER
TOTAL XYLENES ISOPLETH
PROJ. NO. 8888 | FIGURE NO. 4D

DATE OF DRAWING 2-15-24
MICHAEL H STILLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

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3905 KIDRON ROAD LAKELAND FL 33811



GROUNDWATER MTBE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 4E

DATE OF DRAWING 2-15-24

MICHAEL H STILLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12

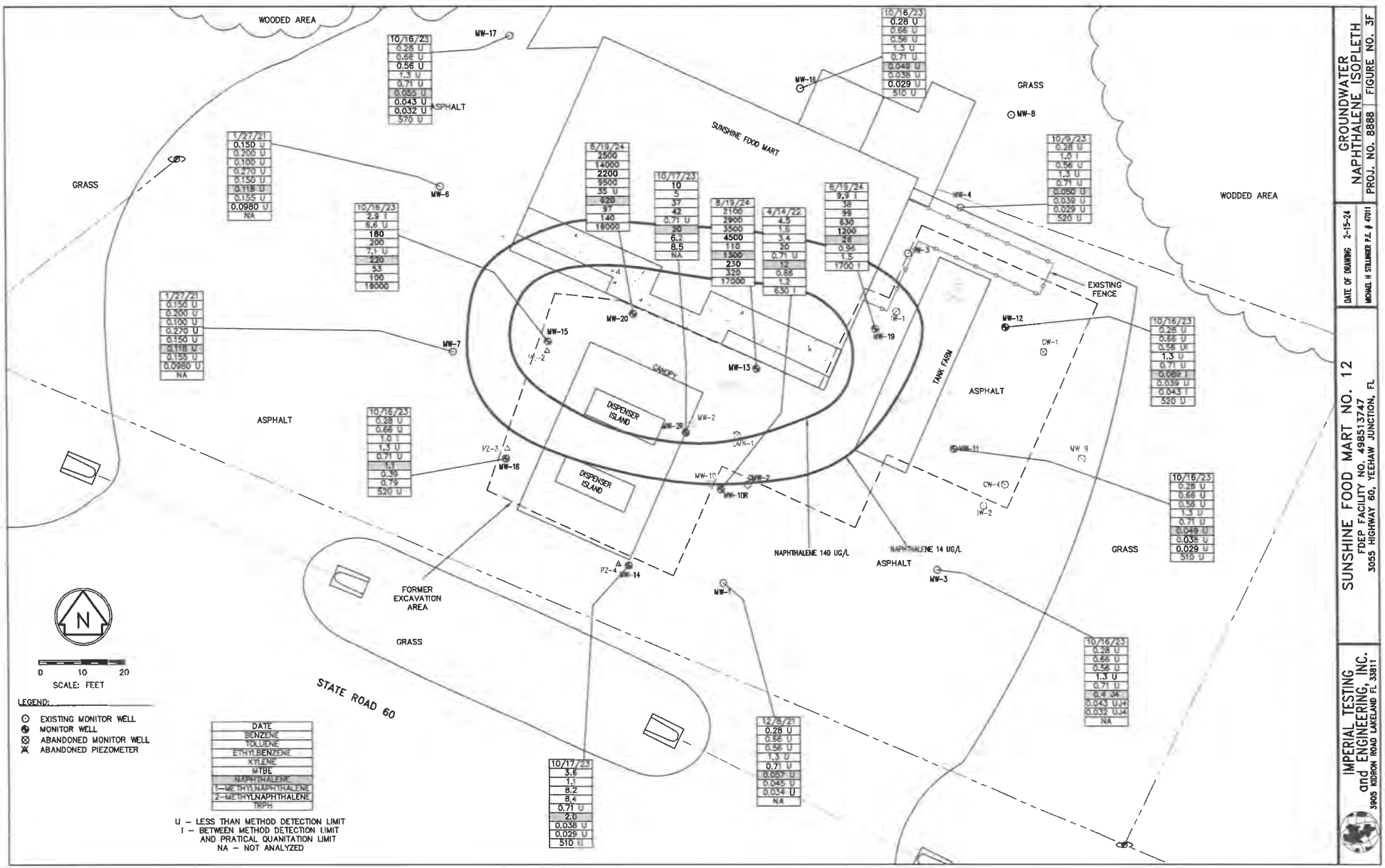
FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

MTBE 200

IMPERIAL TESTING and ENGINEERING, INC.

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GROUNDWATER NAPHTHALENE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 3F

DATE OF DRAWING 2-15-24

MICHAEL H STILLINGER P.E. # 47011

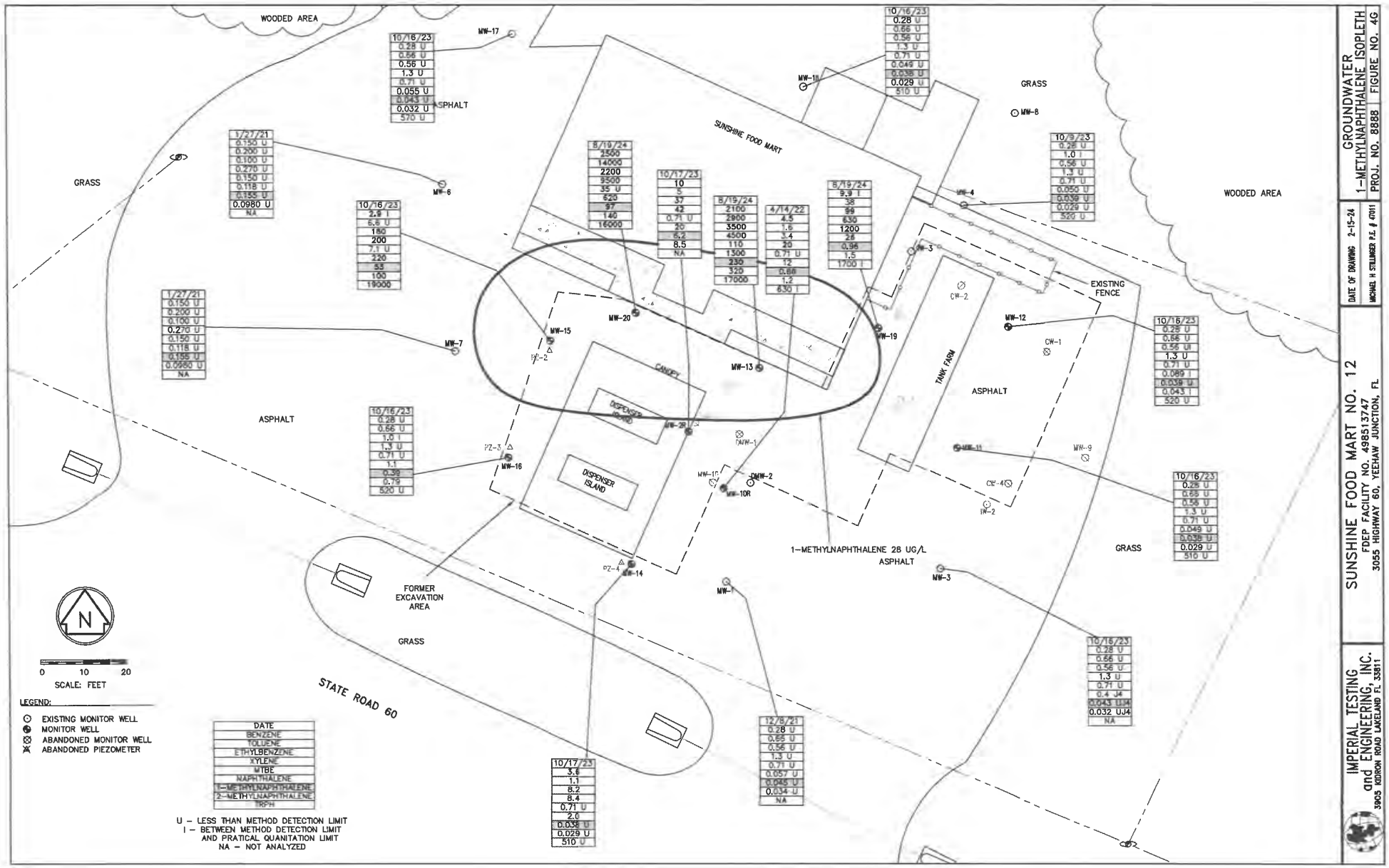
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. #985113747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811



GROUNDWATER 1-METHYLNAPHTHALENE ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 4G

DATE OF DRAWING 2-15-24

MICHAEL H STILLWAGEN P.E. # 47011

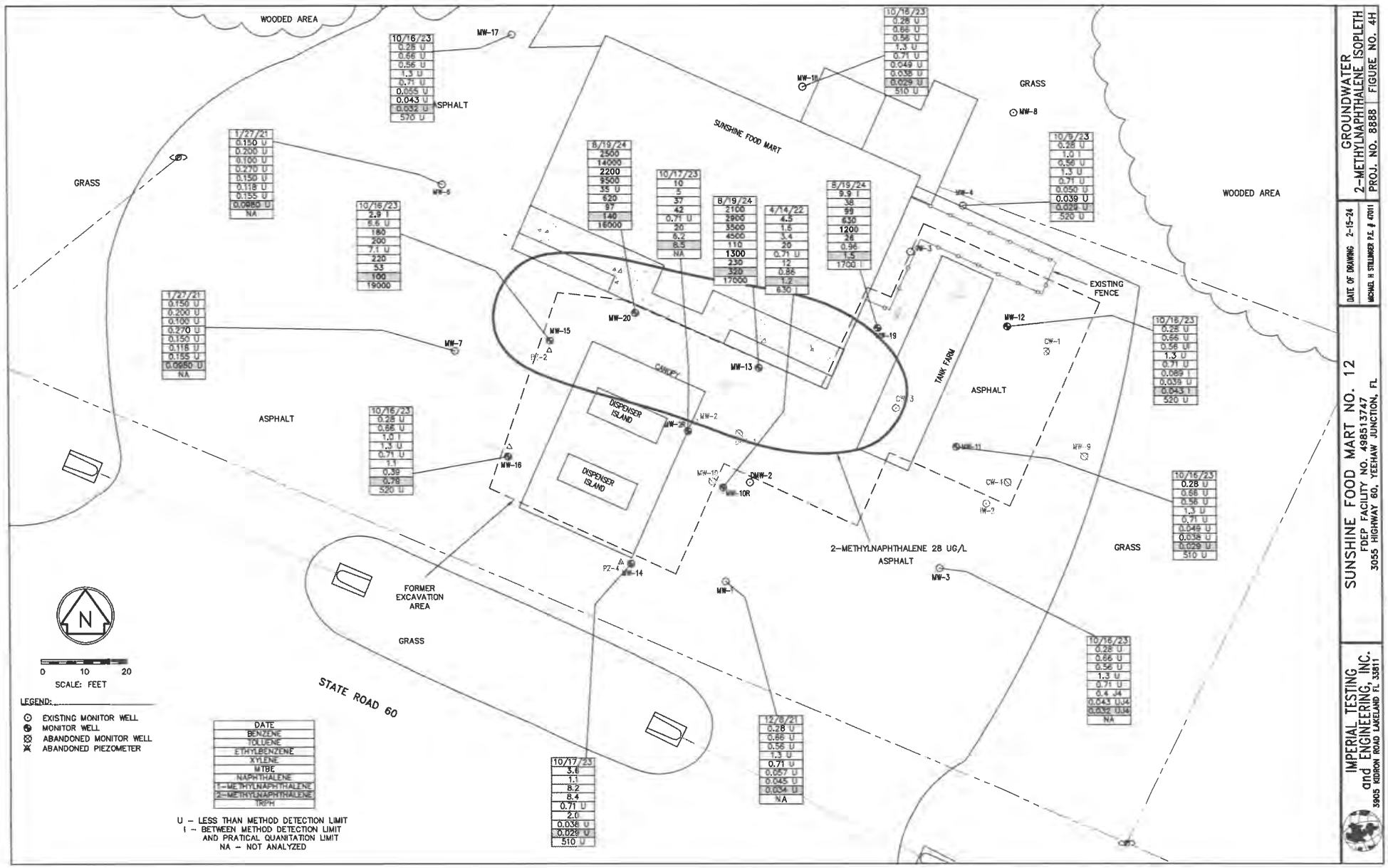
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811

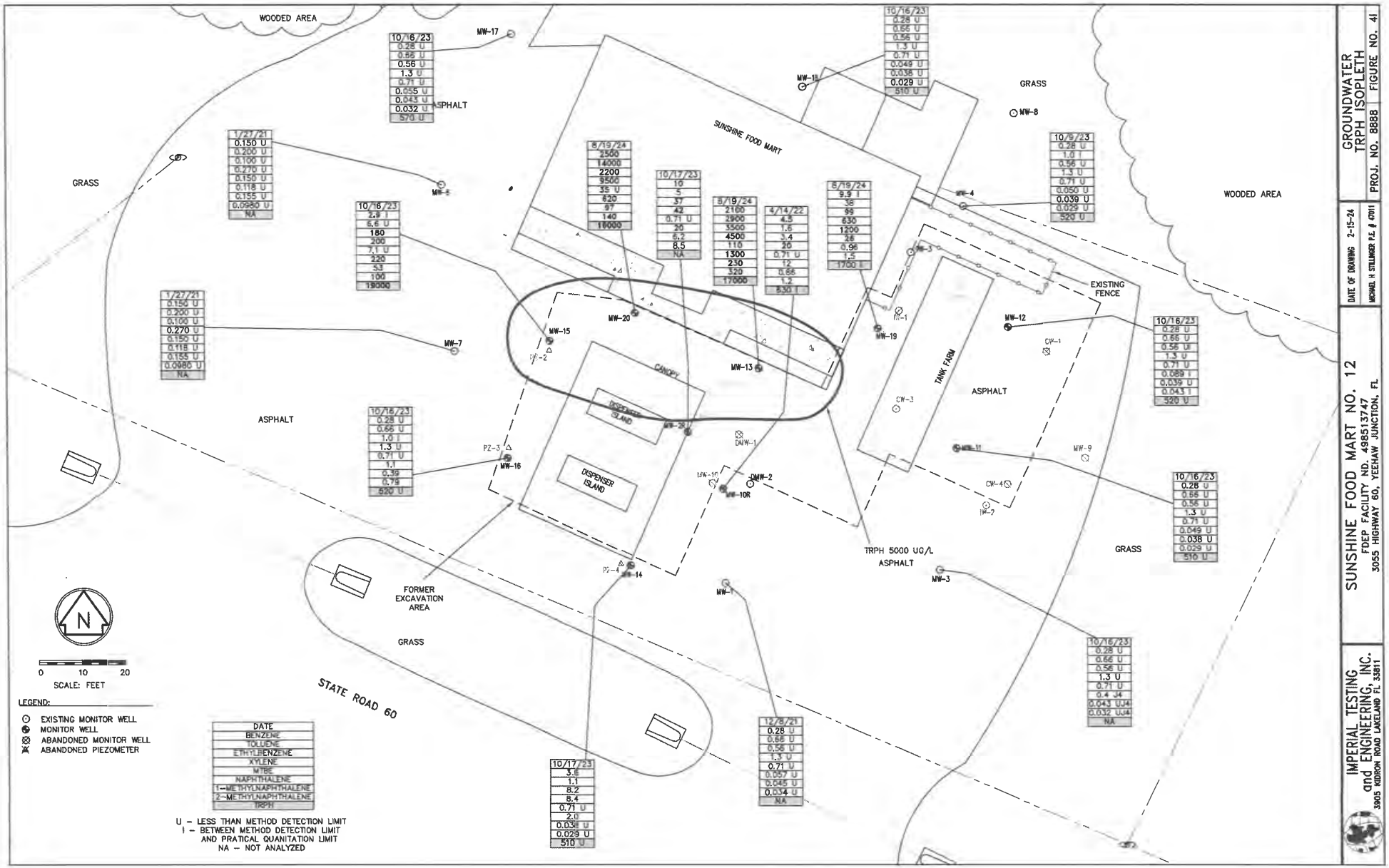


GROUNDWATER
2-METHYLNAPHTHALENE ISOPLETH
PROJ. NO. 8888 | FIGURE NO. 4H

DATE OF DRAWING 2-15-24
MICHAEL H STEUBNER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



GROUNDWATER TRPH ISOPLETH

PROJ. NO. 8888 | FIGURE NO. 41

DATE OF DRAWING 2-15-24

MICHAEL H STILLINGER P.E. # 47011

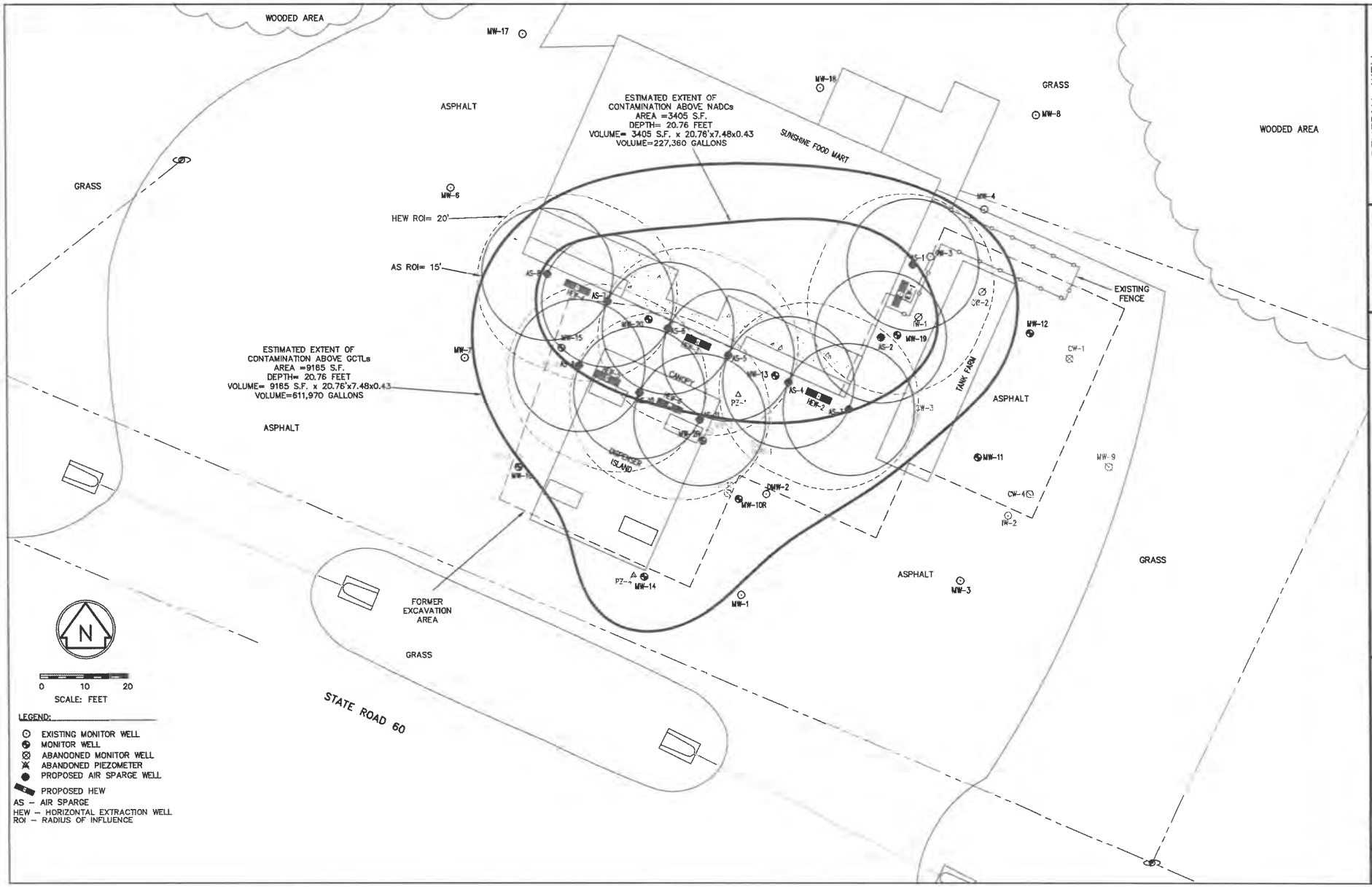
SUNSHINE FOOD MART NO. 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811

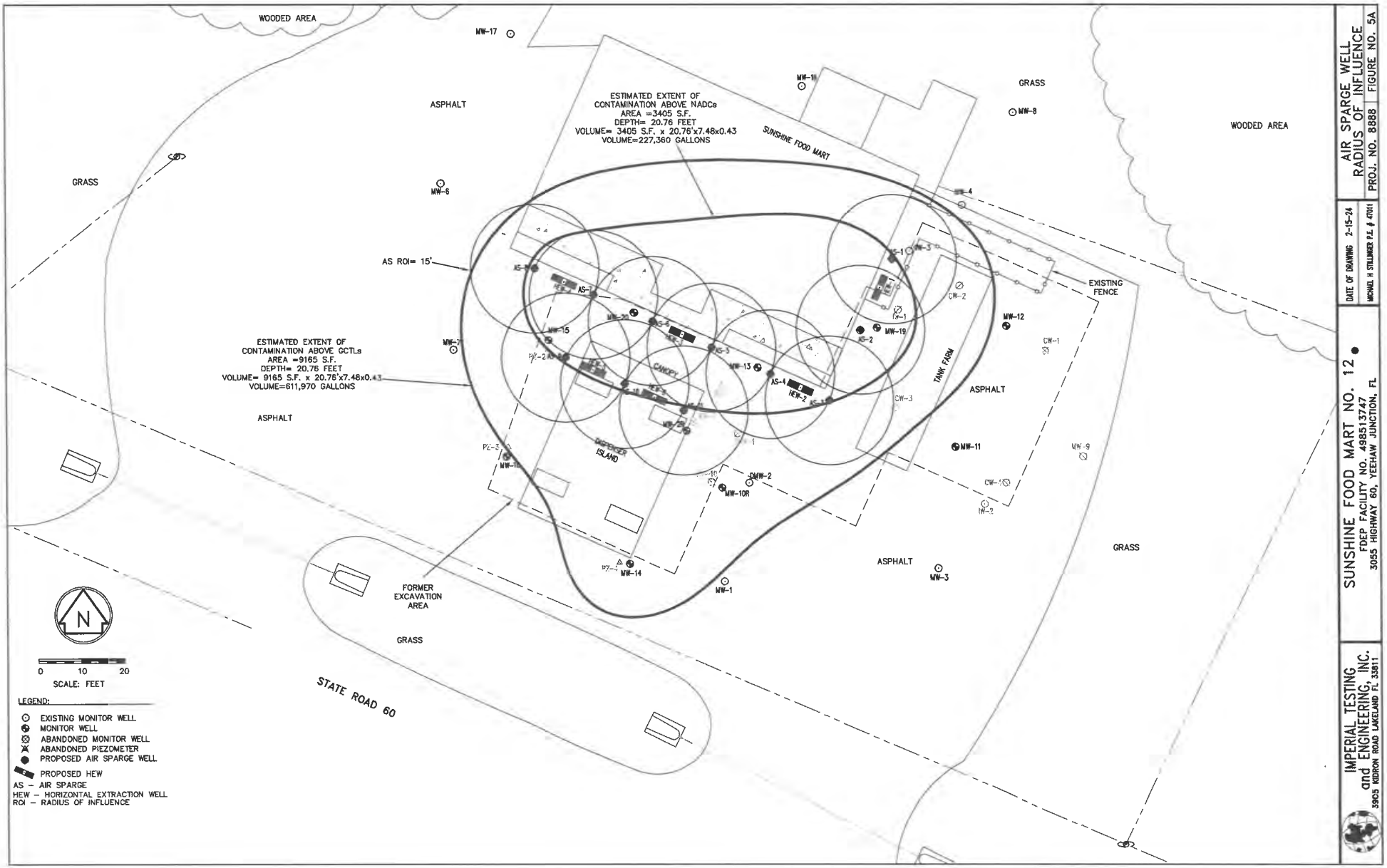


REMEDIAL WELL
RADIUS OF INFLUENCE
PROJ. NO. 8888 | FIGURE NO. 5

DATE OF DRAWING 2-15-24
MICHAEL H STILLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING
and ENGINEERING, INC.
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AIR SPARGE WELL
RADIUS OF INFLUENCE

PROJ. NO. 8888 | FIGURE NO. 5A

DATE OF DRAWING 2-15-24

MICHAEL H STILLWAGER P.E. # 47011

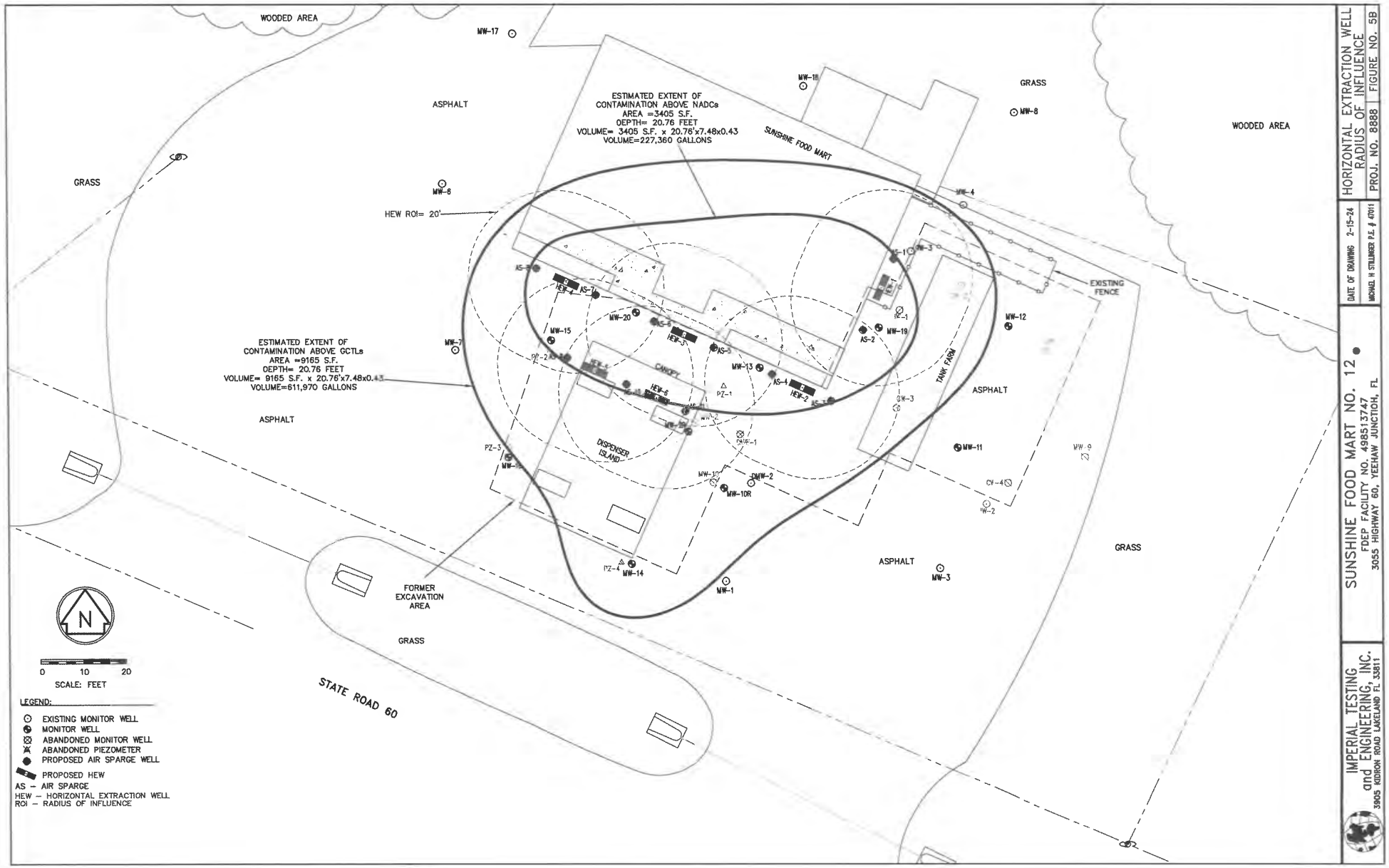
SUNSHINE FOOD MART NO. 12 ●

FDEP FACILITY NO. #985137.47

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

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HORIZONTAL EXTRACTION WELL RADIUS OF INFLUENCE

PROJ. NO. 8888 | FIGURE NO. 5B

DATE OF DRAWING 2-15-24

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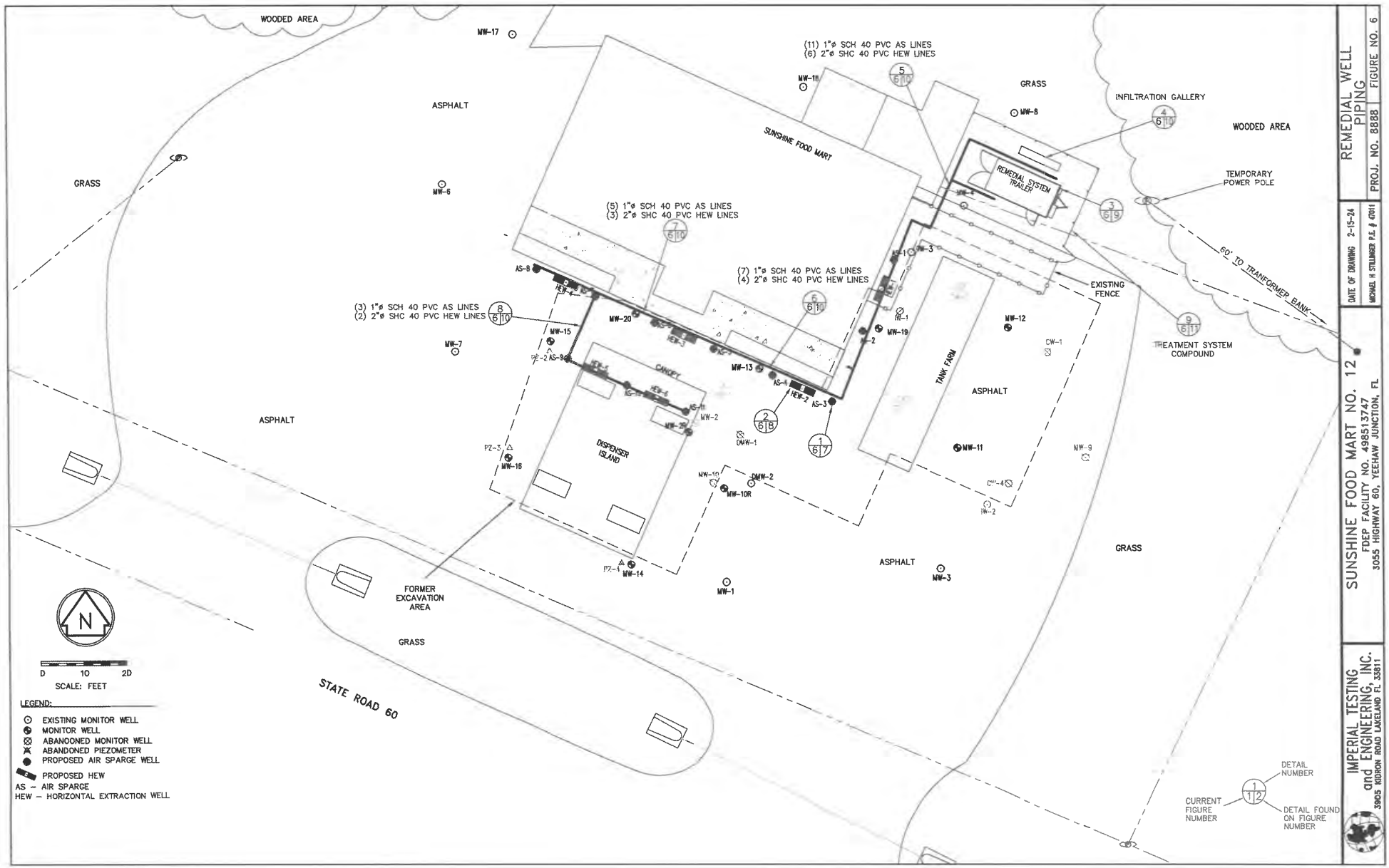
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FDEP FACILITY NO. 498513747

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REMEDIAL WELL PIPING

PROJ. NO. 8888 | FIGURE NO. 6

DATE OF DRAWING 2-15-24

MICHAEL H STILLINGER P.E. # 47011

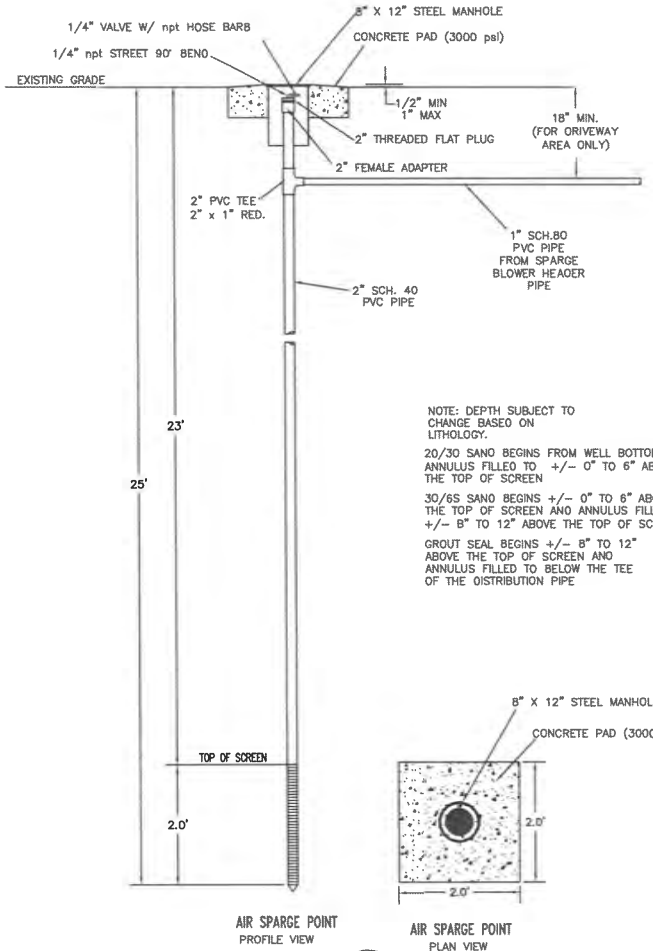
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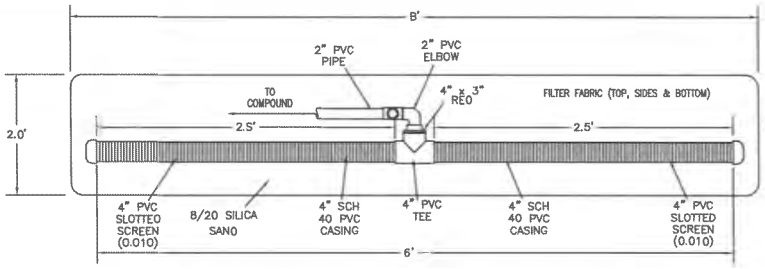
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3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

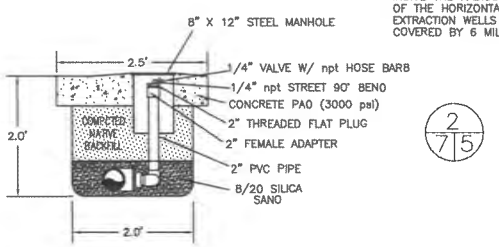
3905 KIDRON ROAD LAKELAND FL 33811





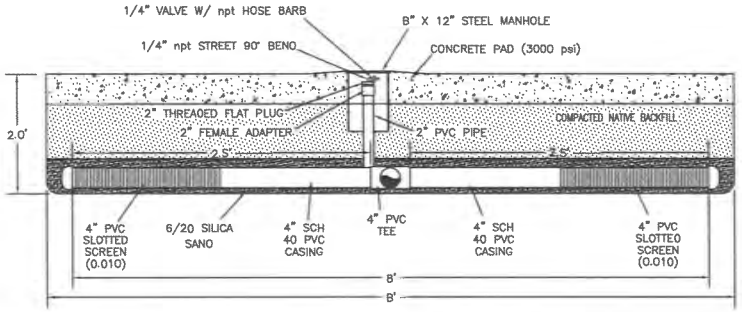
HORIZONTAL SOIL VAPOR EXTRACTION WELL
PLAN VIEW

NOTE:
IF APPLICABLE, PERVIOUS SURFACES
INSIOE THE RADIUS OF INFLUENCE
OF THE HORIZONTAL SOIL VAPOR
EXTRACTION WELLS WELLS SHALL BE
COVERED BY 6 MIL VISQUEEN.



2
7|5

HORIZONTAL SOIL VAPOR EXTRACTION WELL
CROSS SECTION



HORIZONTAL SOIL VAPOR EXTRACTION WELL
LONGITUDAL SECTION

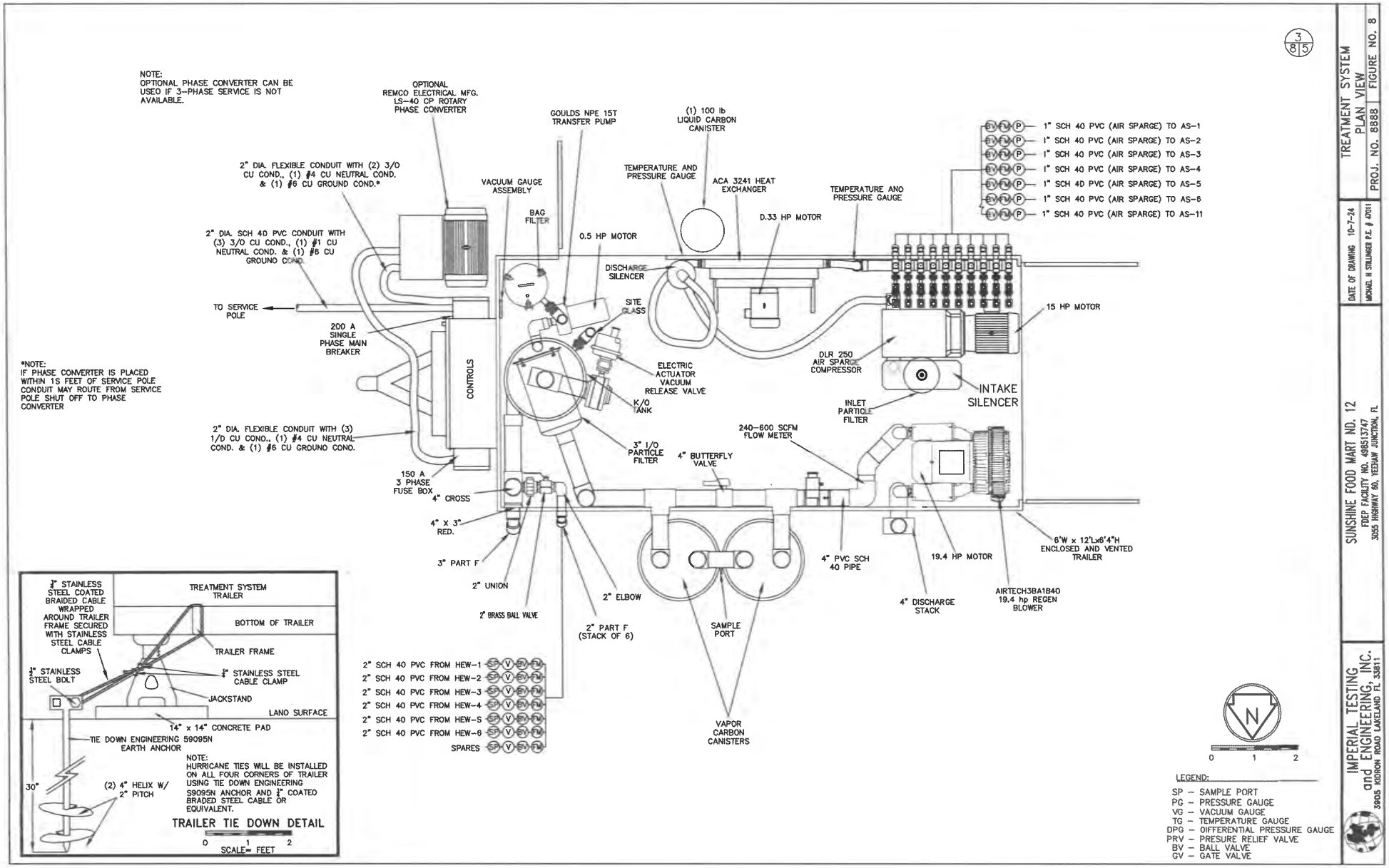
DTW RANGE
+/-1.24' TO 7.57'
AVERAGE= 3.84'

REMEDIAL WELL DETAILS
PROJ. NO. 8888 | FIGURE NO. 7

DATE OF DRAWING 10-7-24
MICHAEL H STILLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHOW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



3
8|5

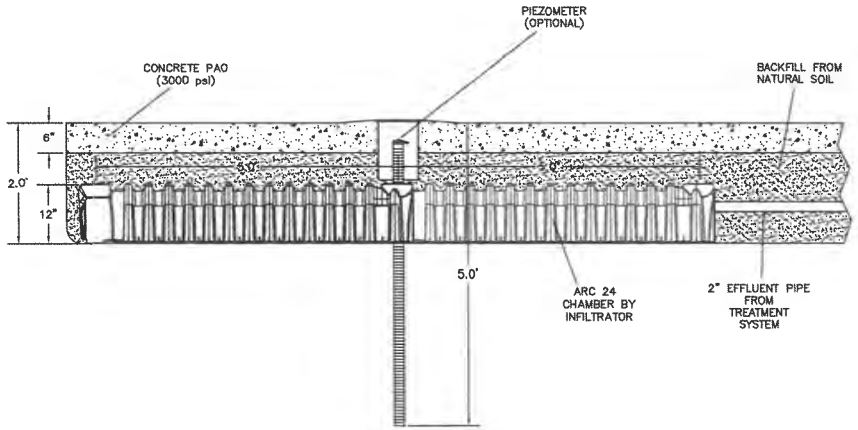
TREATMENT SYSTEM
PLAN VIEW
PROJ. NO. 8888 | FIGURE NO. 8

DATE OF DRAWING 10-7-24
MICHAEL H STILLINGER P.E. # 47011

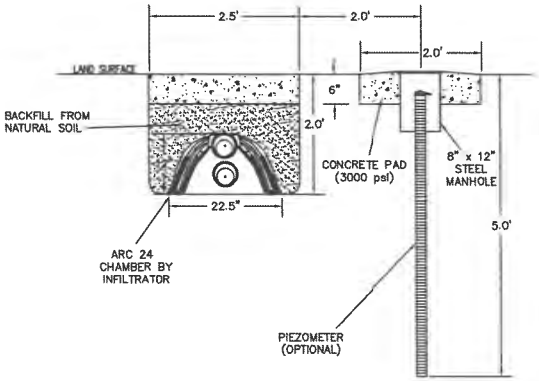
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FDEP FACILITY NO. 439513747
3055 HIGHWAY 60, TEKAM JUNCTION, FL

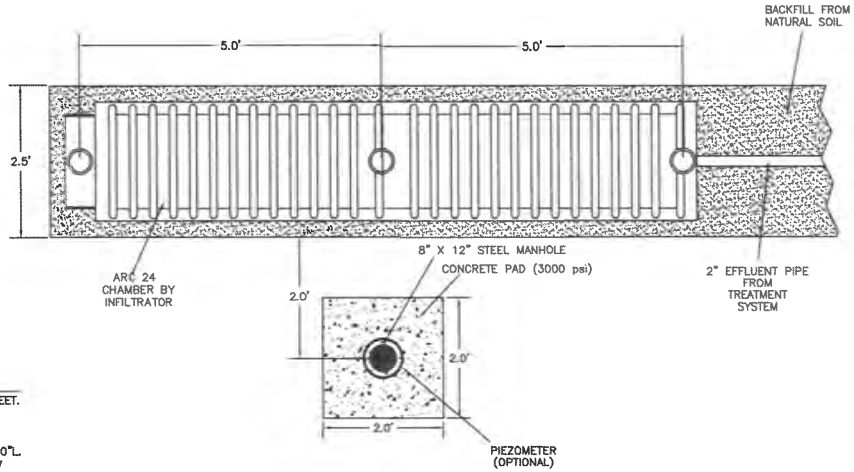
IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811

NOTE THAT PIEZOMETER CAN BE FITTED WITH LEVEL SENSOR AT SITE MANAGER'S REQUEST



ELEVATION VIEW





PLAN VIEW

NOTES:
TOTAL LENGTH OF GALLERY IS 10 FEET. GALLERY IS COMPOSED OF TWO (2) INFILTRATOR SYSTEMS (PATENTED) LEACH FIELD CHAMBERS, EACH MODULAR CHAMBER IS 22.5" W. x 60"L. x 12" H. AND IS RATED FOR 23.07 SF OF LEACHING SURFACE AREA. LEACH FIELD CHAMBERS ARE WRAPPED IN FILTER FABRIC

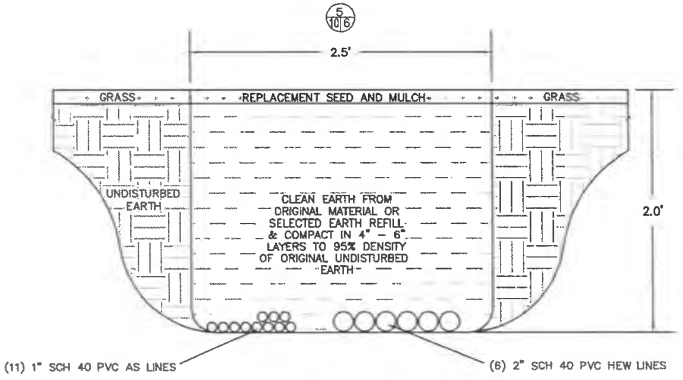
0 1 2
SCALE= FEET

INFILTRATION GALLERY
CONSTRUCTION DETAILS
PROJ. NO. 8888 | FIGURE NO. 9

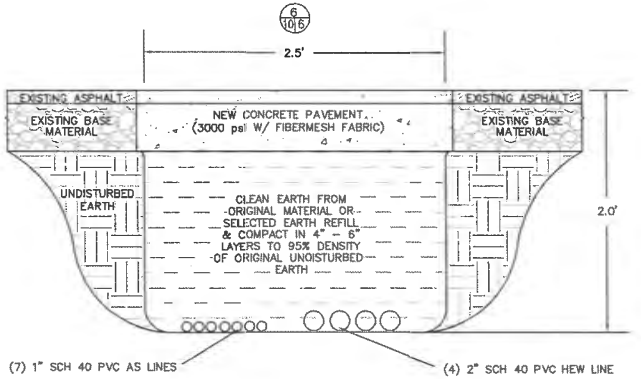
DATE OF DRAWING 10-7-24
MICHAEL H STELLMACHER P.E. # 47011

SUNSHINE FOOD MART #12
FDEP FACILITY NO. 4985137427
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

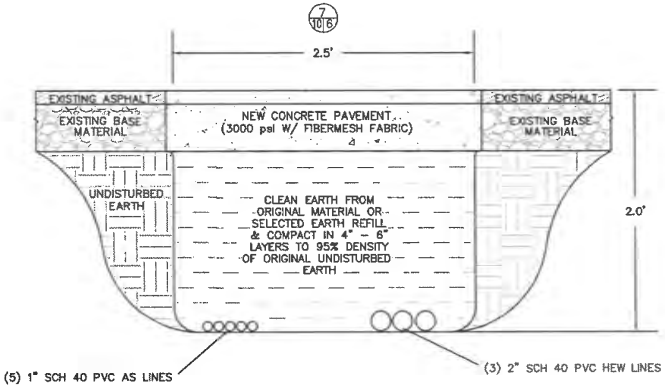
IMPERIAL TESTING
and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



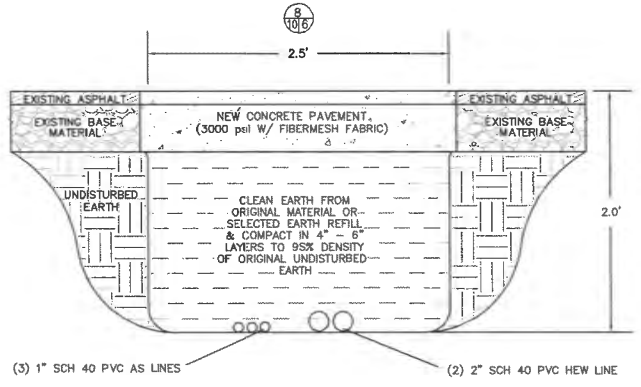
GRASS TRENCH SECTION



PAVEMENT TRENCH SECTION



PAVEMENT TRENCH SECTION



PAVEMENT TRENCH SECTION

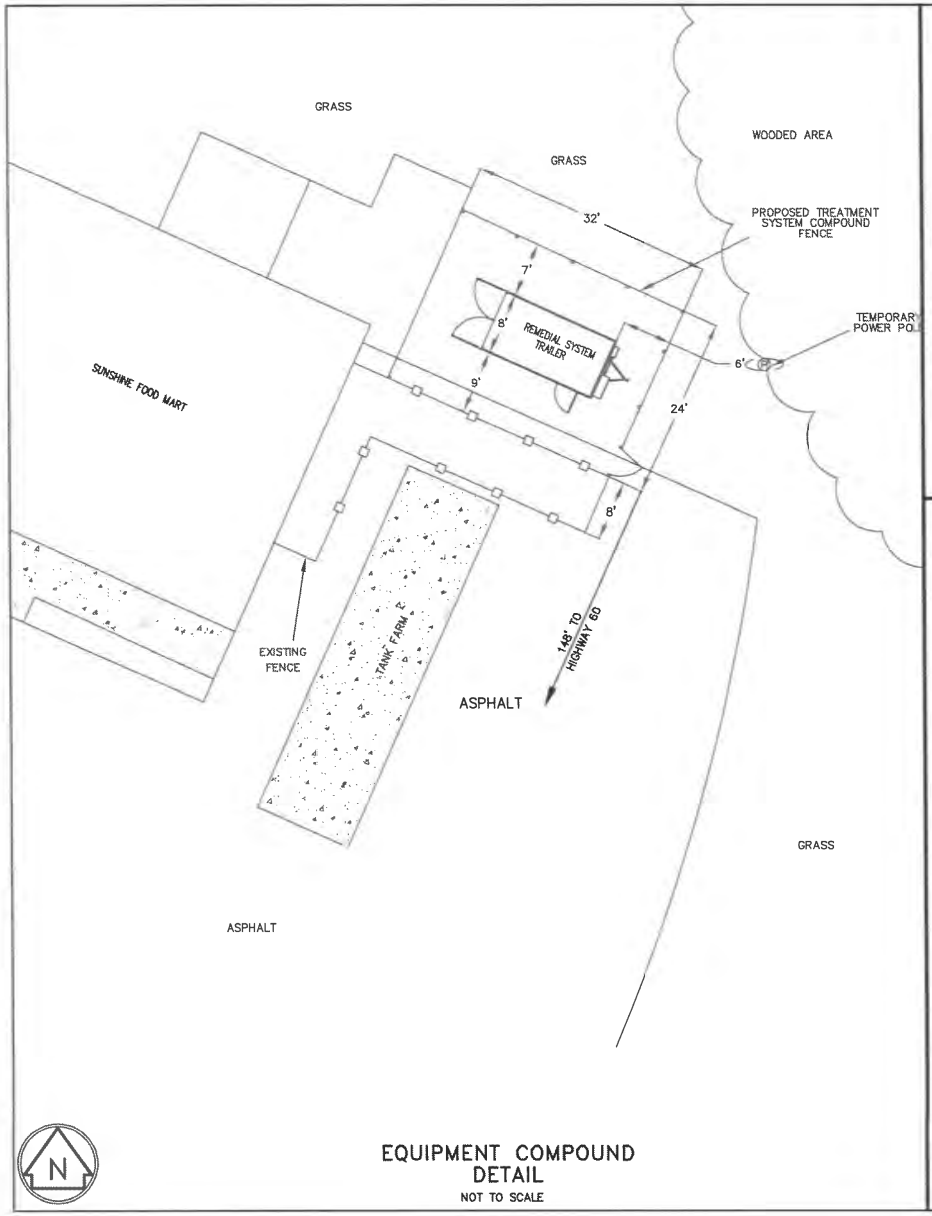
0 0.5 1
SCALE= FEET

TRENCH DETAILS
PROJ. NO. 8888 | FIGURE NO. 10

DATE OF DRAWING 1-4-24
MICHAEL H STILLINGER P.E. # 47011

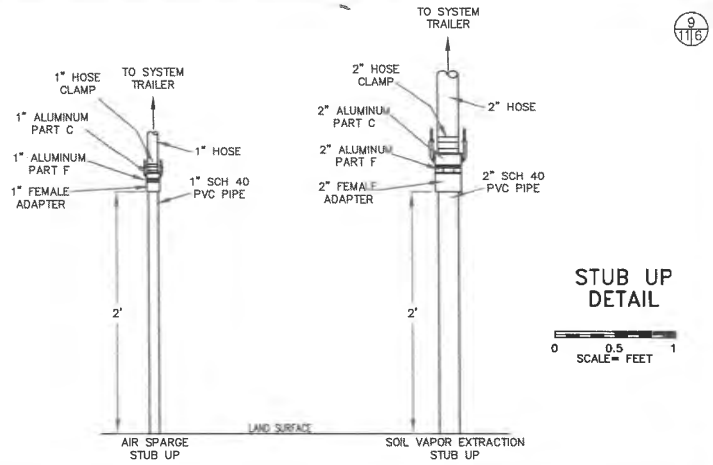
SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, YEEHAW JUNCTION, FL

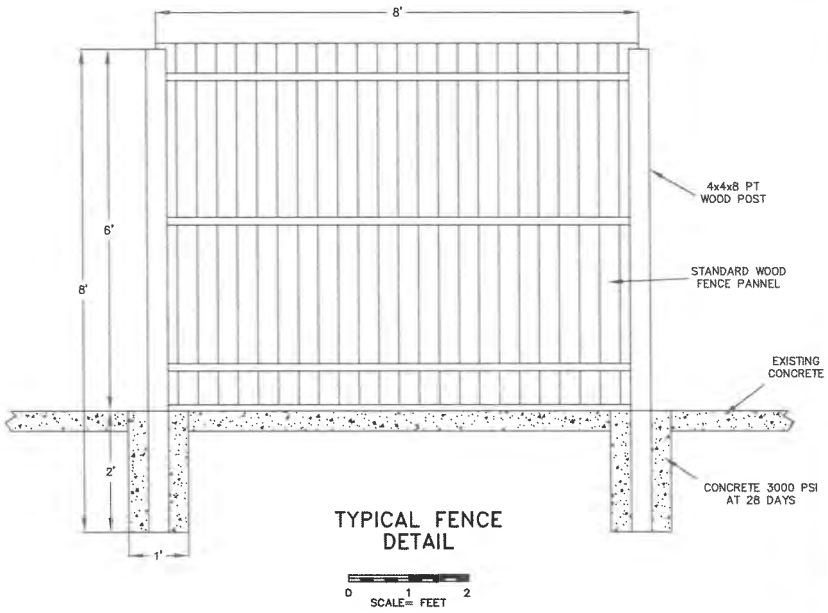
IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



EQUIPMENT COMPOUND DETAIL

NOT TO SCALE





TREATMENT SYSTEM COMPOUND DETAIL

PROJ. NO. 8888 | FIGURE NO. 11

DATE OF DRAWING 1-4-24

MICHAEL H STILLINGER P.E. # 47911

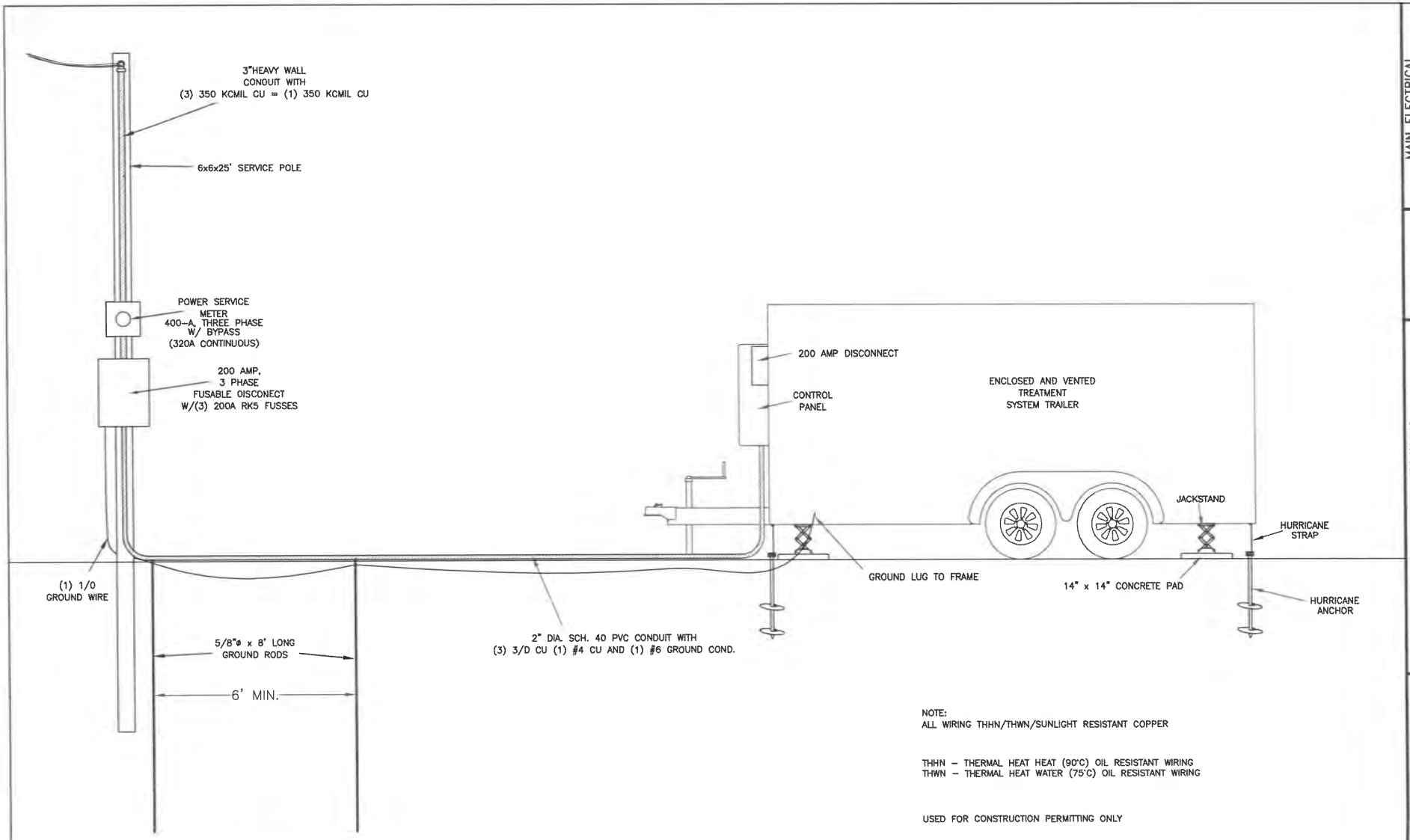
SUNSHINE FOOD MART NO 12

FDEP FACILITY NO. 498513747

3055 HIGHWAY 60, YEEHAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.

3905 KIDRON ROAD LAKELAND FL 33811



NOTE:
ALL WIRING THHN/THWN/SUNLIGHT RESISTANT COPPER

THHN – THERMAL HEAT HEAT (90°C) OIL RESISTANT WIRING
THWN – THERMAL HEAT WATER (75°C) OIL RESISTANT WIRING

USED FOR CONSTRUCTION PERMITTING ONLY

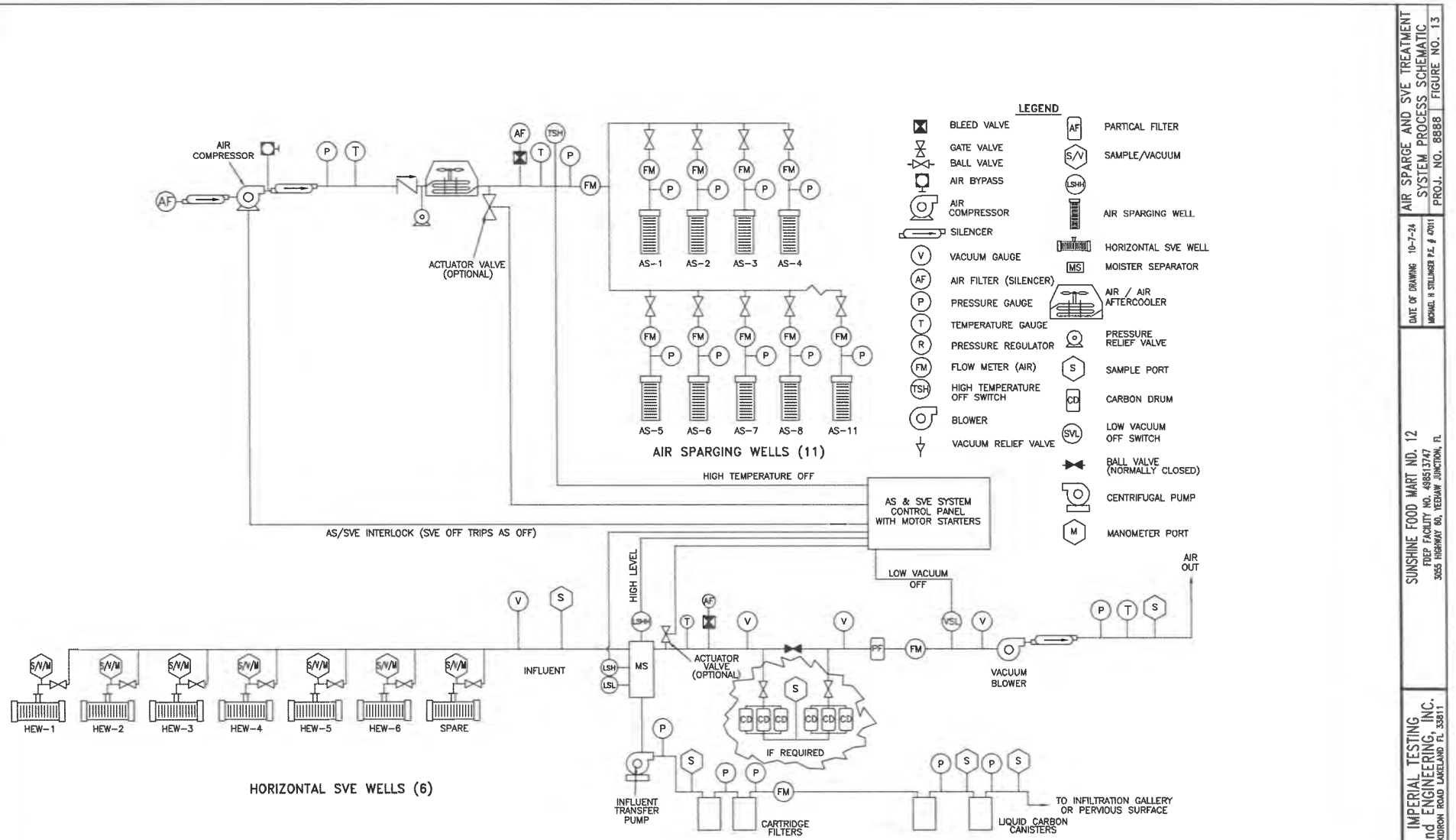
CU – COPPER
NEUT – NEUTRAL

MAIN ELECTRICAL SERVICE LINE
PROJ. NO. 8888 | FIGURE NO. 12

DATE OF DRAWING 10-7-24
MICHAEL H STELLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 49851747
3055 HIGHWAY 60, TEEKAW JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811



AIR SPARGE AND SVE TREATMENT SYSTEM PROCESS SCHEMATIC
PROJ. NO. 8888 | FIGURE NO. 13

DATE OF DRAWING 10-7-24
MICHAEL H STELLINGER P.E. # 47011

SUNSHINE FOOD MART NO. 12
FDEP FACILITY NO. 498513747
3055 HIGHWAY 60, TEEMAM JUNCTION, FL

IMPERIAL TESTING and ENGINEERING, INC.
3905 KIDRON ROAD LAKELAND FL 33811

Site No. 18

FINA-Budget Bed & Breakfast

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/14/2025 Last Data Refresh: 07/13/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	8513666	**Latitude**	27° 41' 54.2928
Name	FINA-BUDGET BED & BREAKFAST 3095 HWY 60 YEEHAW JUNCTION, FL 34772	**Longitude**	80° 53' 58.8265
		LL Method	DPHO
Contact		**LL Status**	REVIEWED
Phone		**Status Date**	09/25/2012

Account Owner Information

Name	MAPCO PETROLEUM INC 1101 KERMIT DR NASHVILLE, TN 37217-2120	**Effective Date**	05/20/1994
Contact	GREGORY STEPHENSON		
Phone	(615) 346-3106		
Email		**Placard # / Date**	

Property Owner Information

Name	O'NEAL, JAMES E 3095 HWY 60 OKEECHOBEE, FL 34972	**Effective Date**	11/18/1997
Contact	JAMES O'NEAL		
Phone	(615) 317-3125		
Email			

Tank	Tank Size	Content	Installed	Placement	Status
1	10000	Leaded Gas (A)	06/01/1981	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells
(G) Electronic line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
2	10000	Unleaded Gas (B)	06/01/1981	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells
(G) Electronic line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
3	10000	Vehicular Diesel (D)	06/01/1981	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(C) Steel

Pipings
(C) Fiberglass

Monitorings
(8) Manually sampled wells
(G) Electronic line leak detector

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone

04/13/1988	COMPLETED	44	EARLY DETECTION INCENTIVE-ELIGIBLE

EBASCO

March 31, 1994
ENV-94-135

Mr. P. Scott Bell
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

SUBJECT: TRANSMITTAL OF LETTER REPORT
FINA - BED & BREAKFAST (ECONOLODGE) (TA 147C)
YEEHAW JUNCTION, FL
FAC ID 498513666

Dear Mr. Bell:

Enclosed please find a copy of the Letter Report for the subject site.

Should you have any questions or require additional information, please contact me at (407) 225-9505.

Sincerely,

Jonathan S. Weiss

Jonathan S. Weiss, P.E., P.G.
Project Manager

/fmm

Attachment

cc: G. R. Maihack
B. H. Nicely
Site file
Chrono file

Bureau of Waste Cleanup

EBASCO ENVIRONMENTAL *A Division of Ebasco Services Incorporated*
759 SOUTH FEDERAL HIGHWAY • STUART, FLORIDA 34994-2936 • (407) 286-5058

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
PETROLEUM CONTAMINATION SITE CLEANUP PROGRAM

LETTER REPORT
FOR
FINA - BUDGET BED & BREAKFAST (ECONOLODGE)
YEEHAW JUNCTION, OSCEOLA COUNTY, FLORIDA
FACILITY ID NO. 498513666

MARCH 31, 1993

Prepared for:

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION
Bureau of Waste Cleanup
2600 Blair Stone Road
Tallahassee, Florida 32399-2400
Contract No. GC171
Task 147C
P. Scott Bell - FDEP Project Manager

Prepared by:

EBASCO SERVICES INCORPORATED
Environmental Division
759 South Federal Highway
Stuart, Florida 34994
Boyd H. Nicely - Ebasco Site Manager

LETTER REPORT
FINA - BUDGET BED AND BREAKFAST (ECONOLODGE)
YEEHAW JUNCTION, OSCEOLA COUNTY, FL
FAC ID 498513666

SITE BACKGROUND

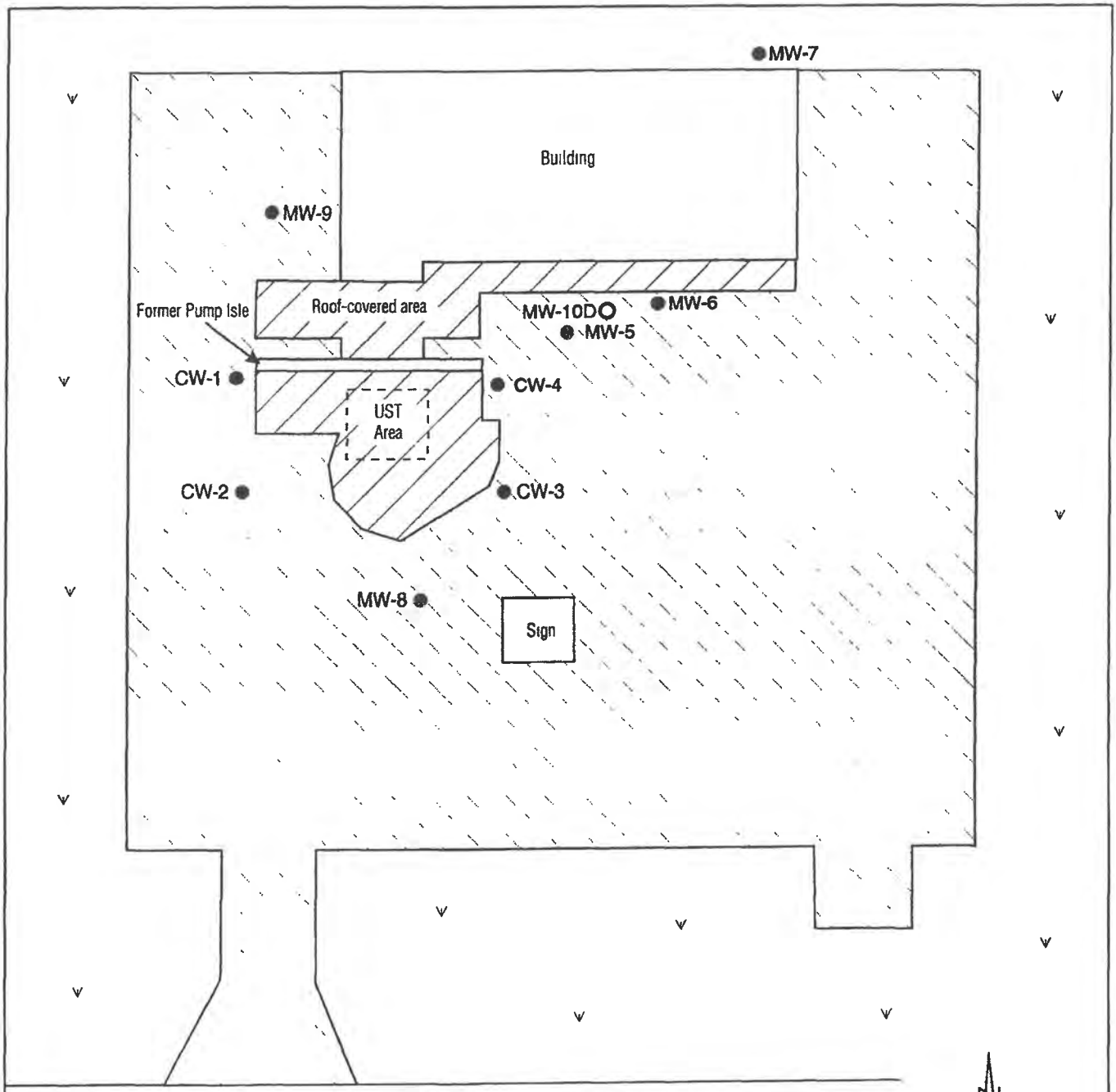
The FINA - Budget Bed and Breakfast site is located at 3095 East Highway 60 in Yeehaw Junction, Florida. The site is owned by First Federal Bank of Lakeland who foreclosed on the property in 1993. The initial discovery of contamination was made as a result of laboratory analysis of groundwater samples collected from the compliance wells in April 1988. The site was accepted into the EDI program on October 5, 1989.

A Contamination Assessment Report (CAR) was prepared by Ebasco and submitted to the FDEP on September 22, 1993 identifying a small dissolved hydrocarbon contamination plume in front of the main building. Per an FDEP request, three additional monitoring wells were installed around the perimeter of the site to further delineate the plume, with the results submitted to the FDEP in a CAR Addendum dated January 10, 1994. The laboratory analytical results from the three additional monitoring wells (MW-7, MW-8, and MW-9) were below laboratory detection limits for the Kerosene and Mixed Product Analytical Group (KAG) constituents with the exception of lead.

This Letter Report presents the data from the installation of a deep well (MW-10D) pursuant to Chapter 17-770 FAC to define the vertical extent of dissolved hydrocarbon contamination. Figure 1 presents a site layout map. On March 8, 1994, MW-10D was installed to a depth of 35 feet bls. Groundwater samples were collected from MW-10D on March 14, 1994 and analyzed for KAG constituents.

The laboratory results indicated that no analyzed contaminants were detected. Table 1 presents groundwater elevation survey data, Figure 2 graphically depicts the groundwater elevation data, and Table 2 presents groundwater analytical results. Figures 3, 4, and 5 present benzene/BTEX, MTBE, and total naphthalenes contamination maps, respectively. Complete laboratory analytical results for MW-10D are included in Appendix A.

In accordance with the FDEP document titled No Further Action and Monitoring Only Guidelines for Petroleum Contaminated Sites, October 1990, Ebasco recommends that this site be considered for Monitoring Only (MO). This recommendation is supported by the low concentrations and limited horizontal extent of observed petroleum contamination. As part of the MOP, monitoring wells MW-8 and MW-6 should be sampled to meet upgradient and downgradient criteria. CW-4 and MW-5 should be sampled because they exhibited elevated soluble hydrocarbon concentrations. The four wells should be sampled for EPA method 8020 constituents on a quarterly basis for one year.



LEGEND

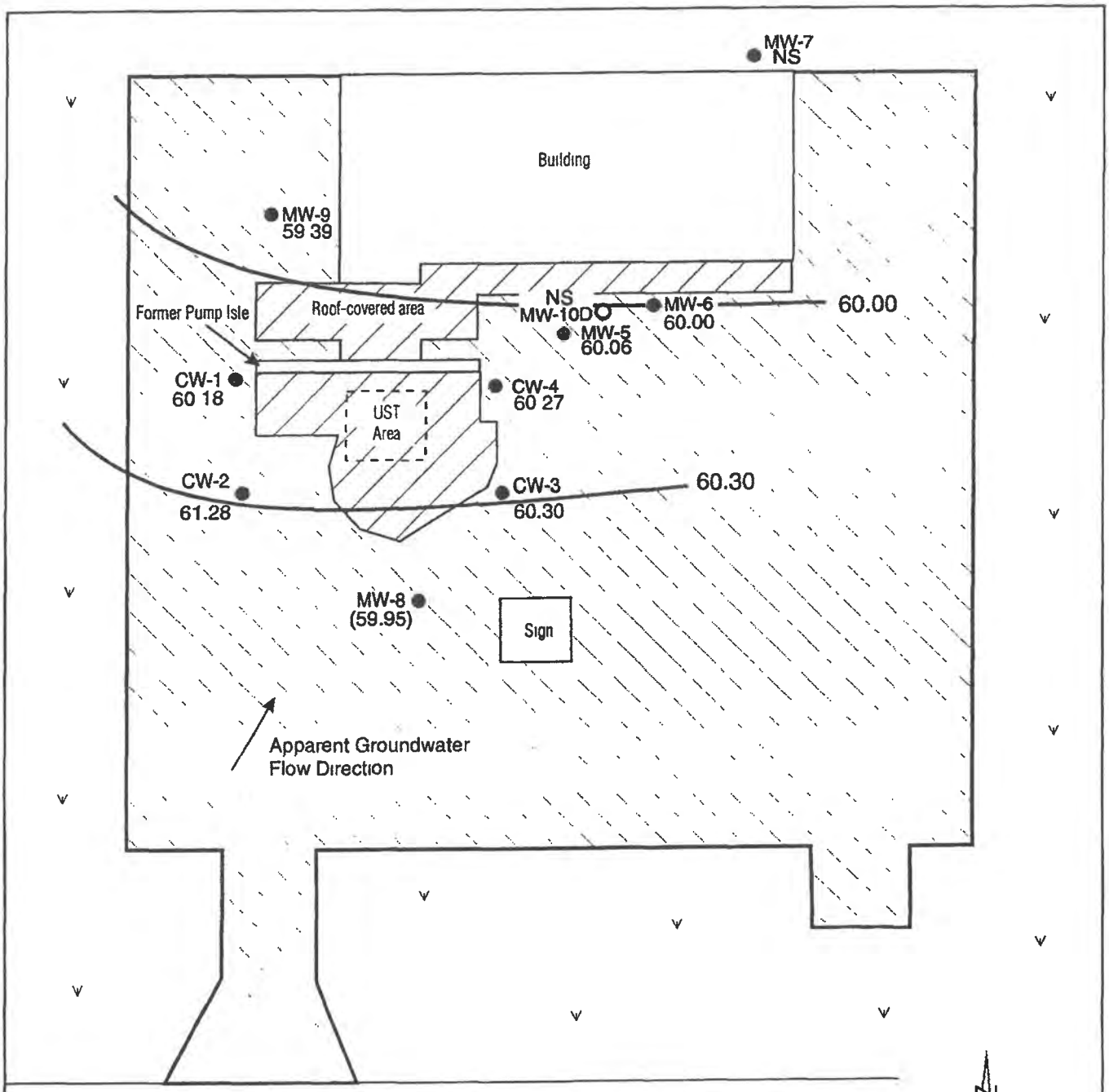
- Compliance Well (CW)
- Monitoring Well (MW)
- Soil Boring (SB)
- Deep Monitoring Well
- Asphalt Area
- Concrete Area
- Grass Area

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

FINA-BUDGET BED AND BREAKFAST
FACILITY ID #478513666
SITE LAYOUT

EBASCO SERVICES INCORPORATED

SCALE AS SHOWN	PREPARED LW	File No 147-SL-00
DIV ENV	CHECKED	
DATE 3-31-94	APPROVED	FIGURE NO 1



LEGEND

- Compliance Well (CW) / Monitoring Well (MW) / Soil Boring (SB)
- Deep Monitoring Well
- Asphalt Area
- Concrete Area
- Grass Area

NOTES

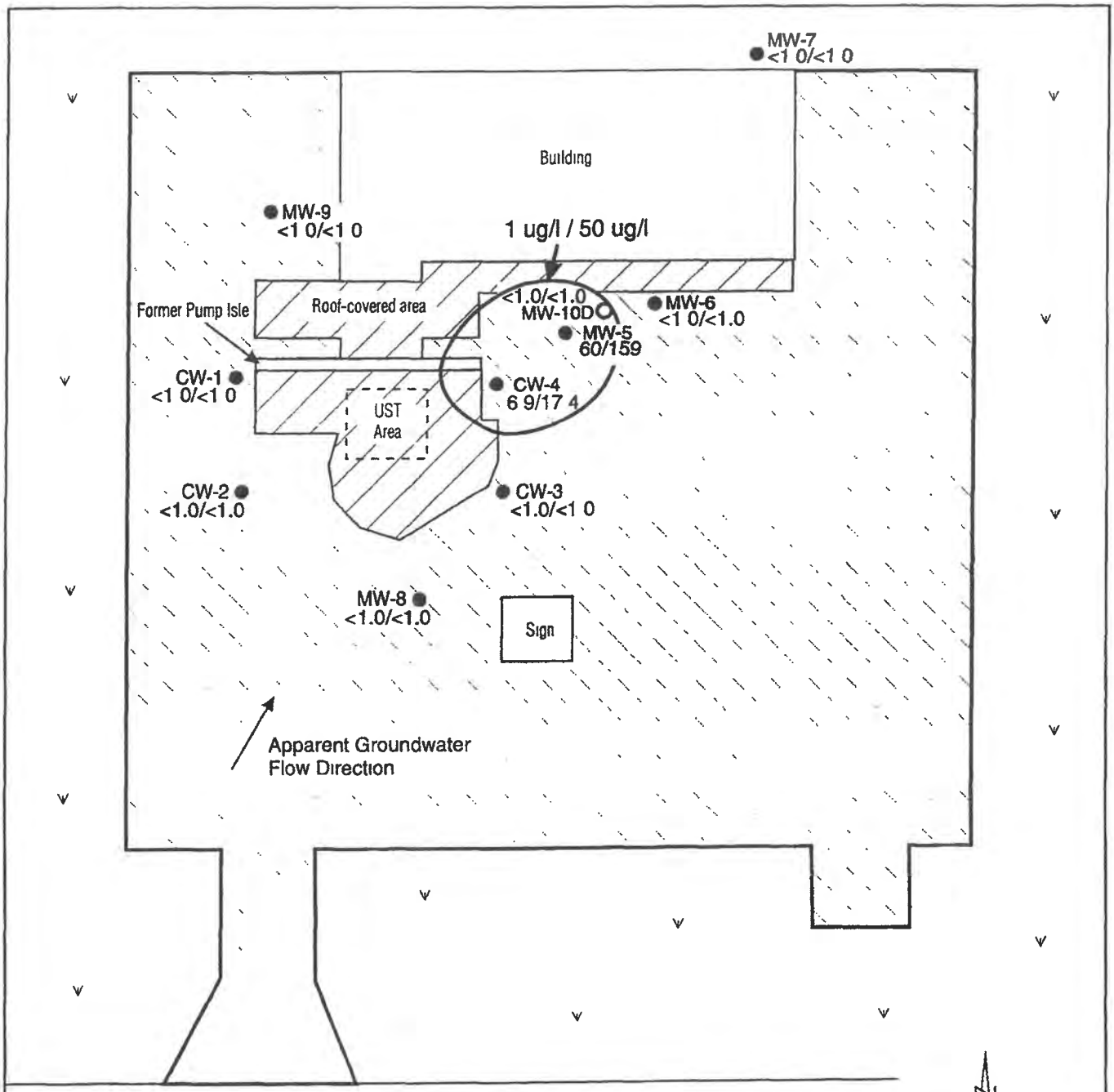
All elevations shown are in feet
( ) - Not used in contouring
NS - Not Surveyed
Survey Date: 11/29/93

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

FINA-BUDGET BED AND BREAKFAST
FACILITY ID #478513666
GROUNDWATER ELEVATION MAP

EBASCO SERVICES INCORPORATED

SCALE AS SHOWN	PREPARED LW	File No 147-GE-00
DIV ENV	CHECKED	
DATE 3-31-94	APPROVED	FIGURE NO 2



LEGEND

- ● Compliance Well (CW) / Monitoring Well (MW) / Soil Boring (SB)
- O Deep Monitoring Well
- Asphalt Area
- Concrete Area
- Grass Area

NOTES

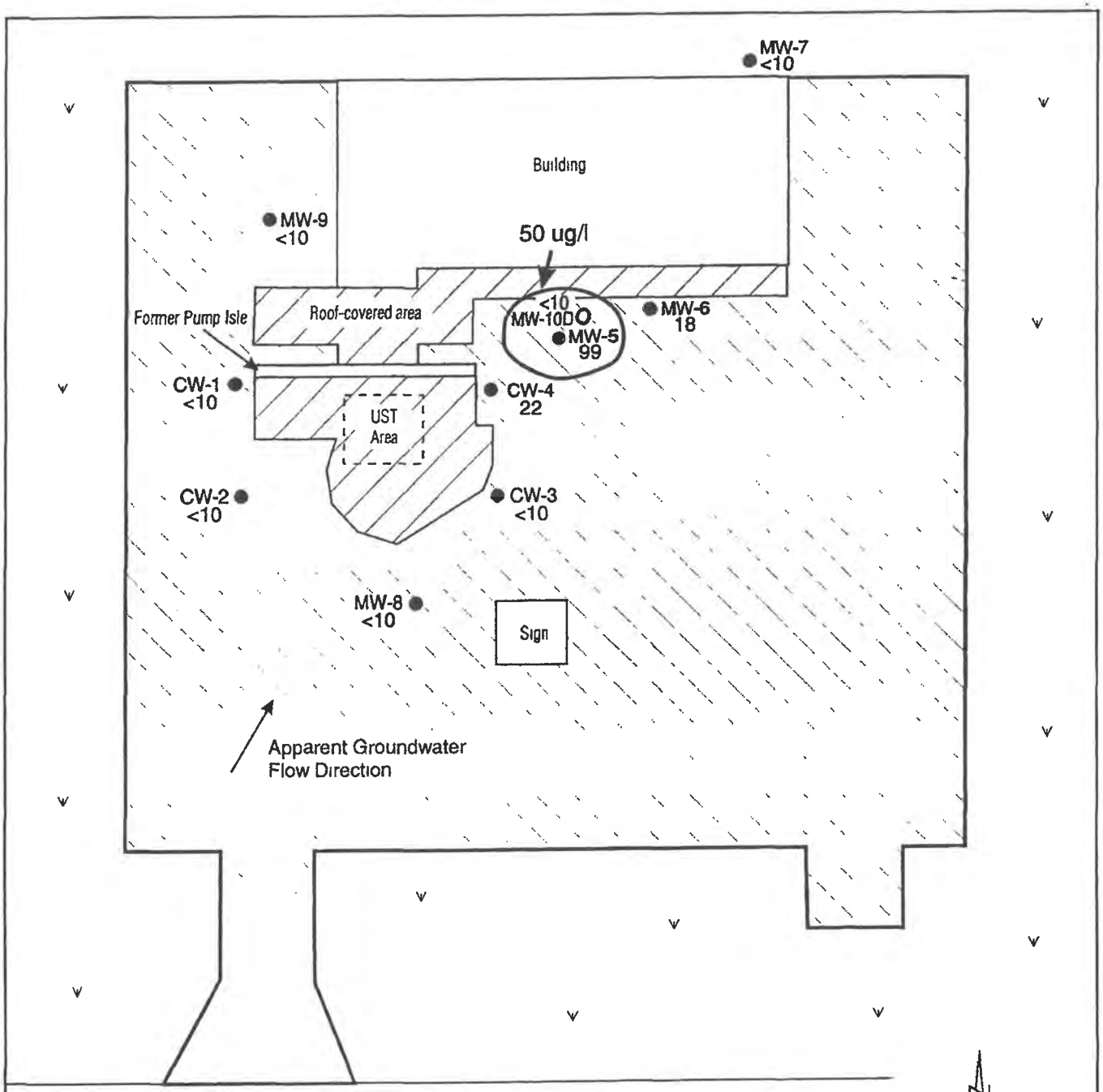
Concentrations shown are in ug/l
Sample Date. 3/14/94 - MW-10D
11/29/93 - MW-7, MW-8, and MW-9
8/5/93 - CW-1, CW-2, CW-3, MW-5, and MW-6
3/5/93 - CW-4

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

FINA-BUDGET BED AND BREAKFAST
FACILITY ID #478513666
BENZENE/BTEX CONTAMINATION MAP

EBASCO SERVICES INCORPORATED

SCALE AS SHOWN	PREPARED LW	File No 147-BB-00
DIV ENV	CHECKED	FIGURE NO. 3
DATE 3-31-94	APPROVED	



LEGEND

- ● Compliance Well (CW) / Monitoring Well (MW) / Soil Boring (SB)
- O Deep Monitoring Well
- Asphalt Area
- Concrete Area
- Grass Area

NOTES

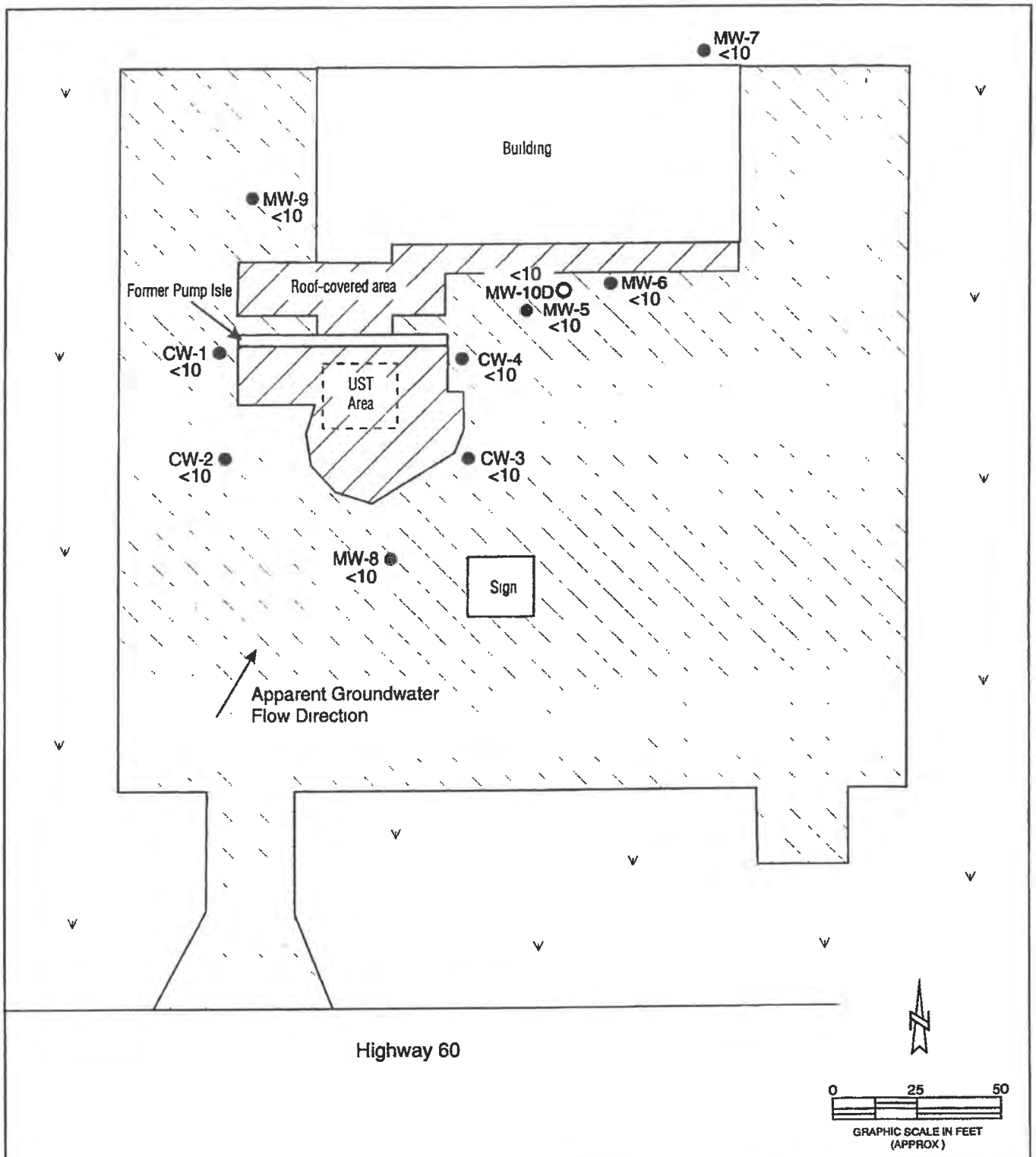
Concentrations shown are in ug/l
Sample Date 3/14/94 - MW-10D
11/29/93 - MW-7, MW-8, and MW-9
8/5/93 - CW-1, CW-2, CW-3, MW-5, and MW-6
3/5/93 - CW-4

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

FINA-BUDGET BED AND BREAKFAST
FACILITY ID #478513666
MTBE CONTAMINATION MAP

EBASCO SERVICES INCORPORATED

SCALE AS SHOWN	PREPARED W	File No. 147-MT-00
DIV ENV	CHECKED	FIGURE NO 4
DATE 3-31-94	APPROVED	



LEGEND

- Compliance Well (CW)
  Monitoring Well (MW)
  Soil Boring (SB)
- Deep Monitoring Well

Asphalt Area
Concrete Area
Grass Area

NOTES

Concentrations shown are in ug/l
Sample Date 3/14/93 - MW-10D
11/29/93 - All other wells

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

FINA-BUDGET BED AND BREAKFAST
FACILITY ID #478513666
TOTAL NAPHTHALENES

EBASCO SERVICES INCORPORATED

SCALE AS SHOWN	PREPARED	File No 147-TN-00
DIV ENV	CHECKED	
DATE 3-31-94	APPROVED	FIGURE NO 5

TABLE 1: GROUNDWATER ELEVATION SURVEY DATA
FINA - BUDGET BED AND BREAKFAST (ECONOLODGE) FAC ID 498513666

Well	Well Diameter	Screen Interval	Top of Well Casing	Depth of Well	Depth to Water			Water Table Elevation		
					3/8/93	8/6/93	11/29/93	3/8/93	8/6/93	11/29/93
CW-1	0.17	Unknown	66.41	14.50	4.11	6.36	6.23	62.30	60.05	60.18
CW-2	0.17	Unknown	67.19	13.45	3.80	6.07	5.91	63.39	61.12	61.28
CW-3	0.17	Unknown	66.51	14.65	4.55	6.33	6.21	61.96	60.18	60.30
CW-4	0.17	Unknown	66.39	14.31	4.12	6.37	6.12	62.27	60.02	60.27
MW-5	0.17	4.90-14.90	66.94	14.90	--	6.97	6.88	--	59.97	60.06
MW-6	0.17	4.84-14.84	67.03	14.84	--	7.12	7.03	--	59.91	60.00
MW-7	0.17	4.72-14.72	NS	14.72	--	--	7.46	--	--	--
MW-8	0.17	4.25-14.25	65.86	14.25	--	--	5.91	--	--	59.95
MW-9	0.17	4.95-14.95	66.22	14.95	--	--	6.83	--	--	59.39
MW-10D	0.17	30.00-35.00	NS	35.00	--	--	--	--	--	--

NS - Not Surveyed.
Note: All measurements are in feet.
Survey Date: As Noted.
Approximate Ground Surface Elevation from USGS 7.5 Minute Series Topographic Map is approximately 67 feet.

Department of Environmental Protection

Lawton Chiles
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Virginia B. Wetherell
Secretary

April 23, 1998

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. James O'Neal
MAPCO Petroleum, Inc.
1101 Kermit Drive, Suite 800
Nashville, Tennessee 37217-5111

Subject: Site Rehabilitation
Completion Order
Fina Bed & Breakfast
3095 Highway 60
Okeechobee, Osceola County
FDEP Facility ID# 498513666

Dear Mr. O'Neal:

The Bureau of Petroleum Storage Systems has reviewed the Site Rehabilitation Completion Report (SRCR) dated 12/5/97, prepared and submitted by Ardaman & Associates, Inc., for the discharge discovered on 4/13/88 at this site. Documentation submitted with the SRCR confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The SRCR is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site, except as set forth below.

1. In the event concentrations of petroleum products' chemicals of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Department may require site rehabilitation to reduce concentrations of petroleum products' chemicals of concern to the levels approved in the SRCR or otherwise allowed by Chapter 62-770, F.A.C.

Persons affected by this Order have the following options:

If you choose to accept the above decision by the Department you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

If you disagree with the decision, you may do one of the following:

1. File a petition for administrative hearing with the Office of the General Counsel of the Department within 21 days after receipt of this Order;

OR

2. File a request for an extension of time to file a petition for hearing with the Office of the General Counsel of the Department within 21 days after receipt of this Order. Such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for hearing.

Please be advised that mediation of this decision, pursuant to Section 120.573, Florida Statutes (F.S.), is not available.

How to Request an Extension of Time to File a Petition for Hearing

A request for an extension of time to file a petition for hearing must be filed (received) in the Office of the General Counsel of the Department at 3900 Commonwealth Boulevard, MS 35, Tallahassee, Florida 32399-3000, within 21 days after receipt of this Order. Pursuant to Rule 28-106.111(3), F.A.C., a request for extension of time shall contain a certificate that the moving party has consulted with all other parties, if any, concerning the extension and that the Department and any other parties agree to said extension. Petitioner, if different from Mapco Petroleum, Inc., shall mail a copy of the petition to Mapco Petroleum, Inc. at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be filed until the request is acted upon.

How to File a Petition for Administrative Hearing

A person whose substantial interests are affected by this Order may petition for administrative hearing in accordance with Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Office of the General Counsel of the Department at 3900 Commonwealth Boulevard, MS 35, Tallahassee, Florida 32399-3000, within 21 days after receipt of this Order. Petitioner, if different from Mapco Petroleum, Inc., shall mail a copy of the petition to Mapco Petroleum, Inc. at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Rules 62-103.155 and 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any, the site owner's name and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;
b) A statement of how and when each petitioner received notice of the Department's action or proposed action;
c) A statement of how each petitioner's substantial interests are affected by the Department's action or proposed action;
d) A statement of the material facts disputed by the petitioner, if any;
e) A statement of facts which petitioner contends warrant reversal or modification of the Department's action or proposed action;
f) A statement of which rules or statutes petitioner contends requires reversal or modification of the Department's action or proposed action; and
g) A statement of the relief petitioner seeks, stating precisely what petitioner wants the Department to do regarding the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for administrative hearing postpones the date this Order takes effect

until the Department issues either a Final Order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of this Order pursuant to Section 120.68, F.S., by filing a Notice of Appeal pursuant to Rule 9.110, Florida Rules of Appellate Procedure, with the Department clerk in the Office of the General Counsel, 3900 Commonwealth Boulevard, MS 35, Tallahassee, Florida 32399-3000. Simultaneously with filing a Notice of Appeal with the Department, petitioner must file a copy of the Notice of Appeal with the applicable filing fees, with the appropriate District Court of Appeal. The Notice of Appeal must be received by the Department clerk within 30 days from the date this Order was signed by the Department clerk (see below).

The FDEP Facility Number for this site is 498513666. Please use this identification on all future correspondence with the Department.

Questions

Should you have any questions regarding the legal processes, please contact the Office of the General Counsel at (850) 488-9730. Any questions regarding the Department's review of your Site Rehabilitation Completion Report should be directed to Joel Johnson at (850) 921-0765. Contact with any of the above does not constitute a petition for administrative hearing.

Sincerely,

John M. Ruddell, Director
Division of Waste Management

JMR/jj

Site No. 19

Tony’s Auto Parts & Car Care Inc

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/14/2025 Last Data Refresh: 07/13/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	9045620	**Latitude**	27° 41' 52.07
Name	TONY'S AUTO PARTS & CAR CARE INC 3097 E SR 60 OKEECHOBEE, FL 34972-9142	**Longitude**	80° 53' 56.05
		LL Method	DPHO
Contact	GARMANY TONY S	**LL Status**	REVIEWED
Phone	(407) 436-1099	**Status Date**	12/15/2004

Account Owner Information

Name	GARMANY, TONY S 3097 E SR 60 OKEECHOBEE, FL 34972-9142	**Effective Date**	01/09/1990
Contact	TONY GARMANY		
Phone	(407) 436-1099		
Email		**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	8000	Leaded Gas (A)	07/01/1969	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(B) Steel/galvanized metal

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status

2	8000	Unleaded Gas (B)	07/01/1969	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(B) Steel/galvanized metal

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
3	8000	Unleaded Gas (B)	07/01/1969	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(B) Steel/galvanized metal

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
4	8000	Vehicular Diesel (D)	07/01/1969	UNDERGROUND	Removed from Site (B)

Constructions
(C) Steel

Pipings
(B) Steel/galvanized metal

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
5	888	Unknown/Not Reported (Y)		UNDERGROUND	Removed from Site (B)

Constructions
(D) Unknown

Pipings
(Y) Unknown

Monitorings
(Y) Unknown

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone

03/16/1991	COMPLETED	35	ABANDONED TANK RESTORATION PROGRAM-ELIGIBLE

SECTION I - Facility & Discharge Information/Initial Abatement
Florida Auto Air

☐ *Cluster Site*
Part _____ Facility FDEP# _____ Site Name: _____

I-A) Site Description

Please provide a brief description of the site. What type of business or businesses (if any) are currently operating at the present/former facility? Describe where all former and current fuel tanks, lines and dispensers were/are located (indicating how this information was obtained). Describe any access constraints (utility conduits, canopies, land cover, etc.) which also might influence the placement of monitoring wells and/or the installation of soil borings. Indicate whether there are any owner issues or traffic concerns which might effect when the work can be performed? ***Please indicate when the requested information is best illustrated on the site map.***

The Former Tony's Auto Parts facility is located in Osceola County at 3097 East State Road 60, Yeehaw Junction, Florida. During April 1991, five underground storage tanks (USTs) were removed from the facility. The five USTs consisted of one 8,000-gallon leaded gasoline tank, two 8,000-gallon unleaded gasoline tanks, one 10,000-gallon diesel tank and one 560-gallon kerosene tank. According to a Florida Petroleum Liability Insurance and Restoration Program Compliance checklist dated April 5, 1991, the tanks have been out of service since January 1990. A detailed tank history is provided in **Section I-B.** No other historical files or reports reference the tank removal.

Currently, the property is vacant and not in use. The site layout is shown on **Figure 1** and includes the locations of the former USTs. This information was obtained from previous reports prepared for this site and site visits. There are no access restraints, owner issues, or traffic concerns which might effect when work can be performed.

Site map (Figure 1) illustrating all current & former tanks, lines and dispensers (including utilities, canopies, etc.) is included in Appendix B

I-B) Petroleum System/Tank History

List current and former UST's and/or AST's operated at site. Systems (PAST AND PRESENT) must be illustrated on Site Plan. This information should be a summary of the Department's STCM database, all tank closure reports (if applicable) and site owner & operator information.

ID#	AST or UST	Size (gallons)	Installation Date	Contents (unleaded gasoline/ diesel/etc.)	Status (active, removed or abandoned [in place])	Date Removed or Abandoned (if applicable)
1	UST	8,000	7/01/69	Leaded Gasoline	Removed	4/5/91
2	UST	8,000	7/01/69	Leaded Gasoline	Removed	4/5/91
3	UST	8,000	7/01/69	Leaded Gasoline	Removed	4/5/91
4	UST	10,000	7/01/69	Diesel	Removed	4/5/91
5	UST	550	7/01/69	Kerosene	Removed	4/5/91

-If above information is different then the Department's STCM database, please indicate source of updated information:

The above information differs from the Department's STCM database. The source of the UST information was gathered from the following documents for this facility: the Pollutant Storage Tank System Inspection Report Form prepared by Osceola County dated April 5, 1991, and the Closure Assessment Form dated May 15, 1991.

	YES	NO
Active Site? If yes, please indicate method, date and extent of latest tank and line tightness test (include copy of tightness test results). If tank tightness test results are not available, please explain why they are not necessary or indicate when next tightness test will be performed.		X

Copy of tightness test results included in Appendix _____

I-B) Petroleum System/Tank History (continued)

	YES	NO
Petroleum System Closure? *If yes, briefly describe type of petroleum system (AST, UST, distribution lines, etc.) and closure activities conducted.* ***Description not needed if copy of system tank closure report included.***	X	

Note: Section I-C should be used to document soil, groundwater or product removal performed during closures.

According to the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, three 8,000-gallon gasoline (one leaded gasoline and two unleaded gasoline) tanks, one 10,000-gallon diesel tank and one 560-gallon kerosene tank were removed by Underground Tank Specialties of South Florida, Inc. from April 3, to April 5, 1991. Three separate excavation pits were created based on to the locations of the five USTs as shown on **Figure 1**. Tank Pit No. 1 contained the three 8,000-gallon tanks, Tank Pit No. 2 contained the one 560-gallon tank and Tank Pit No. 3 contained the one 10,000-gallon tank. Closure activities included a limited soil assessment consisting of headspace vapor readings from nineteen different locations. Ten readings were taken from within the limits of each of the three excavation pits and nine readings were taken from representative locations within the soil stockpiles. The nineteen soil borings ranged in depth from 0.5 to 10 ft bls. Based on this field screening activity, excessively contaminated soil was identified from Tank Pit No. 1 and Tank Pit No. 3. Tank Pit No. 2 was backfilled using the excavated soil and clean fill. The contaminated soils excavated from Tank Pit No. 1 and Tank Pit No. 3 were stockpiled onsite for land farming.

☐ Description of system closure activities included in attached tank closure report.

Copy of tank or system closure report (if applicable) included in Appendix _____

I-C) Release Information

	Discovery Date(s)	Program Type(s): *ATRP, EDI, PCPP, PLRIP or Non-program* *(please indicate if a non-program discharge has been combined with an eligible discharge)*
1st	3/16/91	ATRP
2nd		

-Source description and release history that includes date(s) of release(s), cause(s) of release(s), where they occurred, type(s) of product released and volume(s) of release(s) [please explain how estimates were derived].

A Discharge Reporting Form (DRF) was filed on May 15, 1991, documenting an initial release discovery during closure activities completed on April 5, 1991, by Underground Tank Specialties of South Florida, Inc. The discharge consisted of an unknown volume of gasoline, diesel and kerosene.

- Suspected type(s) of product released:

X	Leaded Gasoline	X	Diesel/Kerosene	X	Unleaded Gasoline
☐	Used Oil	☐	Unknown	☐	Other: _____

I-D) Initial Abatement/Source Removal

(Soil/Groundwater/Free Product removal during tank closures):

	YES	NO	Unknown
Was soil contamination detected during petroleum system closure? If yes, please briefly describe extent of petroleum impacts and method(s) used to identify soil contamination.	X		

According to the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, a limited soil assessment was completed consisting of headspace vapor readings from 19 different locations within the limits of the excavation and stockpiled soil. A portable Heath Consultants PortaFID Model Number 2 was used. As previously discussed based on this field screening, excessively contaminated soil was identified from Tank Pits No. 1 and No. 3.

Site map (Figure _____) illustrating soil sampling locations is included in Appendix _____

Tabular summary of soil sampling results (Table _____) is included in Appendix _____

	YES	NO	Unknown
Was contaminated soil removed? If yes, please describe the horizontal and vertical extents of the soil removal and indicate where contaminated soil might still exist.		X	

From April 3, 1991, through April 5, 1991, approximately 84 cubic yards of contaminated soil was excavated from two of three UST pits and was stockpiled onsite for land farming. During the tank closure activities a limited soil assessment was completed consisting of headspace vapor readings from 19 soil sample locations from the limits of the UST and the excavated soil piles. Though the assessment indicated the existence of contaminated soil in the UST pit and excavation piles, the Closure Assessment Form did not reveal the vertical and horizontal extents of the excavation areas. According to the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, an unknown amount of soils are awaiting final approval for disposal. Jones-Ayres personnel documented during a site visit on May 20, 2002, that there is a soil stockpile present onsite as indicated by site **Figure** 7 of the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, which is included in **Appendix B**. The site history included in available reports does not document contaminated soil removal at this site, or what depth to which water was encountered.

Approximate depth to water at time of excavation (if known) _____ *feet bls*

Approximate amount removed 84 *tons* [ ] *yds*^{3} [X] *Date:* April 1991

Disposal method: Land Farming

I-D) Initial Abatement/Source Removal (continued)

	YES	NO	Unknown
Was groundwater contamination detected during petroleum system closure? If yes, please indicate whether wells were installed (including their construction details if possible) and indicate the maximum levels for petroleum contaminants of concern that were detected.	X		

According to the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, three water samples were collected from temporary piezometers installed in the centers of each of the three tank pit excavations, W-1, W-2, and W-3, on April 4 and 5, 1991. The samples were submitted to Paul R. McGinnes and Associates Consulting Laboratories, Inc. for analyses by Method SW 5030/8020 and Method SW 8100. Analytical results indicated that concentrations of contaminants were above the Cleanup Target Levels (CTLs) listed in Chapter 62-770 of the Florida Administrative Code (FAC) in each of the samples collected. The groundwater analytical data is summarized in **Table 3.**

Site map (Figure 5) illustrating groundwater sampling locations is included in Appendix B

	YES	NO	Unknown
Was contaminated water removed? If yes, please identify removal location(s) and describe method of removal.			X

The site history included in available reports does not document contaminated water removal at this site, or what depth to which water was encountered.

Approximate volume removed: _____ *gallons* *Date(s):* _____

Disposal method: _____

I-D) Initial Abatement/Source Removal (continued)

	YES	NO	N/A
Was free product detected during petroleum system closure? If yes, please describe location(s) where product was observed and thickness observed.		X	

Site map (Figure ____) illustrating locations where free product was observed is included in Appendix ____

Tabular summary of product thickness (Table ____) is included in Appendix ____

	YES	NO	N/A
Was free product removed? If yes, please identify removal location(s) and describe method of removal.			X

Volume removed: _____ *gallons* *Date(s):* _____

Disposal method: _____

SECTION II - Background Site Assessment Information

II-A) Risk & Receptor Evaluation

	YES	NO	Unknown
Are large (>100,000 gallons per day) public supply potable wells located within 1/2 mile? *If yes, please indicate distance(s) and direction(s) from site, if they are located downgradient and if the well(s) are screened deeper than contamination. If unknown, please explain.*		X	

According to the SUPER Act Site Investigation Form dated April 8, 1998, no potable wells are located within ½-mile radius of the site.

Potable well survey map (Figure 3) is included in Appendix B
Potable well construction summary (Table _____) is included in Appendix _____

	YES	NO	Unknown
Are water wells, including irrigation, industrial and all potable wells (<100,000 gallons per day), located within1/4 mile? *If yes, please identify the type(s) of wells, their distances and directions from the site, if they are located downgradient and if the well(s) are screened deeper than the contamination. If unknown, please explain.*	X		

According to the SUPER Act Site Investigation Form dated April 8, 1998, six small public wells are located within ¼-mile radius of the site. A site and area survey conducted by Jones-Ayres personnel on July 1, 2002, indicated that five wells exist within a ¼-mile radius of the site as shown on **Figure 2**. Three of the five wells are located west and cross-gradient of the site and they are 1/8-mile to ¼-mile distance from the site. A fourth well is located south and upgradient of the site directly across State Road 60. The fifth well is located northeast and cross-gradient of the site and is over 1/8-mile distance from the site.

Water well survey map (Figure 2) is included in Appendix B
Water well construction summary (Table _____) is included in Appendix _____

II-A) Risk & Receptor Evaluation (continued)

	YES	NO
Was an area use survey performed? If yes, please identify all water wells within the survey area (as identified in the database searches and walk through survey), all surface waters, any basements or other subsurface structures and any other receptors which might be impacted. Please indicate predominant property use in area and if there are any potential off-site contamination sources located within at least a one-block radius of the contaminant plume.	X	

According to the SUPER Act Site Investigation Form, dated April 8, 1998, no potable wells are located within ½-mile radius of the site and seven small public wells are located within ¼-mile radius of the site. A site and area survey conducted by Jones-Ayres personnel on July 1, 2002, indicated that five wells exist within a ¼-mile radius of the site. A surface water, Cow Log Branch, is located approximately ½-mile north of the site. No other surface waters, subsurface structures, or any other receptors were observed. The predominant property use is retail, commercial, and residential as shown on **Figure 2**.

The Latt Maxcy Texaco Station (Facility ID No. 498944509) is located at 3100 East Highway 60, Yeehaw Junction. The Latt Maxcy Texaco Station is approximately 80 feet south of the site, as shown on **Figure 2** and is a potential source of off-site contamination. According to the Contamination Assessment Report (CAR) prepared by Gurr & Associates, Inc. dated January 5, 1990, the groundwater flow direction at the Latt Maxcy Texaco Station site is east and northeast. The Latt Maxcy Texaco Station contaminant plume is interpreted to be approximately 50 feet east of the Former Tony's Auto Parts facility; however, there is no indication that the Latt Maxcy Texaco Station groundwater plume has impacted the Former Tony's Auto Parts facility.

Area use survey map (Figure 2) is included in Appendix B

	YES	NO	Unknown
Are there any potable wells that have been impacted by contamination? If yes, please describe what was done to provide users of the contaminated potable well(s) an alternative drinking water supply. If unknown, please explain.		X	

II-A) Risk & Receptor Evaluation (continued)

	YES	NO	Unknown
Are there any surface water bodies which have been impacted by the contamination? *If yes, please describe what (if anything) has been done to abate or prevent contamination impacting surface water. If unknown, please explain.*		X	

	YES	NO
Are the Chapter 62-777, F.A.C., default Cleanup Target Levels for soil and groundwater the cleanup goals for this site? *If no, please indicate if the cleanup goals of a pre-1999 version of Chapter 62-770, F.A.C. apply to this site (providing the reason why) or if alternative cleanup target levels have been or might be established for this site (outlining all engineering and/or institutional controls which already exist or will need to be implemented in the future).*	X	

II-B) Previous Site Assessment

Information not described in Section I ("release information" or "initial abatement/source removal")

Was site assessment work performed? *If yes, please indicate who performed it (with reason performed) and dates performed (see table below)*

YES [X] NO [ ]

List of all reports where site assessment information was originally submitted to the FDEP (oldest to most recent):

Date of report	Title of report	Company that prepared report
March 20, 1991	Soil Screening Conducted at Tony's Auto Parts Located at 2900 Albert Road, Yeehaw Junction, Florida	American Environmental Engineering, Inc.
May 15, 1991	Closure Assessment Form	American Environmental Engineering, Inc.

Was soil assessment performed? *If yes, please briefly describe work performed and discuss results.* ***A description of the sampling results can be omitted if the data are included with current tabular summaries and soil plume maps (if applicable).***

YES [X] NO [ ]

A letter report prepared by American Environmental Engineering, Inc. dated March 20, 1991, documents the collection and sampling of two soil samples on March 16, 1991, that were evaluated using headspace analysis with a Flame Ionization Detector (FID). Soil boring B-1 was installed within the manway opening for a submerged turbine pump adjacent to Tank Pit No. 1. Soil boring B-2 was installed adjacent to a removed fuel dispenser. Both soil borings were taken from 2 feet below land surface (ft bls). The limited soil assessment indicated the presence of excessively contaminated soil in the sample collected from soil boring B-1.

As discussed in previous **Section I-D**, soil screening and assessment was performed during tank closure and removal activities. However, there is no record of a CAR having been prepared for this site.

[ ] Results included in current soil OVA screening and soil analytical summary tables.

Site map (Figure _____) illustrating sampling locations is included in Appendix _____

Tabular summary of soil sampling results (Table _____) is included in Appendix _____

II-B) Previous Site Assessment (continued)

	YES	NO
Have monitoring wells been installed? *If yes, briefly identify where the wells were installed and describe their construction. Please indicate if the wells are still on-site.* ***The well descriptions and can be omitted if the information is included in a current tabular summaries.***	X	

Historical files and reports did not indicate the presence of monitoring wells at this site; however, during field activities on May 20, 2002, Jones-Ayres personnel discovered four onsite monitoring wells, MW-1 through MW-4, as shown on **Figure 1**. The total depth of each well was measured to be10 ft bls.

As discussed in **Section I-D**, during tank closure activities three temporary piezometers, W-1 through W-3, were installed, one in the center of each tank pit. The temporary piezometers are no longer there.

Site map (Figure 1) illustrating well locations is included in Appendix B
Tabular summary of well construction details (Table 2) is included in Appendix A

	YES	NO
Has direct push (geoprobe) groundwater grab-sampling been performed? *If yes, briefly identify the locations and depths where the samples were collected..* ***A description of the sample locations and results can be omitted if the information is included in current site maps and tabular summaries***		X

The site history included in available reports does not document previous direct-push groundwater sampling at this site.

Site map (Figure _____) illustrating the groundwater sampling results is included in Appendix _____
Tabular summary of groundwater sampling results (Table _____) is included in Appendix _____

II-B) Previous Site Assessment (continued)

Was groundwater sampling performed? *If yes, briefly describe what sampling was performed and summarize results.* ***A description of the sampling results can be omitted if the data are included with the current tabular summaries and groundwater plume maps (if applicable).***

YES [X] NO [ ]

As discussed in previous **Section I-D**, groundwater sampling was performed during tank closure and removal activities. However, there is no record of a CAR having been prepared for this site.

[X] Results included in current groundwater analytical summary table.

Site map (Figure _____) illustrating sampling locations is included in Appendix _____
Tabular summary of groundwater results (Table 3) is included in Appendix A

Has free product been observed in wells or excavations (not including tank and/or system closures)? *If yes, please describe.* ***A description of the thickness measured can be omitted if the previous data are included with the current tabular summaries and illustrated on current free product plume maps (if applicable).***

YES [ ] NO [X]

Site map (Figure _____) illustrating locations where free product was observed is included in Appendix _____
Tabular summary of free product thickness (Table _____) is included in Appendix _____

II-B) Previous Site Assessment (continued)

	YES	NO
Has the previous site assessment been approved by the FDEP (was a CAR or SAR approval letter issued?)		X

Date site assessment (or contamination assessment) was approved: _____

II-C) Previous Remediation

	YES	NO
Has a Remedial Action Plan been prepared? If yes, please briefly describe the remedial strategy. ***The description of the remedial strategy can be omitted if the RAP was implemented (this item will be addressed in the active remediation section that follows).***		X

Date of RAP: _____ Prepared by: _____

☐ Remedial Action Plan approved by FDEP. Date of RAP approval order _____

	YES	NO
Was soil excavation (not associated with a system closure) performed? If yes, please briefly describe work performed and discuss results. ***The description of the source removal can be omitted if already discussed in the initial abatement section.***		X

Approximate depth to water at time of excavation (if known) _____ *feet*

Site map (Figure _____) illustrating sampling locations and extent of excavation(s) is included in Appendix _____

Tabular summary of soil sampling results (Table _____) is included in Appendix _____

II-C) Previous Remediation (continued)

Has active remediation been performed? *If yes, please indicate dates performed (each applicable technology), evaluate previous system effectiveness and indicate if any previous equipment is still available for cleanup.*

YES [X] NO [ ]

As discussed on **page 10**, an unknown amount of contaminated soil was excavated from two of three tank pits and was stockpiled onsite for land farming. According to the Closure Assessment Form prepared by American Environmental Engineering, Inc. dated May 15, 1991, an unknown amount of soils are awaiting final approval for disposal. Jones-Ayres personnel documented during a site visit on May 20, 2002, that there is a soil stockpile present onsite consistent with site figure included in the Closure Assessment Form. The site history included in available reports does not document final disposition of the stockpiled soil at this site.

Applicable RA summary tables are included in Appendix _____

Identify type(s) of active remediation previously performed:

[ ] Air Sparging & Vapor Extraction [ ] Groundwater Recovery (pump & treat) [ ] Multiphase Extraction (w/dual phase)

[ ] Limited scope well over-development [X] Excavation [ ] Enhanced Bio-Remediation (ORC, etc.)

[ ] Free Product Recovery [X] Other: Land farming

SECTION III - Recent Site Assessment Activities

III-A) Soil Investigation

[soil sampling]

Was soil (vadose zone and smear zone) investigated? If yes, please provide a brief discussion of soil sampling methodology, including the method(s) used to collect the laboratory samples. If no, please explain.	YES	NO
	X	

Jones-Ayres conducted soil assessment activities on May 20, 2002. Ten soil borings, SB-1 through SB-10, were installed by direct push technology as shown on **Figure 4**. The soil borings were installed to depths ranging from 8 to 12 ft bls. The water table was encountered at approximately 6.5 to 7.5 ft bls. The lithological information from the soil boring logs indicate a presence of a sand throughout with clay in areas between 8 and 10 ft bls. The soil boring locations are shown on **Figure 4.**

Jones-Ayres collected soil samples at one to two-foot intervals from the soil borings via direct push technology. The soil samples were screened for total organic vapors with a Foxboro Model 128 Organic Vapor Analyzer-Flame Ionization Detector (OVA-FID) using headspace analysis. Total organic vapor concentrations ranged from 0 to 15 ppm in the soil samples evaluated. The results of the soil gas survey are summarized in **Table 1**.

Three soil samples were collected from soil boring SB-5 at 2-3 ft bls and 3-4 ft bls, and SB-9 at 2-4 ft bls which represented the high, medium, and low organic vapor concentration readings, respectively. The samples were submitted to a state-certified laboratory for analysis by EPA Method 8021, EPA Method 8310 and FL-Pro Method. No petroleum contaminant concentrations were detected above Soil Cleanup Target Levels (SCTLs) listed in Chapter 62-777 of the FAC in the three soil samples collected. A copy of the soil analytical data is provided in **Appendix D**.

Date of last soil screening event (OVA data) with or without laboratory sampling: June 17, 2002

Site map (Figure 4) illustrating sampling locations is included in Appendix B

Tabular summary of soil screening results (Table 1) is included in Appendix A

Tabular summary of laboratory soil sampling results (Table 1) is included in Appendix A

Soil sampling logs (for laboratory samples) are included in Appendix A

Soil samples (previous sampling events included) have been collected and analyzed for:

Required for all suspected GAG & KAG contaminated sites.

[X] BTEX/MTBE (*low//high)* [X] PAHs [X] TRPHs

Required for all sites where Used Oil contamination is suspected.

[ ] Priority Pollutant Volatile Organics & Extractable Organics [ ] As, Cd, Cr, Pb [ ] TRPHs

III-A) Soil Investigation (continued)

	YES	NO	N/A
Was soil Investigative Derived Waste (IDW) generated? *If yes, please describe method used for identifying soil needing disposal:*		X	

Volume of contaminated soil disposed of: _____ ☐ *drums* ☐ *cu. yds.*
Disposal method: _____

[soil results]

	YES	NO	N/A
Was soil contamination above applicable Cleanup Target Levels identified above the water table? If yes, identify where concentrations above CTLs were detected, depths encountered and corresponding OVA readings. If no, please indicate whether laboratory results agree with OVA readings (if they do not agree, please discuss significance of OVA screening data and/or reliability of laboratory results). If "N/A", please explain.		X	

As discussed on **Page 21**, three soil samples were collected representing high, medium, and low organic vapor concentration readings. The analytical results from a state-certified laboratory indicate that the high (15 ppm), medium (8 ppm), and low (0 ppm) OVA-FID readings, respectively recorded from, SB-5 at 2-3 ft bls and 3-4 ft bls, and SB-9 at 2-4 ft bls contain no petroleum contamination above the SCTLs listed in Chapter 62-777 of the FAC.

Jones-Ayres compared the field screening results with the laboratory analyses and concluded that OVA-FID readings of 15 ppm or less correlate to laboratory analytical results that indicate concentrations of contaminants are below the SCTLs listed in Chapter 62-777 of the FAC at this site.

Approximate volume of vadose zone soil contamination: _____ *cu. yds.*

Site map (Figure _____) illustrating extent of soil contamination is included in Appendix _____

Soil concentration summary (Table 1) is included in Appendix A

Soil sampling logs (for laboratory samples) are included in Appendix A

III-A) Soil Investigation (continued)

	YES	NO	N/A
Was vadose zone soil contamination delineated? If no, please describe where additional borings should be located (indicating proposed depths of investigations). If "N/A", please explain.	X		

Site map (Figure _____) illustrating proposed sampling locations is included in Appendix _____

	YES	NO	N/A
Has a smear zone been identified? Definition: The "smear zone" is the soil contamination located within the zone of water table fluctuation (it has been described as a "secondary source" of contamination). *If yes, please discuss the horizontal and vertical contaminant mass distribution in the smear zone. If no, please describe what additional information is needed (soil borings, well data, etc.). If "N/A", please explain.*			X

The water table is currently encountered from 0.6 to 1.45 ft bls. The results of the recent soil assessment activities conducted at this site on May 20, 2002, do not indicate the presence of soil contamination in the smear zone. The site history included in available reports does not document water table elevations at this site.

Site map (Figure _____) illustrating proposed sampling locations is included in Appendix _____

III-B) Groundwater Investigation

[monitoring wells/direct push]

YES NO

Were monitoring wells installed (or abandoned)? *If yes, briefly identify which wells were installed/abandoned and describe their construction.* ***The well locations and construction details can be omitted if the information is included in current site maps and tabular summaries.*** [X] [ ]

On June 17, 2002, Jones-Ayres installed two shallow monitoring wells MW-5 and MW-6. The wells were each installed using 2-inch diameter PVC well casing installed to a depth of 14 ft bls with a 0.01-inch slotted screened interval from 4 to 14 ft bls.

Site map (Figure 1) illustrating the well locations is included in Appendix B
Tabular summary of well construction details (Table 2) is included in Appendix A
Monitoring well completion reports are included in Appendix C

YES NO

Was direct push (geoprobe) groundwater grab-sampling performed? *If yes, briefly identify the locations and depths where the samples were collected..* ***A description of the sample locations and results can be omitted if the information is included in current site maps and tabular summaries*** [X] [ ]

On May 20, 2002, Jones-Ayres collected ten groundwater grab samples from soil borings SB-1 through SB-10. The groundwater grab samples were collected at various intervals between 6 and 12 ft bls. Each of the samples was analyzed onsite by TransLab Inc. using a certified gas chromatograph for analysis by EPA Method 8021, and EPA Method 8310. No petroleum contamination was detected above the CTLs listed in Chapter 62-777 of the FAC in the groundwater samples collected from soil borings SB-1 through SB-4 and SB-6 through SB-10. Contaminant concentrations were detected in the sample collected from soil boring SB-5 above the CTLs listed in Chapter 62-777, FAC for benzene, ethylbenzene and naphthalene at concentrations of 29 ug/L, 55 ug/L and 240 ug/L respectively. The gas chromatograph groundwater analytical results are summarized in **Table 3a.** A copy of the gas chromatograph groundwater analytical data is provided in **Appendix D.**

Site map (Figure 5a) illustrating the groundwater sampling results is included in Appendix B
Tabular summary of groundwater sampling results (Table 3a) is included in Appendix A

III-B) Groundwater Investigation (continued)

[groundwater sampling]

	YES	NO
Was groundwater sampling performed? If yes, please provide a brief discussion of groundwater purging and sampling methodology and identify the wells that were sampled. If no, please explain. ***A description of the sampling results can be omitted if the information is illustrated in current contaminant plume maps and tabular summaries***	X	

On July 1, 2002, Jones-Ayres collected groundwater level measurements from each of the wells in the monitoring well network. The groundwater level measurements and elevation data are summarized in **Table 2**. The groundwater elevation data and groundwater elevation contours are shown on **Figure 6**.

On July 1, 2002, Jones-Ayres collected groundwater samples from monitoring wells MW-1 through MW-6. Each well was purged with a peristaltic pump and sampled with a bailer. Each of the samples was submitted to a state certified laboratory for analysis by EPA Method 8021, EPA Method 8310, and FL-Pro Method. No groundwater contamination was identified above the applicable CTLs listed in Chapter 62-777, FAC in any of the samples evaluated. The groundwater laboratory analytical results are summarized in **Table 3** and shown on **Figure 5**. A copy of the groundwater laboratory analytical data is provided in **Appendix D** and copies of the field sampling sheets are provided in **Appendix E**.

If groundwater sampling not performed, indicate date of last sampling event (if applicable): _____

Indicate wells sampled on that date (if applicable): _____

Site map (Figure 5) illustrating the groundwater sampling results is included in Appendix B

Tabular summary of groundwater sampling results (Table 3) is included in Appendix A

Groundwater field sampling logs are included in Appendix E

Groundwater samples (previous sampling events included) have been collected and analyzed for:

Required for all suspected GAG/KAG sites.

[X] BTEX/MTBE	[X] PAHs	[X] TRPHs

Required for all contaminated GAG/KAG sites.

[ ] EDB	[ ] Lead (Pb)	[ ] VOHs

Required for all suspected used oil (or unknown fuel type) contaminated sites.

[ ] Priority Pollutant Volatile Organics & Extractable Organics	[ ] As, Cd, Cr, Pb	[ ] TRPHs

III-B) Groundwater Investigation (continued)

	YES	NO	N/A
Was groundwater IDW generated? If yes, please explain why disposal on-site was not possible.		X	

Volume of contaminated groundwater disposed of: _____ ☐ *drums* ☐ *gallons*

[groundwater results]

	YES	NO	N/A
Was groundwater contamination identified above the applicable Cleanup Target Levels? If yes, indicate locations where highest concentrations detected with depths encountered. If "N/A", please explain.		X	

No groundwater contamination was identified above the applicable CTLs listed in Chapter 62-777, FAC in samples collected from monitoring wells MW-1 through MW-6. A copy of the groundwater laboratory analytical data is provided in **Appendix D.**

Approximate volume of contaminated groundwater: _____ *gallons*

Plume maps [Figure(s) _____] illustrating extent of groundwater contamination is/are included in Appendix _____

III-B) Groundwater Investigation (continued)

	YES	NO	N/A
Has horizontal delineation been completed in the surficial aquifer? If no, please describe where additional sampling is required (indicating wells and needed analyses) and/or additional monitoring wells should be installed (indicating proposed screened intervals for each). If "N/A", please explain.	X		

No groundwater contamination was identified above the applicable CTLs, listed in Chapter 62-777, FAC in the groundwater samples collected from monitoring wells, MW-1 through MW-6. Jones-Ayres proposes to assume horizontal delineation is complete and that there is no groundwater contaminant plume at this site.

Site map (Figure _____) illustrating proposed monitoring well locations is included in Appendix _____

	YES	NO	N/A
Has vertical delineation been completed in the plume area? If no, please describe where additional sampling is required (indicating needed analyses) and/or identify locations where vertical extent well(s) should be installed (indicating proposed screened intervals, single or double cased and length of surface casings). If "N/A", please explain.	X		

No groundwater contamination was identified above the applicable CTLs, listed in Chapter 62-777, FAC in the groundwater samples collected from monitoring wells, MW-1 through MW-6. Jones-Ayres proposes to assume vertical delineation is complete and that there is no groundwater contaminant plume at this site.

Site map (Figure _____) illustrating proposed vertical extent well locations is included in Appendix _____

III-B) Groundwater Investigation (continued)

Is the lower aquifer(s) contaminated? *If yes, please describe location and estimated depth of contamination. If unknown, please explain.*	YES	NO	Unknown
		X	

As discussed on **page 27**, no groundwater contamination was identified above the applicable CTLs, listed in Chapter 62-777, FAC in the groundwater samples collected from monitoring wells, MW-1 through MW-6, at depths of approximately 10 ft bls and 14 ft bls; hence, Jones-Ayres proposes to assume the lower aquifer has not been impacted at this site.

Cross-section (Figure _____) illustrating vertical extent of contamination is included in Appendix _____

Were natural attenuation parameter data collected? *If yes, please specify which parameters were collected (and where collected) and provide interpretation of results.*	YES	NO
		X

Site map (Figure _____) illustrating natural attenuation parameter data is included in Appendix _____
Tabular summary of parameter sampling results (Table _____) is included in Appendix _____

III-B) Groundwater Investigation (continued)

[impacted receptors]

Have any supply wells or surface waters been impacted? *If yes, please indicate concentration(s) of water sample(s) taken and the wells/surface water body/bodies impacted. If unknown, please explain.*

YES	NO	Unknown
	X	

Is surface water and/or sediment sampling required? *If yes, please indicate where samples should be collected, and the proposed analyses. [Note: surface water sampling results should be summarized with the groundwater analytical results and sediment sampling results should be summarized with the soil analytical results.] If unknown, please explain.*

YES	NO	Unknown
	X	

Site map (Figure _____) illustrating sampling locations is included in Appendix _____

Are there any potable wells that need to be sampled? *If yes, please indicate wells to be sampled, and the proposed analyses. If unknown, please explain.*

YES	NO	Unknown
	X	

Site map (Figure _____) illustrating potable well locations is included in Appendix _____

III-C) Free Product Investigation

Is free product present? *If yes, please indicate where product has been observed and its thickness, describe the product (color, odor, etc.) and estimate the type and age of the product.*

YES [ ] NO [X]

Site map (Figure _____) illustrating free product thickness at well locations is included in Appendix _____
Tabular summary of free product thickness (Table _____) is included in Appendix _____

Has the extent of free product been delineated? *If no, please describe where additional wells or piezometers should be located.*

YES [ ] NO [ ] N/A [X]

Site map (Figure _____) illustrating locations of proposed piezometers or wells is included in Appendix _____

Is free product recovery ongoing? *If yes, please indicate the method and frequency of removal and summarize recovery efforts to date.*

YES [ ] NO [ ] N/A [X]

Tabular summary of product recovery amounts (Table _____) is included in Appendix _____

If free product recovery is not ongoing, are free product recovery efforts recommended? *If yes, please indicate the proposed method and frequency of removal. If no, please explain why product removal is not recommended.*

YES [ ] NO [ ] N/A [X]

Site map (Figure _____) illustrating locations of proposed additional piezometers and/or wells for free product recovery is included in Appendix _____

III-D) Comments

Any issues or concerns not addressed in previous questions which might help better describe the degree and extent of the contamination at this site.

On-site gas chromatograph analysis was conducted by TransLab Inc. on May 20, 2002, at the Former Tony's Auto Parts facility to optimize monitoring well placement. As previously discussed (**page 24**), ten groundwater grab samples were collected from soil borings SB-1 through SB-10 and each sample was analyzed using a gas chromatograph for analysis by EPA Method 8021, and EPA Method 8310. Contaminant concentrations were only detected above the CTLs listed in Chapter 62-777, FAC in the sample collected from soil boring SB-5 for benzene, ethylbenzene and naphthalene at concentrations of 29 ug/L, 55 ug/L and 240 ug/L respectively as shown on **Figure 5a**. A copy of the gas chromatograph groundwater analytical data is provided in **Appendix D** and summarized on **Table 3a**. The groundwater grab sample from soil boring SB-5 was collected from an interval of 6 to 10 ft bls. Based on the gas chromatograph groundwater contaminant concentrations and other additional site assessment activities Jones-Ayres proposed to install two monitoring wells, MW-5 and MW-6, each to a depth of 14 ft bls and screened from 4 to 14 ft bls. Monitoring well MW-5 was deliberately installed at the same location of soil boring SB-5 to further assess and analyze the groundwater contamination indicated by the gas chromatograph analytical results. As previously discussed (**page 25**), on July 1, 2002, groundwater samples were collected from each well in the monitoring well network for analysis by EPA Method 8021, EPA Method 8310, and FL-Pro Method. No groundwater contamination was identified above the applicable CTLs listed in Chapter 62-777, FAC in samples collected from monitoring wells MW-1 through MW-6. A copy of the groundwater analytical data is provided in **Appendix D** and summarized on **Table 3**. Therefore, Jones-Ayres proposes to assume that the laboratory data is more accurate than the gas chromatograph and that no groundwater contamination exists above the applicable CTLs listed in Chapter 62-777, FAC in the vicinity of soil boring SB-5 and monitoring well MW-5.

State certified laboratory analysis of the groundwater sample collected on July 1, 2002, from monitoring well MW-5 did not indicate the presence of groundwater contamination above the applicable CTLs listed in Chapter 62-777, FAC from 4 to 14 ft bls.

SECTION IV - Impacted Media

IV-A) Lithologic Summary

The impacted aquifer(s) can be best characterized by the following description (predominantly):
Select One

[X] Sands [SW, SP, SM]	[ ] Sandy Clay, Clayey Sand or Silty Clays [SC, ML, CL]	[ ] Clays [CH]
[ ] Intermingled Sands and Clays	[ ] Intermingled Sands, Clays and Limestone	[ ] Limestone [LS]

Please describe a typical soil column and all defined aquifers (perched/upper/lower). This should include a brief description of the site lithology (using the Unified Soil Classification System), and all other geologic and/or hydrogeologic characteristics of the area which might influence migration or transport of the contamination.

The typical soil column at this site includes tan, brown, white or yellow sand from land surface to 8-12 ft bls in soil borings SB-1 through SB-7. Soil borings SB-8 through SB-10 indicate tan clay or tan clay sand mix from 8-10 ft bls. Additional lithologic information is included on **Table 1: Summary of Soil-Gas Survey and Sampling Analytical Results.**

Lithologic cross-section (Figure _____) is included in Appendix _____

Is the lithologic information obtained to date sufficient to characterize the impacted media?	YES	NO
	[X]	[ ]

If no, please explain [indicating area(s) where additional lithologic data are needed]. ***A map illustrating where the additional borings/wells need to be located can be omitted if those locations have been identified in the soil and/or groundwater sections.***

Site map illustrating proposed lithologic boring locations (Figure _____) is included in Appendix _____

IV-B) Hydrologic Summary

Have all the monitoring well tops-of-casings been surveyed? If no, please describe why this information has not been obtained. [Note, the TOC survey does not have to be performed by a Professional Land Surveyor. However, if the monitoring wells are installed prior to the survey, then the TOCs should be included in the Professional Land Survey.]

YES [X] NO [ ]

A Professional Land Survey (PLS) was completed by William B. Zentz & Associates, Inc. on June 6, 2002, as discussed below. The top of casing elevation for each monitoring well is listed on the hard copy of the PLS.

Was a professional land survey performed? If yes, please indicate date of survey, whether it was saved on disk (indicating type of program), and who performed it. Also indicate which monitoring wells (if any) were included in the survey. [Note: the site map must be based on the professional land survey.]

YES [X] NO [ ]

William B. Zentz & Associates, Inc. completed a PLS of the site on June 6, 2002. Both a hard copy and an electronic copy in AutoCAD 2000 of the PLS are included as **Appendix F**.

Is original signed and sealed professional land survey included? yes [X] no [ ]

Is copy of electronic version of land survey (labeled with ID #, site name & report date) included? yes [X] no [ ]

Have depth to groundwater and groundwater flow direction in the upper zone aquifer been determined? If yes, please indicate average depth to water and fluctuation range (low/high stand) in all impacted areas of the site. If no, please explain.

YES [X] NO [ ]

The average depth to groundwater is approximately 0.84 ft bls at this site. Based on the groundwater elevation data collected on July 1, 2002, the groundwater flow direction appears to be to the north as shown on **Figure 6** in **Appendix B**.

Site map(s) [Figure(s) 6] illustrating upper zone water table elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix B

Tabular summary of all groundwater elevation data (Table 2) is included in Appendix A

IV-B) Hydrologic Summary (continued)

	YES	NO
Have depth to groundwater and groundwater flow direction(s) in lower and/or intermediate aquifer(s) been determined?		X

If yes, please indicate average depth to water and fluctuation range in vertical extent wells (low/high stand). If no, please explain.

The groundwater flow direction has not been evaluated below 14 ft bls. Based on this data, the groundwater flow direction in lower and/or intermediate aquifers has not been evaluated.

Site map [Figure(s)_____] illustrating lower/intermediate zone water table elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix _____

	YES	NO
Are perched aquifer conditions suspected? If yes, please indicate estimated depth and thickness of perched zone and whether perched zone extends across entire site.		X

Site map (Figure _____) illustrating estimated lateral extent of perched zone (when it does not extend across entire site), water level elevations and interpretation(s) of groundwater flow direction(s) is/are included in Appendix _____

	YES	NO	Unknown
Is the site tidally influenced? If yes, please indicate tidal fluctuation range and whether groundwater flow direction might change during tidal cycle. If unknown, please indicate whether this issue is important at this site (outlining data collection plan if needed).		X	

Site map(s) [Figure(s)_____] illustrating changes in flow direction is/are included in Appendix _____

IV-B) Hydrologic Summary (continued)

Is groundwater flow in the impacted aquifers being influenced by pumping from nearby water supply wells?

YES	NO	Unknown
	X	

If yes, please explain how this was determined and indicate which water well(s) are influencing groundwater flow. If unknown, please indicate whether this issue is important at this site (outlining data collection plan if needed).

Site map(s) [Figure(s) _____] illustrating changes in flow direction due to pumping from nearly water supply wells is/are included in Appendix _____

Has the average hydraulic gradient (ft/ft) been determined? If yes, please indicate range of values (if applicable) and whether gradient is uniform across the site. Is there evidence of a vertical gradient? If "N/A", please explain.

YES	NO	N/A
X		

On July 1, 2002, Jones-Ayres calculated the average hydraulic gradient to be 0.0119 ft/ft.

Hydraulic gradient data and calculations included in Appendix A

Have any aquifer tests been performed at the subject site?

YES	NO
	X

If yes, please describe test method (slug test, pumping test, etc.), which wells were used, date performed and summarize test results [transmissivity, hydraulic conductivity, rate of groundwater flow, pumping rates (gpm), etc.]

Aquifer test data and calculations included in Appendix _____

TEMPLATE SITE ASSESSMENT REPORT

Site Name: Former Tony's Auto Parts

Facility ID #: 499045620

Date: September 11, 2002

SECTION V - Post Assessment Summary & Recommendations

Filled out AFTER site assessment has been completed

V-A) Site Assessment Summary

SOIL INVESTIGATION DATA

Is there vadose zone soil contamination? Yes [ ] No [X]

Were SPLP or TCLP extractions & analyses performed? Yes [ ] No [X]

Soil Screening Results

[X] FID [ ] PID [ ] Other _____ Highest OVA concentration (ppm) 15

Sample #: SB-5 Depth (ft): 2-3 Date Sampled 5/20/02

Above SCTLs	Contaminants of Concern	Conc. (mg/kg) or if SPLP (ug/l)	Sample #	Depth (ft)	Date Sampled	Leachability SCTL (mg/kg)	Exposure SCTL (mg/kg)
[ ]	Benzene	<0.003	SB-5	2-3	5/20/02	0.007	1.1
[ ]	Ethylbenzene	<0.003	SB-5	2-3	5/20/02	0.6	1,100
[ ]	Toluene	<0.003	SB-5	2-3	5/20/02	0.5	380
[ ]	Total Xylenes	<0.003	SB-5	2-3	5/20/02	0.2	5,900
[ ]	MTBE	<0.003	SB-5	2-3	5/20/02	0.2	3,200
[ ]	TRPH	5.3	SB-5	2-3	5/20/02	340	340
[ ]	Naphthalene	<0.06	SB-5	2-3	5/20/02	1.7	40
[ ]	Other [ ]						
[ ]	Other [ ]						

GROUNDWATER INVESTIGATION DATA

Is there groundwater contamination? Yes [ ] No [X]

Maximum Contaminant Levels (latest sampling data prior to RA implementation):

Above CTLs	Contaminants of Concern	Conc.(ug/l)	Well #	Date Sampled	GCTL (ug/L)
[ ]	Benzene	<1.0	MW-5	7/1/02	1
[ ]	Toluene	<1.0	MW-5	7/1/02	30
[ ]	Ethylbenzene	<1.0	MW-5	7/1/02	40
[ ]	Total Xylenes	<2.0	MW-5	7/1/02	20
	Total VOAs (BTEX)	<5.0	MW-5	7/1/02	n/a
[ ]	MTBE	<5.0	MW-5	7/1/02	50
[ ]	EDB				0.02
[ ]	TRPHs	100	MW-5	7/1/02	5000
[ ]	Lead (total)				15
[ ]	Naphthalene	<1.0	MW-5	7/1/02	20
	Total Naphthalenes	<3.0	MW-5	7/1/02	n/a
	Other PAHs				n/a
[ ]	Other [ ]				n/a
[ ]	Other [ ]				

Free product present? Yes [ ] No [X] Where? _____ Maximum thickness (ft) _____

Estimated depth of contamination (ft) _____ Lower aquifer(s) contaminated? Yes [ ] No [X]

GROUNDWATER ELEVATION DATA

Depth to groundwater in upper zone water-table wells (ft): 0.41 to 1.45 Average (ft): 0.84

Depth to groundwater in lower zone vertical extent wells (ft): _____ to _____ Average (ft): _____

Observed maximum range of upper zone fluctuation (ft): 1.04 Tidally influenced? Yes [ ] No [X]

V-A) Site Assessment Summary (continued)

	YES	NO
Are all the documents submitted to date adequate to meet the site assessment requirements of Rule 62-770.600, Florida Administrative Code (F.A.C.)?	X	

V-B) Recommendations

	YES	NO
Is No Further Action (NFA) without conditions recommended? If yes, please provide reasons NFA is appropriate.	X	

The soil stockpile generated by American Environmental Engineering, Inc. during tank closure activities on April 5, 1991, is currently staged on site and consists of approximately 84 cubic yards of soil. Jones-Ayres proposes to sample, remove, transport, and dispose of the soil stockpile. A detailed cost proposal for this effort will be submitted once a letter of approval is received authorizing the disposal of the soil stockpile.

Once this soil is properly disposed of, Jones-Ayres recommends No Further Action (NFA) without conditions at this site because the source and associated contaminated soil has been removed from the three former tank pits and no contamination was identified in soil or groundwater samples collected in the vicinity of the three tank pits above the applicable SCTLs or CTLs, listed in Chapter 62-777, FAC.

	YES	NO
Is No Further Action (NFA) with conditions recommended? If yes, please provide reasons conditional NFA is appropriate and describe the conditions [the needed institutional or engineering controls] *pursuant to Rule 62-770.680(2), F.A.C.*		X

V-B) Recommendations (continued)

	YES	NO
Is Remediation by Natural Attenuation (RNA) recommended for any portion of the groundwater plume? *If yes, please provide reasons RNA is appropriate and outline proposed monitoring plan. Is/are the temporary point(s) of compliance [the downgradient well(s)] off-site?*		X

Monitoring Wells: _____

Contaminants: _____ Frequency: _____ Duration: _____

	YES	NO
Is Source Removal (soil or free product) recommended? *If yes, please outline proposed method and extent of source removal (is dewatering needed?)*		X

Site map (Figure _____) illustrating proposed extent of excavation is included in Appendix _____

V-B) Recommendations (continued)

	YES	NO
Is a Limited Scope Remedial Action Plan (LSRAP) needed?		X

If yes, please provide reasons for performing limited remediation and briefly outline plan for remediation.

Site map (Figure_____) illustrating locations of any proposed recovery wells (if applicable) is included in Appendix _____

If RAP already approved for site...

	YES	NO
Is a Remedial Action Modification Plan (RAMP) needed?		X

If yes, please provide reasons for continuing approved RA at the site and indicate proposed modifications.

V-B) Recommendations (continued)

Is a Remedial Action Plan (RAP) needed? *If yes, please provide reasons for performing in-situ remediation at the site and indicate which remediation technology or combination of technologies is recommended or should be evaluated (with reasons for recommendation).*

YES	NO
	X

Is a Pilot Test recommended? *If yes, please indicate recommended remedial technology and outline specifics of proposed pilot test. Details include area of site where test is planned, recovery/air sparging well construction details, which wells will be used to evaluate test, proposed recovery and/or pumping and/or blowing rates and plan for IDW disposal (if applicable).*

YES	NO
	X

The FDEP should be consulted before preparing a pilot test outline.

Site map (Figure _____) illustrating pilot test layout is included in Appendix _____

V-C) Comments

Any issues or concerns not addressed in previous questions which might influence remediation decisions at this site.

SECTION VI - Program Issues
(for state funded cleanup sites)

List of all consultant company personnel (not subcontractor employees) that participated in the field work or helped to prepare the report:

Name	Duties	Dates On-Site (if applicable)		
Mark Yarbrough	Soil Boring Installation, Soil Screening, Soil and Groundwater Grab Sampling	5/20/02	thru	5/20/02
Gary Hedger	Monitoring Well Installation	6/17/02	thru	6/17/02
Gary Hedger	Groundwater Sampling, Area Survey and TOC Survey	7/1/02	thru	7/1/02
			thru	
			thru	
			thru	

VI-A) Work Plan and Cost Summary

Briefly summarize initial work plan.

The initial work plan included the following activities:

Event 1

1. File review
2. Preparation of a Site Health and Safety Plan located in **Appendix G**
3. Completion of Area and potable well surveys
4. Installation of ten geo-probe points utilizing the direct push technology
5. Collection of three soil samples for laboratory analysis
6. Collection of ten groundwater grab samples for gas chromatograph analysis
7. Submittal of an Interim Assessment Report

Event 2

1. Installation of six monitoring wells
2. Collection of groundwater samples and groundwater elevations

Event 3

1. Installation of five geo-probe points utilizing the direct push technology
2. Installation of four monitoring wells
3. Collection of soil and groundwater samples for laboratory analysis
4. Completion of a Professional Site Survey located in **Appendix F**
5. Preparation and submittal of a Template Site Assessment Report

Copy of original work order or task assignment is included in appendix _____

Was any extra work authorized? *If yes, please summarize extra work planned for site.*	YES	NO
		X

Copies of all authorization forms are included in Appendix _____

VI-A) Work Plan and Cost Summary (continued)

	YES	NO
Was any planned work not performed? If yes, please describe work not performed with reasons why not performed.	X	

In the Task Assignment GC582-057A, six groundwater monitoring wells were to be installed to 14 ft bls in Event 2. Only two monitoring wells were installed due to the discovery of pre-existing monitoring wells onsite. The five soil borings and four monitoring wells scoped in Event 3 were not installed due to laboratory analysis results from Events 1 and 2.

	YES	NO
Are there any changes in cost from original work order or task assignment? If yes, please describe the changes and cost adjustments that will be required for invoicing.	X	

As mentioned above, only four of the six proposed monitoring wells were installed during Event 2, and none of the field activities listed in Event 3 were performed. The cost difference will be reflected as a reduction in the final invoice amount for this task assignment.

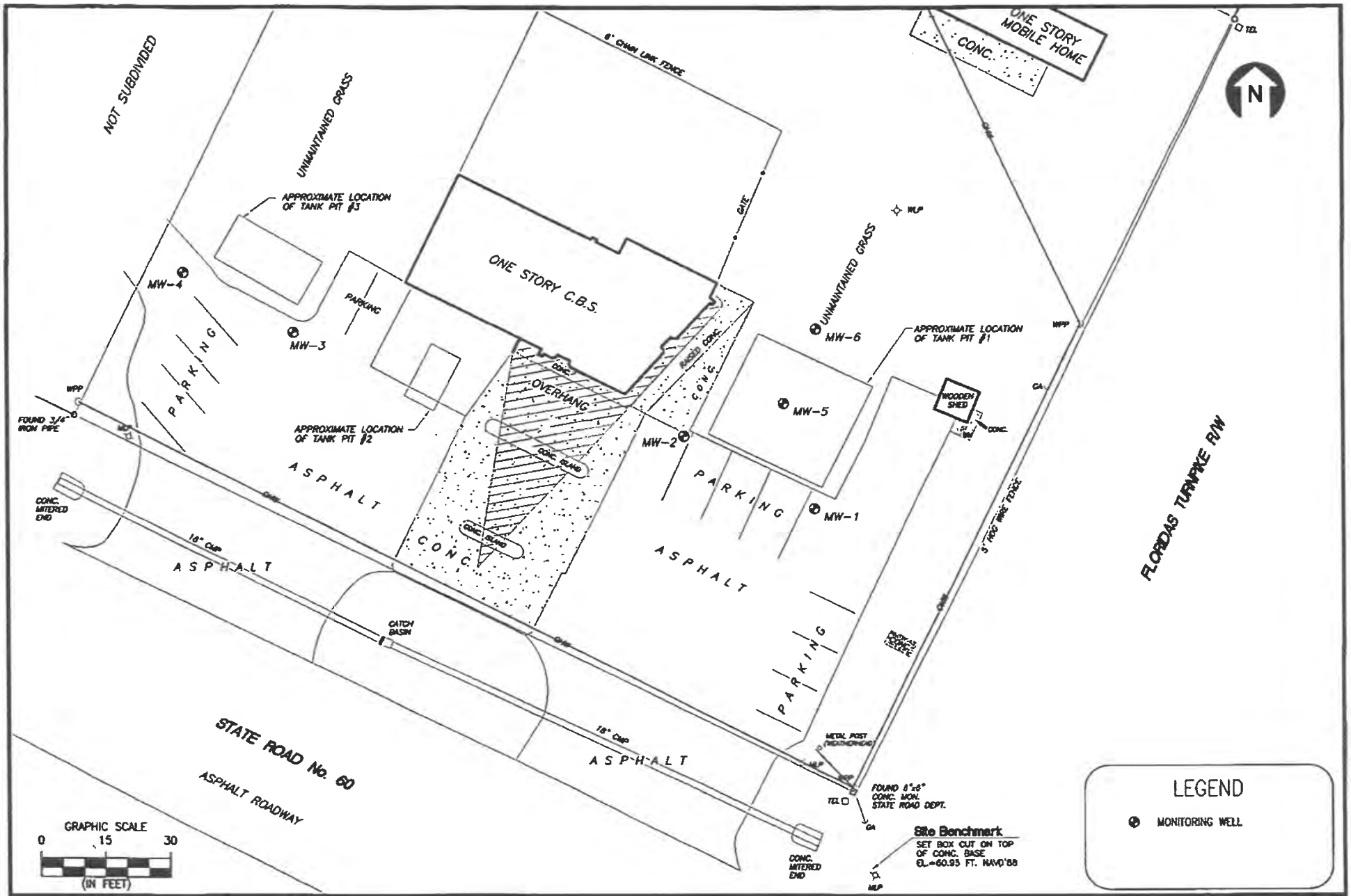
Copies of all needed subcontractor and/or materials invoices and draft change order cost template included in Appendix _____

VI-B) Next Proposal

	YES	NO
Is detailed cost proposal for next scope of work included? *If no, please explain why proposal not provided:*		X

Jones-Ayres recommends NFA because no contamination was identified in soil or groundwater samples evaluated in the vicinity of the former three tank pits above the applicable SCTLs or CTLs, listed in Chapter 62-777, FAC. A detailed cost proposal for monitoring well abandonment and/or stockpile soil disposal was not included in the current scope of work. A detailed cost proposal will be submitted once a letter of approval is received authorizing additional work.

Proposal included in Appendix _____



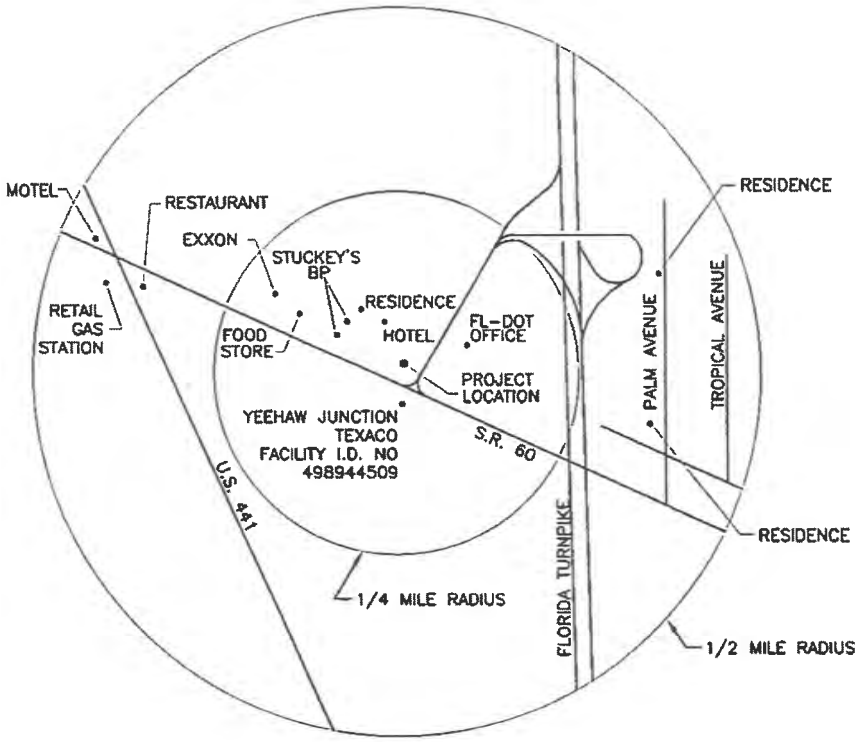
J.A. JONES ENVIRONMENTAL SERVICES

TONY'S AUTO
FACILITY I.D. NO. 499045620
3097 EAST STATE ROAD 60
YEEHAW JUNCTION, FLORIDA

SITE MAP

FIGURE 1

PROJECT NO. 744



GRAPHICS SCALE

1/4 MILE

0 660 1320

(IN FEET)

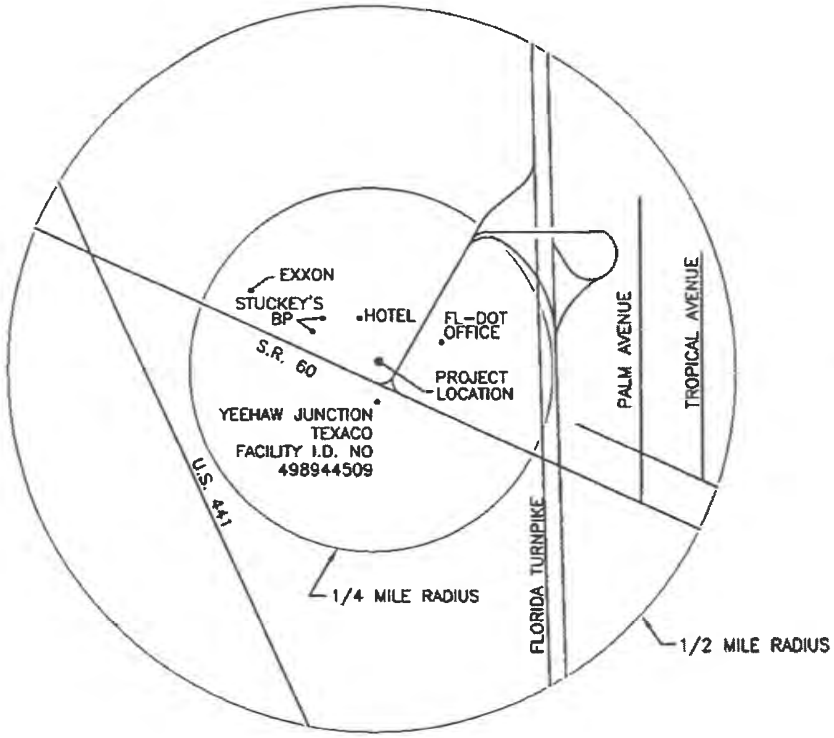
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AREA USE MAP

FIGURE
2

PROJECT NO.
744



GRAPHICS SCALE

1/4 MILE

0 660 1320

(IN FEET)

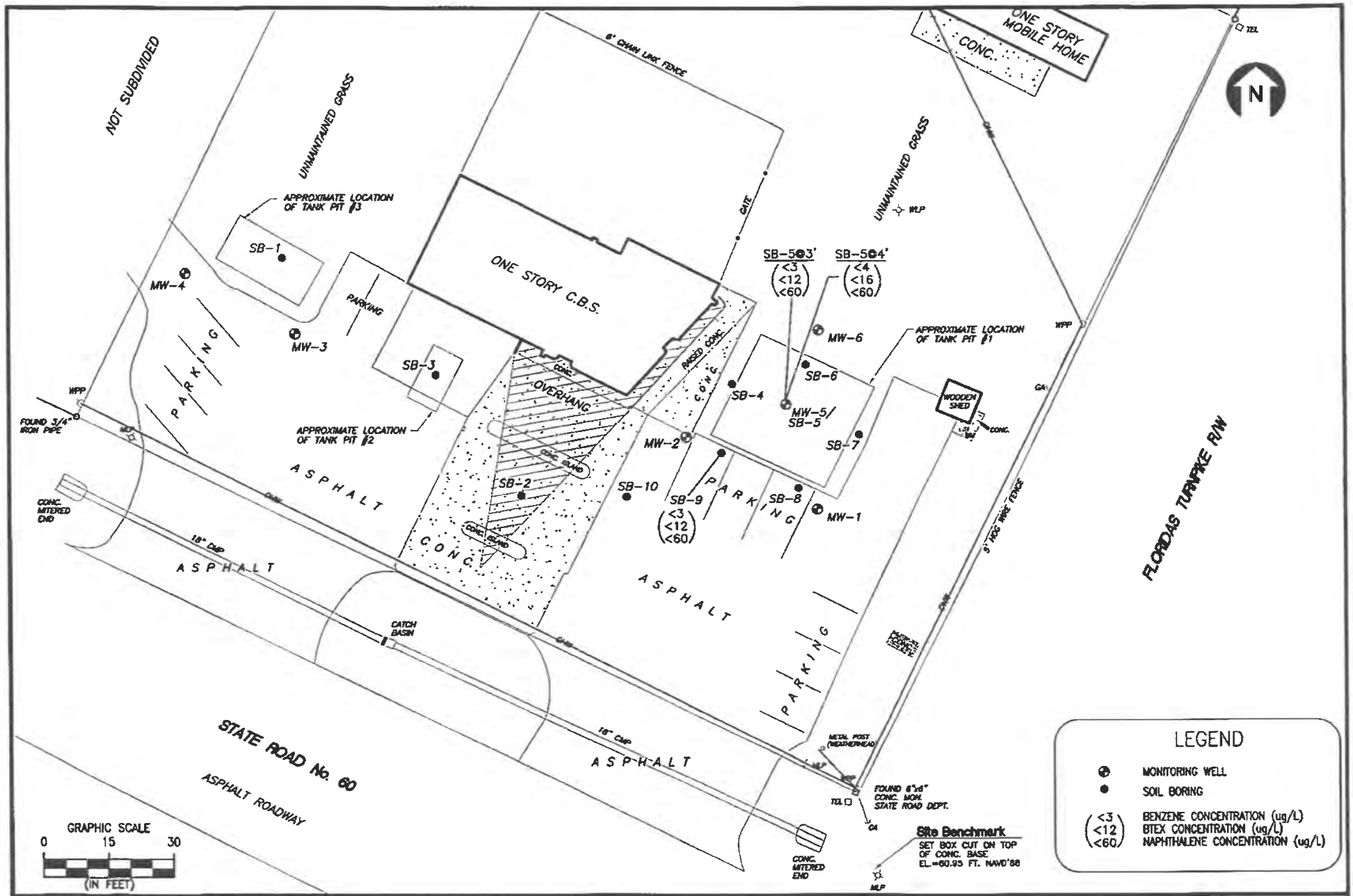
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POTABLE WELL LOCATION MAP

FIGURE
3

PROJECT NO.
744



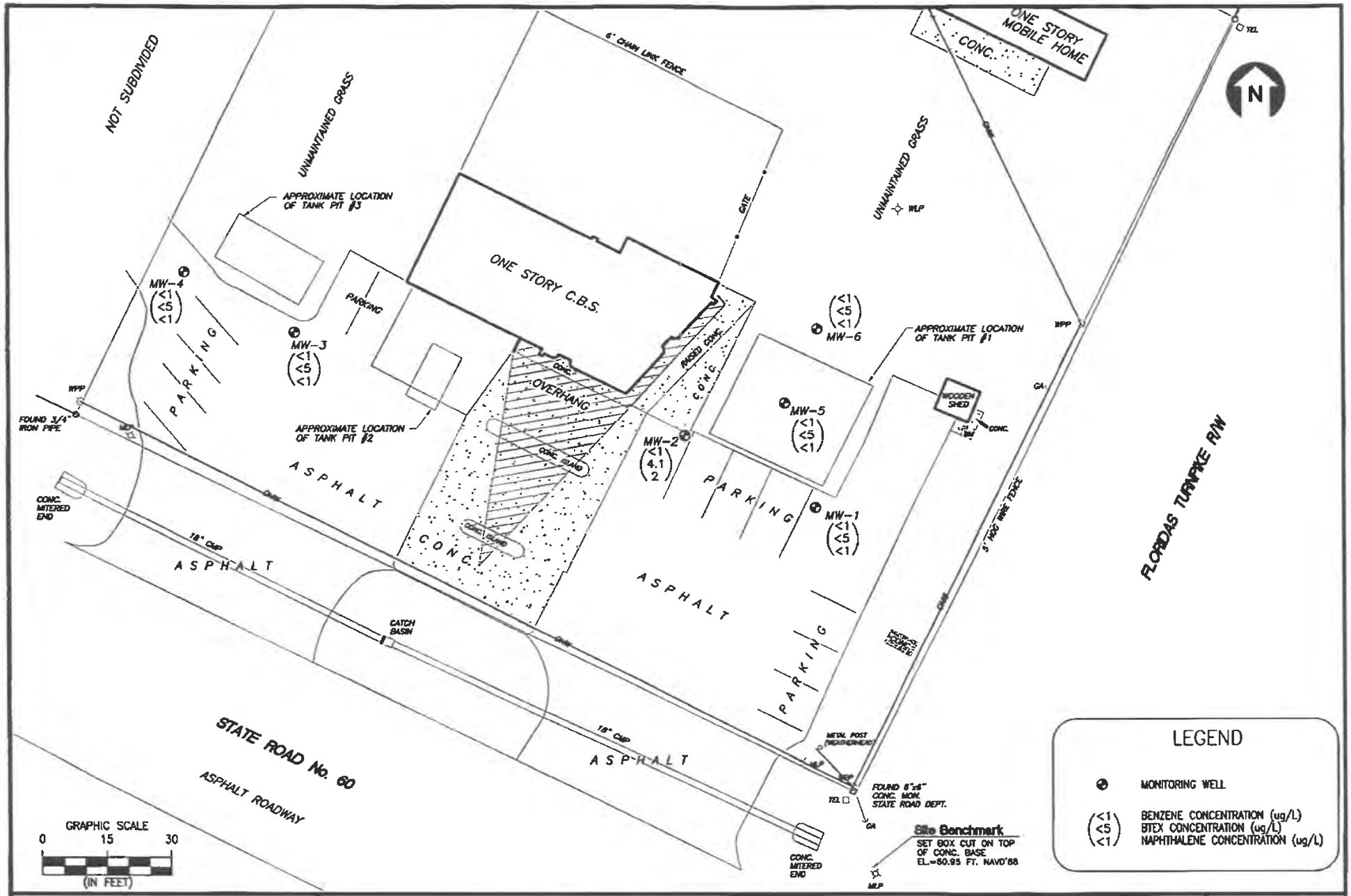
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SOIL BORING LOCATIONS AND CONTAMINANT CONCENTRATIONS – 5/20/02

FIGURE 4

PROJECT NO. 744



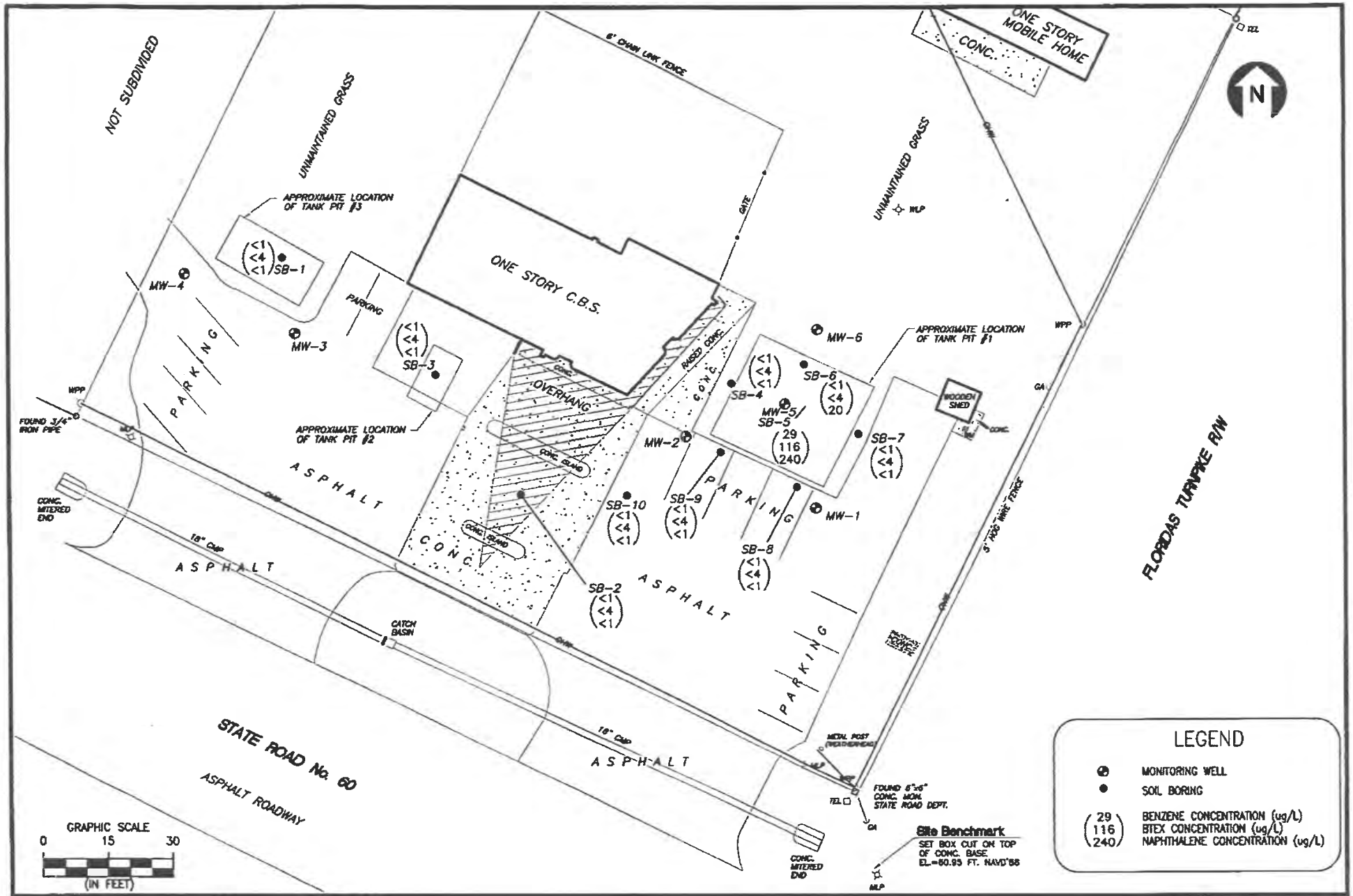
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GROUNDWATER CONTAMINANT CONCENTRATIONS – 7/1/02

FIGURE
5

PROJECT NO.
744



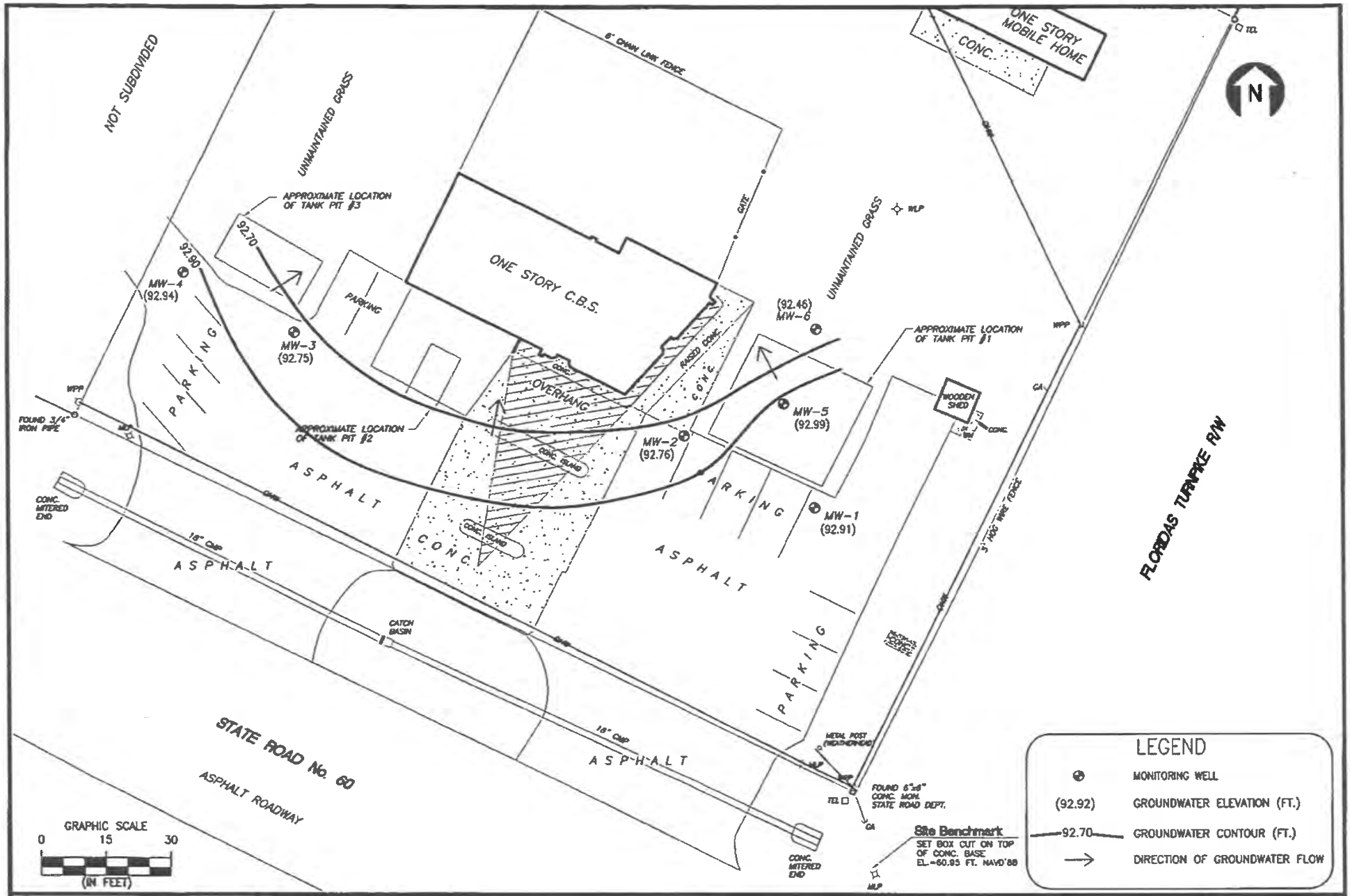
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ONSITE GAS CHROMATOGRAPH GROUNDWATER CONTAMINANT CONCENTRATIONS – 5/20/02

FIGURE
5A

PROJECT NO.
744



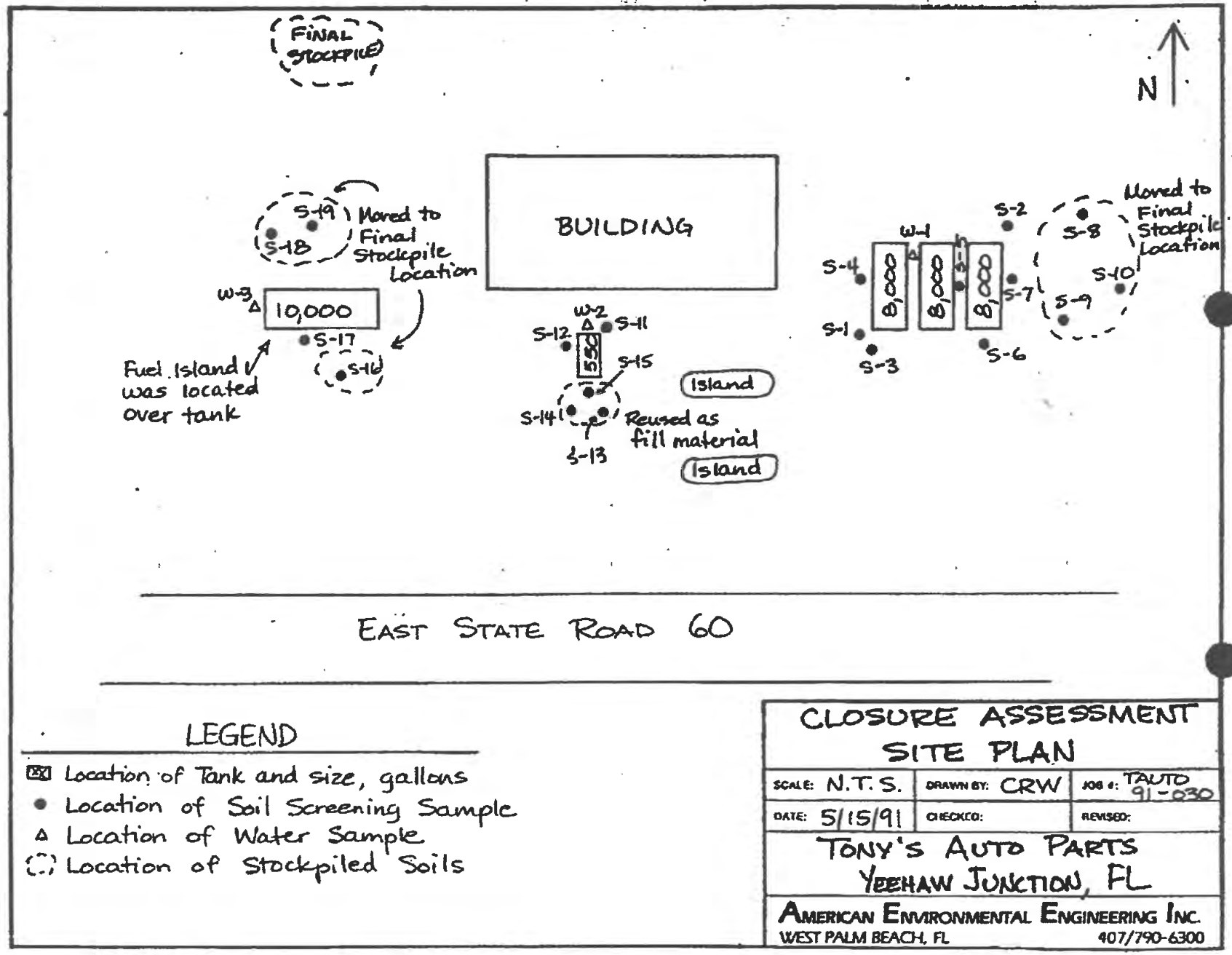
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GROUNDWATER ELEVATION CONTOUR MAP

FIGURE 6

PROJECT NO. 744



Included as Figure 7 of the Template Site Assessment Report dated September 11, 2002

Florida Department of Environmental Regulation
Twin Towers Office Bldg. • 2600 Blair Stone Road • Tallahassee, Florida 32399-2400

DER Form # 17-761.900(6)
Form Title Closure Assessment Form
Effective Date December 10, 1990
DER Application No. _____ (Filled in by DER)

Closure Assessment Form

Owners of storage tank systems that are replacing, removing or closing in place storage tanks shall use this form to demonstrate that a storage system closure assessment was performed in accordance with Rule 17-761 or 17-762, Florida Administrative Code. Eligible Early Detection Incentive (EDI) and Reimbursement Program sites do not have to perform a closure assessment.

Please Print or Type
Complete All Applicable Blanks

1. Date: May 15, 1991
2. DER Facility ID Number: ~~Unknown~~ 4990045620 3. County: Osceola
4. Facility Name: Tony's Auto Parts
5. Facility Owner: Ms. Sue Black/Mr. Al Geiger
6. Facility Address: 3097 East State Road #60 Yeehaw Junction Florida
7. Mailing Address: 2900 Albert Road Yeehaw Junction Florida 34972
8. Telephone Number: (407) 436-1034 9. Facility Operator: Mr. Tony Garmany
10. Are the Storage Tank(s): (Circle one or both) A. Aboveground or (B.) Underground
11. Type of Product(s) Stored: 3 - Gasoline 1 - Kerosene 1 - Diesel
12. Were the Tank(s): (Circle one) A. Replaced (B.) Removed C. Closed in Place D. Upgraded (aboveground tanks only)
13. Number of Tanks Closed: Five (5) 14. Age of Tanks: Unknown

Facility Assessment Information

Yes	No	Not Applicable	
☐	☒		1. Is the facility participating in the Florida Petroleum Liability Insurance and Restoration Program (FPLIRP)?
☒	☐		2. Was a Discharge Reporting Form submitted to the Department? If yes, When: March, 1991 Where: FDER - Tallahassee, with ATRP application
☒	☐		3. Is the depth to ground water less than 20 feet?
☐	☒	☐	4. Are monitoring wells present around the storage system? If yes, specify type: ☐ Water monitoring ☐ Vapor monitoring
☐	☒	☐	5. Is there free product present in the monitoring wells or within the excavation?
☒	☐	☐	6. Were the petroleum hydrocarbon vapor levels in the soils greater than 500 parts per million for gasoline? Specify sample type: ☐ Vapor Monitoring wells ☒ Soil sample(s)
☒	☐	☐	7. Were the petroleum hydrocarbon vapor levels in the soils greater than 50 parts per million for diesel/kerosene? Specify sample type: ☐ Vapor Monitoring wells ☒ Soil sample(s)
☒	☐	☐	8. Were the analytical laboratory results of the ground water sample(s) greater than the allowable state target levels? (See target levels on reverse side of this form and supply laboratory data sheets) Attached - all 3 pits.
☐	☐	☒	9. If a used oil storage system, did a visual inspection detect any discolored soil indicating a release?
☐	☒		10. Are any potable wells located within ¼ of a mile radius of the facility?
☐	☒		11. Is there a surface water body within ¼ mile radius of the site? If yes, indicate distance: _____

Northwest District 160 Governmental Center Pensacola, Florida 32501-5794
Northeast District 7825 Baymeadows Way, Suite B-200 Jacksonville, Florida 32207
Central District 3319 Maguire Blvd. Suite 232 Orlando, Florida 32803-3767
Southwest District 4520 Oak Fair Blvd. Tampa, Florida 33610-7347
South District 2295 Bay St. Fort Myers, Florida 33901-2696
Southeast District 1900 S. Congress Ave. Suite A West Palm Beach, Florida 33406

DER Form # 17-761.900(8)
Form Title: Closure Assessment Form
Effective Date: December 10, 1990
DER Application No. _____ (Filled in by DER)

12. A detailed drawing or sketch of the facility that includes the storage system location, monitoring wells, buildings, storm drains, sample locations, and dispenser locations must accompany this form.
13. If a facility has a pollutant storage tank system that has both gasoline and kerosene/diesel stored on site, both EPA Method 602 and EPA Method 610 must be performed on the ground water samples obtained.
14. Amount of soils removed and receipt of proper disposal. ___ cubic yards awaiting final approval for disposal.
15. If yes is answered to any one of questions 5-9, a Discharge Reporting Form 17-761.900(1) indicating a suspected release shall be submitted to the Department within one working day.
16. A copy of this form and any attachments must be submitted to the Department's district office in your area and to the locally administered program office under contract with the Department within 60 days of completion of tank removal or filling a tank with an inert material.

x Sue W. Bloch — Signature of Owner — 5-31-91 — Date

Candace Reed Watkins — Signature of Person Performing Assessment — 5/15/91 — Date

Candace Reed Watkins, P.E. — Title of Person Performing Assessment

State Ground Water Target Levels That Affect A Pollutant Storage Tank System Closure Assessment

State ground water target levels are as follows:

1. For gasoline (EPA Method 602):
   a. Benzene — 1 ug/l
   b. Total VOA — 50 ug/l
      - Benzene
      - Toluene
      - Total Xylenes
      - Ethylbenzene
   c. Methyl Tert-Butyl Ether (MTBE) — 50 ug/l

2. For kerosene/diesel (EPA Method 610):
   a. Polynuclear Aromatic Hydrocarbons (PAHS) (Best achievable detection limit, 10 ug/l maximum)

Mail to: Department of Environmental Regulation
Southeast District Office
1900 South Congress Ave.
West Palm Beach, Fl. 33406
and: Palm Beach County Department of
Environmental Resources Management
3111 South Dixie Hwy. Suite 146
West Palm Beach, Fl. 33405

Petroleum Hydrocarbon Vapor Levels

Tony's Auto Parts
3097 East State Road 60, Yeehav Junction, Florida
FDER ID Number: unknown

Date of UST Removal: April 3, 4, & 5, 1991
Method of Vapor Analysis: Soil Samples

Sample ID	Sample Location/Depth	OVA Reading(1) (ppm) (2)
Tank Pit #1		
1	Excavation/0.5 ft	4900
2	Excavation/0.5 ft	0
3	Excavation/4 ft	60
4	Excavation/10 ft	>5000
5	Excavation/6 ft	1200
6	Excavation/5 ft	1300
7	Excavation/8 ft	1000
8	Stockpile	100
9	Stockpile	1100
10	Stockpile	1500
Tank Pit #2		
11	Excavation/2 ft	12
12	Excavation/4 ft	5
13	Stockpile	0
14	Stockpile	0
15	Stockpile	10
Tank Pit #3		
16	Stockpile	>50
17	Excavation/6 ft	48
18	Stockpile	>50
19	Stockpile	>50

Notes:
(1) OVA readings made with Heath Consultants PortaFID Model Number 2. Equipment calibrated prior to use in accordance with manufacturer's instructions.
(2) ppm - parts per million
(3) ft - feet below land surface

PAUL R. MCGINNES AND ASSOCIATES
CONSULTING LABORATORIES, INC.

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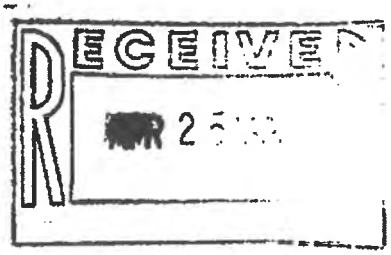
AMERICAN ENVIRONMENTAL ENG.
788 B JOHNSON LANE
WEST PALM BEACH, FL 33411

Attn: CANDACE WATKINS

Project ID: TONY'S AUTO
Sample ID: TANK PIT #1

Date Received: 04/05/91
Date Collected: 04/04/91 10:00:00

9104101-01A
Report Date: 04/17/91



Water samples submitted by AEE in laboratory-supplied containers.

Test Name	Method	Result	Units	Detection Limit	Date Started	Analyst
PURGEABLE AROMATICS	SW 5030/8020		ug/L		04/08/91	RON/AS
Benzene		56		1		
Ethylbenzene		193		1		
Toluene		148		1		
o-Xylene		200		1		
m-Xylene		351		1		
p-Xylene		213		1		
Methyltertiary butyl ether		49		1		

Methods: All analyses by McGinnes Laboratories were performed using EPA and DER approved methods per McGinnes Laboratories Quality Assurance Plan 88702320. All quality assurance samples met regulatory and in-house quality control limits unless otherwise specified.

Analyst

Project Manager
DHRS Laboratory ID Nos.86140/E86070

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CONSULTING LABORATORIES, INC.

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AMERICAN ENVIRONMENTAL ENG.
788 S JOHNSON LANE
WEST PALM BEACH, FL 33411

9104101-02A
Report Date: 04/17/91

Attn: CANDACE WATKINS

Project ID: TONY'S AUTO
Sample ID: TANK PIT #2

Date Received: 04/05/91
Date Collected: 04/05/91 10:30:00

Water samples submitted by AEE in laboratory-supplied containers.

Test Name	Method	Result	Units	Detection Limit	Date Started	Analyst
PURGEABLE AROMATICS	SW 5030/8020		ug/L		04/08/91	ROM/AS
Benzene		<1		1		
Ethylbenzene		4		1		
Toluene		<1		1		
o-Xylene		9		1		
m-Xylene		14		1		
p-Xylene		7		1		
Methyltertiary butyl ether		13		1		
POLY.AROMATICS-Extraction	SW 3510				04/08/91	DKS
POLYNUCLEAR AROMATICS	SW 8100		ug/L		04/09/91	HLW/AS
Acenaphthene		920		100		
Acenaphthylene		1310		100		
*Anthracene / Phenanthrene		870		100		
*Benzo(a)anthracene / Chrysene		<100		100		
Benzo(a)pyrene		<100		100		
*Benzo(b)fluoranthene / Benzo(k)fluoranthene		<100		100		
Benzo(g,h,i)perylene		<100		100		
*Dibenzo(a,h)anthracene /Indeno(1,2,3-cd)pyrene		<100		100		
Fluoranthene		1300		100		
Fluorene		<100		100		
Naphthalene		750		100		
Pyrene		<100		100		
1-Methylnaphthalene		<500		500		
2-Methylnaphthalene		3740		500		

*Co-eluting compounds.

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CONSULTING LABORATORIES, INC.

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Project ID: TONY'S AUTO
Sample ID: TANK PIT #2

Test Name	Method	Result	Units	Detection Limit	Date Started	Analyst
(Continued)						
HPLC req'd if further quantification needed.						

Methods: All analyses by McGinnes Laboratories were performed using EPA and DER approved methods per McGinnes Laboratories Quality Assurance Plan #870232G. All quality assurance samples met regulatory and in-house quality control limits unless otherwise specified.

Analyst

Project Manager
DHRS Laboratory ID Nos.86140/EB6070

PAUL R. MCGINNES AND ASSOCIATES
CONSULTING LABORATORIES, INC.

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AMERICAN ENVIRONMENTAL ENG.
788 B JOHNSON LANE
WEST PALM BEACH, FL 33411

9104101-03A
Report Date: 04/17/91

Attn: CANDACE WATKINS

Project ID: TONY'S AUTO
Sample ID: TANK PIT #3

Date Received: 04/05/91
Date Collected: 04/05/91 11:45:00

Water samples submitted by AEE in laboratory-supplied containers.

Test Name	Method	Result	Units	Detection Limit	Date Started	Analyst
PURGEABLE AROMATICS	SW 5030/8020		ug/L		04/08/91	RGM/AS
Benzene		18		1		
Ethylbenzene		48		1		
Toluene		5		1		
o-Xylene		<1		1		
m-Xylene		174		1		
p-Xylene		17		1		
Methyltertiary butyl ether		3		1		
POLY.AROMATICS-Extraction	SW 3510				04/08/91	DKS
POLYNUCLEAR AROMATICS	SW 8100		ug/L		04/09/91	HLW/AS
Acenaphthene		<10		10		
Acenaphthylene		<10		10		
*Anthracene / Phenanthrene		<10		10		
*Benzo(a)anthracene / Chrysene		<10		10		
Benzo(e)pyrene		<10		10		
*Benzo(b)fluoranthene / Benzo(k)fluoranthene		<10		10		
Benzo(g,h,i)perylene		<10		10		
*Dibenzo(a,h)anthrecene /Indeno(1,2,3-cd)pyrene		<10		10		
Fluoranthene		<10		10		
Fluorene		<10		10		
Naphthalene		<10		10		
Pyrene		<10		10		
1-Methylnaphthalene		<50		50		
2-Methylnaphthalene		63		50		

*Co-eluting compounds.

PAUL R. McGINNES AND ASSOCIATES
CONSULTING LABORATORIES, INC.

4168 WESTROADS DRIVE - WEST PALM BEACH, FLORIDA 33407-1241 - (407) 842-2849

Project ID: TONY'S AUTO
Sample ID: TANK PIT #5

Test Name	Method	Result	Units	Detection Limit	Date Started	Analyst
(Continued)						
HPLC req'd if further quantification needed.						

Methods: All analyses by McGinnes Laboratories were performed using EPA and DER approved methods per McGinnes Laboratories Quality Assurance Plan #8702326. All quality assurance samples met regulatory and in-house quality control limits unless otherwise specified.

Analyst

Project Manager
DHRS Laboratory ID Nos.86140/E86070

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

OCT 9 2003

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Murray Overstreet
Albert Geiger Estate
100 Church Street
Kissimmee, FL 34741

Subject: Site Rehabilitation Completion Order
Former Tony's Auto Parts
3097 E State Rd 60
Yeehaw Junction, Osceola County
FDEP Facility ID 499045620
Discharge Date: March 16, 1991 (ATRP)
Discharge Score: 45

Dear Mr. Overstreet:

The Bureau of Petroleum Storage Systems has reviewed the Monitoring Well Abandonment Report (WAR) dated September 8, 2003 (received September 9, 2003), prepared by Jones-Ayres Joint Venture, for the petroleum product discharge discovered at this site. The WAR contained a No Further Action Plan (NFAP). Documentation submitted with the NFAP confirms that criteria set forth in Rule 62-770.730(5), Florida Administrative Code (F.A.C.), have been met. The NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge listed above, except as set forth below.

(1) In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the NFAP or otherwise allowed by Chapter 62-770, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative proceeding (hearing) is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for a hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the NFAP you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for hearing with the Agency Clerk in the Office of General Counsel of the Department within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for hearing; or

(2) File a petition for administrative hearing with the Agency Clerk in the Office of General Counsel of the Department within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for Administrative Hearing

For good cause shown, pursuant to Rule 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for hearing. Such a request must be filed (received) by the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from addressee, shall mail a copy of the request to addressee at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be made.

How to File a Petition for Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if

different from addressee, shall mail a copy of the petition to addressee at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsections 120.54(5)(b)4. and 120.569(2), F.S., and Rule 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any, the site owner's name and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;
(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;
(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;
(d) A statement of the material facts disputed by the petitioner, or a statement that there are no disputed facts;
(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;
(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and
(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Agency Clerk in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the clerk of the Department (see below).

Questions

Any questions regarding the Department's review of your NFAP should be directed to Ben Shulaw at (850) 245-8880. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for administrative hearing or request for an extension of time to file a petition for administrative hearing.

The FDEP Facility Number for this site is 499045620. Please use this identification on all future correspondence with the Department.

Sincerely,

Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

cc: Bret LeRoux, DEP, Central District
Ben Shulaw, FDEP, PCS2
David Kemp, Jones-Ayres Joint Venture, 8936 Western Way Suite 10, Jacksonville FL 32256
Rebecca Lockenbach, FDEP, PCS2

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52 Florida Statutes, with the designated Department Clerk, receipt of which is hereby acknowledged.

Nancy C Dan — Clerk (or Deputy Clerk)
10-9-2003 — Date

P.G. CERTIFICATION

Site Rehabilitation Completion Report for the Former Tony's Auto Parts Property located at 3097 E SR 60, Yeehaw Junction, Osceola County FDEP Facility ID 499045620.

I hereby certify that in my professional judgment, the components of the Site Rehabilitation Completion Report satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F.A.C., have been met.

___ I personally completed this review.

✓ This review was conducted by Ben Schuler working under my direct supervision.

Donna Burmeister

Donna Burmeister P.G.
Professional Geologist 372
Petroleum Cleanup Section 2

9/15/03
Date

DONNA C. BURMEISTER LICENSE NO. 372 STATE OF FLORIDA PROFESSIONAL GEOLOGIST

Site No. 20

US Food Service

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/14/2025 Last Data Refresh: 07/13/2025 Report Generated from DOPPLER

District	Central	**Type**	Emergency Response Spill Site
County	Osceola	**Status**	CLOSED
ID	9805607	**Latitude**	27° 41' 50.9028
Name	US FOOD SERVICE 02-1I-3049 SR 60 & FL TURNPIKE YEEHAW JUNCTION, FL 34972	**Longitude**	80° 53' 56.724
		LL Method	DPHO
Contact		**LL Status**	REVIEWED
Phone		**Status Date**	05/26/2010

No Account Owner Information Found
No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
		()			()

Constructions **Pipings** **Monitorings**

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
03/11/2002	COMPLETED				

CES

CARTER ENVIRONMENTAL SERVICES, INC.

4450-H Enterprise Court • Melbourne, Florida 32934 • (321) 259-6553 • Fax (321) 259-9506

RECEIVED
JUL 16 2003
By CHD CMC

SOURCE REMOVAL REPORT

COPY

U.S. FOOD SERVICE, INC. SPILL SITE
THE FLORIDA TURNPIKE AND STATE ROAD 60
YEEHAW JUNCTION, FLORIDA
FDEP, BER INCIDENT #: 02-11-3049

APPROVED
7/13/03

16 June 2003

Prepared For:

U. S. Food Service, Inc.
9755 Patuxent Woods Drive
Columbia, Maryland 21046

Prepared By:

James H. Carter, P.G.
Carter Environmental Services, Inc.
4451-H Enterprise Court
Melbourne, Florida 32934

CERTIFICATION

PROFESSIONAL GEOLOGIST LICENSED IN THE STATE OF FLORIDA

I hereby certify that the environmental testing outlined in this report (Source Removal Report, U.S. Food Service, Inc. Spill Site, The Florida Turnpike and State Road 60, Yeehaw Junction, Florida) as well as preparation of this report were completed by myself in accordance with acceptable geological standards and practices.

6/16/03

James H. Carter, P.G.
Florida License No. PG0001477
Carter Environmental Services, Inc.
4451-H Enterprise Court
Melbourne, Florida 32934
(321) 259-6553

TABLE OF CONTENTS

Section		Page
1	INTRODUCTION	1
2	SITE CHARACTERISTICS	1
3	FREE PRODUCT RECOVERY	1
4	SOIL EXCAVATION, TRANSPORT AND DISPOSAL	1
5	GROUNDWATER QUALITY	2
6	CONCLUSIONS AND RECOMMENDATIONS	2

LIST OF FIGURES

Figure	
1	SITE LOCATION
2	EXCAVATION LOCATION
3	EXCAVATION AREA

LIST OF TABLES

Table	
1	SOIL ANALYTICAL SUMMARY
2	GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY

LIST OF APPENDICES

Appendix	
A	FIGURES
B	DISCHARGE REPORT FORM AND SOURCE REMOVAL REPORT FORM
C	PHOTOGRAPHIC DOCUMENTATION
D	TABLES
E	SOIL AND GROUNDWATER LABORATORY REPORT AND WATER SAMPLING LOG
F	NON-HAZARDOUS WASTE MANIFEST AND WEIGHT TICKET

1 INTRODUCTION

On 11 March 2002, 30 to 50 gallons of diesel fuel were released as a result of a traffic accident involving a U.S. Food Service, Inc. vehicle. The accident occurred along the south side (east bound lane) of State Road 60, approximately 0.2 mile west of the Florida Turnpike (Appendix A, Figures 1 and 2) at the eastern edge of Yeehaw Junction, Florida (27 degrees, 41.84 minutes north latitude and 80 degrees, 53.94 minutes west longitude). U.S. Food Service, Inc. contacted Magnum Environmental Services, Inc. (MES) to conduct source removal activities. Carter Environmental Services, Inc. (CES) was contracted by MES to monitor and document free product recovery and contaminated soil removal, as applicable. Copies of the Florida Department of Environmental Protection's Bureau of Emergency Response (FDEP, BER) Source Removal Report form and Discharge Report form are included as Appendix B

All samples collected by CES personnel were done so in accordance with CES's Comprehensive Quality Assurance Plan (CompQAP #960217) and when applicable were analyzed by ENCO Laboratories (Laboratory Certification: FDEP #960038 and NELAC #E83182).

2 SITE CHARACTERISTICS

Diesel fuel was spilled over an area of approximately 50 feet by 7 feet along the shoulder on the south side of State Road 60 (Appendix A, Figures 2 and 3 and Appendix C, Photographs 1 and 2).

The unsaturated soil at the site can be generally described as silty sand (Appendix C, Photographs 3 and 4). During source removal activities, the water table was encountered at a depth of approximately 4.5 feet below land surface (bls) adjacent to State Road 60.

3 FREE PRODUCT RECOVERY

Free product was not encountered during source removal activities.

4 SOIL EXCAVATION, TRANSPORT AND DISPOSAL

Soil excavation activities were completed using a backhoe with the contaminated soil being loaded into trucks for immediate transport (Appendix C, Photographs 3 and 4).

Soil samples collected by CES personnel during soil excavation activities were placed in 16 ounce glass jars. The jars were half filled and sealed with aluminum foil. Each soil sample was screened using a Foxboro, Model 128 FID/OVA. Each hydrocarbon measurement was corrected for methane using an activated charcoal filter.

Soil was excavated from an area of approximately 50 feet by 7 feet on 18 March 2002. The depth of the excavation ranged from less than 0.5 feet to approximately 3 feet bls (water table) (Appendix A, Figure 3 and Appendix C, Photographs 3 and 4). OVA data collected during the soil removal revealed net hydrocarbon measurements exceeding 800 parts per million (ppm) from within the excavation area (Appendix A, Figure 3 and Appendix D, Table 1). Net OVA readings at the excavation boundaries were less than 10 ppm upon completion of soil removal activities.

One soil sample (SS-1) was collected on 18 March 2002 for laboratory analysis by EPA Methods 8021B and 8310 and by the FL-PRO method to document soil quality after completion of excavation activities. The soil sample was collected from a depth of approximately 3 feet bls, near the middle of the excavation, where the impact of the spill appeared to be greatest (Appendix A, Figure 3). Laboratory results revealed no contaminant concentrations detected above residential or leachability standards per Chapter 62-770, F.A.C. (Appendix D, Table 1). The soil laboratory report is provided in Appendix E.

A total of 26.25 tons of soil were transported for disposal at the Okeechobee Landfill, Inc. facility located at 10800 N.E. 128th Avenue, Okeechobee, Florida. Non-hazardous waste manifests and weight tickets are provided in Appendix F.

Upon completion of soil removal activities, the excavation was backfilled with clean fill material (Appendix C, Photographs 5 and 6).

5 GROUNDWATER QUALITY

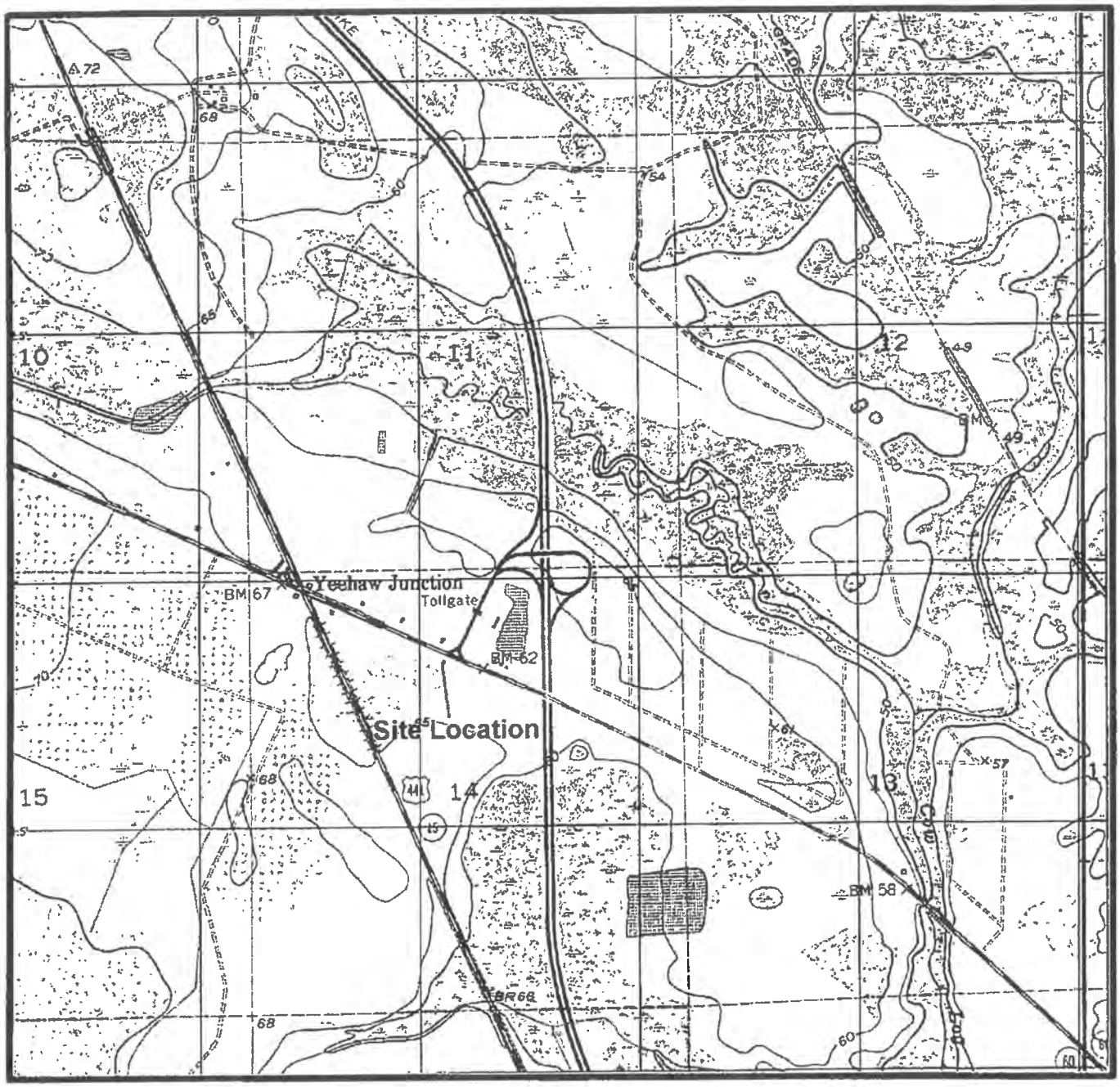
A temporary groundwater sampling well (TW-1) was installed on 18 March 2002, after soil excavation was completed. The temporary well, constructed of decontaminated 0.01 inch slotted, schedule 40 PVC, was installed to a depth of approximately 7.5 feet bls. Groundwater was encountered in the well at a depth of approximately 4.5 feet bls. Groundwater samples were collected from the temporary well for laboratory analysis by EPA methods 8021B for benzene, toluene, ethylbenzene, total xylenes and methyl-tert-butyl ether and 8310 for polynuclear aromatic hydrocarbons.

Laboratory results revealed no contaminant concentrations exceeding the State's cleanup target levels per Chapter 62-770 Florida Administrative Code (F.A.C.) (Appendix D, Table 2). The water sampling log and groundwater laboratory report are included in Appendix E.

6 CONCLUSIONS AND RECOMMENDATIONS

The OVA and subsequent laboratory data indicate that the soil removed to date has addressed the impact of the recent diesel fuel spill to the surficial aquifer. Therefore, CES does not recommend any additional cleanup or assessment activities at this time.

APPENDIX A
FIGURES

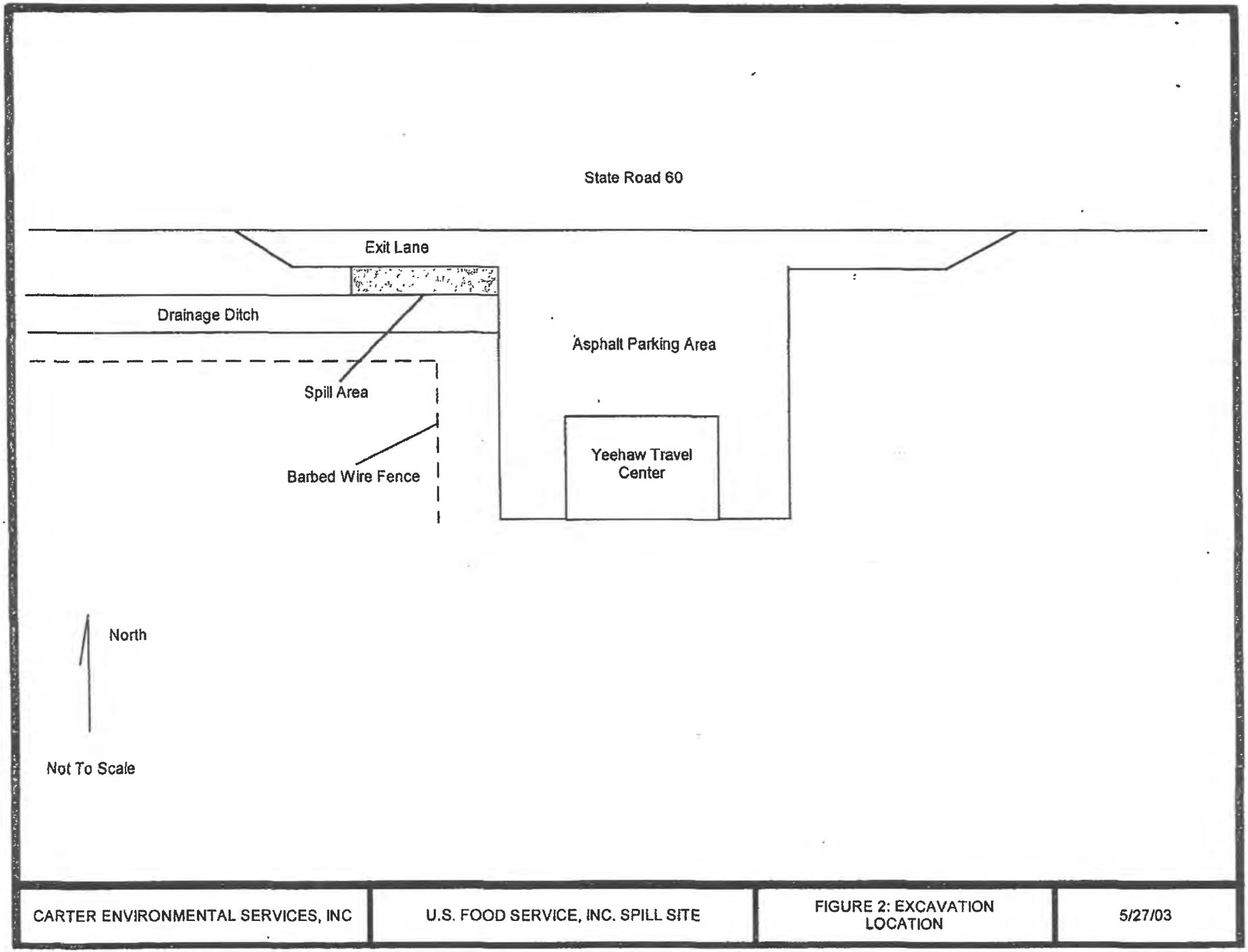


North

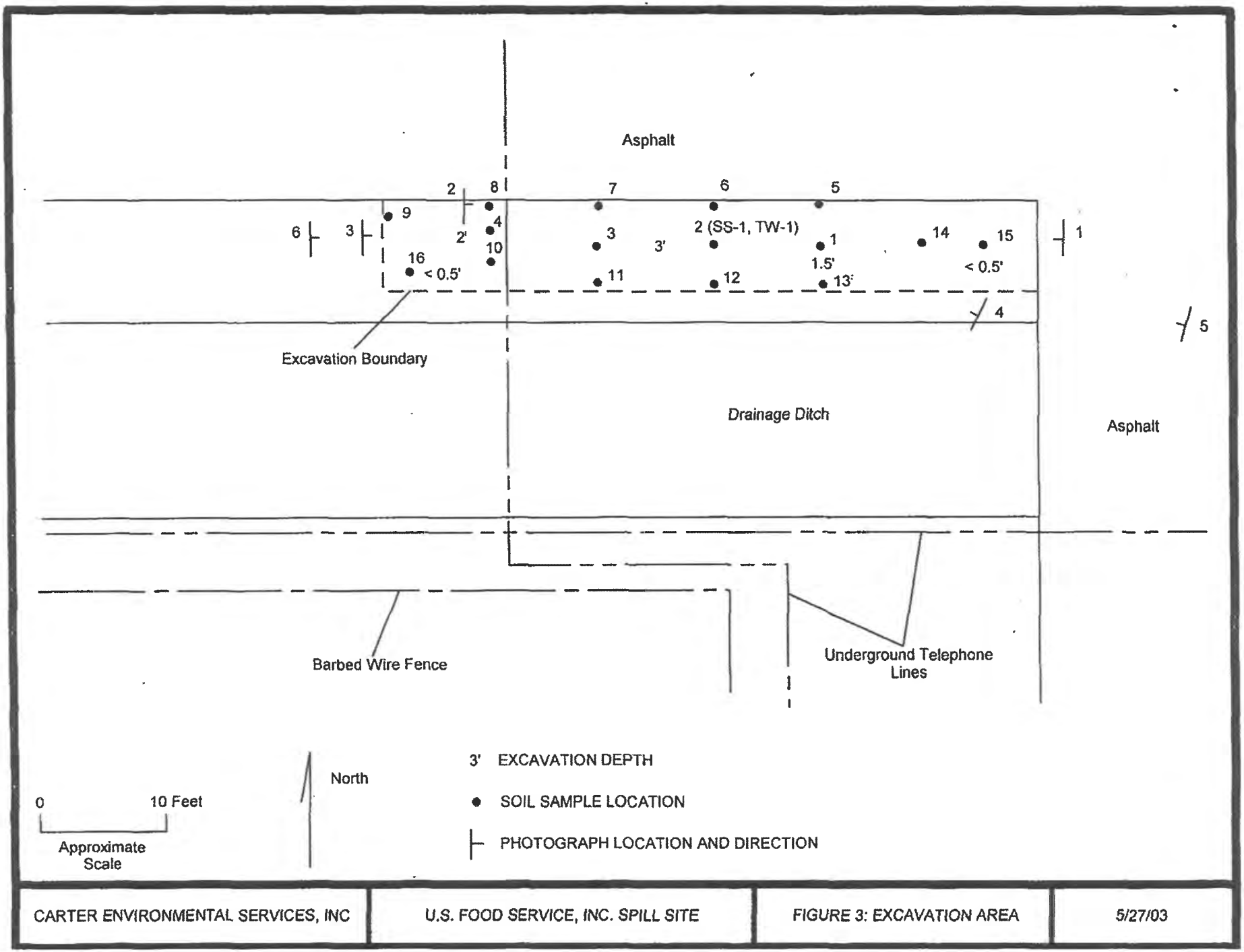
Source: Fort Drum NW (FL) Topo Quad

Approximate Scale: 1" = 2000'

CARTER ENVIRONMENTAL SERVICES, INC.	
FIGURE 1: SITE LOCATION U.S. FOOD SERVICE SPILL SITE THE FLORIDA TURNPIKE AND STATE ROAD 60 YEEHAW JUNCTION, FLORIDA	
Project #01043	5/27/03



CARTER ENVIRONMENTAL SERVICES, INC	U.S. FOOD SERVICE, INC. SPILL SITE	FIGURE 2: EXCAVATION LOCATION	5/27/03



CARTER ENVIRONMENTAL SERVICES, INC	U.S. FOOD SERVICE, INC. SPILL SITE	FIGURE 3: EXCAVATION AREA	5/27/03

APPENDIX B
DISCHARGE REPORT FORM AND SOURCE REMOVAL REPORT FORM

Discharge Report Form

PLEASE PRINT OR TYPE

Form Title: Discharge Report Form
Effective Date:

Instructions are on the reverse side. Please complete all applicable blanks

1. Facility ID Number (if registered): 36-364-2294 2. Date of form completion: -13-02

3. General information
Facility name (if applicable): US/ACCIDENT FOODSERVICE
Facility Owner or Operator, or Discharger:
Contact Person: JOHN FAVATO Telephone Number: (813) 620-2827 County: Hillsborough
Facility or Discharger Mailing Address: 7004 EAST HANNA AVE.
Location of Discharge (street address): I-4 & 60 & Fla. Turnpike
Latitude and Longitude of Discharge (if known)

4. Date of receipt of test results or discovery of confirmed discharge: _____ month/day/year

5. Estimated number of gallons discharged: _____

6. Discharge affected: [ ] Air [X] Soil [ ] Groundwater [ ] Drinking water well(s) [ ] Shoreline [ ] Surface water (water body name) _____

7. Method of discovery (check all that apply)
[ ] Liquid detector (automatic or manual)
[ ] Vapor detector (automatic or manual)
[ ] Tightness test
[ ] Pressure test
[ ] Statistical Inventory Reconciliation
[ ] Internal inspection
[ ] Inventory control
[ ] Monitoring wells
[ ] Automatic tank gauging
[ ] Manual tank gauging
[ ] Closure/Closure Assessment
[ ] Groundwater analytical samples
[ ] Soil analytical tests or samples
[X] Visual observation
[ ] Other M.V. ACCIDENT

8. Type of regulated substance discharged: (check one)
[ ] Unknown [ ] Used/waste oil [ ] Jet fuel [ ] Heating oil [ ] New/lube oil
[ ] Gasoline [ ] Aviation gas [X] Diesel [ ] Kerosene [ ] Mineral acid
[ ] Hazardous substance - includes CERCLA substances (non USTs above reportable quantities, pesticides, ammonia, chlorine, and derivatives (write in name or Chemical Abstract Service (CAS) number) _____
[ ] Other _____

9. Source of Discharge: (check all that apply)
[ ] Dispensing system [ ] Pipe [ ] Barge [ ] Pipeline [X] Vehicle
[X] Tank [ ] Fitting [ ] Tanker ship [ ] Railroad tanker [ ] Airplane
[ ] Unknown [ ] Valve failure [ ] Other Vessel [ ] Tank truck [ ] Drum
[ ] Other _____

10. Cause of the discharge: (check all that apply)
[ ] Loose connection [ ] Puncture [ ] Spill [ ] Collision [ ] Corrosion
[ ] Fire/explosion [ ] Overfill [ ] Human error [X] Vehicle Accident [ ] Installation failure
[ ] Other _____

11. Actions taken in response to the discharge: F.H.P & Osceola County Fire Dept. dispatched to scene. MAGNUM Environmental was contracted to investigate and Re-Groute

12. Comments: _____

13. Agencies notified (as applicable)
[X] State Warning Point 1-800 320-0519
[X] National Response Center 1-800-424-8802 549412
[X] Fire Department _____
[ ] County Tanks Program _____
[X] DEP (district/person) 407-897-3337 CHRIS RUSSELL

14. To the best of my knowledge and belief, all information submitted on this form is true, accurate, and complete.

John Favato
Printed Name of Owner, Operator or Authorized Representative, or Discharger

Signature of Owner, Operator or Authorized Representative, or Discharger

Facility - 3-13-02

BER Incident# 02-II-3049

Source Removal Report

The Florida Dept. of Environmental Protection, Bureau of Emergency Response (BER), has created this form which may be used as a cleanup report for any type of discharge, including the cleanup of petroleum discharges under F.A.C. 62-770. BER requests that this form be used, as this form will allow quicker review and closure of the case. For petroleum discharges, the information contained herein must be provided to DEP within 60 days of soil/debris disposal, as required by FAC 62-770.300. Send the report and attachments to:

Fla. DEP Bureau of Emergency Response, 3319 Maguire Blvd., Suite 232, Orlando, Fl 32807
407-894-7555; fax 407-893-3163

Date of:	Material(s) Discharged:	Amount:
Incident: 3/11/02	Diesel fuel	30-50 gallons
Cleanup Initiated: 3/15/02		gallons
Cleanup Completed: 3/13/02		gallons

Location of Incident: Florida Turnpike and SR 60 Latitude:

Nearest Town: Yeehaw Junction County: Osceola Longitude:

Cause of Discharge: ☒ vehicle crash ☐ drum leak ☐ pipe leak ☐ tank leak ☐ tank overfill ☐ valve leak ☐

Environment Affected: ☒ soil ☐ storm drain ☐ impervious surface ☐ groundwater ☐ ditch ☐ wells nearby ☐ air ☐ surface water:

Responsible Party/Spiller:
Name: U.S. Food Service, Inc
Address: 9755 Patuxent Woods Drive
City: Columbia State: Md. Zip: 21046
Contact: Charles Inokon Phone: (410) 309-7609

Cleanup Contractor:
Magnum Environmental Services, Inc.
Contact: John Kelter
Phone: (772) 468-2300

Method(s) of Cleanup:
☒ soil excavation ☐ vacuum truck ☐ booms ☐ skimmer ☐ absorbants ☐ neutralization ☐

Free Product Recovered: _____ gallons
Free product disposal: Not Applicable ☐ incineration ☐ fuel blending ☐ wastewater treatment ☐

Amount of Soil Removed: 26.25 ☐ cubic yds. ☒ tons ☐ lbs ☐ drums

Disposal method of soil:
☐ soil thermal treatment facility ☐ hazardous waste ☒ landfill ☐

Disposal method of any other debris:
☐ soil thermal treatment facilit ☐ haz. waste ☐ landfill ☐

Dimensions of soil excavation:
Depth to groundwater: _____ feet. How determined?:

Method/instrument to Screen Soil:
☒ OVA/FID (Org. Vapor Analyzer) ☐ PID (Photoionization Detector) ☐

Summary of Instrument Readings: (OVA: net result w/out methane)
highest reading observed: _____ ppm
highest reading after excavation: _____ ppm
lowest reading after excavation: _____ ppm

Comments: SEE SOURCE REMOVAL REPORT

Attach a copy of: scaled site drawing/map; table of instrument readings/depths; disposal manifests; lab reports of soil and waste analyses (with QA info); certificate of disposal (when available).

Certification: I certify that the above information and attachments are true and complete, to the best of my knowledge. I understand that submission of false information, or failure to comply with DEP's regulations, is a civil and criminal violation and may be grounds for enforcement action.

Print name: James H. Carter Affiliation: Carter Environmental Services, Inc.

Signature: James H. Carter Date: 5/27/03

Sep. '97

Department of
Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

CERTIFIED MAIL AUG 19 2003
RETURN RECEIPT REQUESTED

Mr. Charles Inokon
U.S. Food Service, Inc.
9755 Patuxent Woods Drive
Columbia, Maryland 21046

Subject: Site Rehabilitation Completion Order
U.S. Food Service, Inc. Spill Site
Florida Turnpike and State Road 60
Yeehaw Junction, Osceola County
FDEP Facility ID# 499805607
Discharge Date: March 11, 2002 (Non-program)
Discharge Score: None

Dear Mr. Inokon:

The Polk County Health Department Petroleum Cleanup Program has reviewed the Site Assessment Report (SAR) and No Further Action Proposal (NFAP) dated June 16, 2003 (received July 16, 2003), prepared and submitted by Carter Environmental Services, Inc. for this site. Documentation submitted with the NFAP confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge listed above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Florida Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the NFAP or otherwise allowed by Chapter 62-770, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative proceeding (hearing) is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for a hearing are set forth below.

Persons affected by this Order have the following options:

If you choose to accept the above decision by the Department about the NFAP you do not have to do anything. This Order is final and effective as of the date on the top of the first page of this Order.

If you disagree with the decision, you may do one of the following:

(1) File a petition for administrative hearing with the Department's Office of General Counsel within 21 days of receipt of this Order; or

(2) File a request for an extension of time to file a petition for hearing with the Department's Office of General Counsel within 21 days of receipt of this Order. Such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for hearing.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for Hearing

For good cause shown, pursuant to Rule 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for hearing. Such a request must be filed (received) in the Department's Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Mr. Charles Inokon (U.S. Food Services, Inc.), shall mail a copy of the request to Mr. Charles Inokon (U.S. Food Services, Inc.) at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for administrative hearing must be made.

How to File a Petition for Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) in the Department's Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Mr. Charles Inokon (U.S. Food Services, Inc.), shall mail a copy of the request to Mr. Charles Inokon (U.S. Food Services, Inc.) at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Section 120.54(5)(b)4.a., F.S., and Rule 28-106.201, F.A.C., a petition for administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner, the name, address, and telephone number of the petitioner's representative, if any, the site owner's name

and address, if different from the petitioner, the FDEP facility number, and the name and address of the facility;

(b) A statement of how and when each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the material facts disputed by the petitioner, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective as of the date on the top of the first page of this Order. Timely filing a petition for administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an order responding to supplemental information provided pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the clerk of the Department in the Office of General Counsel, 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the clerk of the Department (see below).

Please send a copy of the approved assessment document to Ken Weber of the Southwest Florida Water Management District within 30 days of receiving this Order.

The FDEP Facility Number for this site is 499805607. Please use this identification on all future correspondence with the Department or Polk County Health Department, Petroleum Cleanup Program.

Questions

Any questions regarding the Polk County's review of your NFAP should be directed to Carol White at (863) 701-1303. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does

not constitute a petition for administrative hearing or request for an extension of time to file a petition for administrative hearing.

Sincerely,

Michael E. Ashey, Chief
Bureau of Petroleum Storage Systems

MEA/clw

cc: Bret LeRoux, FDEP Central District Office
James Carter, Carter Environmental Services, Inc., 4450-H Enterprise Court, Melbourne, FL 32934
Carol White, Polk County Health Department, Petroleum Cleanup Program, 5015 South Florida Avenue, Suite 302, Lakeland, FL 33813
Grace Rivera, FDEP-BPSS
File

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to
§120.52 Florida Statutes, with the
designated Department Clerk, receipt
of which is hereby acknowledged.

Nancy C Dan — Clerk (or Deputy Clerk)

8-18-2003 — Date

P.G. CERTIFICATION

Site Assessment Report and No Further Action Proposal for U.S. Food Service, Inc. Spill Site, Yeehaw Junction, Osceola County, Florida FDEP Facility ID# 499805607.

I hereby certify that in my professional judgement, the components of this Site Assessment Report (SAR) and No Further Action Proposal (NFAP) dated June 16, 2003 (received July 16, 2003), prepared and submitted by Carter Environmental Services, Inc. for this site satisfy the requirements set forth in Chapter 62-770, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-770, F.A.C. have been met.

___ I personally completed this review.

_X_ This review was conducted by Carol White, Environmental Specialist II working under my direct supervision.

George W. Ellsworth, P.G.
Professional Geologist 0000848
Polk County Health Department
Petroleum Cleanup Program

7/23/03

July 23, 2003
Date

Site No. 21

Texaco Station – Latt Maxcy Corp

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/14/2025 Last Data Refresh: 07/13/2025 Report Generated from DOPPLER

District	Central	**Type**	Retail Station
County	Osceola	**Status**	CLOSED
ID	8944509	**Latitude**	27° 41' 49.7
Name	TEXACO STATION-LATT MAXCY CORP SR 60 & TURNPIKE YEEHAW JUNCTION, FL 33472	**Longitude**	80° 53' 56.02
		LL Method	DPHO
Contact	VACANT PROPERTY	**LL Status**	REVIEWED
Phone		**Status Date**	05/05/2005

Account Owner Information

Name	LATT MAXCY CORP PO BOX 3737 LAKE WALES, FL 33859-3737	**Effective Date**	08/03/1989
Contact	TERRI WEEDER		
Phone	(863) 679-6700		
Email	TERRI@LATTMAXCY.COM	**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	4000	Unleaded Gas (B)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
2	4000	Unleaded Gas (B)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
3	4000	Unleaded Gas (B)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
4	4000	Leaded Gas (A)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
5	4000	Leaded Gas (A)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

Tank	Tank Size	Content	Installed	Placement	Status
6	4000	Leaded Gas (A)	01/01/1966	UNDERGROUND	Removed from Site (B)

Constructions	Pipings	Monitorings
(C) Steel	(C) Fiberglass	(Y) Unknown

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
02/17/1988	COMPLETED	35	EARLY DETECTION INCENTIVE-ELIGIBLE		

Envirosouth Technologies, Inc.

#1

ENTERED

RECEIVED BY
NOV 13 2000
TEAM 5

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
00 NOV 13 AM 11:17
BUREAU OF PETROLEUM
STORAGE SYSTEMS
DOCUMENT MANAGEMENT
CENTER

SITE ASSESSMENT REPORT
Latt Macy Corporation's Yeehaw Texaco
SR 60 and Florida Turnpike
Yeehaw Junction, Florida
Facility ID No. 498944509
Work Order No. 2001-00-4879-0

Prepared For:

The Florida Department of Environmental Protection
Petroleum Storage Tank Division
2600 Blair Stone Road
Tallahassee, Florida

October 28, 2000

Prepared By:

ENVIROSOUTH TECHNOLOGIES, INC.
P.O. BOX 7681
LAKELAND, FL 33807-7681

Job No. Max0601

Envirosouth Technologies, Inc.

David Poe
President

Office: (863) 648-2098
Mobile: (863) 602-7763
E-Mail: ensouth.tech@gte.net

P.O. Box 7681
Lakeland, FL 33807-7681

October 28, 2000

Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Attention: Janette Cousins
Staff Engineer

RECEIVED
DEPARTMENT OF
ENVIRONMENTAL PROTECTION
00 NOV 13 AM 11:17
BUREAU OF PETROLEUM
STORAGE SYSTEMS
DOCUMENT MANAGEMENT
CENTER

Re: Level 4 Site Assessment Report
Latt Maxcy Corp. – Yeehaw Texaco
Yeehaw Junction, Florida
Facility ID Number 498944509
Work Order No. 2001-00-4879-0

Dear Janette:

INTRODUCTION

Envirosouth Technologies, Inc. (Ensouth) has completed the scope-of-work authorized by the FDEP Pre-Approval Work Order No. 2001–00–4879–0 for the referenced site. The scope of work was completed as authorized with the exception of the following:

- Monitoring well Mw-19 could not be located; therefore, only 16 groundwater samples were submitted instead of the 17 that were approved. The invoice will be adjusted accordingly.

This Level 4 Report has been prepared to summarize the historical data, document the findings from this investigation, and provide recommendations for the next appropriate course of corrective action.

HISTORICAL INFORMATION

The subject site is a former gas station located on State Road 60 in Yeehaw Junction, Florida, south of the intersection with the Florida Turnpike entrance ramp. The project location is shown on **Figure 1**. The real property owner and responsible party is the Latt Maxcy Corporation. The facility is currently operating as a discount ticket outlet for central Florida tourist attractions.

A discharge was reported in March of 1988 based on the detection of petroleum contaminants in groundwater samples collected from the compliance wells. In August of 1988, the northern most dispenser island was damaged which resulted in an additional release. The facility was subsequently found eligible to participate in the EDI program and a contamination assessment was initiated. All of the underground storage tanks, piping and dispensers were removed in February of 1989 when the owner decided to discontinue sales of motor fuels at this facility. Approximately 140 cubic yards of soil were removed from the pump island area during the tank excavation activities. A lateral collector well was installed at the dispenser area to facilitate the removal of free product. Approximately 100 gallons of free product/contaminated groundwater were recovered. Assessment work was conducted until December of 1993 that identified a small area of contaminated soil remaining in the former pump island area and a large dissolved plume extending off site to the northeast. Ensouth is not aware of any other substantial corrective action that has been undertaken at this facility.

SUMMARY OF WORK

The current phase of work was completed pursuant to the proposal submitted by Ensouth to the FDEP on 8/8/2000 as summarized below:

- Completed 5 hand auger soil borings to just below the water table, (5 to 7 feet bls), field screening soils on two-foot vertical intervals with an OVA.

- Submitted four soil samples for chemical analyses for VOA, PAH's, and TRPH.
Work order stated sample soil for Lead also. This was not done.
- Submitted sixteen groundwater samples for analyses by EPA Method 602 for Volatile Organics.

- Collected water level measurements from an additional four monitoring wells.

SITE ASSESSMENT

Ensouth conducted the field-work for this site assessment on September 21, 2000 and October 19, 2000. A site specific Health and Safety Plan was prepared in advance of the work and is included as **Attachment A**. An area survey was conducted to identify surrounding land use with particular emphasis on off-site contaminant sources and potable well locations. An updated site plan showing sampling locations is included as **Figure 2**.

Site Survey

The site is located on the south side of State Road 60 at the intersection with the Florida Turnpike entrance ramp. The land adjoining the site to the south, east, and west is generally undeveloped and wooded. Land use to the west along SR 60 is commercial

Ensouth

with numerous gas station/convenience stores present. Review of regulatory records and inspection of the surrounding facilities indicate all have reported a release of petroleum product at some time. Due to the location of the subject site and the prevailing groundwater flow direction, it is not believed that petroleum release from any other location is contributing to the dissolved plume at this site. A general area land use map including the locations of all believed to be "potable wells" is included as **Figure 3**. Aboveground and underground utilities in the vicinity of the project site are illustrated in **Figure 4**.

Soil Assessment

Five hand auger soil borings were completed on September 21, 2000. Soils were collected from the vadose zone at 1, 3, and 5 feet bls and from the smear zone at 5-7 feet bls and screened with a Foxboro OVA. The locations of the borings are illustrated on the Site Plan included as **Figure 2** and a summary of the organic vapor concentrations are included as **Table 1**. Unfiltered organic vapor concentrations greater than 1000 ppm were detected at the location of soil borings Sb-2, Sb-3, and Sb-5. The maximum vapor concentration detected at soil borings Sb-1 and Sb-4 was 12 ppm.

Soil samples; representing high, medium, and low OVA concentrations and one smear zone sample, were collected from the location of Sb-2, Sb-3, Sb-4, and Sb-5 on September 21, 2000 and submitted for laboratory analyses. The results are summarized in **Table 1**. Contaminant concentrations exceeding Soil Cleanup Target Levels (leachability) established by Ch. 62-777, Table II were identified in Sb-3 at 5 ft. bls and Sb-5 in the smear zone at 5-7 ft. bls. Certificates of Analyses and Chain-of-Custody documentation are included in **Attachment B**.

Each soil boring (SB) was backfilled and patched at the conclusion of the sampling. Boring logs for each location are included in Attachment C.

Groundwater Assessment

Representative groundwater samples were collected from monitoring wells MW-1, MW-5, MW-7, MW-11D, MW-12, MW-13, MW-14, MW-16, MW-17, MW-20, MW-21, MW-22, MW-23, MW-24, MW-25 and MW-26. A duplicate sample was collected from MW-12 (Dup-1) and MW-17 (Dup-2). All groundwater samples were submitted for laboratory analyses according to EPA Method 602.

The results of laboratory chemical analyses are summarized in **Table 2**. Certificates of Chemical Analyses, Chain of Custody and Field Sampling Forms are presented in **Attachment B**. Based on this most recent groundwater quality data, it appears that the plume of contamination has decreased in size, laterally, as the result of natural attenuation but basically exhibits the same pattern as identified during previous assessment activities reported from the mid 1990's. The present extent of contamination is illustrated in Figures 5-9.

Ensouth

GROUNDWATER ELEVATION

Depth to water measurements were recorded in conjunction with groundwater sampling from all wells sampled and from MW-4, MW-9, MW-10D and MW-15 to confirm groundwater flow direction. Depth to water and corresponding groundwater elevation data is summarized in **Table 3** and graphically illustrated in **Figure 9**.

Groundwater flow remains toward the northeast as established and reported through earlier assessment work at the site.

maps donot represent (N) correctly

CONCLUSIONS AND RECOMMENDATIONS

Based on the scope of work performed during this investigation, the following conclusion can be drawn regarding current environmental site conditions:

- A small amount of contaminated soil exist in the vadose zone in the vicinity of MW-5 and the lateral recovery well. Contaminated soil is also present in the smear zone (i.e. 5-7 ft. bls) in vicinity of SB-5, the extent of which is unknown but will vary depending upon groundwater fluctuation.

- The groundwater at this site contains concentrations of petroleum contaminants in excess of the current Groundwater Cleanup Target Levels. The lateral and vertical extent of the plume has been defined as centered in the vicinity of MW-12 extending in an elongate pattern to the northeast approximately 180 ft. The vertical extent of the plume is between 12 and 22 ft. bls at the core. The vertical extent may increase as you move down gradient as a result of dissolution and natural dispersion however, this is presently unconfirmed as there are no vertical extent wells down gradient of present deep well MW-11D.

North not correct on maps.

- The direction of flow within the shallow aquifer is toward the northeast under an average hydraulic gradient of 2.40E-3 ft/ft as measured between well pairs MW-4, MW-24 and MW-1, MW-23.

Ensouth recommends installing one additional shallow well and one additional vertical extent well as indicated in **Figure 10**. This should complete plume delineation as well as provide two additional strategic monitoring points at the time in which active remediation is initiated. Groundwater samples collected from the two proposed wells should be analyzed for BTEX. This work should be followed by the development of a Remedial Action Plan to address both soil and groundwater contamination.

Ensouth

HSW Engineering, Inc.

March 12, 2015

Mr. Jose Gonzalez, P.E.
Professional Engineer III
Environmental Protection Division
Petroleum Restoration Program
800 Mercy Drive, Suite 4
Orlando, Florida 32808

Re: Remedial Action Interim Report for:

Texaco Station – Latt Maxcy Corp
State Road 60 and Turnpike
Yeehaw Junction, Osceola County, FL
FDEP ID # 49/8944509
Purchase Order Number AB99D1

Dear Mr. Gonzalez:

Per Task 2 of the referenced purchase order **(Attachment A)**, HSW Engineering, Inc. (HSW) is pleased to submit this Remedial Action Interim Report for the referenced site **(Figure 1)**. An access agreement was obtained from the property owner for the referenced property prior to the sampling activities **(Attachment B)**.

Groundwater Levels and Monitoring Well Sampling

On January 9 and 16, 2015, HSW attempted to locate existing monitoring wells with a metal detector and shovel. HSW was able to locate seven wells: MW-1, MW-4, MW-12, MW-20, MW-22, MW-24, and TW-1. On February 10, 2015, HSW measured water levels and collected groundwater samples from the seven wells **(Figure 1)**. The samples were submitted to Accutest Southeast Laboratories, Inc. for analysis of volatile organic aromatics (VOAs) that included benzene, toluene, ethylbenzene, total xylenes (BTEX) and methy-tert-butyl-ether (MTBE) using Environmental Protection Agency (EPA) Method 8021, and polycyclic aromatic hydrocarbons (PAHs) using EPA Method 8310. Purged groundwater was discharged onto a nearby impervious

area to evaporate. Field notes and groundwater sampling logs are provided in **Attachment C**.

Groundwater Flow and Sample Analytical Results

Based on water level measurements, the direction of groundwater flow is toward the east, consistent with an interpreted November 17, 2005 groundwater flow direction **(Table 1 and Figure 2)**.

Groundwater sample analytical results were compared to groundwater cleanup target levels (GCTLs) and natural attenuation default concentrations (NADCs) cited in Florida Administrative Code (FAC) Chapter 62-777, Tables I and V, respectively. All analytes were detected below the GCTLs and NADCs (**Tables 2** and **3,** and **Figure 3)**. The laboratory report is provided in **Attachment D**.

Conclusions and Recommendations

Groundwater assessments indicate that VOA and PAH concentrations in the shallow groundwater at 2 to 15 feet below land surface have significantly decreased and are now below the GCTLs since the last time they were sampled, almost ten years ago (November 2005). Natural Attenuation Monitoring (NAM) in accordance with Rule 62-780.690 is proposed. Based on the extent of BTEX concentrations from November 2005 **(Figure 4)**, samples should be collected from source area wells MW-22 and TW-1, down-gradient wells MW-12 and MW-24, up-gradient well MW-1 and MW-17 (if it can be located), and side-gradient wells MW-7 (if it can be located) and MW-20. The wells should be sampled quarterly for analysis of VOAs and PAHs **(Table 4)**. If wells MW-7 and MW-17 could not be located, they should be replaced.

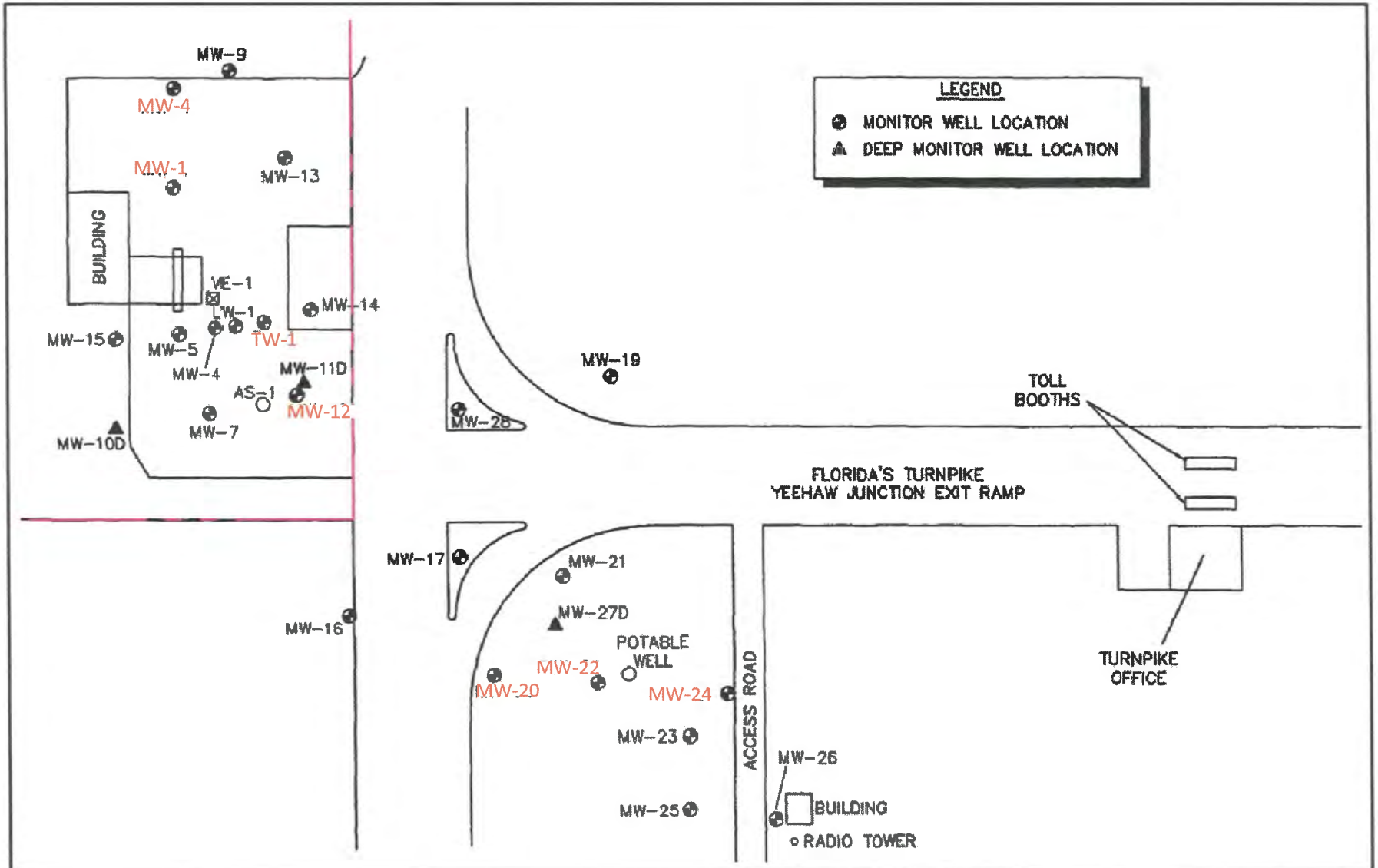
Please do not hesitate to contact us if you have any questions.

Sincerely,

HSW ENGINEERING, INC.

Quang Nguyen, P.E.
Project Engineer

Andrew M. Lawn, M.S., P.G.
Principal Hydrogeologist



Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

LEGEND

- Property Boundary
- Monitor Well Location
- Deep Monitor Well Location

0 30 60

FEET

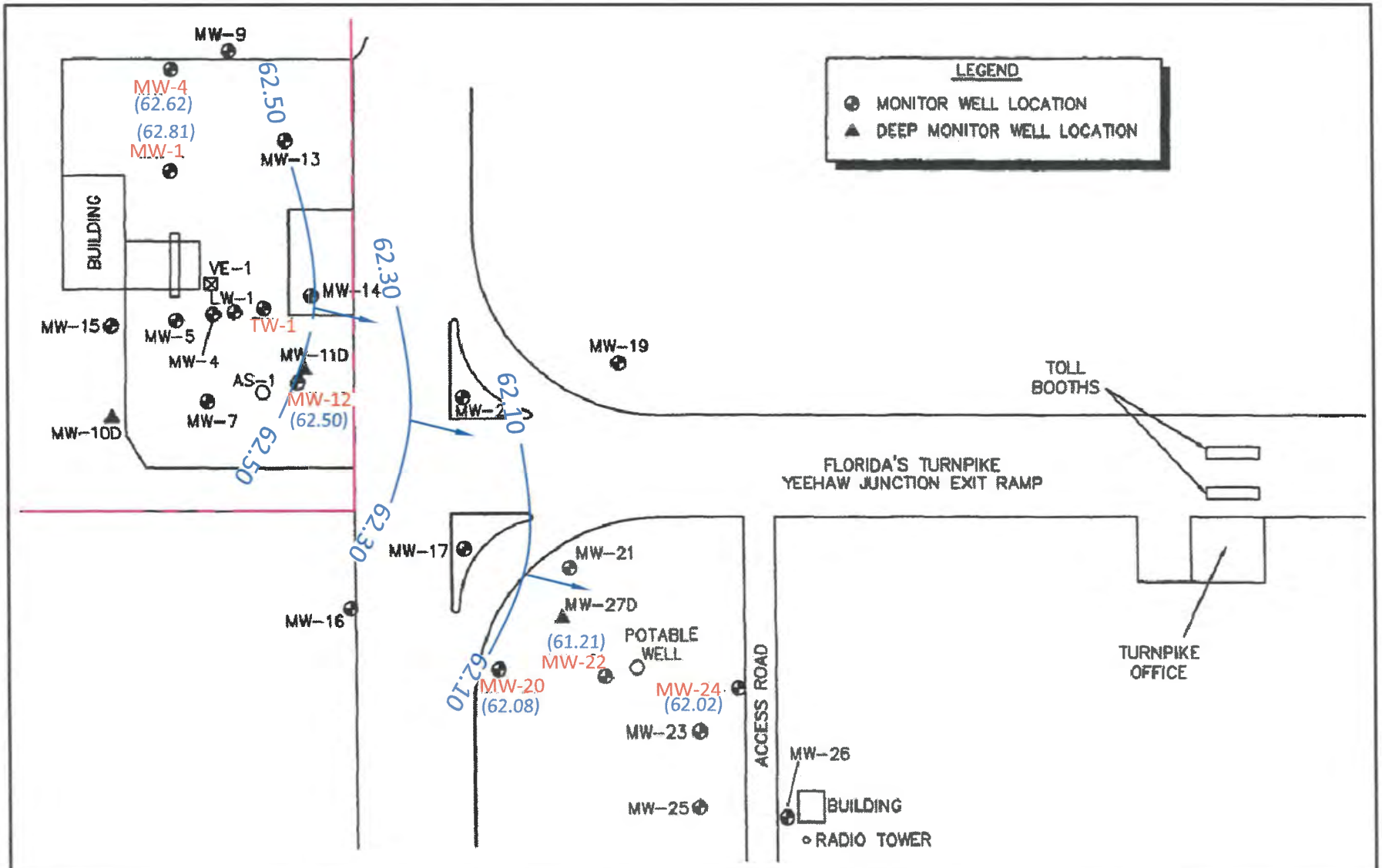
Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 1

SITE MAP

HSW Engineering, Inc.

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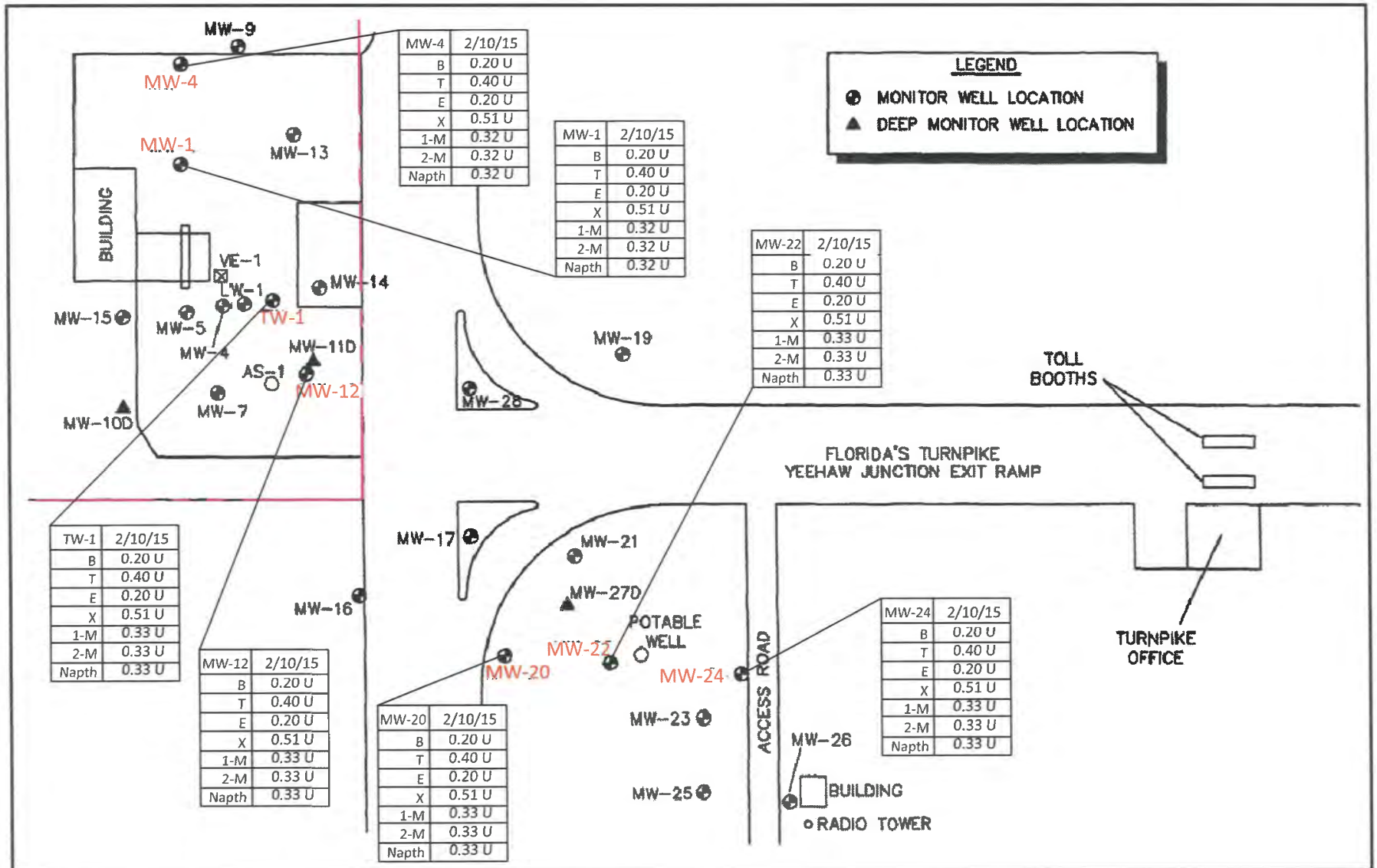
Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 2
Groundwater Elevations and Flow Direction
February 10, 2015

HSW Engineering, Inc.

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MW-4	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-1	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-22	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

TW-1	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

MW-12	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

MW-20	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

MW-24	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

LEGEND

Property Boundary

Monitor Well Location

Deep Monitor Well Location

Concentrations exceeding the GCTLs are bolded.

0 20 40

FEET

Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

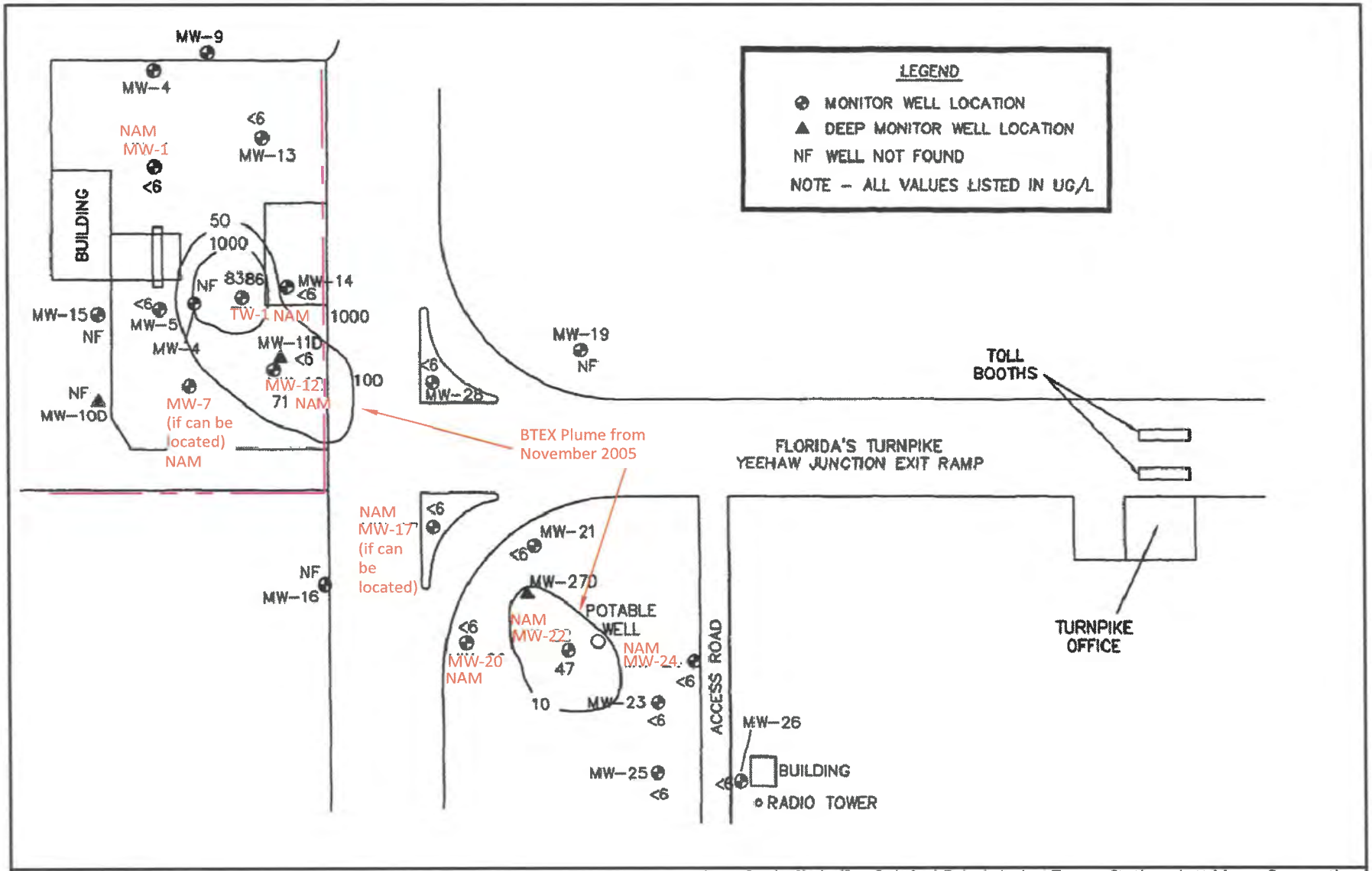
B= Benzene
T= Toluene
E= Ethylbenzene
X= Total Xylenes
1-M = 1-methynaphthalene
2-M = 2-methylnaphthalene
Nap = Naphthalene

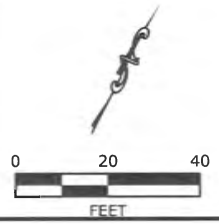
Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 3
February 2015
Groundwater Concentrations

HSW Engineering, Inc.

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LEGEND

Property Boundary

Monitor Well Location

Deep Monitor Well Location

Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 4

Proposed NAM Wells

HSW Engineering, Inc.

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November 25, 2015

Mr. Jose Gonzalez, P.E.
Orange County Environmental Protection Division
800 Mercy Drive, Suite 4
Orlando, Florida 32808-7896

Re: No Further Action Notification Letter
Latt Maxcy Corporation
Facility ID 49/8944509
SR 60 & Turnpike
Yeehaw Junction, Osceola County, Florida

Dear Mr. Gonzalez:

As reported, historical documents and documents submitted under purchase order AB99D1 demonstrate that the above referenced site meets the criteria for a No Further Action, Risk Management Option I per Chapter 62-780.680(1), Florida Administrative Code (FAC). Specifically these criteria are:

- Free Product is not present;
- Contaminated soil is not present;
- Groundwater contaminant concentrations have remained below Florida Department of Environmental Protection (FDEP) groundwater cleanup target levels (GCTLs) as cited in FAC Chapter 62-777, Table I for two consecutive quarterly sampling events;
- Contaminated surface water is not present; and
- Contaminated sediment is not present.

Supporting documentation for the NFA is provided in Attachment A.

If you have any questions or need additional information, please call me at (813) 968-7722. Your assistance in this matter is greatly appreciated.

Sincerely,

HSW ENGINEERING, INC.

Ben Alex, P.E.
Project Engineer

PROFESSIONAL CERTIFICATION

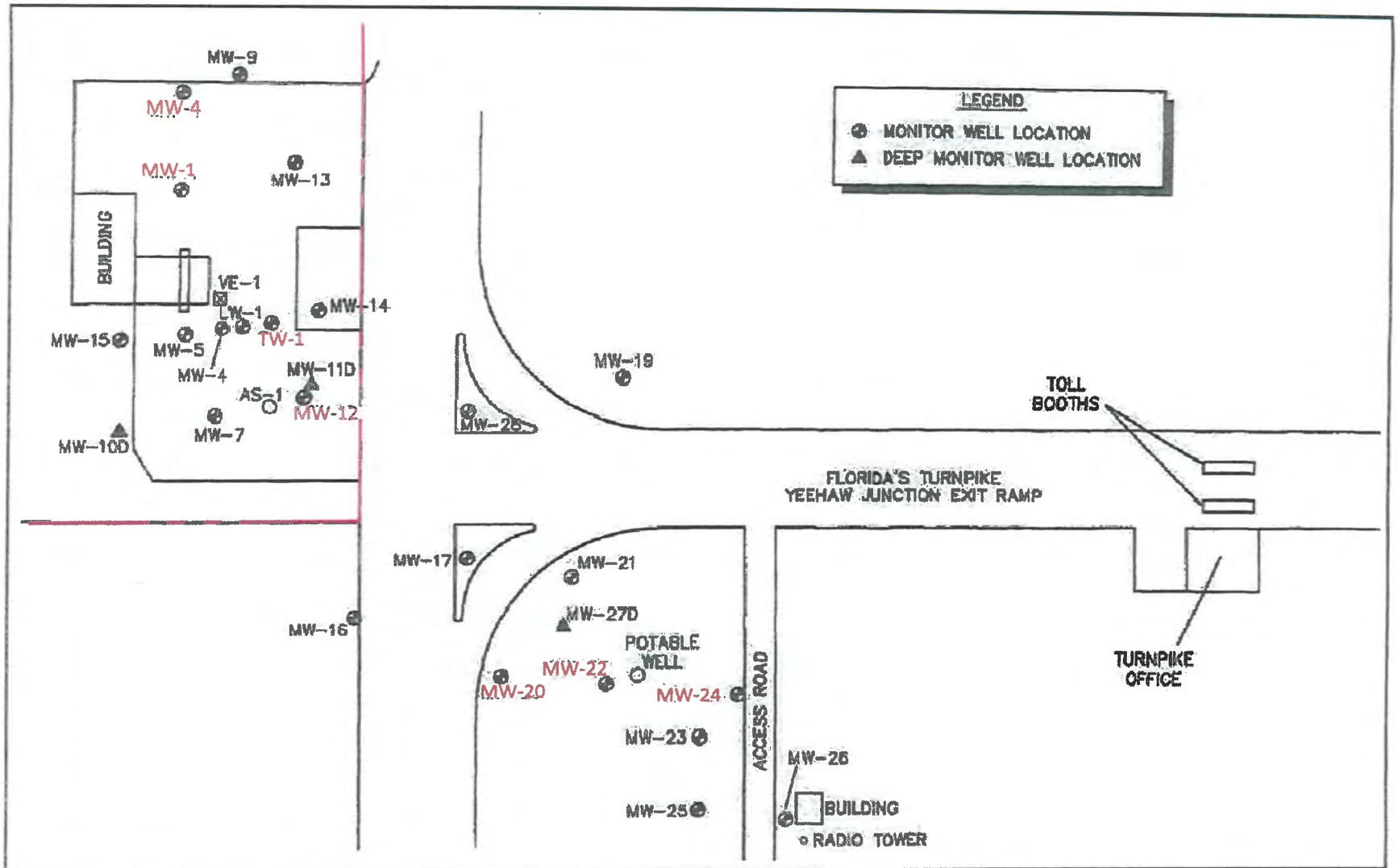
No Further Action
Latt Maxcy Property
Facility ID 49/8944509
SR 60 & Turnpike
Yeehaw Junction, Osceola County, Florida

In accordance with Chapter 471, Florida Statutes, and Chapter 62-780, Florida Administrative Code, I hereby certify that this document has been prepared under the responsible charge, supervision, direction, and control of the undersigned Professional.



ATTACHMENT A

EXHIBIT A



Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

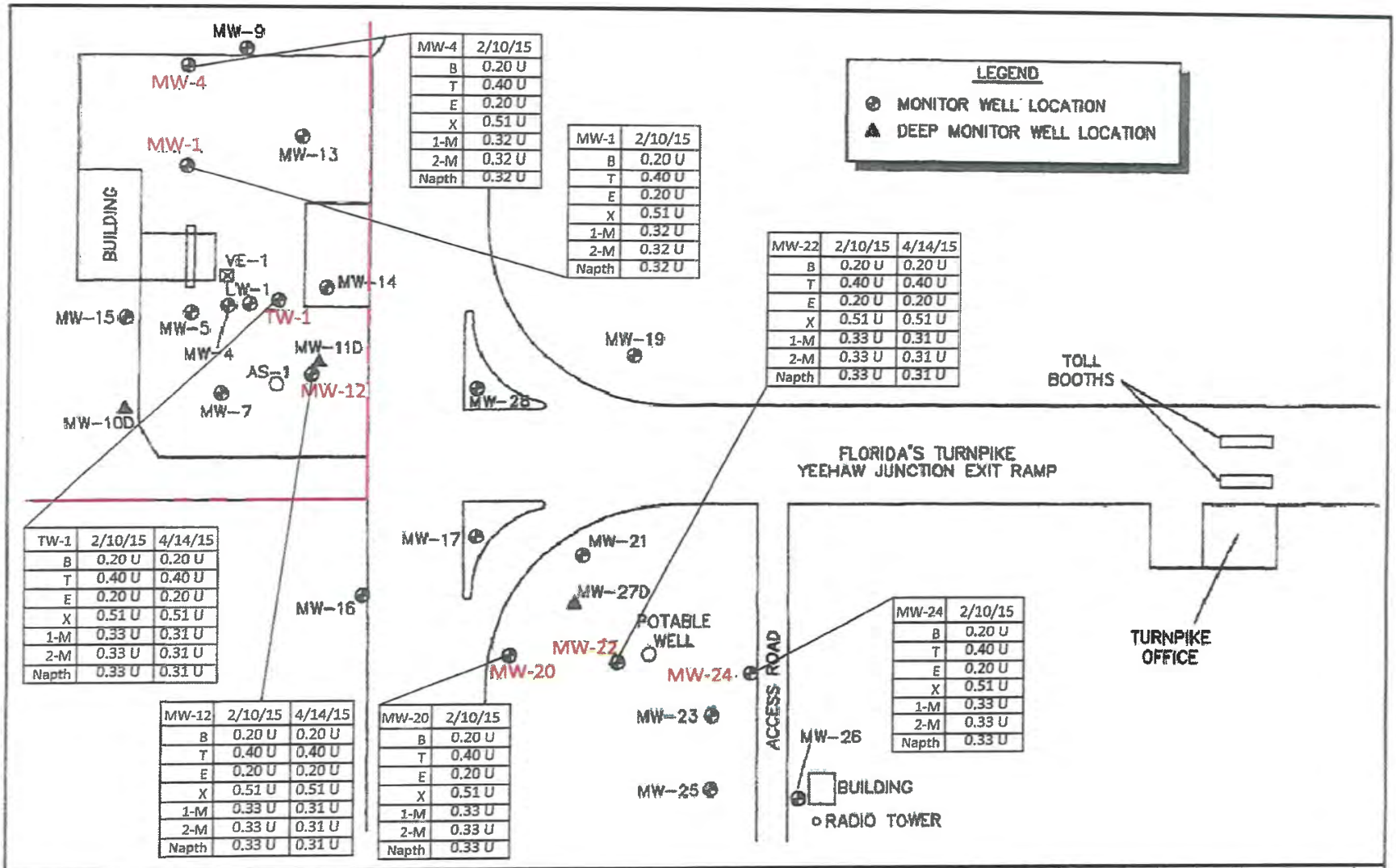
Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 1

SITE MAP

HSW Engineering, Inc.

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MW-4	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-1	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-22	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

TW-1	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

MW-12	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

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B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
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2-M	0.33 U
Napth	0.33 U

MW-24	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

LEGEND

Property Boundary

Monitor Well Location

Deep Monitor Well Location

Concentrations exceeding the GCTLs are bolded.

0 20 40

FEET

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Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 3
April 2015
Groundwater Concentrations

VHSW Engineering, Inc.

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Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Rick Scott
Governor

Carlos Lopez-Cantera
Lt. Governor

Ryan E. Matthews
Interim Secretary

February 23, 2017

CERTIFIED MAIL #7016 1370 0001 1920 2824
RETURN RECEIPT REQUESTED

Mr. Brian R. Beasley
Associate Broker
Coldwell Banker Commercial- Saunders Real Estate, LLC
FD Destiny Credit, LLC
114 North Avenue, Third Floor
Lakeland, FL 33801

Subject: Site Rehabilitation Completion Order
Texaco Station-Latt Maxcy Corp
SR 60 & Turnpike
Yeehaw Junction, Osceola County
FDEP Facility ID# 498944509
Discharge Date: February 17, 1988 (EDI)

Dear Mr. Beasley:

The Orange County Environmental Protection Division (OCEPD), on behalf of the Florida Department of Environmental Protection (Department), has reviewed the Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) dated October 20, 2016 (received October 25, 2016) and the Monitoring Well Abandonment Report dated September 29, 2015 (received September 30, 2015), for the petroleum product discharge referenced above. Documentation submitted with the SRCR/NFAP confirms that criteria set forth in Subsection 62-780.680(1), Florida Administrative Code (F.A.C.)., have been met.

Please refer to the attached maps of the source property and analytical summary tables, Exhibits A and B respectively and hereby incorporated by reference. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the facility for petroleum product contamination associated with the discharge referenced above, except as set forth below.

In the event concentrations of contaminants of concern are detected above the levels approved in this Order, the department will reevaluate the contamination and reinitiate State-funded site or discharge rehabilitation to reduce concentrations of contaminants of concern to the levels approved in the Order or otherwise allowed by Chapter 62-780, F.A.C., in accordance with the State-funded eligibility provisions

that are applicable for the site or discharge. This includes any confirmed impacts found to be migrating beyond the site's property boundary. If groundwater is being used for potable uses in the area affected by the contamination, the Department will take all necessary steps to protect public health, safety and welfare under Chapter 376, F.S., as necessary. If a new or subsequent discharge occurs at the facility that is not eligible for state funding, the contamination must be evaluated and addressed as provided in Chapter 62-780, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to Subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from FD Destiny Credit, LLC, shall mail a copy of the request to FD Destiny Credit, LLC at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt

of this Order. Petitioner, if different from FD Destiny Credit, LLC, shall mail a copy of the petition to FD Destiny Credit, LLC at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsection 120.569(2), F.S. and Rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;

(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding the OCEPD's review of the SRCR/NFAP should be directed to Nidia Volpe at (407) 836-1542. Questions regarding legal issues should be referred to the Department's Office of

General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this facility is 498944509. Please use this identification on all future correspondence with the Department.

Sincerely,

Diane D. Pickett
Program Administrator
Petroleum Restoration Program

DDP/nv

FILING AND ACKNOWLEDGMENT FILED,
on this date, pursuant to §120.52 Florida Statutes,
with the designated Department Clerk, receipt
of which is hereby acknowledged.

Cheryl Stafford 2/28/17
Clerk Date
(or Deputy Clerk)

Exhibits: A map(s) of the source property; B: updated analytical summary tables

ec: Bret LeRoux, FDEP Central District Office - bret.leroux@dep.state.fl.us
Nidia Volpe, OCEPD – Nidia.Volpe@ocfl.net
Chad Thompson, HSW Engineering, Inc. – cthompson@hsweng.com
Wesley Curtis, St. Johns River Water Management District – wcurtis@sjrwmd.com
File

ENVIRONMENTAL PROTECTION DIVISION
Lori Cunniff, CEP, CHMM, Deputy Director
Community, Environmental and Development Services Department
3165 McCrory Place, Suite 200
Orlando, FL 32803-3727
407-836-1400 • Fax 407-836-1499
www.ocfl.net

P.G. CERTIFICATION

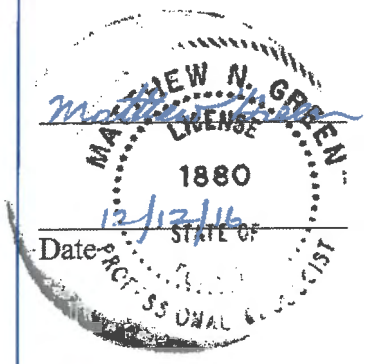
Site Rehabilitation Completion Report and No Further Action Proposal (NFAP) dated October 20, 2016 (received October 25, 2016) and the Monitoring Well Abandonment Report dated September 29, 2015 (received September 30, 2015) for the Texaco Station-Latt Maxcy Corp located at SR 60 & Turnpike, Yeehaw Junction, Osceola County, Florida, FDEP Facility ID# 498944509.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report and No Further Action Proposal and the Monitoring Well Abandonment Report for the February 17, 1988 petroleum product discharge discovered at the above-referenced facility satisfy the requirements set forth in Chapter 62-780, Florida Administrative Code (F.A.C.), and that the conclusions in these reports provide reasonable assurances that the site rehabilitation objectives stated in Chapter 62-780, F.A.C., have been met.

___ I personally completed this review.

_X_ This review was conducted by Nidia Volpe working under my direct supervision.

Matthew Green, P.G.
Professional Geologist # 1880
Petroleum Restoration Program



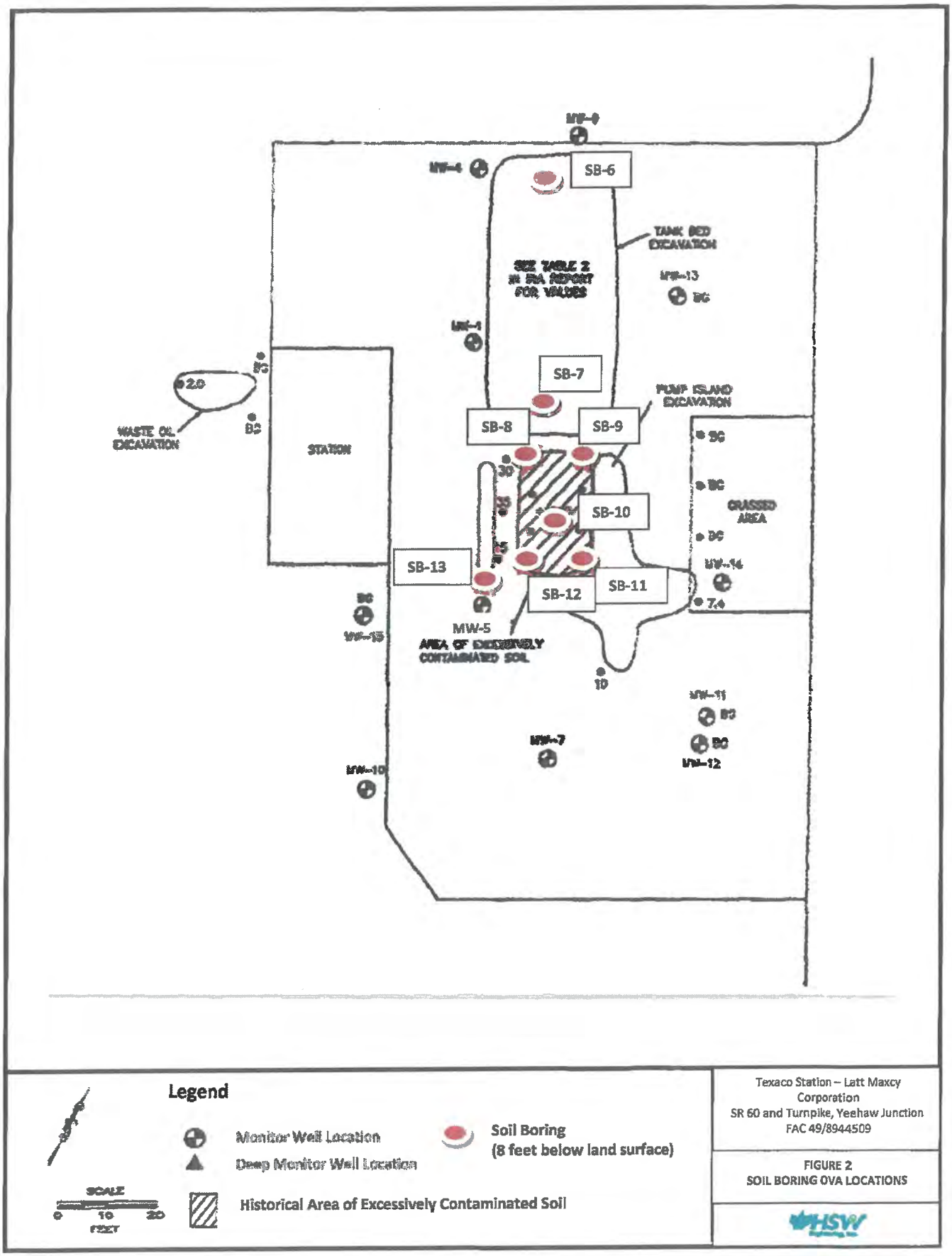

MW-9
MW-4
SB-6
TANK BED EXCAVATION
SEE TABLE 2 IN RIA REPORT FOR VALUES
MW-13
BG
MW-1
SB-7
PUMP ISLAND EXCAVATION
SB-8
SB-9
2.0
WASTE OIL EXCAVATION
BG
STATION
30
25
SB-10
GRASSED AREA
SB-13
SB-12
SB-11
MW-14
7.4
BG
MW-15
MW-5
AREA OF EXCESSIVELY CONTAMINATED SOIL
10
MW-11
MW-7
MW-12
MW-10
Legend
Monitor Well Location
Deep Monitor Well Location
Soil Boring
(8 feet below land surface)
SCALE
0 10 20
FEET
Historical Area of Excessively Contaminated Soil
Texaco Station – Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction
FAC 49/8944509
FIGURE 2
SOIL BORING OVA LOCATIONS
HSW

Table 1
FID Organic Vapor Analysis, August 29, 2016
Texaco Station - Latt Maxcy Corp.
Facility ID#: 49/8944509
Yeehaw Junction, Florida

Location	Depth (ft bls)	FID Plain Tip Reading (Total)	FID Charcoal Tip Reading (Methane)	Total Organic Vapor Concentration (ppm) 1/	Corrected Vapor Concentration (ppm) 2/
SB-10 @ (8')	7-8	2,904	204.6	2,699.4	2,699.4
SB-11 @ (1')	0-1	1.0	0.8	0.2	0.2
SB-11 @ (2')	1-2	0.0	-	-	0.0
SB-11 @ (3')	2-3	0.0	-	-	0.0
SB-11 @ (4')	3-4	70.6	21.4	49.2	49.2
SB-11 @ (5')	4-5	1,994	106.4	1,887.6	1,887.6
SB-11 @ (6')	5-6	2,080	117.8	1,962.2	1,962.2
SB-11 @ (7')	6-7	2,417	120.4	2,296.6	2,296.6
SB-11 @ (8')	7-8	2,860	190.6	2,669.4	2,669.4
SB-12 @ (1')	0-1	0.0	-	-	0.0
SB-12 @ (2')	1-2	2.4	2.2	0.2	0.2
SB-12 @ (3')	2-3	1.3	1.0	0.3	0.3
SB-12 @ (4')	3-4	0.8	0.4	0.4	0.4
SB-12 @ (5')	4-5	0.2	0.2	0.0	0.0
SB-12 @ (6')	5-6	0.8	0.6	0.2	0.2
SB-12 @ (7')	6-7	0.6	0.4	0.2	0.2
SB-12 @ (8')	7-8	0.1	0.1	0.0	0.0
SB-13 @ (1')	0-1	0.0	-	-	0.0
SB-13 @ (2')	1-2	0.0	-	-	0.0
SB-13 @ (3')	2-3	0.4	0.1	0.3	0.3
SB-13 @ (4')	3-4	0.5	0.4	0.1	0.1
SB-13 @ (5')	4-5	1.2	1.0	0.2	0.2
SB-13 @ (6')	5-6	0.0	-	-	0.0
SB-13 @ (7')	6-7	0.1	0.1	0.0	0.0
SB-13 @ (8')	7-8	0.4	0.2	0.2	0.2

Sample Collected

1/ Total organic vapor concentration = plain tip reading minus charcoal tip reading

2/ Corrected vapor concentration = total organic vapor concentration x instrument correction factor

FID Instrument correction factor = 1.0 on August 29, 2016

ft bls means feet below land surface.

DTW ~ 5'

HSW Engineering, Inc.

Table 1
FID Organic Vapor Analysis, August 29, 2016
Texaco Station - Latt Maxcy Corp.
Facility ID#: 49/8944509
Yeehaw Junction, Florida

Location	Depth (ft bls)	FID Plain Tip Reading (Total)	FID Charcoal Tip Reading (Methane)	Total Organic Vapor Concentration (ppm) 1/	Corrected Vapor Concentration (ppm) 2/
SB-6 @ (1')	0-1	0.0	-	-	0.0
SB-6 @ (2')	1-2	0.0	-	-	0.0
SB-6 @ (3')	2-3	0.0	-	-	0.0
SB-6 @ (4')	3-4	0.1	0.1	0.0	0.0
SB-6 @ (5')	4-5	0.1	0.1	0.0	0.0
SB-6 @ (6')	5-6	0.2	0.2	0.0	0.0
SB-6 @ (7')	6-7	0.0	-	-	0.0
SB-6 @ (8')	7-8	0.0	-	-	0.0
SB-7 @ (1')	0-1	0.0	-	-	0.0
SB-7 @ (2')	1-2	0.2	0.1	0.1	0.1
SB-7 @ (3')	2-3	0.3	0.1	0.2	0.2
SB-7 @ (4')	3-4	0.0	-	-	0.0
SB-7 @ (5')	4-5	0.0	-	-	0.0
SB-7 @ (6')	5-6	0.2	0.0	0.2	0.2
SB-7 @ (7')	6-7	0.4	0.3	0.1	0.1
SB-7 @ (8')	7-8	0.0	-	-	0.0
SB-8 @ (1')	0-1	0.0	-	-	0.0
SB-8 @ (2')	1-2	0.0	-	-	0.0
SB-8 @ (3')	2-3	0.0	-	-	0.0
SB-8 @ (4')	3-4	0.0	-	-	0.0
SB-8 @ (5')	4-5	0.0	-	-	0.0
SB-8 @ (6')	5-6	0.1	0.1	0.0	0.0
SB-8 @ (7')	6-7	0.2	0.1	0.1	0.1
SB-8 @ (8')	7-8	0.4	0.2	0.2	0.2
SB-9 @ (1')	0-1	2.4	2.0	0.4	0.4
SB-9 @ (2')	1-2	2.0	0.5	1.5	1.5
SB-9 @ (3')	2-3	7.6	6.9	0.7	0.7
SB-9 @ (4')	3-4	104.6	44.1	60.5	60.5
SB-9 @ (5')	4-5	2,110	216	1,894	1,894
SB-9 @ (6')	5-6	1,185	280.1	904.9	904.9
SB-9 @ (7')	6-7	2,400	306.4	2,094	2,094
SB-9 @ (8')	7-8	2,617	271.9	2,345.1	2,345.1
SB-10 @ (1')	0-1	0.8	0.3	0.5	0.5
SB-10 @ (2')	1-2	2.0	0.4	1.6	1.6
SB-10 @ (3')	2-3	3.2	2.8	0.4	0.4
SB-10 @ (4')	3-4	2.0	0.2	1.8	1.8
SB-10 @ (5')	4-5	2,842	204.1	2,637.9	2,637.9
SB-10 @ (6')	5-6	2,564	217.6	2,346.4	2,346.4
SB-10 @ (7')	6-7	2,947	178.9	2,768.1	2,768.1

Sample corrected

TABLE 2: SOIL ANALYTICAL SUMMARY - VOCS, PAHs, and TRPHs

Facility ID#: 49/8944509 Facility Name: Texaco Station Corp - Latt Maxcy See notes at end of table

					Sample ID	SB-13 (2.5-3.5)'	SB-10 (2.5-3.5)'
					Sampled By	CMT	CMT
					Sample Collection Date	08/29/2016 15:45	08/29/2016 16:00
					Sample Interval	2.5 - 3.5	2.5 - 3.5
					Comments		
Parameter	Reporting Units	62-777 Table2 Soil Residential	62-777 Table2 Soil Commercial Industrial	62-777 Table2 Soil Leach Base GW Criteria	62-777 Table1 Soil Leach Base GW Low Yield		
Volatiles by 8260B							
Benzene	ug/kg	1200	1700	7	70	2.7U	2.7U
Ethylbenzene	ug/kg	1500000	9200000	600	6000	2.2U	2.1U
Methyl tert-butyl ether	ug/kg	4400000	24000000	90	900	5.4U	5.3U
m-Xylene & p-Xylene	ug/kg	NA	NA	NA	NA	3.2U	3.2U
o-Xylene	ug/kg	NA	NA	NA	NA	2.7U	2.7U
Toluene	ug/kg	7500000	60000000	500	5000	2.7U	2.7U
Xylenes, Total	ug/kg	130000	700000	200	2000	2.7U	2.7U
Semivolatiles by 8270D SIM							
1-Methylnaphthalene	ug/kg	200000	1800000	3100	31000	0.62U	5.9I ✓
2-Methylnaphthalene	ug/kg	210000	2100000	8500	85000	1.1U	14 ✓
Acenaphthene	ug/kg	2400000	20000000	2100	21000	0.58U	0.57U
Acenaphthylene	ug/kg	1800000	20000000	27000	270000	0.55U	0.53U
Anthracene	ug/kg	21000000	300000000	2500000	25000000	0.70U	0.68U
Benzo[a]anthracene	ug/kg	#	#	800	8000	0.65U	0.63U
Benzo[a]pyrene	ug/kg	100	700	8000	80000	0.60U	0.58U
Benzo[b]fluoranthene	ug/kg	#	#	2400	24000	0.60U	0.62I ✓
Benzo[g,h,i]perylene	ug/kg	2500000	52000000	32000000	320000000	0.42U	0.41U
Benzo[k]fluoranthene	ug/kg	#	#	24000	240000	0.68U	0.66U
Chrysene	ug/kg	#	#	77000	770000	0.71U	0.69U
Dibenz(a,h)anthracene	ug/kg	#	#	700	7000	0.48U	0.48U
Fluoranthene	ug/kg	3200000	59000000	1200000	12000000	1.3U	1.3U
Fluorene	ug/kg	2800000	33000000	160000	1600000	0.69U	0.67U
Indeno[1,2,3-cd]pyrene	ug/kg	#	#	6600	66000	0.41U	0.40U
Naphthalene	ug/kg	55000	300000	1200	12000	1.0U	3.7I ✓
Phenanthrene	ug/kg	2200000	36000000	250000	2500000	3.4U	3.3U
Pyrene	ug/kg	2400000	45000000	880000	8800000	0.70U	0.68U
GC Semivolatiles by FL-PRO							
Total Petroleum Hydrocarbons	mg/kg	460	2700	340	3400	6.8U	6.7U

Notes:

mg/kg - milligrams per kilogram

ug/kg - micrograms per kilogram

I - The reported value is between the laboratory method detection limit and the laboratory practical quantitation limit.

U - Indicates that the compound was analyzed for but not detected.

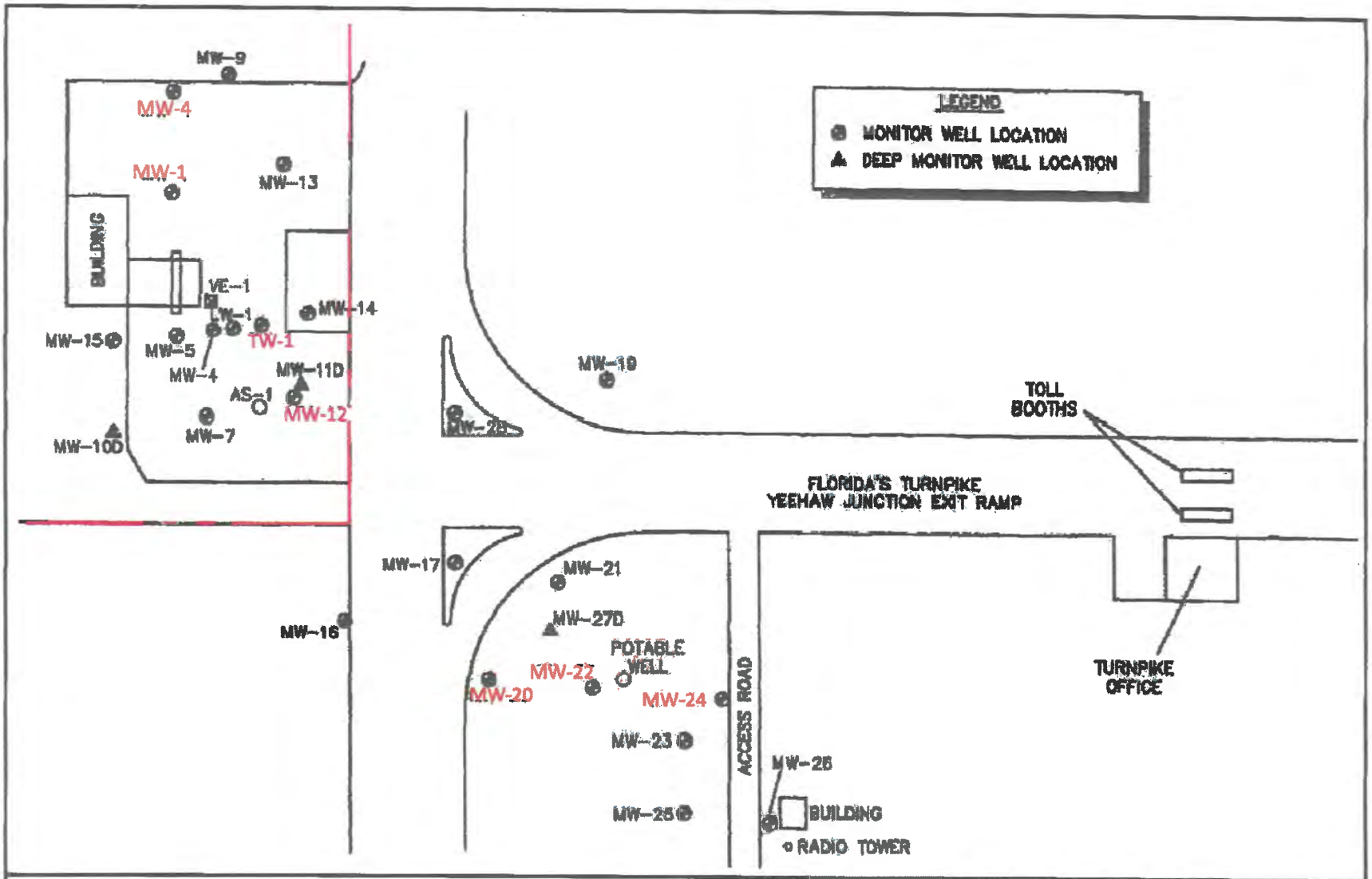
* Contaminant is not a health concern for this exposure scenario.

** Direct exposure based on acute toxicity considerations

*** Leachability values may be derived using the SPLP Test to calculate site-specific SCTLs or may be determined using TCLP in the event oily wastes are present

Site concentrations for carcinogenic polycyclic aromatic hydrocarbons must be converted to Benzo(a)pyrene equivalents before comparison with the appropriate direct exposure SCTL for Benzo(a)pyrene using the approach described in the February 2005 'Final Technical Report: Development of Cleanup Target Levels (CTLs) for Chapter 62-777, F.A.C.'

EXHIBIT A



LEGEND

Property Boundary

Monitor Well Location

Deep Monitor Well Location

0 30 60

FEET

Source: Drawing Obtained From EnviroSouth Technologies, Inc.

Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 1

SITE MAP

HSW Engineering, Inc.

Z:\4C69 FDEP Contract Ppst Rel Src\4C6904001 Texaco Station RAP\08 Reports and Presentations\Task 2\Figures\Texaco Latt Maxcy Corp Site Map.dwg, 8/4/2015 9:15:48 AM, Adobe PDF

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498944509 **Facility Name: Texaco Station-Latt Maxcy Corporation** See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cad-mium	Total Chro-mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
GCTLs		1**	40**	30**	20**	NA	20	0.02**	3**	10**	5**	100**	15**
NADCs		100	400	300	200	NA	200	2	300	100	50	1,000	150
TW-1 (2 - 12)	06/01/89	**971**	**271**	**729**	**3,000**	**4,971**	**430**	NS	NS	NS	NS	NS	NS
	04/03/93	**9,500**	**32,000**	**3,500**	**27,000**	**72,000**	**1,400**	NS	NS	NS	NS	NS	NS
	07/30/01	**3,263**	**14,847**	**2,459**	**19,605**	**40,174**	<300	NS	NS	NS	NS	NS	NS
	08/13/01	**2,335**	**9,892**	**2,383**	**16,697**	**31,307**	<300	NS	NS	NS	NS	NS	NS
	12/22/05	**73**	**699**	**847**	**5,766**	**8,386**	<30	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
	04/14/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-1 (2 - 12)	02/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NS	NS	NS	NS	NS	NS
	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.39
	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	04/03/93	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	11/17/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-2 (2 - 12)	02/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NS	NS	NS	NS	NS	NS
	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.22
MW-3 (2 - 12)	12/01/87	<1.0	<1.0	**74**	**96**	**170**	**100**	NS	NS	NS	NS	NS	NS
	05/01/88	**23**	<1.0	**160**	**120**	**303**	**300**	<0.02	NS	NS	NS	NS	0.42
MW-4 (2 - 12)	12/01/87	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NS	NS	NS	NS	NS	NS
	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.29
	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-5 (2 - 12)	02/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NS	NS	NS	NS	NS	NS
	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.17
	05/01/89	**2.4**	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
	04/03/93	<1.0	<1.0	<1.0	15	15	<1.0	NS	NS	NS	NS	NS	NS
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	07/30/01	1.0	2.0	8.0	**28**	**39**	<3.0	NS	NS	NS	NS	NS	NS
	08/13/01	1.0	7.0	16	**91**	**115**	<3.0	NS	NS	NS	NS	NS	NS
	11/17/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-6 (2 - 12)	02/01/88	**324**	**2300**	**900**	**4760**	**8284**	<1.0	NS	NS	NS	NS	NS	NS
	05/01/88	**580**	**2880**	**2000**	**6000**	**11300**	<1.0	<0.02	NS	NS	NS	NS	0.16
MW-7 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.57
	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.02
	04/03/93	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	09/21/00	<1.0	<1.0	<1.0	4.0	4.0	<3.0	NS	NS	NS	NS	NS	NS
	07/30/01	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	08/13/01	1.0	<1.0	<1.0	4.0	5.0	<3.0	NS	NS	NS	NS	NS	NS
	11/17/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498944509 **Facility Name: Texaco Station-Latt Maxcy Corporation** See notes at end of table.

Sample		Benzene	Toluene	Ethyl-benzene	Total Xylenes	Total VOAs	MTBE	EDB	1,2-Di-chloro-ethane	Total Arsenic	Total Cad-mium	Total Chro-mium	Total Lead
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
MW-8 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.53
MW-9 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.66
	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
MW-10 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.16
	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.005
MW-11 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
MW-11D (22-27)	04/03/93	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	11/17/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-12 (2.5-12.5)	05/01/89	**92**	**133**	**64**	**460**	**749**	<10	<0.02	NS	NS	NS	NS	<0.005
	04/03/93	**300**	**82**	**950**	**3,000**	**4,332**	<500	NS	NS	NS	NS	NS	NS
	09/21/00	**102**	24	**275**	**201**	**602**	<30 0	NS	NS	NS	NS	NS	NS
	07/30/01	**12**	<1.0	6.0	18	**36**	<3.0	NS	NS	NS	NS	NS	NS
	08/13/01	**174**	<1.0	**158**	**223**	**555**	<30	NS	NS	NS	NS	NS	NS
	11/17/05	**10**	<1.0	9.0	**52**	**71**	<3.0	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
	04/14/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-13 (2.5-12.5)	05/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	<0.005
	04/03/93	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	11/17/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-14 (2.5-12.5)	05/01/89	<1.0	<1.0	<1.0	**22**	**22**	**38**	<0.02	NS	NS	NS	NS	<0.005
	08/13/01	**101**	**87**	**238**	**1,410**	**1,836**	<60	NS	NS	NS	NS	NS	NS
	07/30/01	**28**	9.0	**80**	**532**	**649**	<30	NS	NS	NS	NS	NS	NS
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	04/03/93	<1.0	<1.0	<1.0	4.0	4.0	<1.0	NS	NS	NS	NS	NS	NS
	12/22/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-15 (2 - 12)	05/01/88	<1.0	<1.0	<1.0	<1.0	<4.0	11	<0.02	NS	NS	NS	NS	<0.005
MW-16 (2 - 12)	06/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.051
	09/21/00	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	04/03/93	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
MW-17 (2 - 12)	06/01/89	<1.0	<1.0	2.0	**340**	**342**	<1.0	<0.02	NS	NS	NS	NS	0.18
	03/14/93	**220**	**570**	**120**	**670**	**1,580**	**74**	NS	NS	NS	NS	NS	NS
	09/21/00	**43**	8.0	**90**	**46**	**187**	17	NS	NS	NS	NS	NS	NS
	12/22/05	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-18 (2 - 12)	08/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.15

TABLE 2: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - VOCs and Metals

Facility ID#: 498944509 **Facility Name: Texaco Station-Latt Maxcy Corporation** See notes at end of table.

Sample Location	Date	Benzene (µg/L)	Toluene (µg/L)	Ethyl-benzene (µg/L)	Total Xylenes (µg/L)	Total VOAs (µg/L)	MTBE (µg/L)	EDB (µg/L)	1,2-Di-chloro-ethane (µg/L)	Total Arsenic (µg/L)	Total Cad-mium (µg/L)	Total Chro-mium (µg/L)	Total Lead (µg/L)
MW-19 (2 - 12)	08/01/89	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	<0.02	NS	NS	NS	NS	0.20
	04/03/93	<10	<10	<10	<10	<10	<10	NS	NS	NS	NS	NS	NS
	09/21/00	NOT FOUND											
MW-20 (3.2-13.2)	8/5/1993	<1.0	<1.0	<1.0	2.0	2.0	<1.0	NS	NS	NS	NS	NS	NS
	9/21/2000	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	12/22/2005	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-21 (2.8-12.8)	8/5/1993	<1.0	<1.0	<1.0	2.0	2.0	24	NS	NS	NS	NS	NS	NS
	9/21/2000	2.0	<1.0	<1.0	18	20	<3 0	NS	NS	NS	NS	NS	NS
	38708	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-22 (3.1-13.1)	8/5/1993	750	1,900	310	1,800	4,760	250	NS	NS	NS	NS	NS	NS
	9/21/2000	2.0	<1.0	2.0	3.0	7.0	<3 0	NS	NS	NS	NS	NS	NS
	12/22/2005	21	<1.0	21	6.0	47	<3 0	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
	04/14/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-23 (4.8-14.8)	11/29/1993	120	<2 5	8.0	89	217	38	NS	NS	NS	NS	NS	NS
	9/21/2000	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	12/22/2005	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-24 (4.6-14.6)	11/29/1993	2.0	<1.0	<1.0	<10	2.0	<1.0	NS	NS	NS	NS	NS	NS
	9/21/2000	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	02/10/15	0.20 U	0.40 U	0.20 U	0.51 U	1.31 U	0.30 U	NS	NS	NS	NS	NS	NS
MW-25 (3 - 13)	3/14/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	9/21/2000	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	11/17/2005	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-26 (3 - 13)	3/14/1994	<1.0	<1.0	<1.0	<1.0	<1.0	<1.0	NS	NS	NS	NS	NS	NS
	9/21/2000	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	11/17/2005	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-27D (25 - 30)	7/31/2001	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
MW-28 (2.5-12.5)	7/30/2001	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS
	12/22/2005	<1.0	<1.0	<1.0	<3.0	<6.0	<3.0	NS	NS	NS	NS	NS	NS

Notes:
NA = Not Available.
NS = Not Sampled.
GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.
NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.
** = As provided in Chapter 62-550, F.A.C.
U = indicates a result less than method detection limit.

TABLE 3: GROUNDWATER MONITORING WELL ANALYTICAL SUMMARY - PAHs and TRPHs

Facility ID#: 498944509 **Facility Name: Texaco Station-Latt Maxcy Corporation**

See notes at end of table.

Sample		TRPHs	Naph-thalene	1-Methyl-naph-thalene	2-Methyl-naph-thalene	Acen-aph-thene	Acen-aph-thylene	Anthra-cene	Benzo (g,h,i) pery-lene	Fluoran-thene	Fluor-ene	Phenan-threne	Pyrene	Benzo (a) pyrene	Benzo (a) anthra-cene	Benzo (b) fluoran-thene	Benzo (k) fluoran-thene	Chry-sene	Dibenz (a,h) anthra-cene	Indeno (1,2,3-cd) pyrene
GCTLs		5,000	14	28	28	20	210	2,100	210	280	280	210	210	0.2**	0.05*	0.05*	0.5	4.8	0.005*	0.05*
NADCs		50,000	140	280	280	200	2,100	21,000	2,100	2,800	2,800	2,100	2,100	20	5	5	50	480	0.5	5
Location	Date	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)	(µg/L)
TW-1	2/10/2015	NS	0.33 U	0.33 U	0.33 U	0.33 U	0.33 U	0.21 U	0.033 U	0.21 U	0.21 U	0.21 U	0.21 U	0.033 U	0.033 U	0.033 U	0.34 U	0.033 U	0.033 U	0.033 U
	4/14/2015	NS	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 I	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.032 I	0.033 I	0.031 U	0.031 U
MW-1	2/10/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-4	2/10/2015	NS	0.32 U	0.32 U	0.32 U	0.32 U	0.32 U	0.20 U	0.032 U	0.20 U	0.20 U	0.20 U	0.20 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U	0.032 U
MW-12	2/10/2015	NS	0.33 U	0.33 U	0.33 U	0.33 U	0.33 U	0.21 U	0.033 U	0.21 U	0.21 U	0.21 U	0.21 U	0.033 U	0.033 U	0.033 U	0.34 U	0.033 U	0.033 U	0.033 U
	4/14/2015	NS	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
MW-20	2/10/2015	NS	0.33 U	0.33 U	0.33 U	0.33 U	0.33 U	0.21 U	0.033 U	0.21 U	0.21 U	0.21 U	0.21 U	0.033 U	0.033 U	0.033 U	0.34 U	0.033 U	0.033 U	0.033 U
MW-22	2/10/2015	NS	0.33 U	0.33 U	0.33 U	0.33 U	0.33 U	0.21 U	0.033 U	0.21 U	0.21 U	0.21 U	0.21 U	0.033 U	0.033 U	0.033 U	0.34 U	0.033 U	0.033 U	0.033 U
	4/14/2015	NS	0.31 U	0.31 U	0.31 U	0.31 U	0.31 U	0.19 U	0.031 U	0.19 U	0.19 U	0.19 U	0.19 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U	0.031 U
MW-24	2/10/2015	NS	0.33 U	0.33 U	0.33 U	0.33 U	0.33 U	0.21 U	0.033 U	0.21 U	0.21 U	0.21 U	0.21 U	0.033 U	0.033 U	0.033 U	0.34 U	0.033 U	0.033 U	0.033 U

Notes:

NA = Not Available.

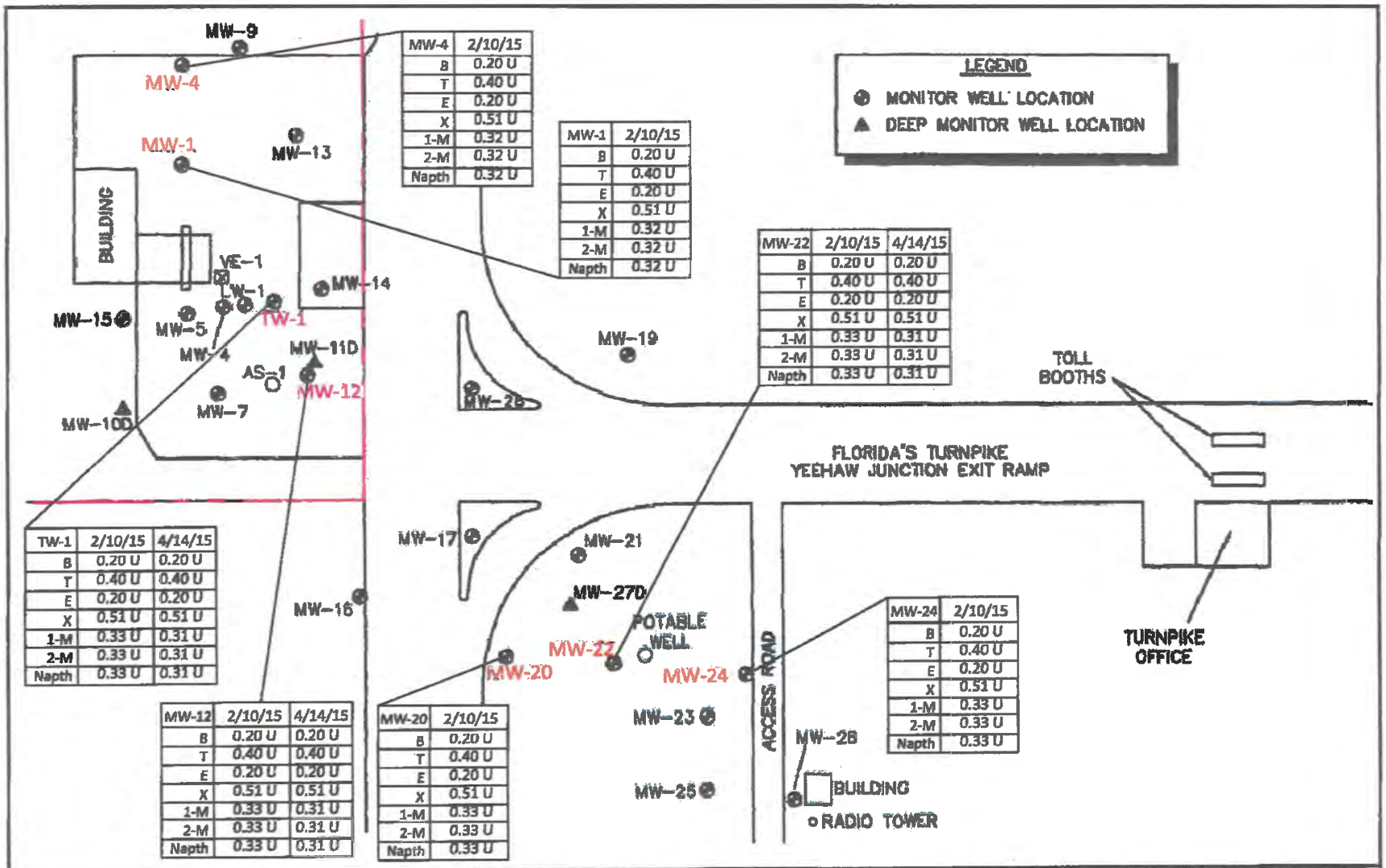
NS = Not Sampled.

GCTLs = Groundwater Cleanup Target Levels specified in Table I of Chapter 62-777, F.A.C.

NADCs = Natural Attenuation Default Source Concentrations specified in Table V of Chapter 62-777, F.A.C.

** = As provided in Chapter 62-550, F.A.C.

U = Indicates a result less than method detection limit.



MW-4	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-1	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.32 U
2-M	0.32 U
Napth	0.32 U

MW-22	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

TW-1	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

MW-24	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

MW-12	2/10/15	4/14/15
B	0.20 U	0.20 U
T	0.40 U	0.40 U
E	0.20 U	0.20 U
X	0.51 U	0.51 U
1-M	0.33 U	0.31 U
2-M	0.33 U	0.31 U
Napth	0.33 U	0.31 U

MW-20	2/10/15
B	0.20 U
T	0.40 U
E	0.20 U
X	0.51 U
1-M	0.33 U
2-M	0.33 U
Napth	0.33 U

LEGEND

Property Boundary

Monitor Well Location

Deep Monitor Well Location

Concentrations exceeding the GCTLs are bolded.

0 20 40

FEET

Source: Drawing ObtainedFrom EnviroSouth Technologies, Inc.

B= Benzene
T= Toluene
E= Ethylbenzene
X= Total Xylenes
1-M = 1-methynaphthalene
2-M = 2-methylnaphthalene
Nap = Naphthalene

Texaco Station - Latt Maxcy Corporation
SR 60 and Turnpike, Yeehaw Junction, FL
FAC 49/8944509

FIGURE 3
April 2015
Groundwater Concentrations

HSW Engineering, Inc.

2\4CS9 FDEP Contract Ppet Rest Svs\4CS904001 Texaco Station RAP\08 Reports and Presentations\Task 7\Texaco Latt Maxcy Corp Site Map.dwg, 4/21/2015 9:14:08 PM, Adobe PDF

Site No. 23

Florida Department of Transportation – Turnpike

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 07/30/2025 Last Data Refresh: 07/29/2025 Report Generated from DOPPLER

District	Central	**Type**	State Government
County	Osceola	**Status**	CLOSED
ID	8622660	**Latitude**	27° 41' 53.75
Name	FL DEPT OF TRANSPORTATION-TURNPIKE MP 194 YEEHAW JUNCTION, FL 33472	**Longitude**	80° 53' 49.5
		LL Method	DPHO
Contact	FL DEPT OF TRANSPORTATION	**LL Status**	REVIEWED
Phone	(305) 583-3111	**Status Date**	05/05/2005

Account Owner Information

Name	FLORIDAS TURNPIKE ENTERPRISE PO BOX 9828 FORT LAUDERDALE, FL 33310-9828	**Effective Date**	09/08/1992
Contact	SANTIAGO ALVAREZ		
Phone	(954) 934-1261		
Email	SANTIAGO.ALVAREZ@DOT.STATE.FL.US	**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	10000	Unleaded Gas (B)	07/01/1963	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(B) Internal lining
(C) Steel

Pipings
(D) External protective coating

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
1R1	6000	Vehicular Diesel (D)	07/01/1989	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(E) Fiberglass
(I) Double wall

Pipings
(F) Double wall

Monitorings
(8) Manually sampled wells
(G) Electronic line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
2	10000	Unleaded Gas (B)	07/01/1963	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(B) Internal lining
(C) Steel

Pipings
(D) External protective coating

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
2R1	10000	Unleaded Gas (B)	07/01/1989	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(E) Fiberglass
(I) Double wall

Pipings
(F) Double wall

Monitorings
(8) Manually sampled wells
(G) Electronic line leak detector

Tank	Tank Size	Content	Installed	Placement	Status
3	5000	Vehicular Diesel (D)	07/01/1963	UNDERGROUND	Removed from Site (B)

Constructions
(A) Ball check valve
(B) Internal lining
(C) Steel

Pipings
(D) External protective coating

Monitorings
(8) Manually sampled wells

Tank	Tank Size	Content	Installed	Placement	Status
4	1000	Other Non Regulated (Z)	07/01/1963	UNDERGROUND	Removed from Site (B)

Constructions
(D) Unknown

Pipings
(A) Abv, no soil contact

Monitorings
(8) Manually sampled wells

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

Discharge Information

Discharge Date	Clean Up Status	Score	Eligibility Info	Site Manager	Phone
05/31/1989	COMPLETED	45	ABANDONED TANK RESTORATION PROGRAM-PARTIAL		

November 20, 2013

Mr. George A. Sinback
Florida Department of Health in Polk County
Petroleum Cleanup Program
200 North Kentucky Avenue, Suite 404
Lakeland, Florida 33801

RE: Well Abandonment Report
FL Dept. of Transportation-Turnpike
Mile Post 149
Yeehaw Junction, Osceola County, Florida
FDEP Work Order #: 2013-49-W3278A
FDEP Facility ID # 49/8622660
FDEP Site Score: 45
HCR Project # 122201.10.30

Dear Mr. Sinback:

Handex Consulting & Remediation – Southeast, LLC (HCR) is pleased to provide you with this report on well abandonment activities conducted under the Petroleum Contamination Site Characterization Screening Initiative at the above referenced facility. A site plan is included as **Figure 1**. A copy of Florida Department of Environmental Protection (FDEP) work order number 2013-49-W3278A is included in **Appendix A.**

SITE HISTORY

Currently, the facility is not active and all underground storage tanks (UST's) were removed in the summer of 1990. The site is a maintenance yard for the Florida Department of Transportation (FDOT). A discharge reporting form (DRF) was submitted on May 31, 1989. On May 31, 1989, Nutting Environmental of Florida, Inc. (NEF) performed an "Environmental Site Review" for the Florida Department of Transportation (FDOT) Yeehaw Junction facility, by sampling the three (3) existing monitoring wells (MW-1A, MW-2A, MW-3A) and found high levels of dissolved phase petroleum compound concentrations, thus proving site contamination.

A *Contamination Assessment Report* (CAR) was submitted in May of 1991 by Brown and Associates. According to the CAR, the UST system was removed at the facility in September 1990. During the excavation, approximately 303 tons of impacted soil was removed from the site. A soil vapor survey was completed and reported residual impacted soil in the area between the former USTs and dispenser.

The approved CAR reported soils encountered consisted of brown to gray, quartz sand with silt and clay. Site specific groundwater flow was determined to be in northeasterly direction. The primary controlling factor for site specific groundwater flow appears to be the eastern borrow pond. Groundwater velocity is estimated to be 0.04 feet per day at the site. Soil screening data indicated the presence of excess soil contamination at the sampled intervals of 1.5 to 2.0 feet below land surface (ft bls), 3.5 to 4.0 ft bls and at water table depth (5.5 to 6.0 ft bls). The areal extent of soil organic vapor concentrations in excess of 100 parts per million (ppm) encompassed an area of the fuel tank farm and fuel pump island. Compounds detected in the groundwater samples collected from site monitoring wells above the target levels were defined horizontally and vertically. The dissolve phase plume included the former UST area and dispenser. The plume extended to the northeast, remaining on site.

An *Alternate Procedures For Site Remediation* plan was submitted in April 1993. The plan recommended through proposed measures, concentrations at the site may be adequately reduced to meet the current Monitoring Only Plan (MOP) criteria. The proposed measures included groundwater recovery and soil excavation. *Initial Remedial Action* (IRA) was completed and included soil excavation conducted on June 22 and 23, 1994, during which approximately 214 tons of excessively petroleum-contaminated soil were excavated at the facility. The excavated area was backfilled with clean fill material and resurfaced with asphalt. On July 25, 1994, groundwater samples were collected from site monitoring wells in order to assess groundwater quality at the site before beginning groundwater recovery procedures. An alternate procedure short-term remedial pumping event was conducted from July 25 through July 28, 1994 and removed 32,443 gallons of groundwater from the aquifer. Water table elevations were collected from monitoring wells on August 10, 1994, groundwater flow was found to be flowing to the

northeast. Monitoring wells at the facility were resampled on August 10, 1994 to assess the effectiveness of the short-term remedial pumping event. Concentrations of all compounds analyzed were below laboratory detection limits.

A MOP was approved on January 26, 1996 and the MOP sampling was initiated on July 17, 1996. Based on priority score funding and legislative approvals, groundwater sampling was conducted through 2007. A groundwater analytical summary is presented in **Table 1** and **Table 2**. Historical groundwater analytical results are also presented on **Figure 2.** Well construction details for onsite wells are listed in **Table 3**

In April 2001, ten (10) soil borings were completed in the vicinity of the former USTs and dispenser area. The locations of the historical soil borings is depicted on **Figure 3**. Soil samples were screened using an organic vapor analyzer (OVA) for petroleum vapors at one foot intervals in the vadose (dry) zone at each boring locations. The OVA data collected during this soil screening event is summarized in **Table 4**. As shown on **Table 4**, the soil sample from SB-1 revealed a net OVA reading of 15 parts per million (ppm). All remaining soil samples screened with the OVA in April 2001 revealed non-detectable net OVA readings. Based on low to non-detectable net OVA results detected across the source area, one sample was collected from the site for laboratory analysis. The samples was then analyzed by Environmental Protection Agency (EPA) Method 8260 for benzene, toluene, ethylbenzene, total xylenes (BTEX) and methyl tert butyl ether (MTBE), by EPA Method 8270 for polynuclear aromatic hydrocarbons (PAHs), and by the Florida Petroleum Residual Organics (FL-PRO) Method for total recoverable petroleum hydrocarbons (TRPH). Laboratory analysis revealed concentrations of all the analyzed constituents were below Soil Cleanup Target Levels (SCTLs), Table II listed in Chapter 62-777, F.A.C. (effective August 5, 1999, revised April 17, 2005).

On April 22, 2004, the site received a priority score of 41. All site activities were discontinued in December 2007 with the site dropping out of funding range with a raise in priority score from 37 to 45. The site was rescored to 45 on April 17, 2012. On December 12, 2012, HCR received a FDEP Work Order to conduct site assessment activities under the Petroleum Contamination Site Characterization Screening (SCS) Initiative.

HCR was on site February 14, 2013 and May 2, 2013 and collected groundwater samples from wells located in the vicinity of the former UST area and the former fuel dispenser area. Groundwater samples collected at the former UST area (MW-1ARR and MW-5R) and the former fuel dispenser area (MW-15) indicated groundwater on site is below GCTLs. Groundwater samples have reported dissolved phase concentrations below applicable GCTLs for two (2) consecutive quarters. Accordingly and based on historical soil samples indicating the source of residual soil impact in the vicinity of the former UST and former dispenser are no longer present, HCR has determined this site is eligible for a Site Rehabilitation Closure Order (SRCO). Prior to a SRCO being granted, all wells on site need to be abandoned.

Well Abandonment Event

A site plan (**Figure 1)** of the Yeehaw Junction facility indicating the locations of all wells abandoned is attached. The following provides a description of the wells that were abandoned at the site from October 7, 2013 through October 9, 2013, and November 5, 2013.

- Twenty-nine (29) 2-inch diameter shallow monitoring wells and deep monitoring wells: MW-1, MW-1AR, MW-1ARR, MW-2, MW-2ARRR, MW-3, MW-4, MW-5, MW-5R, MW-6D, MW-7, MW-8, MW-9, MW-10D, MW-11D, MW-13, MW-14, MW-15, MW-16, MW-17, MW-17R, MW-18, MW-19, MW-A, MW-B, MW-C, MW-D, MW-E, and MW-F.
- One (1) 4-inch diameter monitoring well: MW-G.

All wells abandoned by HCR Drilling, during the site activities from October 7, 2013 through October 9, 2013, were completed utilizing Portland cement grout delivered to the bottom of the wells utilizing the trimmie pipe method. The monitoring well manholes and/or well pads, of the abandoned wells, were removed and the surfaces were repaired with concrete.

As mentioned, the site is a maintenance yard for the FDOT. Pallets of material to repair and maintain Florida Turnpike toll gates are stored on site. Wells MW-4 and MW-8 were covered by FDOT materials and reported on OCULUS as abandoned. FDOT was on site the first day of abandonments (October 7, 2013) with HCR to move materials as needed for the abandonment of all on site wells. While on site during the first day of abandonment, wells MW-4 and MW-8 were uncovered. It was discovered at this time these wells were NOT abandoned. HCR requested a change order to abandon wells MW-4 and MW-8 for the site SRCO. A copy of the approved change order is provided in **Appendix A.**

On November 5, 2013, HCR returned to the site to abandon wells MW-4 and MW-8, completed utilizing Portland cement grout delivered to the bottom of the wells utilizing the trimmie pipe method. The manholes and well pads were removed and the surface repaired with concrete.

Osceola County Health Department well abandonment permits and well completion reports for the abandoned wells have been included in **Attachment B.** Field notes documenting all site activities involved in the abandonment of the monitoring wells have been included in **Attachment C.**

With the completion of the abandonment of all wells on site, HCR recommends proceeding with the SRCO.

HCR appreciates the opportunity to provide these services to the Florida Department of Health in Polk County and FDEP. Should you have any questions or comments concerning this report, please contact the undersigned at your convenience at (813) 626-4646, extension 1151.

Sincerely,
HANDEX CONSULTING & REMEDIATION – SOUTHEAST, LLC

Prepared by:

Timothy Foster
Project Manager

Date 11-20-13

Approved by:

CHRISTIAN JAN HOLMSTROM LICENSE No. 60115 STATE OF FLORIDA PROFESSIONAL ENGINEER

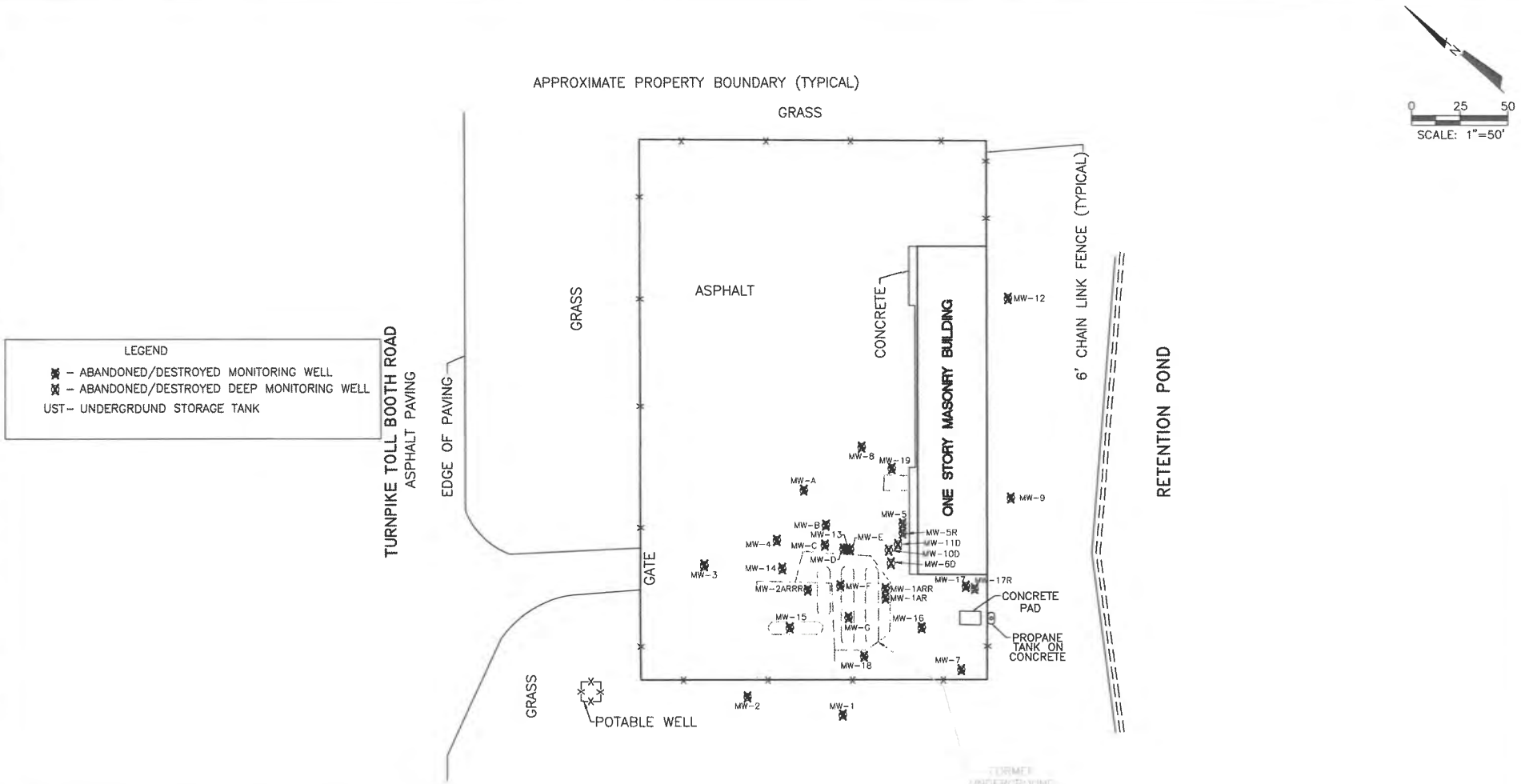
Christian J. Holmström, P.E.
Senior Project Manager
Florida License #60115

Date 11/20/13

I, Christian J. Holmström, P.E. #60115, certify that I currently hold an active license in the state of Florida and am competent through education or experience to provide the engineering service contained in this report. I further certify that, in my professional judgment, this report meets the requirements of Section 62-780.700 for Active Remediation, and was prepared by me or under my responsible charge. Moreover, I certify that HCR holds an active certificate of authorization #26812 to provide the engineering service. No guarantee or warranty is expressed or implied.

CC: Eduardo Sainten - Florida's Turnpike Enterprise, Turkey Lake Plaza, P.O. Box 613069, Milepost 263, Building 5315, Ocoee, FL 34761

FIGURE



NOTE: BASE MAP BASED ON A SPECIFIC PURPOSE SURVEY BY THOMAS J. MONAWECK, P.S.M., DATEO MARCH 21, 20D1.

HCR HANDEX CONSULTING & REMEDIATION, LLC
1202 Tech Boulevard, Suite 204
Tampa, Florida 33619
Telephone: (813) 626-4646
Fax: (813) 628-1898
Certificate of Authorization# 26812

FLORIDA DEPARTMENT OF TRANSPORTATION
MP 149, (YEEHAW JUNCTION)
YEEHAW JUNCTION, FLORIDA
11-20-13

FIGURE 1
SITE PLAN

FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION
BOB MARTINEZ CENTER
2600 BLAIR STONE ROAD
TALLAHASSEE, FLORIDA 32399-2400

RICK SCOTT
GOVERNOR

CARLOS LOPEZ-CANTERA
LT. GOVERNOR

HERSCHEL T. VINYARD JR.
SECRETARY

March 6, 2014

CERTIFIED MAIL #7013 1710 0002 1882 9561
RETURN RECEIPT REQUESTED

Mr. Eduardo Sainten
Florida's Turnpike Enterprises
Turkey Lake Plaza
P.O. Box 613069, Bldg 5315
Ocoee, FL 34761

Subject: Site Rehabilitation Completion Order
FL Dept of Transportation - Turnpike
Milepost 194
Yeehaw Junction, Osceola County
FDEP Facility ID# 498622660
Discharge Date: May 31, 1989 (ATRP)
Discharge Score: 45

Dear Mr. Sainten:

The Florida Department of Health in Polk County, Petroleum Cleanup Program (FDOH-Polk), on behalf of the Florida Department of Environmental Protection (Department), has reviewed the Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) dated June 13, 2013 (received June 19, 2013) and the Monitoring Well Abandonment Report dated November 20, 2013 (received November 23, 2013), prepared and submitted by Handex Consulting & Remediation, LLC for the petroleum product discharge referenced above. All the documents submitted to date are adequate to meet the site assessment requirements of Rule 62-780.600, Florida Administrative Code (F.A.C.). Please refer to the attached map of the source property and analytical summary tables. The SRCR/NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the facility for petroleum product contamination associated with the discharge referenced above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the facility, the Department may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the SRCR/NFAP or otherwise allowed by Chapter 62-780, F.A.C.

Legal Issues

The Department's Order shall become final unless a timely petition for an administrative hearing is filed under Sections 120.569 and 120.57, Florida Statutes (F.S.), within 21 days of receipt of this Order. The procedures for petitioning for an administrative hearing are set forth below.

Persons affected by this Order have the following options:

(A) If you choose to accept the Department's decision regarding the SRCR/NFAP you do not have to do anything. This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order.

(B) If you choose to challenge the decision, you may do the following:

(1) File a request for an extension of time to file a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order; such a request should be made if you wish to meet with the Department in an attempt to informally resolve any disputes without first filing a petition for an administrative hearing; or

(2) File a petition for an administrative hearing with the Department's Agency Clerk in the Office of General Counsel within 21 days of receipt of this Order.

Please be advised that mediation of this decision pursuant to Section 120.573, F.S., is not available.

How to Request an Extension of Time to File a Petition for an Administrative Hearing

For good cause shown, pursuant to Subsection 62-110.106(4), F.A.C., the Department may grant a request for an extension of time to file a petition for an administrative hearing. Such a request must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Florida's Turnpike Enterprises, shall mail a copy of the request to Florida's Turnpike Enterprises at the time of filing. Timely filing a request for an extension of time tolls the time period within which a petition for an administrative hearing must be made.

How to File a Petition for an Administrative Hearing

A person whose substantial interests are affected by this Order may petition for an administrative hearing under Sections 120.569 and 120.57, F.S. The petition must contain the information set forth below and must be filed (received) by the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, within 21 days of receipt of this Order. Petitioner, if different from Florida's Turnpike Enterprises, shall mail a copy of the petition to Florida's Turnpike Enterprises at the time of filing. Failure to file a petition within this time period shall waive the right of anyone who may request an administrative hearing under Sections 120.569 and 120.57, F.S.

Pursuant to Subsection 120.569(2), F.S. and Rule 28-106.201, F.A.C., a petition for an administrative hearing shall contain the following information:

(a) The name, address, and telephone number of each petitioner; the name, address, and telephone number of the petitioner's representative, if any; the facility owner's name and address, if different from the petitioner; the FDEP facility number, and the name and address of the facility;

(b) A statement of when and how each petitioner received notice of the Department's action or proposed action;

(c) An explanation of how each petitioner's substantial interests are or will be affected by the Department's action or proposed action;

(d) A statement of the disputed issues of material fact, or a statement that there are no disputed facts;

(e) A statement of the ultimate facts alleged, including a statement of the specific facts the petitioner contends warrant reversal or modification of the Department's action or proposed action;

(f) A statement of the specific rules or statutes the petitioner contends require reversal or modification of the Department's action or proposed action; and

(g) A statement of the relief sought by the petitioner, stating precisely the action petitioner wishes the Department to take with respect to the Department's action or proposed action.

This Order is final and effective on the date filed with the Clerk of the Department, which is indicated on the last page of this Order. Timely filing a petition for an administrative hearing postpones the date this Order takes effect until the Department issues either a final order pursuant to an administrative hearing or an Order Responding to Supplemental Information provided to the Department pursuant to meetings with the Department.

Judicial Review

Any party to this Order has the right to seek judicial review of it under Section 120.68, F.S., by filing a notice of appeal under Rule 9.110 of the Florida Rules of Appellate Procedure with the Department's Agency Clerk in the Office of General Counsel at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida, 32399-3000, and by filing a copy of the notice of appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice of appeal must be filed within 30 days after this Order is filed with the Department's clerk (see below).

Questions

Any questions regarding the FDOH-Polk's review of the SRCR/NFAP should be directed to George A. Sinback at (863) 413-3325 ext. 18109. Questions regarding legal issues should be referred to the Department's Office of General Counsel at (850) 245-2242. Contact with any of the above does not constitute a petition for an administrative hearing or a request for an extension of time to file a petition for an administrative hearing.

The FDEP Facility Number for this facility is 498622660. Please use this identification on all future correspondence with the Department or the FDOH-Polk.

Sincerely,

Valerie K. Huegel
Program Administrator
Petroleum Restoration Program

VKH/gas

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to
§120.52 Florida Statutes, with the
designated Department Clerk, receipt
of which is hereby acknowledged.

Joanie Diestelhorst — Clerk (or Deputy Clerk)
3-6-14 — Date

Attachments

ec: Yanisa Angulo, FDEP Southwest District Office – Yanisa.Angulo@dep.state.fl.us
George A. Sinback – George_Sinback@doh.state.fl.us
Timothy Foster, Handex Consulting & Remediation, LLC – TFoster@handexmail.com
Wesley Curtis, St. Johns River Water Management District – wcurtis@sjrwmd.com
FDEP File

P.E. CERTIFICATION

The Site Rehabilitation Completion Report (SRCR) and No Further Action Proposal (NFAP) dated June 13, 2013 (received June 19, 2013) and the Monitoring Well Abandonment Report dated November 20, 2013 (received November 23, 2013) for FL Dept of Transportation – Turnpike requested no further action without conditions for the petroleum discharge discovered on May 31, 1989. This facility is located at Milepost 194, Yeehaw Junction, Osceola County, Florida, and the facility number for this site is 498622660.

I hereby certify that in my professional judgment, the components of this Site Rehabilitation Completion Report and No Further Action Proposal satisfy the requirements set forth in Chapter 62-780, Florida Administrative Code (F.A.C.), and that the conclusions in this report provide reasonable assurances that the objectives stated in Chapter 62-780, F.A.C., have been met.

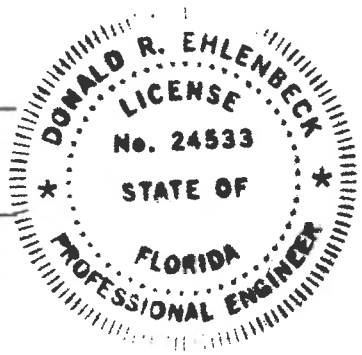
___ I personally completed this review.

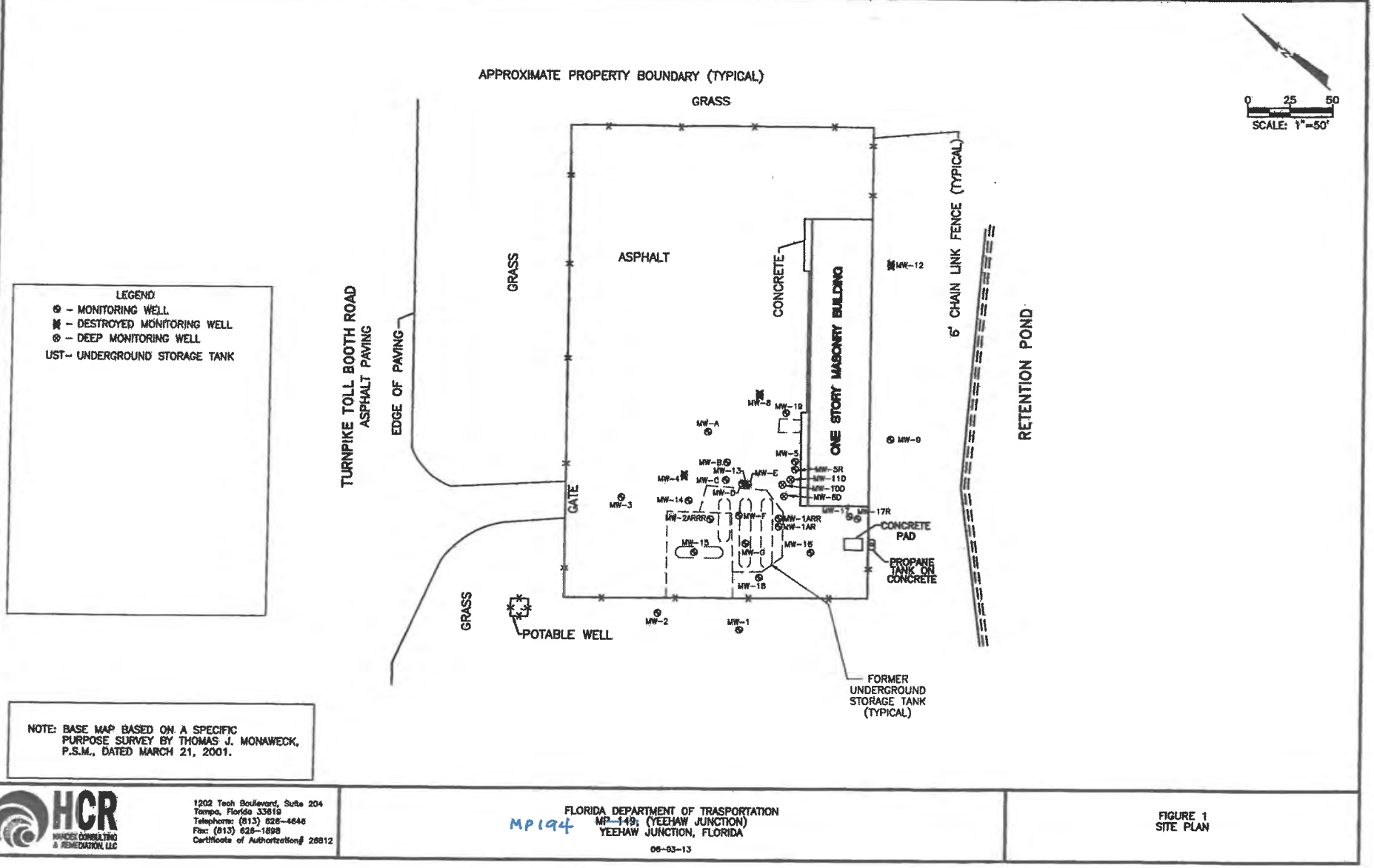
_X_ This review was conducted by _George A. Sinback_ working under my direct supervision.

Donald R. Ehlenbeck, P.E.
Professional Engineer No. 24533
Florida Department of Health Polk

Signature

2/24/2014
Date





HCR MANDEL CONSULTING & REMEDIATION, LLC
1202 Tech Boulevard, Suite 204
Tampa, Florida 33619
Telephone: (813) 626-4646
Fax: (813) 626-1898
Certificate of Authorization# 28812

FLORIDA DEPARTMENT OF TRASPORTATION
MP-149 (YEEHAW JUNCTION)
YEEHAW JUNCTION, FLORIDA
06-03-13

FIGURE 1
SITE PLAN

MP194

FACID:4986226600

Site No. 24

FL Department of Transportation
Yeehaw Toll

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 05/23/2025 Last Data Refresh: 05/22/2025 Report Generated from DOPPLER

District	Central	**Type**	State Government
County	Osceola	**Status**	CLOSED
ID	9500018	**Latitude**	27° 41' 44.9568
Name	FL DEPT OF TRANSPORTATION YEEHAW TOLL MP 193 TURNPIKE YEEHAW JUNCTION, FL 34792	**Longitude**	80° 53' 42.0354
		LL Method	DPHO
Contact		**LL Status**	REVIEWED
Phone		**Status Date**	06/26/2006

Account Owner Information

Name	FLORIDAS TURNPIKE ENTERPRISE PO BOX 9828 FORT LAUDERDALE, FL 33310-9828	**Effective Date**	01/12/1995
Contact	SANTIAGO ALVAREZ		
Phone	(954) 934-1261		
Email	SANTIAGO.ALVAREZ@DOT.STATE.FL.US	**Placard # / Date**	

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	600	Emerg Generator Diesel (G)	10/01/1994	UNDERGROUND	Closed In Place (A)

Constructions
(A) Ball check valve
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket

Pipings
(G) Pipe trench liner
(I) Suction piping system

Monitorings
(8) Manually sampled wells
(E) Monitor UST/liner space
(M) Manual tank gauging - USTs

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

No Discharges Found

Florida Department of Environmental Protection

Bob Martinez Center
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Storage Tanks & Contamination Monitoring Information

Cover Page Report

Report Run Date: 05/23/2025 Last Data Refresh: 05/22/2025 Report Generated from DOPPLER

District Central

County Osceola

ID 9401968

Name FL DEPT OF TRANSPORTATION-YEEHAW JUNCTION
3105 E HWY 60
YEEHAW JUNCTION, FL 33472

Contact

Phone (407) 433-2685

Type State Government

Status CLOSED

Latitude 27° 41' 54.5797

Longitude 80° 53' 48.9332

LL Method DPHO

LL Status REVIEWED

Status Date 06/26/2006

Account Owner Information

Name FL DEPT OF TRANSPORTATION W PALM REGNL
7108 FAIRWAY DR #120
PALM BEACH GARDENS, FL 33418

Contact JOYCE UNDERWOOD (SUNCOM 242-6963)

Phone (561) 624-6963

Email

Effective Date 11/09/1994

Placard # / Date

No Property Owner Information Found

Tank	Tank Size	Content	Installed	Placement	Status
1	600	Emerg Generator Diesel (G)	10/01/1994	UNDERGROUND	Closed In Place (A)

Constructions
(A) Ball check valve
(E) Fiberglass
(I) Double wall
(M) Spill containment bucket

Pipings
(G) Pipe trench liner
(I) Suction piping system

Monitorings
(8) Manually sampled wells
(F) Monitor dbl wall tank space
(M) Manual tank gauging - USTs

No Insurance Documents Found

No Legacy Data Found

No Compliance Activity Data Found

No Open AOCs Found

No Open Violations Found

No Discharges Found

YORK
1310 Cross Creek Circle
Suite B
Tallahassee, Fl 32301-3728

Petroleum Cleanup Program
Division of Waste Management
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

Facility Locations - Comparison of DEP and DOH Data

Distance between DOH and DEP locations (ft. 1489.27

DEP Data

DEP Facility ID: 9500018

DESCRIPTION: State Government
STATUS: CLOSED
NAME: FL DEPT OF TRANSPORTATION YEEHAW TOLL
ADDRESS1: MP 193 TURNPIKE
CITY: YEEHAW JUNCTIO
ZIPS: 34792
COUNTY: OSCEOLA
OPERATOR:

DEP Longitude: -80.89500983333
DEP Latitude: 27.695821333333
DEP location method: DPHO
NREQ_count: 0
Collection Date: 6/26/2006
Reference: HARN

Facility Cleanup Status:
Status Effective Date:

LAST_PBC_Report:
LAST_SR_Report:
LAST_RAP_Report:
LAST_SA_Report:
_LAST_PBC_Report:
LAST_RA_Report:
Number_discharges:
CURRENT_SCORE:

5/28/2009

DOH Data

DOH Facility ID: 9500018

Facility Name: FL Dept. of Transportation
STREET: Turnpike and SR 60
CITY: Yeehaw Juction
ZIPCODE: 34972
Type of Facility: PETROLEUM

DOH Longitude: -80.897064
DOH Latitude: 27.699473
DOH location method: DGPS
DOH GPS Date: 6/30/2008

Selection Criteria

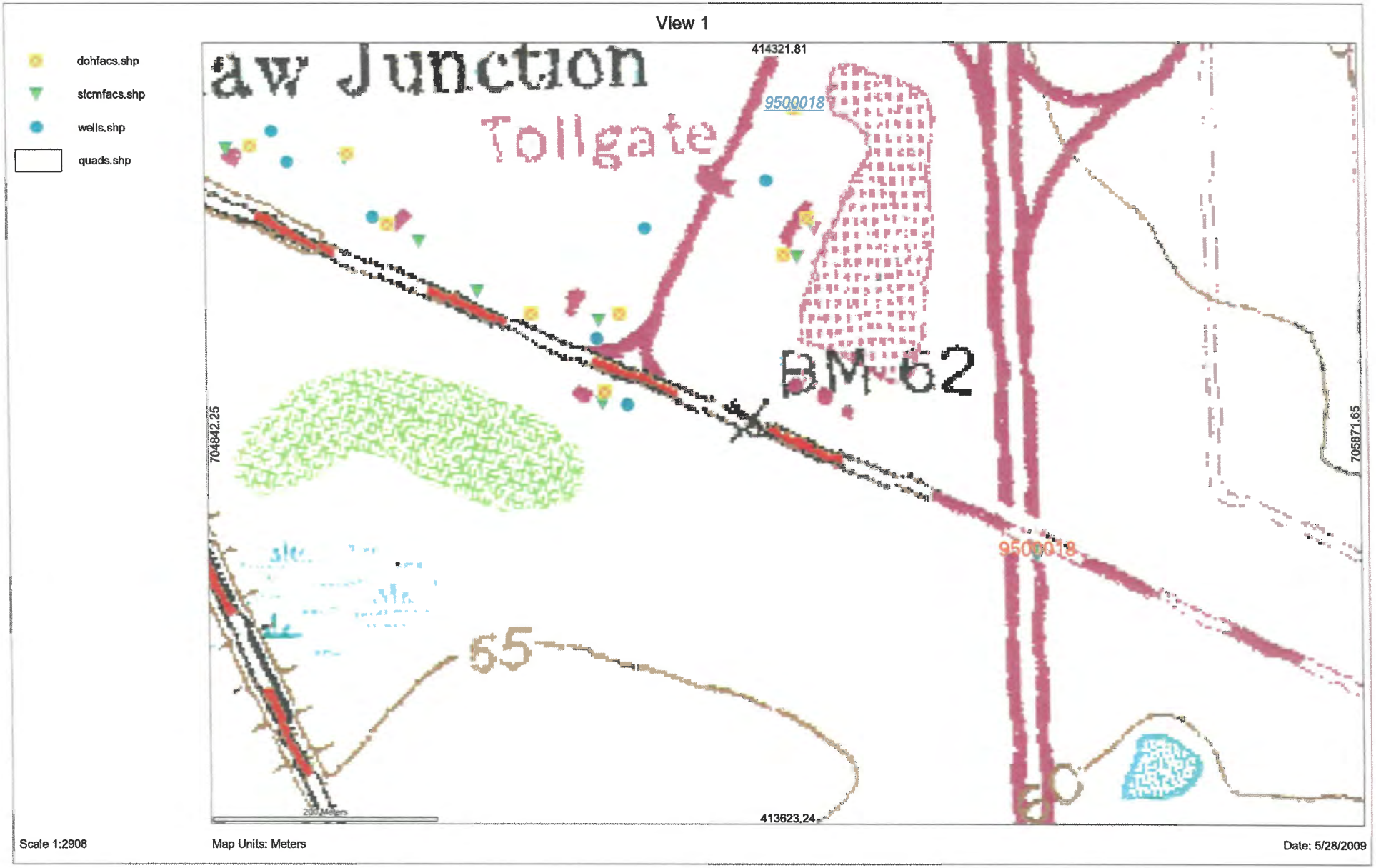
Fac_ID: 9500018
correct latitude: 0
correct longitude: 0
Vehicular Spill ☐
Deliverable completed ☑

DOH CORRECT ☐
DEP CORRECT ☐
OTHER CORRECT ☐
NO CORRECT ☑
Incorrect Facility ID ☐
Review Status
Selection Based on OCULUS Documents ☐
Insufficient OCULUS Documentation ☑
Selection Based on Address ☐

No useful information was found in Oculus to determine the location of the discharge. This facility ID could be associated with a vehicular spill. Both DEP & DOH point are located in the general area.

Are any Locations in Gulf?:


Osceola County
DOH_Facilities.shp
StcmFacilites.shp
Wells.shp
roads08.shp
Alley
Highway
Local
Secondary
Trail
Osceola.shp
Agricultural
Commercial
Government
Industrial
Institutional
Miscellaneous
Residential
Unknown
nhdwb.shp
CANAL/DITCH
LAKE/POND
RESERVOIR
SEA/OCEAN
STREAM/RIVER
SWAMP/MARSH
1224176.81
687775.26
691840.12
1221418.31
800 Feet
Scale 1:3500
Map Units: Feet
Date: 5/28/2009


View 1
dohfacs.shp
stcmfacs.shp
wells.shp
quads.shp
aw Junction
Tollgate
414321.81
9500018
BM 62
704842.25
705871.65
9500018
65
200 Meters
413623.24
Scale 1:2908
Map Units: Meters
Date: 5/28/2009

Profile	Facility-Site ID	Document Date	Received Date	Document Type	Document Subject	County	Facility Type	Contractor ID	File Size	Version	Master
Discovery_Compliance	9500018	02-28-2001	02-28-2001	POTABLE WELL SURVEY-SAMPLING		OSCEOLA	STCM FACILITY		43 KB	1.0	Y
Administrative	9500018	05-15-2001	05-15-2001	SCORING CHECKLIST-PACKET		OSCEOLA	STCM FACILITY		63 KB	1.0	Y


DOH: 27.699473, -80.897064
DEP: 27.695821333333, -80.895C0983333
60
91
Google

STATE OF FLORIDA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
POLLUTANT STORAGE TANK SYSTEM
INSPECTION REPORT FORM - COVER PAGE

E
1/8/96

PRINTED: 11/07/95

FACILITY ID #: 499500018 FDOT-TOLL PLAZA-YEEHAW COUNTY: OSCEOLA
FACILITY NAME: ~~FL DEPT OF TRANSPORTATION YEEHAW TOLL~~
FACILITY LOCATION: MP 193 TURNPIKE, YEEHAW JUNCTION
FACILITY CONTACT: PHONE: (~~305~~ 954) ~~583-3111~~ 995-4855
OWNER: FL DEPT OF TRANSPORTATION-TURNPK DISTRICT PHONE: (~~305~~) 583-3111
OWNER ADDRESS: PO BOX ~~9828~~ ~~% FINANCE~~, PLANTATION, FL, 33318-~~9828~~
OWNER CONTACT: ~~ELLIE REGISTER~~ SCOTT BUCK OWNER CHANGE DATE: 00/00/00
LATITUDE: ~~28-19-30~~ 27-54-18 LONGITUDE: ~~81-23-30~~ 80-53-50 FAC TYPE: STATE GOVERNMENT
LAST UST COMPLIANCE DATE: 00/00/00 LAST AST COMPLIANCE DATE: 00/00/00
CONTAMINATION DATA AVAILABLE: NONE

TANK #	SIZE	CONTENT	INSTALL DATE	UNDER OR ABOVE	TANK TYPE	INTEGRAL PIPING	MONITORING SYSTEM	TANK STAT
1	600	G	09/94	U	EIM	—	—	—

After installation of this Tank and before piping and interstitial monitoring was installed, DOT decided to close this tank and install a 500 gal AST Convault. Therefore, this tank was never placed in service nor contained any petroleum. The tank was filled in place.

INSPECTION TYPE (ALL THAT APPLY)
__ ROUTINE
__ INSTALL
__ ABANDONED
__ DISCHARGE
X CLOSURE
__ REINSPECT

SITE INFORMATION (ALL THAT APPLY)
__ NEAR PUB WELL
__ CONTAMINATED
__ COMPLAINT
__ ACID TANKS
__ REPAIRED
__ UPGRADED
__ UST & AST
__ HAZARD MAT

DEP DISTRICT OR LOCAL PROGRAM: OSCEOLA COUNTY

INSPECTOR NAME (PRINT) RICHARD S. KALE CONTACT NAME (PRINT) _____

Richard S. Kale 12/8/95
INSPECTOR'S SIGNATURE & DATE

CONTACT'S SIGNATURE & DATE

F A C S I M I L E T R A N S M I S S I O N

TO: Ann Sinclair
FDEP - Tanks Registration
MS 4525

FROM: Dick Kale
OSCEOLA COUNTY PUBLIC SAFETY
HAZARDOUS MATERIALS STORAGE BUREAU
108 W. DRURY AVE.
KISSIMMEE, FL. 34741

FAX # 407-933-7941

TELEPHONE (407) 932-5338
(407) 943-7975 TANKS

DATE: 04/19/96

PAGES INCLUDING FAX SHEET 3

NOTES: Ann: Here's the "scrunched-up" copy of the STRF for the FDOT Toll Plaza at Yeehaw Junction showing that the 600 gal doublewall fiber-glass has been closed-in-place. Hope we've got this straightened out finally.
Tanks, Dick

Florida Department of Environmental Protection
Twin Towers Office Bldg. ● 2600 Blair Stone Road ● Tallahassee, Florida 32399-2400

DER Form # 17-761.900(2)
Form Title Storage Tank Registration Form
Effective Date December 10, 1990
DER Application No. _____
(Filled in by DER)

Storage Tank Registration Form

Please Print or Type - Review Instructions Before Completing Form

1. DER Facility ID Number: 49/9500018
2. Facility Type: G
3. New Registration ☐ New Owner Data ☐ Facility Revision ☒ Tank Revision ☒
4. County and Code of tank(s) location: Osceola / 49
5. Facility Name: Florida Department of Transportation - Yeehaw Junction Toll Plaza
   Tank(s) Address: MP 193 (Florida's Turnpike)
   City/State/Zip: Yeehaw Junction, FL 34792
   On Site Manager/Contact: n/a On Site Telephone: ( ) n/a
6. Financial Responsibility Type: Self-Insured

7a. Tank(s) Owner: FDOT-Turnpike District Account Owner Number: 24718
Owner Mailing Address: P. O. Box 9828
City/State/Zip: Ft. Lauderdale, FL 33310-9828
Contact Person: Scott Buck Telephone: (954) 975-4855

7b. New Owner Signature/Change Date: _____ / ____/____/____

8. Location (optional) Latitude: 27 ° 41 ' 58 " Longitude: 80 ° 53 ' 50 " Section ____ Township ____ Range ____

Complete One Line For Each Tank At This Facility (Use Codes - See Instructions)

Complete 9 - 16 for tanks in use; 9 - 19 for tanks out of use

9	10	11	12	13	14	15	16	17	18	19
1	600	G	10/94	U	AEIM	CFI	FK	A	O	12/95

20. MGI
Certified Contractor*

DPR# PCC045033
Department of Professional Regulation License Number*

*For new tank installation or tank removal

To the best of my knowledge and belief all information submitted on this form is true, accurate and complete.

Print name & title of owner or authorized person _____ Signature _____ Date _____

Northwest District
160 Governmental Center
Pensacola, Florida 32501-5794
904-463-8300

Northeast District
7825 Baymeadows Way, Suite B200
Jacksonville, Florida 32256-7577
904-448-4300

Central District
3319 Maguire Blvd. Suite 232
Orlando, Florida 32803-3767
407-894-7555

Southwest District
3804 Coconut Palm Dr.
Tampa, Florida 33619
813-744-6100

South District
2295 Victoria Ave., Suite 364
Fort Myers, Florida 33901
813-332-6975

Southeast District
1900 S. Congress Ave. Suite A,
West Palm Beach, Florida 33416
407-433-2650

C L O S U R E P L A N

DER Facility ID Number:

Facility type: Toll Plaza

Tank: Fiberglass, double wall, Owens corning. 600 Gallon, underground.
installation date: 10/19/94

Facility Name: Yeehaw Junction Toll Plaza

Owner: Florida Dept of Transportation
P.O. Box 17870
Plantation , FL 33318/7870
TEL: 407-434-1813
Job Address: 3105 E. ST. RD 60
Yeehaw Junction -Toll Plaza
Osceola County - Florida

Current Use of Tank: Not in use and was never filled or placed in service. D.O.T. changed plan from underground 600 gallon diesel tanks to aboveground, concrete vaulted 500 gal. Yeehaw Jct was 1st UG tank installed prior to written order to change.

SCOPE OF WORK:

1) Fill existing underground 600 gallon tank with clean fill sand.
   Reason: On State project 97869-3372 D.O.T. plans changed to aboveground 500 gallon vaulted tanks at 8 sites. This tank was never placed in service.
2) Provide closure report(filled with clean sand in place due to close proximity to new building.
3) Install new 500 gallon aboveground vaulted tank next to generator. (Approx 15')
4) No liquid to remove.
5) Tank filled in place with sand.
6) No consultant due to tank never placed in service.
   . Submit closure Assessment to Osceola County Environmental Group within 30 days of closure.

Attachments: 1. Map
2. Utility location plan.
3. New 500 gallon above ground vaulted tank location and UG 600 gallon tank location.
4. Detail of new aboveground tank(2 pages).

file: CLOSYJT

APPENDIX H

Interview Documentation

From: Brett Stevens <bstevens@gecfla.com>
Sent: Friday, August 22, 2025 12:58 PM
To: Richard P. McCormick <rpmccormick@gecfla.com>
Subject: Fw: Request for Additional Info – SR 60 CSER (Yeehaw Junction Area)

Brett S. Stevens
Environmental Scientist

Geotechnical and Environmental Consultants, Inc.
919 Lake Baldwin Lane, Orlando, FL 32814
407-898-1818 | 321-352-8959 (Direct) | 774-251-7531 (Cell)
www.gecfla.com

Celebrating 34 years providing Geotechnical, Contamination and Materials Testing Services in Central Florida!
GEC is a FDOT certified DBE firm prequalified in FDOT Work Groups 9.1, 9.2, 9.3, 9.4.1, 9.4.2, 9.5 and 10.3.

Geotechnical and Environmental Consultants, Inc.

From: Gibbs, Shane <Shane.Gibbs@FloridaDEP.gov>
Sent: Friday, July 18, 2025 9:08 am
To: Brett Stevens <bstevens@gecfla.com>
Subject: [Possible spam] RE: Request for Additional Info – SR 60 CSER (Yeehaw Junction Area)

Brett,

After researching our database, I've located these incidents for this request. Due to the age of these incidents and our four-year retention schedule this is the only remaining information on these incidents. OER considers these incidents closed. Please feel free to contact me if you have any questions.

I couldn't find anything on Messinger Trucking. Do you happen to have an address or incident date I can search by?

Thanks,

Shane Gibbs
Government Operations Consultant II
Florida Department of Environmental Protection
Division of Law Enforcement
Shane.Gibbs@FloridaDEP.gov
Office: 850-245-2872

From: Brett Stevens <bstevens@gecfla.com>
Sent: Thursday, July 17, 2025 4:48 PM
To: Gibbs, Shane <Shane.Gibbs@FloridaDEP.gov>
Subject: Request for Additional Info – SR 60 CSER (Yeehaw Junction Area)

EXTERNAL MESSAGE
This email originated outside of DEP. Please use caution when opening attachments, clicking links, or responding to this email.

Hey Shane,

We're working on a CSER for a project along the SR 60 alignment near Yeehaw Junction and came across four reported spills within the study area. We were hoping to check in and see if there's any additional information or documentation related to these sites that isn't available in the public FDEP database.

For reference, here are the sites and their Facility ID numbers:

- **Messinger Trucking** – Facility ID **9805611**
- **Waggoner's Trucking** – Facility ID **9807342**
- **R&L Carriers Truck Spill** – Facility ID **ERIC_12900**
- **US Food Service** – Facility ID **9805607**

If there's anything else available—internal notes, investigation reports, closure memos, etc.—we'd really appreciate the chance to review it as part of our due diligence.

Thanks in advance for your help, and let me know if you need any other details from me.

Best,

Brett Stevens

Environmental Scientist

Geotechnical and Environmental Consultants, Inc.
919 Lake Baldwin Lane, Orlando, FL 32814
(407)-898-1818
www.gecfla.com

GEC is an Orange County Certified **MWBE** and FDOT certified **DBE** firm prequalified in FDOT Work Groups 9.1, 9.2, 9.3, 9.4.1, 9.4.2, 9.5 and 10.3!

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Emergency Response Incident Report

Incident #:	County:	Latitude:	Incident Date: 03/11/2002
2002-7I-20834Z	Osceola	Longitude:	Incident Time: 12:00 AM US/EASTERN

OER Employee Receiving Report:	OER Responses:	Reported Date: 03/11/2002
	Phone	Reported Time: 12:00 AM US/EASTERN

Incident Reported By:

Location of Incident:
Yeehaw Junction

Nearest City/Town: YEEHAW JUNCTION

Threat to U.S Navigable Waters? No
Describe Threat:

Confirmed/Potential:

Descriptions:	Modes:	Media Affected:	Actions:
Spill Vehicle Accident	Highway	Soil	RP identified

Incident Contractors:

Incident Parties:

Company Name: US Food Service - Tampa

Party Type: Responsible Party,

Address:
7004 Hannah Avenue TAMPA FL 33612 US

Phones:
Home : 800-282-9163 Extn:

Contact Person:

Insurance Company:
Policy#:

Pollutants:

Pollutant Name	Category	Potential Amount	Actual Amount	Unit Of Measure	Determined By
Diesel fuel	Petroleum		40.00	gallon	

	Coastal Category:	(Landward COLREG Line)	(Seaward COLREG Line)
No	Minor	< 1000 gallons	< 10,000 gallons
No	Moderate	1000 to 10,000 gallons	10,000 to 100,000 gallons

No	Major	> 10,000 gallons	> 100,000 gallons

Agencies Responded:
Agencies Notified:

FOSC Notified: No **Date:** **FOSC Response:** No
Name of FOSC Notified: **Time:**

Narrative:

OER/State On-Scene Coordinator: **Date:** **Hours spent:**

ID# **Fax#**
Print **Sign:**

Federal On-Scene Coordinator:

*The above actions were properly taken and coordinated with the National Contingency Plan (NCP, 40 CFR 300)

Fax# **Date:**
Print **Sign:**

OER Response Information

OER On-Scene Coordinator: **Arrival Date:** **Arrival Time:** **Incident #:** 2002-7I-20834Z

PERSONNEL EXPENSES:

TRANSPORTATION EXPENSES:

PPE EXPENSES:
SAMPLING EQUIPMENT EXPENSES:
EXPENDABLE EXPENSES:
INSTRUMENTATION EXPENSES:
MISCELLANEOUS EXPENSES:
Incident Narrative:
Approved By: **Date:**

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Emergency Response Incident Report

Incident #:	County:	Latitude:	Incident Date: 04/05/2003
2003-7I-22638	Osceola	Longitude:	Incident Time: 12:00 AM US/EASTERN

OER Employee Receiving Report:	OER Responses:	Reported Date: 04/05/2003
	On-scene	Reported Time: 12:00 AM US/EASTERN

Incident Reported By:

Location of Incident:
SR 60 at Peavine Grove Road

Nearest City/Town: YEEHAW JUNCTION

Threat to U.S Navigable Waters? No
Describe Threat:

Confirmed/Potential:

Descriptions:	Modes:	Media Affected:	Actions:
Other	Highway	Soil	Fire extinguished
		Ditch	Booms/dikes
			Contractor hired

Incident Contractors:

Incident Parties:

Company Name: R & L Carriers - Wilmington
Party Type: Responsible Party,
Address:
600 Gillam Rd. WILMINGTON OH 45177 US
Phones:
Business : 440-543-2400 Extn:

Contact Person:
Insurance Company:
Policy#:

Pollutants:

Pollutant Name	Category	Potential Amount	Actual Amount	Unit Of Measure	Determined By
Liquid petroleum	Gas		2332.00	pounds	
Acetone	Solvent		57.00	pounds	
Isopropyl alcohol	Solvent		175.00	pounds	
Xylene	Solvent		248.00	pounds	

	Coastal Category:	(Landward COLREG Line)	(Seaward COLREG Line)
No	Minor	< 1000 gallons	< 10,000 gallons
No	Moderate	1000 to 10,000 gallons	10,000 to 100,000 gallons

No	Major	> 10,000 gallons	> 100,000 gallons

Agencies Responded:
Agencies Notified:

FOSC Notified: No **Date:** **FOSC Response:** No
Name of FOSC Notified: **Time:**

Narrative:

OER/State On-Scene Coordinator: **Date:** **Hours spent:**

ID# **Fax#**
Print **Sign:**

Federal On-Scene Coordinator:

*The above actions were properly taken and coordinated with the National Contingency Plan (NCP, 40 CFR 300)

Fax# **Date:**
Print **Sign:**

OER Response Information

OER On-Scene Coordinator: **Arrival Date:** **Arrival Time:** **Incident #:** 2003-7I-22638

PERSONNEL EXPENSES:

TRANSPORTATION EXPENSES:

PPE EXPENSES:
SAMPLING EQUIPMENT EXPENSES:
EXPENDABLE EXPENSES:
INSTRUMENTATION EXPENSES:
MISCELLANEOUS EXPENSES:
Incident Narrative:
Approved By: **Date:**

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Emergency Response Incident Report

Incident #:	County:	Latitude:	Incident Date: 12/02/2004
2004-7I-25506Z	Osceola	Longitude:	Incident Time: 12:00 AM US/EASTERN

OER Employee Receiving Report:	OER Responses:	Reported Date: 12/02/2004
	Phone	Reported Time: 12:00 AM US/EASTERN

Incident Reported By:

Location of Incident:
State Road 60, just west of 441

Nearest City/Town: YEEHAW JUNCTION

Threat to U.S Navigable Waters? No
Describe Threat:

Confirmed/Potential:

Descriptions:	Modes:	Media Affected:	Actions:
Spill	Highway	Impervious surface	Contractor hired
Vehicle Accident		Soil	

Incident Contractors:

Incident Parties:

Company Name: The Waggoners Trucking
Party Type: Responsible Party,
Address:
1501 SE 15th OKLAHOMA CITY OK 73129 US
Phones:

Contact Person:

Insurance Company:
Policy#:

Pollutants:

Pollutant Name	Category	Potential Amount	Actual Amount	Unit Of Measure	Determined By
Diesel fuel	Petroleum		125.00	gallon	

	Coastal Category:	(Landward COLREG Line)	(Seaward COLREG Line)
No	Minor	< 1000 gallons	< 10,000 gallons
No	Moderate	1000 to 10,000 gallons	10,000 to 100,000 gallons

No	Major	> 10,000 gallons	> 100,000 gallons

Agencies Responded:
Agencies Notified:

FOSC Notified: No **Date:** **FOSC Response:** No
Name of FOSC Notified: **Time:**

Narrative:

OER/State On-Scene Coordinator: **Date:** **Hours spent:**

ID# **Fax#**
Print **Sign:**

Federal On-Scene Coordinator:

*The above actions were properly taken and coordinated with the National Contingency Plan (NCP, 40 CFR 300)

Fax# **Date:**
Print **Sign:**

OER Response Information

OER On-Scene Coordinator: **Arrival Date:** **Arrival Time:** **Incident #:** 2004-7I-25506Z

PERSONNEL EXPENSES:

TRANSPORTATION EXPENSES:

PPE EXPENSES:
SAMPLING EQUIPMENT EXPENSES:
EXPENDABLE EXPENSES:
INSTRUMENTATION EXPENSES:
MISCELLANEOUS EXPENSES:
Incident Narrative:
Approved By: **Date:**