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CONTAMINATION SCREENING EVALUATION REPORT

Florida Department of Transportation

District 5

US 17/92 PD&E Study

Limits of Project: from Ivy Mist Lane to Avenue A

Osceola County, Florida

Financial Management Number: 437200-2-22-01

ETDM Number: 14365

Date: August 3, 2023

The environmental review, consultation, and other actions required by applicable federal environmental laws for this project are being, or have been, carried out by the Florida Department of Transportation (FDOT) pursuant to 23 U.S.C. § 327 and a Memorandum of Understanding dated May 26, 2022, and executed by the Federal Highway Administration and FDOT.

CONTAMINATION SCREENING EVALUATION REPORT

Florida Department of Transportation
District 5

US 17/92 PROJECT DEVELOPMENT & ENVIRONMENTAL (PD&E) STUDY

FROM IVY MIST LANE TO AVENUE A

Osceola County, Florida

Contract No. CAE74

Financial Project ID No. 437200-2-22-01

October 17, 2022
Revised August 3, 2023

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1.0 INTRODUCTION

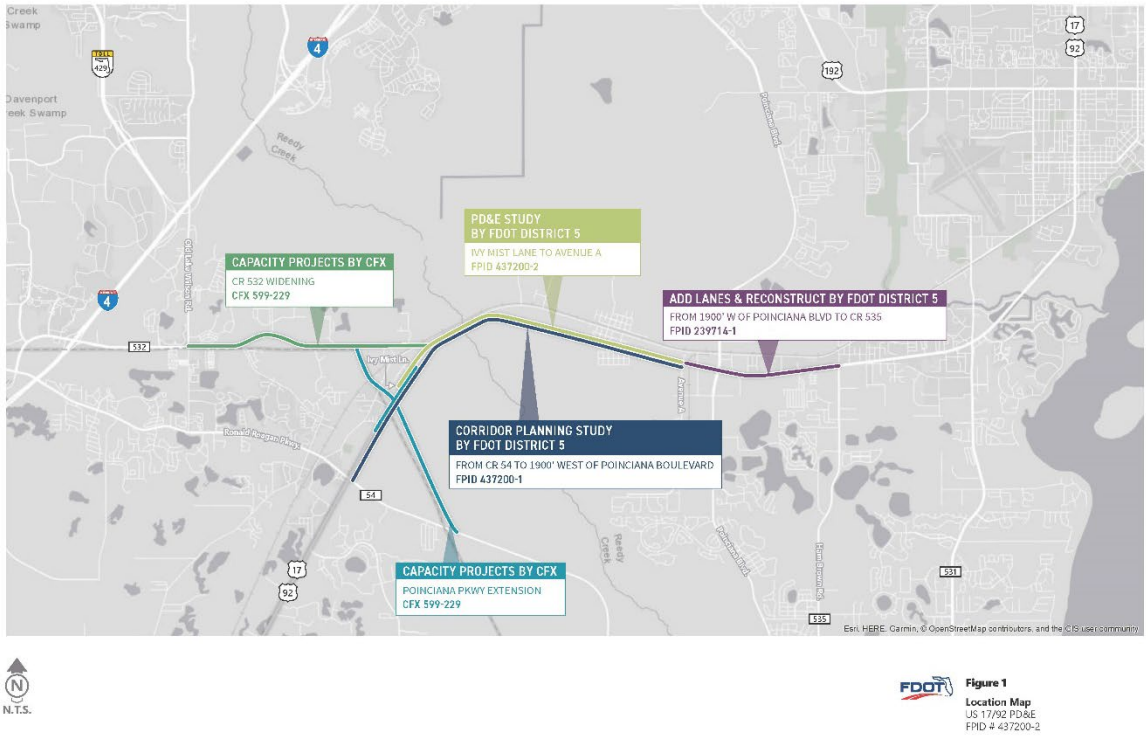
The Florida Department of Transportation (FDOT) District 5 is conducting a Project Development and Environment (PD&E) Study to evaluate alternatives to widen US 17/92 from the existing two-lane roadway to a four-lane divided roadway from Ivy Mist Lane to Avenue A, a distance of 3.8 miles, in Osceola County. A prior Corridor Planning Study of US 17/92 from County Road (CR) 54 (Ronald Reagan Parkway) in Polk County to 1,900 feet west of Poinciana Boulevard at Avenue A in Osceola County was completed in 2018. This project traverses through the community of Poinciana, and the unincorporated community of Intercession City. **Figure 1** shows the US 17/92 PD&E Study limits (shown in light green) and previous Corridor Planning Study limits (shown in blue), along with the limits of adjacent projects mentioned below.

Two related projects overlap the western end of this PD&E Study:

- The segment of US 17/92 from west of Parker Road in Polk County to Ivy Mist Lane in Osceola County is included in the Central Florida Expressway Authority's (CFX) State Road (SR) 538/Poinciana Parkway Extension to CR 532 project, which is under design and anticipated to be complete in late 2022 with construction beginning in mid-2023. The SR 538/Poinciana Parkway Extension project will include the widening of US 17/92 within these limits, as well as a proposed diverging diamond interchange with US 17/92 southwest of Ivy Mist Lane as shown in teal (**Figure 1**).
- Adjacent to the western end of the PD&E Study (shown in dark green) is a CFX study evaluating widening CR 532/Osceola Polk Line Road from two to four lanes from Old Lake Wilson Road to US 17/92 (**Figure 1**). This study includes design and is anticipated to begin construction in 2024.

At the eastern limits of this PD&E Study, FDOT District 5 recently completed the widening of US 17/92 from two to four lanes, for the limits from 1,900 feet west of Poinciana Boulevard (Avenue A) to CR 535 (Ham Brown Road) in Kissimmee (FPID: 239714-1). The project, completed in 2022, is shown in purple on **Figure 1**.

Figure 1: US 17/92 PD&E Study Location Map



2.0 PROJECT SUMMARY

2.1 Project Description

Geotechnical and Environmental Consultants, Inc. (GEC) was retained by Stantec Consulting Services, Inc. (Stantec) on behalf of FDOT to provide a Contamination Screening Evaluation Report (CSER) for the US 17/92 from Ivy Mist Lane to Avenue A Widening project. This CSER was performed as part of Financial Project ID No. 437200-2-22-01.

2.2 Purpose and Need

The purpose of this project is to provide needed capacity through the design year 2045, enhance regional connectivity, and improve safety conditions along the study corridor. The project is needed to meet future traffic demand, provide satisfactory future traffic operations, improve corridor access management, and improve safety along the corridor.

The following sections describe the need for improvements based on transportation connectivity, future traffic demand, and existing crash data.

2.3 Transportation Connectivity

The US 17/92 study corridor is a vital east-west segment in the regional transportation network within western Osceola County and the primary thoroughfare through Intercession City.

Regionally, the US 17/92 corridor serves as a major arterial connecting Kissimmee to the north and Polk County to the south. The study corridor will connect to the programmed SR 538/Poinciana Parkway Extension at the western end of the project, which will include an interchange connection to US 17/92 immediately southwest of Ivy Mist Lane. The SR 538/Poinciana Parkway Extension is planned to extend to I-4 in the vicinity of the SR 429 interchange providing enhanced connectivity from US 17/92 to Osceola and Orange Counties. This project would provide a continuous four-lane section between the Poinciana Parkway Extension and Avenue A. The programmed widening of CR 532 from US 17/92 to Lake Wilson Road will complete a continuous four-lane connection to I-4. The corridor is a designated evacuation route by the Florida Division of Emergency Management (DEM).

2.4 Future Traffic Demand

Future traffic analyses were conducted for the US 17/92 study corridor for three analysis years (2025, 2035, and 2045). Based on the intersection operational analysis, by 2045 most of the study intersections are anticipated to experience very high delays. Specifically, the high delays start from 2025 for the majority of unsignalized intersections and the signalized intersection at US 17/92 and CR 532. Capacity improvements are needed to accommodate future traffic demand and provide satisfactory traffic operations.

Based on the arterial operational analysis, the US 17/92 study corridor is expected to operate at target Level of Service (LOS) D or better through the design year 2045, except for the northbound/eastbound approach south of CR 532, which is expected to fail in the 2035 and 2045 AM design hour. These results are due to the lack of signalized intersections between CR 532 and Poinciana Boulevard and the existing high posted speed limit. However, the signalized intersection at CR 532 is expected to experience very high approach delays and extensive queueing along US 17/92, which will impact the arterial operations. Additionally, all of the future Average Annual Daily Traffic (AADT) along the study corridor will exceed the Maximum Service Volume of 18,590 for LOS D for a two-lane urbanized arterial starting in opening year 2025.

2.5 Safety

Crash data for a five-year period (2014-2018) obtained from FDOT Crash Analysis Reporting System (CARS) found a total of 161 crashes occurred along the study corridor. Of the 161 reported crashes, 91 involved injuries and two resulted in fatalities. The highest portion of crashes were rear-end (62.1%). The crash rates at the Shepherd Lane/Nocatee Street intersection and at the Avenue A intersection were found to be above the statewide crash rate. The crash rate at the CR 532 (Osceola Polk Line Road) intersection was not higher than the statewide crash rate but very close. This project intends to increase capacity and improve access management, which is anticipated to reduce congestion and conflict points. This project will also provide pedestrian and bicycle facilities to improve multimodal accommodations throughout the study corridor.

3.0 PROJECT ALTERNATIVES

3.1 No-Build Alternative

The No-Build Alternative assumes no improvements such as additional traffic lanes or other improvements will be made within the study area, except for programmed improvements to nearby or adjacent facilities. For this project, the No-Build Alternative includes the recently

completed widening of US 17/92 from Avenue A to CR 535 (FPID: 239714-1) to four lanes, the programmed SR 538/Poinciana Parkway Extension, and the CR 532 widening.

The No-Build Alternative serves as the baseline for comparing the Build Alternative and remains a viable option throughout the PD&E study process. Based on programmed improvements, the existing typical section assumed for the No-Build Alternative remains a two-lane undivided rural typical section. At the eastern end of the project at Avenue A, the corridor transitions to a four-lane typical section. For the majority of the study limits, the existing typical section along US 17/92 within the study limits is provided below in **Figure 2**. The existing bridge typical section is provided as **Figure 3**.

Figure 2: Existing Typical Section

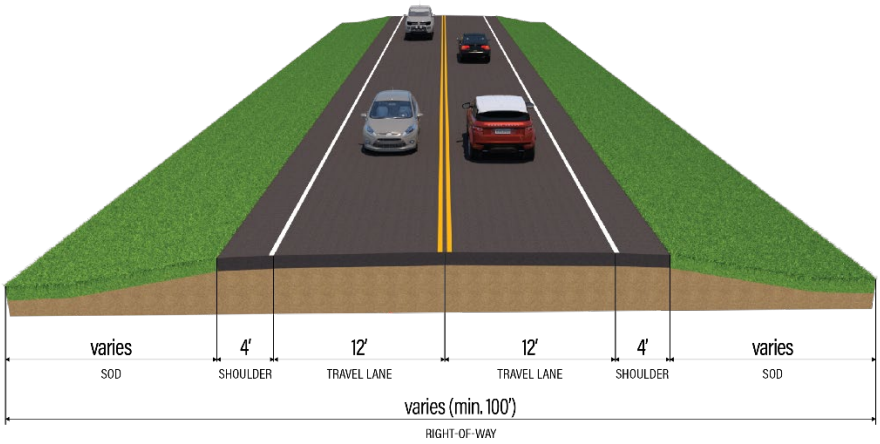
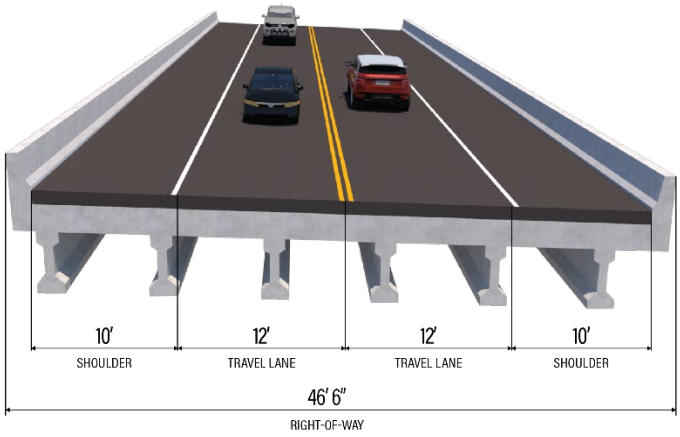


Figure 3: Existing Bridge Typical Section



3.2 Alternatives Considered

The Build Alternative widens US 17/92 to four lanes (two lanes per direction) throughout the study limits from Ivy Mist Lane to Avenue A. Due to alignment constraints from adjacent facilities and the existing bridge over Reedy Creek, the Build Alternative applied from Ivy Mist Lane to east of Old Tampa Highway is a best-fit alignment. From east of Old Tampa Highway to Avenue A, the study developed three alignments for alternatives comparison. The recommended alignment

maximizes the existing right-of-way (ROW) and consists of widening to the south on the west end of the project corridor to align with the Poinciana Parkway Extension proposed improvements, then shifts to the south through the central portion of the project corridor to avoid the existing cemetery, widens to the north through Intercession City to avoid relocations, and aligns with the adjacent widening at the east end of the project corridor. The Preliminary Engineering Report (PER) prepared for the study summarizes the alternatives considered, the related analysis, and selection of the Preferred Alternative. The Preferred Alternative was developed to avoid and minimize environmental effects where feasible. Several stormwater treatment pond alternatives were evaluated, and the Pond Siting Report (PSR) discusses these alternatives and selection of the preferred pond sites.

3.3 Description of Preferred Alternative

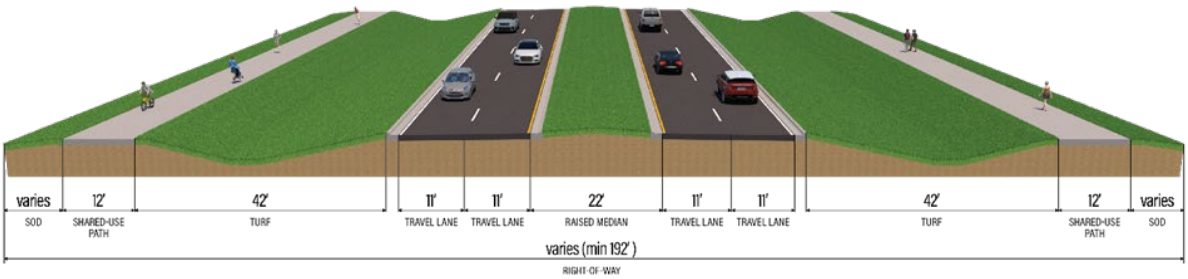
The Preferred Alternative consists of four typical sections throughout the US 17/92 study corridor.

The first typical section exists in three separate roadway segments along the US 17/92 study corridor, which are described below:

- Just east of Ivy Mist Lane (beginning of study area) to Reedy Creek Bridge
- Just east of Old Tampa Highway to just west of Suwannee Avenue
- From Nocatee Street/Shepherd Lane to Avenue A (end of study area)

Illustrated in **Figure 4**, this typical section consists of a four-lane urban design with a 22-foot raised median, 11-foot travel lanes, Type E curb and gutter along the inside travel lanes, Type F curb and gutter along the outside travel lanes, and a 12-foot shared-use path along the north and south sides of the roadway. The shared-use paths are separated from the roadway by drainage swales. The design speed and posted speed for this typical section is 45 mph, and ties into the 30 mph posted speed in the Intercession City typical section using speed curves, which are further described below in the Special Features chapter of this report. The segment from just east of Ivy Mist Lane to Reedy Creek bridge ties into both the adjacent Poinciana Parkway Extension (Project #538-235) and the adjacent widening of CR 532 (Project #538-235A).

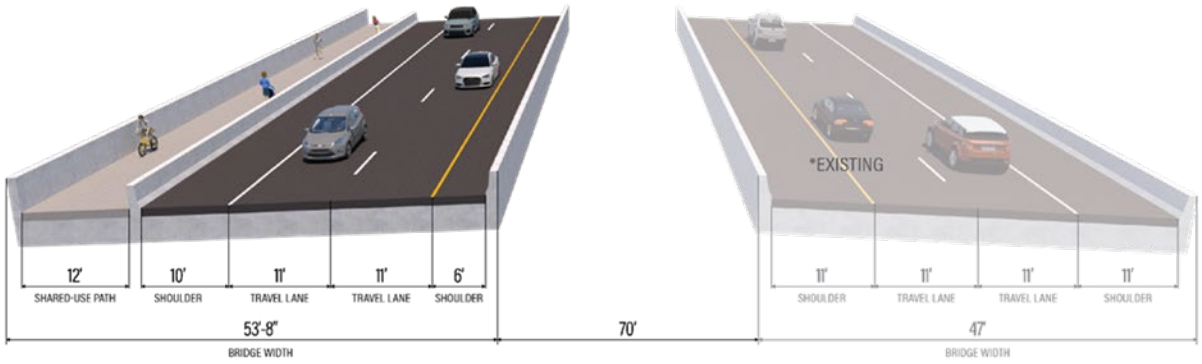
Figure 4: US 17/92 Suburban Typical Section



Illustrated in **Figure 5**, the preferred typical section for the new bridge over Reedy Creek will utilize the existing bridge for eastbound traffic, and construct a new bridge for westbound traffic, with a 70-foot median separating the two bridges. The existing bridge to be used for eastbound traffic will have two 11-foot lanes, with an 11-foot inside and outside shoulder. Meanwhile, the new bridge to be used for westbound traffic will have two 11-foot lanes, a 6-foot inside shoulder, a 10-foot outside shoulder, and a 12-foot shared-use path, separated from the travel lanes by a traffic barrier. The 12-foot shared-use path on the south side of the roadway that exists throughout the rest of the project will not be a component of this typical section due to the existing bridge not

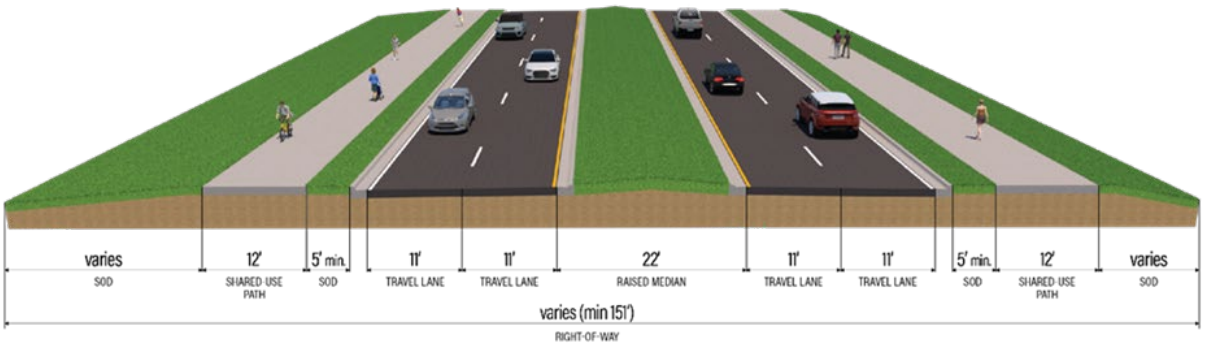
having enough width to fit the shared-use path. Pedestrians will use a crosswalk at the Old Tampa Highway and CR 532 intersection to cross the roadway to use the shared-used path on the north side of the roadway. The design speed and posted speed for this typical section is 45 mph.

Figure 5: Reedy Creek Bridge Typical Section



Illustrated in **Figure 6**, the preferred typical section for the segment of the project just east of the Reedy Creek bridges is an urban typical section with two 11-foot travel lanes in each direction separated by a 22-foot median, Type E curb and gutter along the inside travel lanes, Type F curb and gutter along the outside travel lanes, and a 12-foot shared-used path along the north and south sides of the roadway. Unlike the first typical section, there are no drainage swales separating the shared-used paths from the roadway. The shared-use paths are separated by the back of curb by a 5-foot utility strip. The lack of drainage swales in this section is to minimize the amount of proposed ROW. The design speed and posted speed for this typical section is 45 mph.

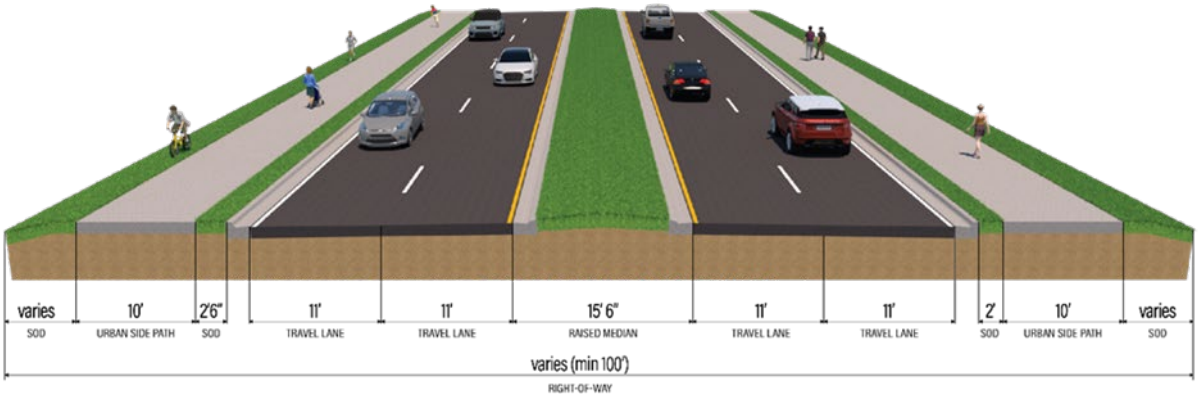
Figure 6: Old Tampa Highway Intersection Typical Section



Illustrated in **Figure 7**, the preferred typical section for the segment of the project in Intercession City is an urban typical section with two 11-foot travel lanes in each direction separated by a 15.5-foot median, Type E curb and gutter along the inside travel lanes, Type F curb and gutter along the outside travel lanes, and a 10-foot urban side path on both sides of the roadway. Similar to the previous typical section, there are no drainage swales in order to minimize ROW acquisition. The urban side path on the north side of the roadway is separated from the back of curb by a 2.5-foot utility strip, while the urban side path on the south side of the roadway is separated from the

back of curb by a 2-foot utility strip. The design speed and posted speed for this typical section is 30 mph.

Figure 7: Intercession City Typical Section



4.0 PROJECT DESCRIPTION

The following sections describe the current study area conditions, the project construction plans and elements of the project that could be impacted by soil or groundwater contamination. Common terms used in this report can be found in **Appendix D**.

4.1 Site Description

The project site is located along US 17/92 (SR 600) from Ivy Mist Lane to Avenue A. The project alignment is shown on an excerpt of the U.S. Geological Survey (USGS) Kissimmee, Intercession City, and Davenport, Florida Quadrangle maps (**Figure A1**) in **Appendix A**.

Within the project limits, the project plans include the addition of mast arm signal poles, pedestrian signal poles, and various drainage improvements along the intersection.

4.2 Current Land Use

The current land uses within the study area are shown on the St. Johns River Water Management District (SJRWMD) Map on **Figure A2** in **Appendix A** and are summarized as follows:

Table 1: SJRWMD Current Land Uses

Fixed Single Family Units	Oak – Cabbage Palm Forest
Mobile Home Units	Melaleuca
Rural Residential	Reservoirs
Mixed Units	Mixed Wetland Hardwoods
Commercial and Services	Mixed Shrubs
Other Light Industry	Cypress
Institutional	Cypress – Mixed Hardwoods
Improved Pastures	Wetland Forested Mixed

Herbaceous
Shrub and Brushland
Upland Hardwood Forest
Palmetto Prairies
Freshwater Marshes
Transportation
Bus and Truck Terminals

4.3 Project Description

Based on our review of the project plans, roadway improvements include the following:

- Realignment of the US 17/92 roadway
- Stormwater ponds
- Bridge construction
- Pavement and driveway removal
- Midblock pedestrian crossings
- Roundabout construction
- Various drainage improvements

4.4 Potential Contamination Impacts

The project elements that could be impacted by soil and/or groundwater contamination include the following:

- Soil excavation for light and pedestrian signal pole foundations
- Soil excavation for drainage improvements
- Soil excavation for stormwater ponds
- Soil excavation for roadway construction

5.0 CONTAMINATION SCREENING METHODOLOGY

GEC conducted this evaluation in general accordance with Chapter 20 of the FDOT PD&E Manual dated July 1, 2023. The study area is defined by the following distances from the right-of-way:

- All sites within 500 feet
- Non-landfill solid waste sites within 1,000 feet
- Solid waste landfills, CERCLA, or National Priorities List (NPL) sites within ½ mile

GEC reviewed relevant information from the Florida Department of Environmental Protection (FDEP) United States Environmental Protection Agency (USEPA), and local agencies in Osceola County to identify known or potential contamination sites within the study area. Historical aerial photographs and other published historical sources were reviewed as part of this CSER. GEC performed a site reconnaissance of the properties within the study area and attempted to interview individuals with knowledge of the study area's environmental status.

Based on the results of the contamination screening activities, GEC assigned Risk Ratings to sites. The risk rating system was developed by FDOT and incorporates four levels of risk: **No, Low, Medium** and **High**. For a description of the four risk levels please refer to **Appendix E**.

6.0 GEOLOGIC AND GEOGRAPHIC CONDITIONS

6.1 Central Florida Geology

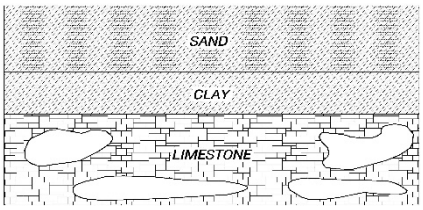


Figure 8: Karst Geology

Due to its prevalent geology, referred to as karst, Central Florida is prone to the formation of sinkholes, or large, circular depressions created by local subsidence of the ground surface. The nature and relationship of the three sedimentary layers typical of Central Florida geology cause sinkholes. The deepest, or basement, layer is a massive cavernous limestone formation known as the Floridan aquifer.

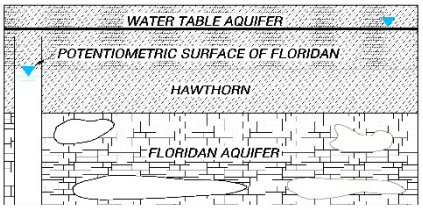


Figure 9: Aquifer Systems

The Floridan aquifer limestone is overlain by a silty or clayey sand, clay, phosphate, and limestone aquitard (or flow-retarding layer) ranging in thickness from nearly absent to greater than 100 feet and locally referred to as the Hawthorn Group (Hawthorn). The Hawthorn is in turn overlain by a 40- to 70-foot-thick surficial layer of sand, bearing the water table aquifer. The likelihood of sinkhole occurrence at a given site within the region is determined by the relationship among these three layers, specifically by the water (and soil)-transmitting capacity of the Hawthorn at that location.

The water table aquifer is comprised of Recent and Pleistocene sands and is separated from the Eocene limestone of the Floridan aquifer by the Miocene sands, clays and limestone of the Hawthorn. Since the thickness and consistency of the Hawthorn is variable across Central Florida, the likelihood of groundwater flow from the upper to the lower aquifer (known as aquifer recharge) will also vary by geographical location.

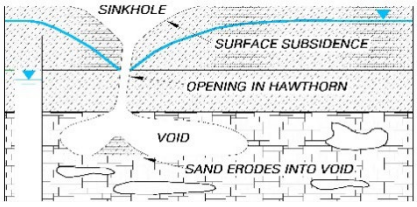


Figure 10: Sinkhole Formation Mechanism

In areas where the Hawthorn is absent, water table groundwater (and associated sands) can flow downward to cavities within the limestone aquifer, like sand through an hourglass, recharging the Floridan aquifer, and sometimes causing the formation of surface sinkholes. This process of subsurface erosion associated with recharging the Floridan aquifer is known as raveling. Thus, in Central Florida, areas of effective groundwater recharge to the Floridan aquifer have a higher potential for the formation of surface sinkholes.

Based on the USGS Map entitled “Recharge and Discharge Areas of the Floridan Aquifer in the St. Johns River Water Management District and Vicinity, Florida,” 1984, the study area lies in an area of generally no recharge; therefore, we can conclude based solely on this data that it also lies in an area where the relative risk of sinkhole formation is generally low to moderate compared to the overall risk across Central Florida.

6.2 USGS Quadrangle Map

The study area has been transposed onto the USGS Davenport, Intercession City, and Kissimmee, Florida Quadrangle maps for this area, as shown on **Figure A1** in **Appendix A**. According to the quadrangle map, the natural ground surface elevation in the study area ranges

from about +65 feet in the eastern portion to +75 feet National Geodetic Vertical Datum (NGVD) in the western portion.

Historical citrus groves are visible at the south end of the alignment, within the roadway and **Joint Use Pond 1**.

A railroad crosses US 17/92 adjacent to the north end of the alignment, between Avenue A and Avenue B.

No landfills, borrow pits, quarries, or other conditions are depicted that would represent potential contamination concerns on, or in the immediate vicinity of, the study area.

6.3 NRCS Soil Survey Review

The Natural Resources Conservation Service (NRCS) Soil Survey of Osceola County, Florida was reviewed for information regarding near-surface soil conditions within the project limits, as shown on **Figure A3** in **Appendix A**. The following soil types were identified within the study area:

Table 2: NRCS Soil Types

Unit No.	Soil Name
7	Candler sand, 0 to 5 percent slopes
12	Floridana fine sand, frequently ponded, 0 to 1 percent slopes
15	Hontoon muck, frequently ponded, 0 to 1 percent slopes
16	Immokalee fine sand, 0 to 2 percent slopes
22	Myakka fine sand, 0 to 2 percent slopes
23	Myakka-Urban land complex
25	Nittaw muck
27	Ona fine sand, 0 to 2 percent slopes
29	Parkwood loamy fine sand, occasionally flooded
31	Pits
36	Pompano fine sand, 0 to 2 percent slopes
37	Pompano fine sand, frequently ponded, 0 to 1 percent slopes
38	Riviera fine sand, 0 to 2 percent slopes
39	Riviera fine sand, frequently ponded, 0 to 1 percent slopes
41	Satellite sand, 0 to 2 percent slopes
45	Wabasso fine sand, 0 to 2 percent slopes
99	Water

The NRCS Soil Survey map depicts an area of pits (Soil Unit No. 31) is shown southeast of 17/92 at Ivy Mist Lane. Aerial photographs indicate this area was disturbed property in 1941 and undeveloped wooded land. The area of pits was cleared of trees, and drainage canals were visible around the border between 1996 and 2006.

Other than the area of pits, no other landfills, quarries, or other conditions are depicted that would represent potential contamination concerns on, or in the immediate vicinity of, the study area.

Information contained in the NRCS Soil Survey is very general and may be outdated. It may not therefore be reflective of actual soil and groundwater conditions, particularly if recent development in the site vicinity has modified soil conditions or surface/subsurface drainage.

7.0 HISTORICAL DATA REVIEW

7.1 Historical Aerial Photographs

Historical aerial photographs of the study area were reviewed to evaluate past land use and to identify features that may indicate hazardous material or petroleum contamination. Available historical aerial photographs of the study area were obtained from the University of Florida and accessed from Google Earth. Aerial photographs for the following years were reviewed: 1941, 1944, 1951, 1952, 1959, 1969, 1974, 1983, 1993, 1996, 2006, 2012, 2017, and 2021.

- Dating back to 1941, US 17/92 is visible traversing east to west, and the Atlantic Coast Line Railroad is located north of US 17/92. Much of the surrounding area is undeveloped wooded land, a citrus grove is visible south of US 17/92 in the central portion of the study area.
- In 1944, small side streets and some residences are visible in Intercession City. The area has been further developed in 1951, and again in 1969 expanding southward.
- In 1969, citrus groves are located on the east and west side of US 17/92 in the western portion of the study area. A small portion of citrus groves exists within the boundary of **Joint Use Pond 1** through 1983.
- The land for the Duke Energy Intercession City Plant (**Site No. 1**) was cleared in 1974.
- Residences are visible in the western portion of the study area in the 1983 photograph.
- The Leprino Foods (**Site No. 6**) facility is visible in the 1983 photograph. The eastern portion of the SVC Manufacturing facility (**Site No. 7**) is also visible, and has been expanded into the study area in 2006.

Table B2 in **Appendix B** describes the aerial photograph details for the 12 sites assigned Contamination Risk Ratings (CRR). Pertinent details identified in the historical aerial photographs are also included in the Potential Contamination Site Descriptions in **Table B1** in **Appendix B**. The historical aerial photographs are provided in **Appendix C**.

7.2 City Directories

City directories are historical listings of businesses and residences in a given area, similar to a standard telephone book. The site occupant and addresses listed for previous years can identify past land uses. GEC contracted with Environmental Data Resources (EDR) to provide a city directory review for the study area. EDR researched city directories from 1971 through 2017 at approximately 5-year intervals.

No obvious potential contamination sites were identified by the City Directory Report. The EDR City Directory Report is included in **Appendix F**.

7.3 Fire Insurance Maps

Fire insurance maps are used by insurance companies in assessing fire risk. These maps contain details about building construction, business type, building contents, fuel storage tanks, and other factors affecting fire risk.

Sanborn Fire Insurance maps were not available for the study area.

7.4 Historical Quadrangle Maps

GEC reviewed historical quadrangle maps at the www.Historicaerials.com website. The maps for 1955, 1965, 1969, 1972, 1981, 1987, 1988, 1991, 2012, 2015, and 2018 were reviewed.

US 17/92 is visible on the 1955 map, with several buildings adjacent to the north and south of the road in the western portion. An area of citrus is shown adjacent to US 17/92 in the eastern portion of the Study Area, in Intercession City. The railroad line is visible to the north of US 17/92. A building is depicted in the approximate area of the current Circle K Gas Station (**Site No. 3**) however its use is not shown. Several buildings are shown in the central portion of the study area.

The ”area of pits” from the NRCS Soil Survey is visible. A rectangle is created with the 75-foot contour line on the east side of US 17/92 at the west/south end of the alignment.

Intercession City has been extended north and southward, with additional streets and buildings on the 1972 map. Two tanks, about 4,000,000 gallons in size, from the Duke Energy Intercession City Plant (**Site No. 1**) are visible in 1981. The Leprino Foods (**Site No. 6**) and SVC Manufacturing (**Site No. 7**) buildings are located in the eastern portion of the study area in 1987.

No structures are depicted indicating potential land uses on the 2012 through 2018 maps.

The historical quadrangle maps do not depict landfills, borrow pits, quarries, or other conditions that would represent potential contamination concerns on, or in the immediate vicinity of, the study area.

7.5 Historical Contamination Screening Evaluation Report

GEC prepared an Existing Conditions Memorandum for US 17/92 from CR 54 to Avenue A as part of FPID No. 437200-1, dated September 1, 2021. The memorandum identified 12 sites that were assigned CRRs. Nine of these sites fall within the Study Area for this project and are discussed in **Table B1** in **Appendix B**.

No additional historical CSERs were available for the study area.

8.0 PUBLIC RECORD REVIEW

GEC conducted a review of the public record for the study area including information obtained from the USEPA and the FDEP. As a part of our review, GEC subcontracted with EDR for a regulatory database search. The EDR Radius Map Report is included in **Appendix G**.

8.1 Florida Department of Environmental Protection (FDEP) Databases

The FDEP has compiled several databases that are useful in identifying potential sources of hazardous material or petroleum product contamination. The FDEP databases reviewed for this study and their common abbreviations are provided in **Appendix H**.

8.2 United States Environmental Protection Agency (USEPA) Databases

The federal government has compiled several databases that are useful in identifying potential sources of hazardous material or petroleum product contamination. The federal databases reviewed for this study and their common abbreviations are provided in **Appendix I**.

8.3 FDEP OCULUS Document Management System, Map Direct Website, and Nexus Portal

The FDEP uses the OCULUS Document Management System, Map Direct Website, and Nexus Portal to provide public record information for petroleum or hazardous material releases to the environment, generators of hazardous waste, and solid waste facilities. Information contained in this data management system includes the status of active and abandoned storage tanks, tank inspection reports, tank closure reports, environmental assessment reports, remedial action reports, hazardous waste generator compliance details, and solid waste facility compliance details.

GEC reviewed the OCULUS Document Management System, Map Direct Website, and Nexus Portal within the search distances provided in **Section 5.0.** The results of our review have been incorporated in our Potential Contamination Site Descriptions in **Table B1** in **Appendix B**. The FDEP OCULUS, Map Direct and Nexus Portal Information can be found in **Appendix J**.

8.4 EDB Delineated Areas

The Florida Legislature had the FDEP implement the Delineated Areas Program in 1988 under Chapter 62-524, Florida Administrative Code (F.A.C.). The purpose of the program was to protect public health and groundwater resources by regulating potable water well construction and testing standards for areas of known groundwater contamination. During the period 1962 to 1980, the Florida Department of Agriculture and Consumer Services (FDACS) conducted widespread applications of ethylene dibromide (EDB), an agricultural pesticide, to control nematodes in citrus groves. In 1983, the FDEP began testing groundwater in potable wells throughout Florida due to the discovery of EDB in wells in other states. The delineated areas of EDB groundwater contamination are shown on the FDEP Map Direct website. The potable wells, agricultural or residential, with confirmed impacts were shown on the website with a 1,000-foot buffer zone in an attempt to project future migration of contaminants. However, this does not mean that there is not EDB contamination outside of that 1,000-foot zone.

After reviewing these EDB-delineated areas on the FDEP Map Direct website, GEC did not find the Study Area to be located within an EDB-delineation area.

8.5 Agricultural Land Use

The study area was historically predominantly undeveloped land with residential and commercial development in the 1950s and 60s. Citrus groves were visible in the 1969 through 1983 aerial photographs. Agricultural land and citrus groves typically have environmental concerns

associated with them. These concerns include pesticide/herbicide storage, mixing, and usage, grove heating during cooler winter months (smudge pots and other grove heating equipment), tractor and equipment maintenance and fueling, underground and aboveground fuel storage tanks, irrigation pumps and maintenance, and asbestos irrigation lines. The historical citrus groves are discussed as **Site No. 11** in **Table B1** in **Appendix B**.

GEC did not identify any cattle pens, farm/ranch buildings, irrigation wells, or water towers in the study area during the historical aerial photograph review or during the site reconnaissance.

8.6 Railroad Corridors

The Atlantic Coast Rail Line (**Site No. 10**) crosses US 17/92 just northeast of the study area and also runs east to west, about 280 feet to about 1,000 feet north of US 17/92 along the entire study area. The rail line is depicted through on the 1955 through 2018 topographical maps and all readily available aerial photographs. Existing and historical rail lines have several common chemical constituents of concerns as follows:

- **Arsenic:** The most commonly used arsenic-containing products were herbicides, pesticides, insecticides, and wood-treating agents such as chromated copper arsenate.
- **Creosote:** Creosote is used to coat railroad ties.
- **Polynuclear aromatic hydrocarbons:** Polynuclear aromatic hydrocarbons are a coal tar and creosote by-product. Coal tar is more commonly associated with rail yards.
- Other **inorganic constituents** used in herbicides.

Due to its residual nature, arsenic is the most commonly occurring chemical constituent related to railroad beds, and liberal applications of herbicides were used to keep the railroad free of vegetation. The creosote and polynuclear aromatic hydrocarbons are commonly associated with railroad ties and rail yards. The rail line (**Site No. 10**) is discussed in **Table B1** in **Appendix B**.

No additional railroad corridors were identified within the limits of the study area.

8.7 Cattle Dip Vats

Cattle dip vats were a response to cattle tick fever in the 1890s. The United States Department of Agriculture (USDA) initiated the cattle dip vat program in 1906 and approximately 3,200 cattle dip vats had been constructed by 1940.

Cattle dip vats were used until the 1960s and many vats have not been located or documented. Cattle dip vats were used to apply pesticides to cattle and other livestock, kill ticks, and thereby eliminate tick-borne diseases. The vats were typically constructed of concrete. They consisted of four sections; the entrance slide, dipping vat, exit stairs and drip pad. Cattle entered the chute leading to the entrance slide, slid down into the pesticide-filled vat, swam or walked across the vat and walked up the exit stairs to the drip pad. The vats were roughly four feet wide, seven feet deep, and 40 feet long as shown on **Figure 12**.

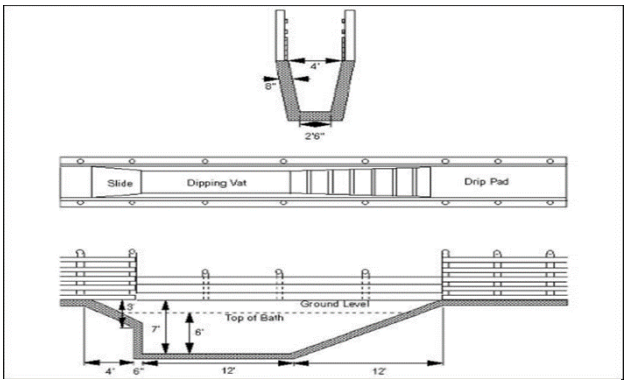


Figure 11: Cattle Dip Vat

Due to the relatively small size of the vat and the narrow profile, it is difficult to identify a cattle dip vat from aerial photographs, or in a wooded area. Cattle dip vats are typically identified when the land owner reveals the location, when they are located near historical cattle pens and chutes, and by happening upon them. To add to the difficulty in identifying historical cattle dip vats, many landowners removed the vats when the program was closed. They either dug up the vat or broke up the concrete and covered it with soil.

No cattle dip vats were identified within the study area through public record and database review, historical aerial photograph review, or site reconnaissance.

9.0 INTERVIEWS

GEC contacted Mr. Shane Gibbs, of the FDEP, via email on August 8, 2022, regarding a petroleum spill on the train tracks near 6525 Osceola Polk Line Road (**Site No. 10**). He provided an incident report for the spill.

No additional interviews were performed in the preparation of this assessment. The interview documentation is included in **Appendix K**.

10.0 SITE RECONNAISSANCE

A GEC representative performed a reconnaissance of the study area on August 24 and September 7, 2022. The purpose of the reconnaissance was to document current conditions and evaluate whether current land uses could result in hazardous material or petroleum product contamination of environmental media.

The properties within the project study area were visually inspected for evidence of contamination such as stressed vegetation, underground tank vent and fill pipes, dumping, accumulated areas of debris, evidence of buried materials, and ground staining.

The pond sites were visually inspected for evidence of contamination. The observations are as follows:

- **Joint Use Pond 1** is located on the east side of US 17/92 and contains two mobile home residences, two storage containers and two sheds. Two areas of dumping were observed, associated with the residences. Gas containers, 5-gallon buckets, dumped tires, and a plastic 55-gallon drum were observed in the areas of dumping.

- **Joint Use Pond 2A** is a wooded area on the west side of US 17/92. The majority of the land contained water at the time of the site reconnaissance.

- **Pond 2B** contained water at the time of the site reconnaissance. A buried gas utility pipeline was observed in the southern portion of the pond site.

- **Pond 3.1** is a mostly wooded area and contains a historical telephone repeater station (**Site No. 5**). The western portion of the area contains a pond, and the northeast corner is grassed land. Two soil mounds were observed in the southern portion.

- **Pond 4.1** is a mostly wooded area of land. No obvious signs of contamination were observed in the pond site.

- **Floodplain Compensation Pond.** The floodplain is a former cow pasture. The northern and eastern borders contain trees. A dumped boat was observed to the adjacent south of the floodplain. A gas pipeline and railroad tracks were observed south of the floodplain.

Details of the site reconnaissance are incorporated in the Potential Contamination Site Descriptions in **Table B1** in **Appendix B.** Photographs obtained for each potential contamination site are also included in **Table B1.** The Pond Site Photo Log is included in **Appendix L**.

11.0 CONCLUSIONS AND RECOMMENDATIONS

This CSER has identified the 12 sites that, in GEC's opinion, have some risk of contamination impacts to this project. The site locations are shown on **Figure A4** in **Appendix A**. **Table B1** in **Appendix B** summarizes the findings for each rated site.

11.1 Potential Contamination Sites

Table 3: Low Risk Sites (7)

Site No.	Site Name	Site Address	Risk Potential
1	Ebeneezer Nursery	6635 South Orange Blossom Trail	Low
2	Spill at Train Tracks Near 6525 Osceola Polk Line Road	6525 Osceola Polk Line Road	Low
3	Duke Energy Intercession City Plan	6525 Osceola Polk Line Road	Low
4	Debris Management Site	US 17/92 at Old Tampa Highway	Low
6	Appliances	5624 South Orange Blossom Trail	Low
9	SVC Manufacturing Inc	1650 South Poinciana Boulevard	Low
10	Railroad	Study Area	Low

Table 4: Medium and High Risk Sites (5)

Site No.	Site Name	Site Address	Risk Potential
5	Historical Telephone Repeater Station	North of US 17/92	Medium
7	Marathon – Intercession City #090/Circle K #7226	1608 Shephard Lane	Medium
8	Leprino Foods	3152 Avenue B	Medium
11	Citrus Groves	Study Area	Medium
12	Area of Pits	US 17/92	High

Table 5: Pond Risk Ratings

Site Name	Site Address	Risk Potential
JOINT USE POND 1	East of US 17/92, between Ivy Mist Lane and Sundown Drive	Medium
JOINT USE POND 2A	West of US 17/92, south of Osceola Polk Line Road	Low
POND 2B	West of US 17/92, north of, and overlapping Osceola Polk Line Road	Low
POND 3.1	North of US 17/92	Medium
Floodplain Compensation Pond	North of Old Tampa Highway and the railroad tracks, west of Hicpochee Street	Low
POND 4.1	North of US 17/92, west of Myakka Street	Low

11.2 Level II Impact to Construction Assessments (ICA) Recommendations

Level II Impact to Construction Assessments (ICAs) are recommended for this project as follows:

- The debris pile on **Joint Use Pond 1** will require evaluation for solvents, paints, and petroleum products.

- The Historical Telephone Repeater Station (**Site No. 5**) will require evaluation of the structure and the wire chases/conduit for lead and asbestos containing materials. These features should be removed prior to excavating **Pond 3.1**.

- **Site No. 7** is an active gas station without known contamination impacts, and may require a Level II ICA prior to ROW acquisition.

- **Site No. 8** is located about 400 feet southeast of the proposed roundabout construction and does not appear to require a Level II ICA unless dewatering will be performed during the roundabout construction.

- The soil within the Historical Citrus Grove areas (**Site No. 11**) containing the realigned US 17/92 and **Joint Use Pond 1** should be evaluated for arsenic, pesticides, and herbicides.

- The Area of Pits (**Site No. 12**) is located adjacent-to, but outside of the current project area (**US 17/92 construction and Joint Use Pond 1**). There is a potential for unknown buried materials at this location. Test pits and contamination assessment may be necessary.

11.3 CSER Update

This CSER should be updated if ROW acquisition or construction will occur more than **one year** from the date of this report to determine if additional assessment is warranted due to significant changes in site conditions or project design.

12.0 LIMITATIONS

The findings, opinions, conclusions and recommendations presented herein are based in part on reasonably ascertainable information contained in the public record. GEC does not warrant or guarantee the accuracy or completeness of this information. Some of this public record information may be dated and not representative of conditions at the time this report was prepared (August 2022 through October 2022, and updated August 2023), or in the future. Additional limitations are as follows:

- Not discussed in this report are properties that have been historically undeveloped land, are associated with residential use and do not appear to pose a contamination risk, or are professional/commercial establishments that are not associated with hazardous materials or petroleum products.

- This study also does not include surveys of wetlands, endangered species, asbestos containing materials, lead-based paints, or other potential hazardous building materials.

13.0 USE OF THIS REPORT

GEC has prepared this report for the exclusive use of our clients, Stantec Consulting Services Inc, and FDOT, and for application to our client's project. GEC is not responsible for any other party's interpretation or use of this report's data or recommendations without our written authorization.

GEC has performed the services described in this report in a manner consistent with that level of care and skill ordinarily exercised by members of our profession currently practicing in Central Florida. No other representation is made or implied in this document.

The conclusions and recommendations should be disregarded if the final project design differs from the project description in this report. If such changes are contemplated, GEC should be retained to review the new plans to assess the applicability of this report in light of proposed changes.

APPENDIX A: Figures

Figure A1: USGS Quadrangle Map

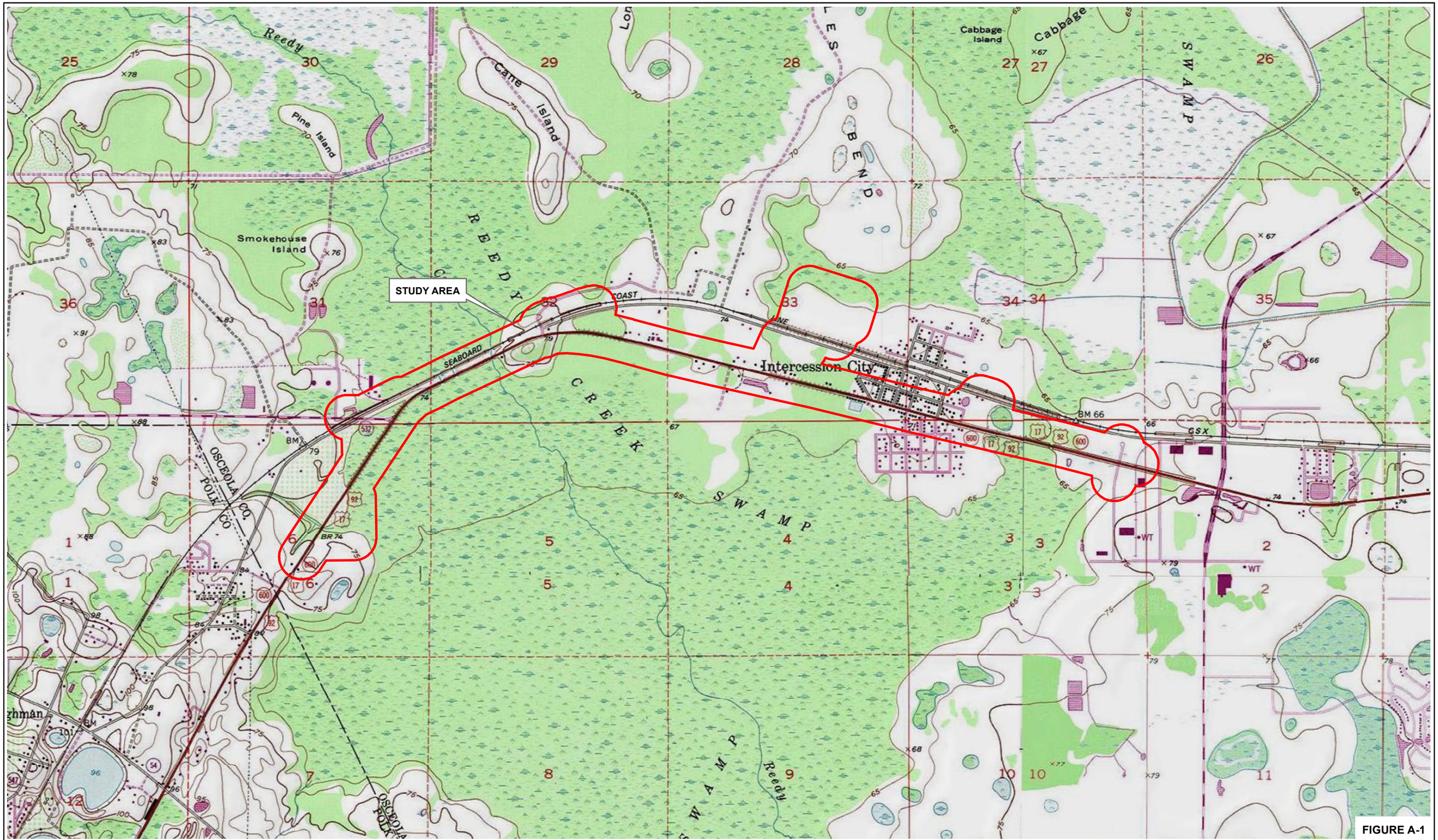


FIGURE A-1

USGS Kissimmee, FL Quadrangle Map
Dated: 1987
USGS Davenport, FL Quadrangle Map
Dated: 1980
USGS Intercession City, FL Quadrangle Map
Dated: 1985

N

0 1,000 2,000
Feet

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KISSIMMEE, FL 34744-1933

STATE OF FLORIDA
DEPARTMENT OF TRANSPORATATION

ROAD NO.	COUNTY	FINANCIAL PROJECT ID
17/92	OSCEOLA	437200-2-22-1

USGS QUADRANGLE MAP

SHEET NO.

\\GEC-FS\Projects\J4846GE GPC Services for Planning and PD&E Services_Stantec\7 CADD Files\Environmental\ArcGIS\4846G QUAD.mxd 10/10/2022

Figure A2: SJRWMD Land Use Map

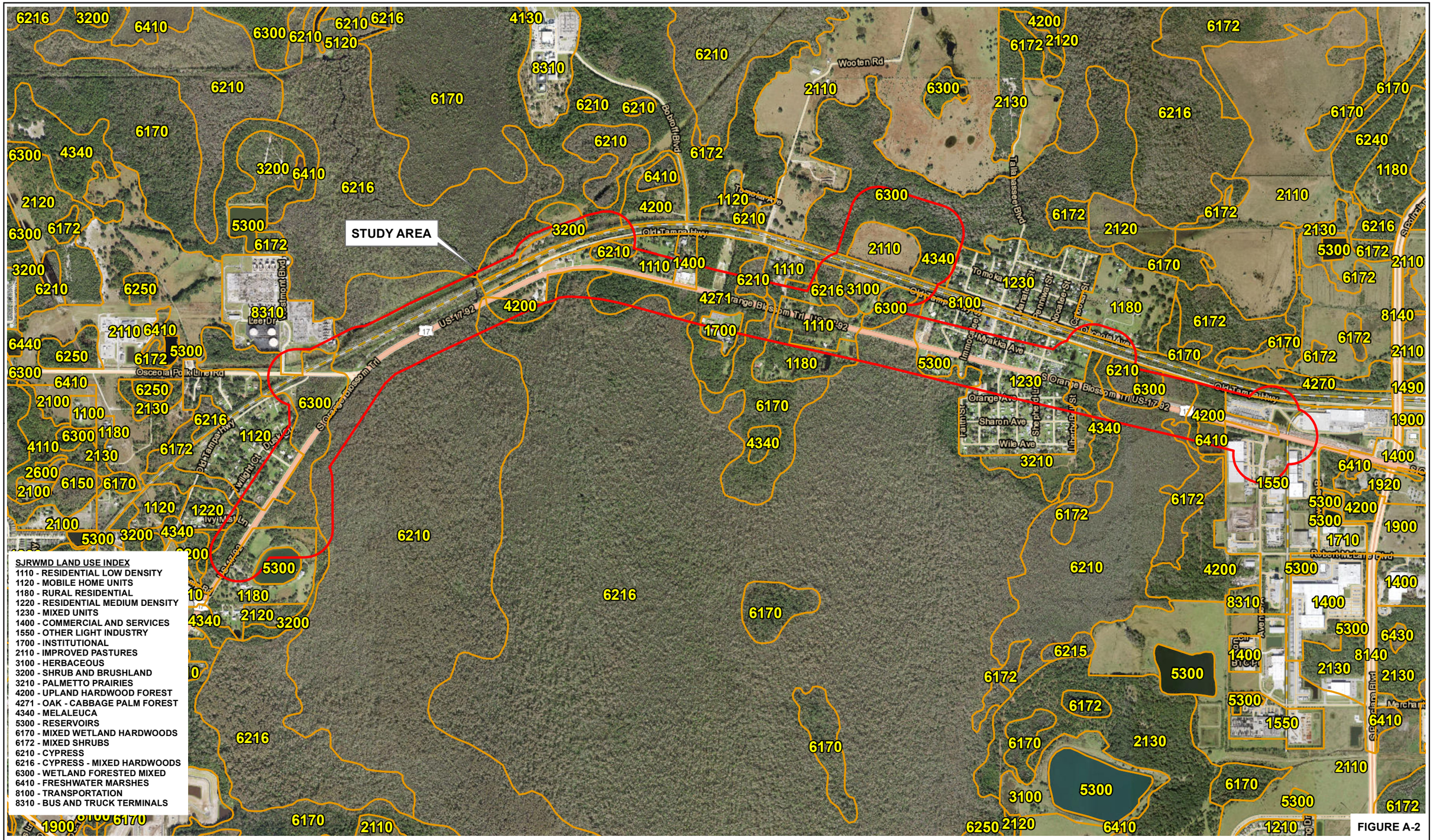

FIGURE A-2

N

0 750 1,500
Feet

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STATE OF FLORIDA DEPARTMENT OF TRANSPORATATION		
ROAD NO.	COUNTY	FINANCIAL PROJECT ID
17/92	OSCEOLA	437200-2-22-1

SJRWMD LAND USE MAP

SHEET NO.

Figure A3: NRCS Soil Survey Map

STUDY AREA

OSCEOLA COUNTY SOILS INDEX

- 7 - Candler sand, 0 to 5 percent slopes
- 12 - Floridana fine sand, frequently ponded, 0 to 1 percent slopes
- 15 - Hontoon muck, frequently ponded, 0 to 1 percent slopes
- 16 - Immokalee fine sand, 0 to 2 percent slopes
- 22 - Myakka fine sand, 0 to 2 percent slopes
- 23 - Myakka-Urban land complex
- 25 - Nittaw muck
- 27 - Ona fine sand, 0 to 2 percent slopes
- 29 - Parkwood loamy fine sand, occasionally flooded
- 31 - Pits
- 36 - Pompano fine sand, 0 to 2 percent slopes
- 37 - Pompano fine sand, frequently ponded, 0 to 1 percent slopes
- 38 - Riviera fine sand, 0 to 2 percent slopes
- 39 - Riviera fine sand, frequently ponded, 0 to 1 percent slopes
- 41 - Satellite sand, 0 to 2 percent slopes
- 45 - Wabasso fine sand, 0 to 2 percent slopes
- 99 - Water

N

0 750 1,500

Feet

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STATE OF FLORIDA DEPARTMENT OF TRANSPORATATION		
ROAD NO.	COUNTY	FINANCIAL PROJECT ID
17/92	OSCEOLA	437200-2-22-1

NRCS SOIL SURVEY MAP

SHEET NO.

FIGURE A-3

Figure A4: Potential Contamination Site Location Map

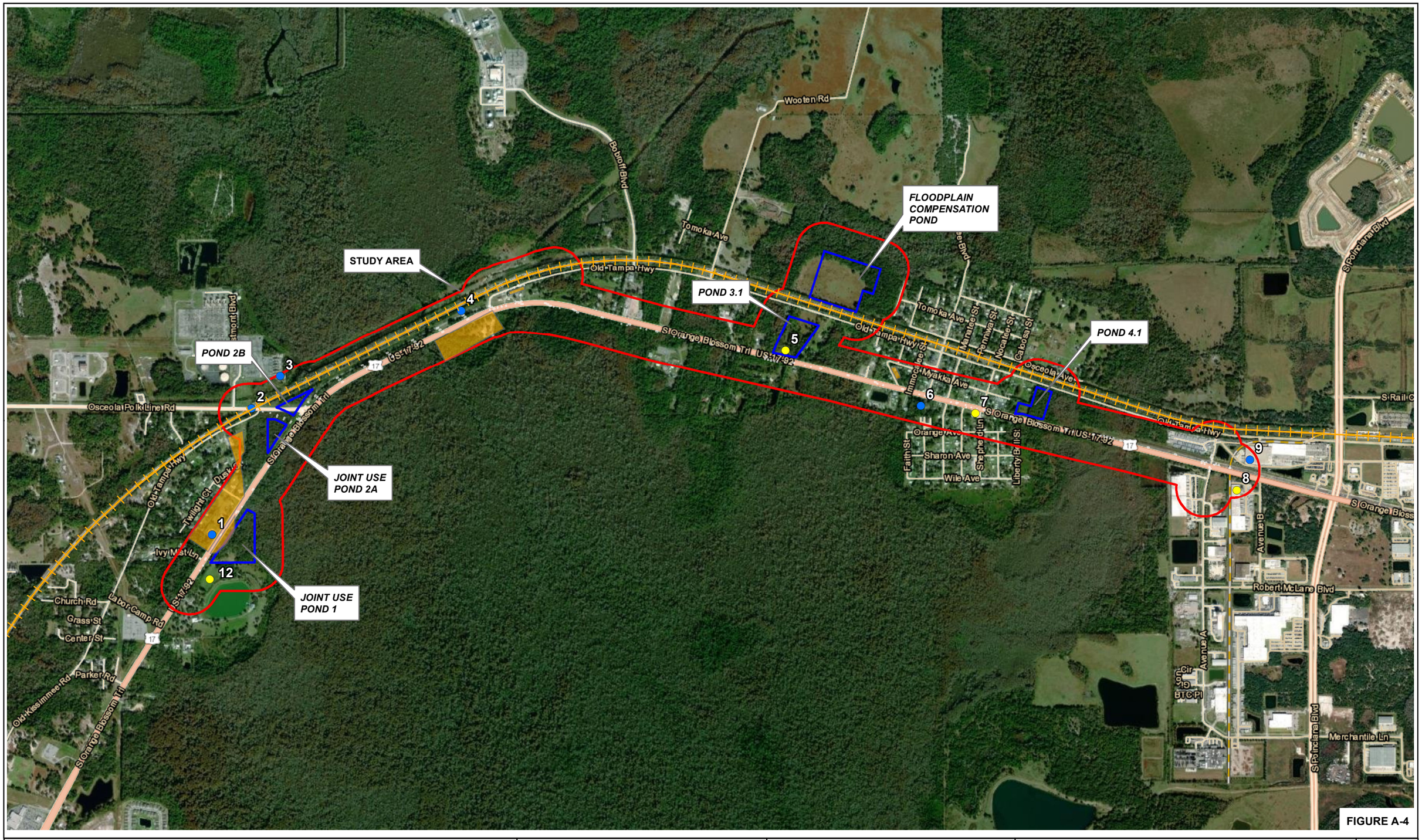

FIGURE A-4

- HIGH RISK RATING SITE LOCATION
- MEDIUM RISK RATING SITE LOCATION
- LOW RISK RATING SITE LOCATION
- RAILROAD - LOW RISK (SITE 10)
- HISTORICAL CITRUS GROVES - MEDIUM RISK (SITE 11)

N

0 750 1,500
Feet

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STATE OF FLORIDA
DEPARTMENT OF TRANSPORATATION

ROAD NO.	COUNTY	FINANCIAL PROJECT ID
17/92	OSCEOLA	437200-2-22-1

POTENTIAL CONTAMINATION SITE LOCATION MAP

SHEET NO.

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APPENDIX B: Tables

Table B1: Potential Contamination Site Summary

Table B1
Potential Contamination Site Summary
GEC Project No. 4846E

US 17/92 PD&E Study from Ivy Mist Lane to Avenue A
Financial Project ID 437200-2-22-01

Site No:	1	Risk Potential:	LOW
Site Name	**Ebeneezer Nursery**		
Site Address	6635 South Orange Blossom Trail		
Site Location	West of US 17/92, North of Ivy Mist Lane		
Distance/Direction	About 50 feet west of US 17/92		
Facility ID Nos:	n/a		
Database Sources:	n/a		
Historical Land Use	Citrus Groves		
Current Land Use	Plant Nursery		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: This plant nursery was identified by aerial photograph review and confirmed during the site reconnaissance. The eastern portion of the property historically contained citrus groves from 1969 through 1983. The area was developed with a residence in 1996 and has contained a plant nursery since 2018.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site is an operating plant nursery containing an office building/mobile home-type structure and plant beds.

CONCLUSIONS: Due to the potential for roadway improvements being on the south side of US 17/92 across from this site, the nursery facility has been assigned a CRR of **Low.**

Looking west at the entrance of the plant nursery.

Site No:	2	Risk Potential:	LOW
Site Name	**Spill at train tracks near 6525 Osceola Polk Line Road**		
Site Address	6525 Osceola Polk Line Road		
Site Location	Adjacent to Osceola Polk Line widening		
Distance/Direction	Adjacent to construction		
Facility ID Nos:	Incident #55627		
Database Sources:	SPILLS		
Historical Land Use	Railroad		
Current Land Use	Railroad		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

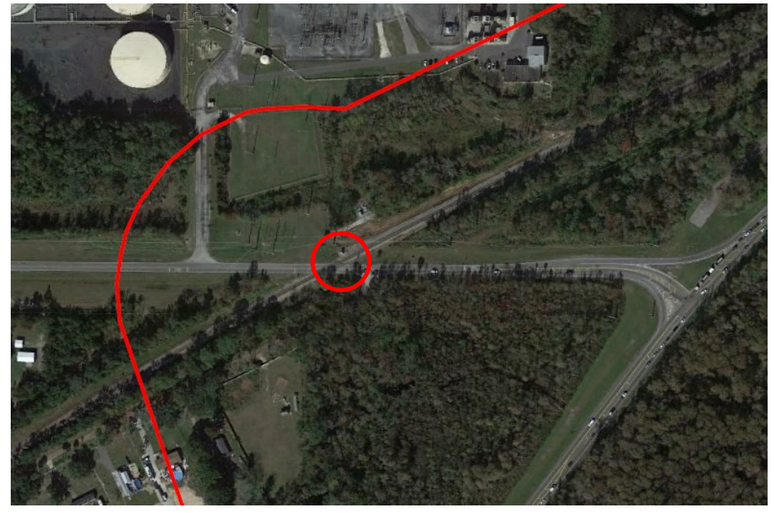
Discharge Date:	03/28/16	Cleanup Date:	
	Soil	Groundwater	
Documented/ Known Impacts:	n/a	n/a	

PUBLIC RECORDS: A Florida Department of Environmental Protection incident report states that a spill of 2,100 gallons of an oil and water mixture occurred onto the soil at the train tracks near 6525 Osceola Polk Line Road on March 28, 2016. Remediation occurred the following day, including soil excavation and use of a vacuum truck. Soil samples did not reveal any contamination above applicable Soil Cleanup Target Levels and a No Further Action status was given to the site.

INTERVIEW INFORMATION: GEC contacted Mr. Shane Gibbs via email on August 8, 2022, regarding the spill. Mr. Gibbs stated that the Office of Emergency Response considers the incident closed and provided an incident report dated March 28, 2016.

SITE OBSERVATIONS: n/a

CONCLUSIONS: Due to the No Further Action status, the spill has been assigned a CRR of **Low**.



View of Google Earth of the described location of the spill.

Site No:	3	Risk Potential:	**LOW**
Site Name	**Duke Energy Intercession City Plant**		
Site Address	6525 Osceola Polk Line Road		
Site Location	North of Osceola Polk Line Road		
Distance/Direction	About 360 feet northwest of Pond 2B		
Facility ID Nos:	8840909		
Database Sources:	LUST, AST, CLEANUP SITES, DWM CONTAM, RESP PARTY		
Historical Land Use	Undeveloped Wooded Land		
Current Land Use	Power Plant		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
15	U	150	Waste Oil	05/01/74-75	06/93
4	U	2,500	Non--Regulated	01/01/93	Y
1	U	2,500	Non--Regulated	04/01/95	Y
3	U	2,500	Non--Regulated	05/01/00	Y
1	A	50,000	Non--Regulated	10/01/78	Y
12	U	183	Generator/Pump Diesel	08/01/93	Y
2	A	4,209,072	Generator/Pump Diesel	05/01/74	In Use
1	A	4,655,046	Generator/Pump Diesel	11/01/93	In Use

Discharge Date:	12/12/88 1/22/90 9/14/92 6/30/95 7/14/06	Cleanup Date:	11/25/03 8/1/22 11/25/03 2/23/99 On-going

	Soil	Groundwater
Documented/ Known Impacts:	No	No

PUBLIC RECORDS: This combustion turbine plant began operation in 1974. A discharge was reported at the site January 1990 when petroleum impacts were found in five monitoring wells onsite. A September 2005 Supplemental Site Assessment Report found soil and groundwater contamination. Natural Attenuation Monitoring (NAM) was conducted from April 2006 through October 2007 when it was paused, and resumed again in May 2012. The latest NAM report from January 2020 found no contamination for three consecutive sampling events. Supplemental soil assessment was performed in February 2021, and found petroleum constituents below applicable Soil Cleanup Target Levels, and did not reflect additional soil impacts on-site. An Engineering Control and soil restriction boundary was put in place. Impacted soil was covered with an asphalt cap and no activities are allowed to be performed in this area. A Declaration of Restrictive Covenant was granted to the site in August 2022.

A fuel discharge was reported at the site in June 2006. Soil assessment and source removal activities occurred in January 2007. Groundwater contamination was detected in a March 2007 groundwater assessment and Natural Attenuation Monitoring was recommended for the discharge. A March 2016 sampling event found contamination above applicable Groundwater Cleanup Target Levels, but below Natural Attenuation Default Concentrations and recommended the site be given a No Further Action with Controls status.

The latest routine tank inspection was performed in June 2021 and found the facility is currently in compliance.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site is an operating power plant.

CONCLUSIONS: Based on the distance from the soil and groundwater impacts to the proposed construction, land use restriction, and currently being in compliance this site is assigned a Contamination Risk Rating (CRR) of **Low**.

View of the eastern portion of the power plant from the southern border.

Site No:	4	Risk Potential:	**LOW**
Site Name	**Debris Management Site**		
Site Address	17/92 At Old Tampa Highway		
Site Location	North of US 17/92, west of Old Tampa Highway		
Distance/Direction	About 100 feet north of US 17/92		
Facility ID Nos:	99959		
Database Sources:	SWF/LF		
Historical Land Use	Undeveloped Land		
Current Land Use	Disaster Debris Storage Area		
Contaminants	Petroleum Products, Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: This site has been registered as a disaster debris management site since 2012. The site was utilized in September 2017 and a December 18, 2017, inspection found that all debris had been removed and there was no evidence of a pollutant release. This location was utilized again in August 2019 to store waste materials and debris from hurricane Dorian. A September 2019 closure letter states that all debris had been removed and there was no evidence of a pollutant release.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site contained piles of concrete rubble at the time of the site visit. The piles did not appear to contain hazardous materials.

CONCLUSIONS: Based on the debris removal and lack of pollutant releases, the disaster debris management site has been assigned a CRR of **Low**.

View of concrete rubble in debris management site.

Site No:	5	Risk Potential:	**MEDIUM**
Site Name	**Historical Telephone Repeater Station**		
Site Address	North Side of US 17/92		
Site Location	Within **Pond 3.1**		
Distance/Direction	About 160 feet north of US 17/92		
Facility ID Nos:	N/A		
Database Sources:	Aerial Photographs		
Historical Land Use	Telephone Repeater Station		
Current Land Use	Abandoned building		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: GEC identified a small building that was constructed in the 1950's about 160 feet north of US 17/92. Telephone companies historically had underground lines that would periodically rise up into repeater stations to strengthen the signal. The underground telephone lines were often lead and/or asbestos clad. The repeater station is located within the boundaries of proposed **Pond 3.1**.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site is an abandoned historical telephone repeater station. The inside was inaccessible due to vegetation. Large, plastic corrugated culvert pipes were observed adjacent to the building.

CONCLUSIONS: Based on the potential for lead or asbestos clad telephone lines to exist related to this building, and it being located within the footprint of Pond 3.1, the repeater station has been assigned a CRR of **Medium**.

View of the abandoned telephone repeater station.

Site No:	6	Risk Potential:	**LOW**
Site Name	**Appliances**		
Site Address	5624 South Orange Blossom Trail		
Site Location	South of South Orange Blossom Trail		
Distance/Direction	Adjacent south of US 17/92		
Facility ID Nos:	SQG_103237		
Database Sources:	SQG		
Historical Land Use	Office Building		
Current Land Use	Vacant Building		
Contaminants	Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: This site was registered as a small quantity hazardous waste generator. An August 2018 inspection marked the location as out of business and no contamination impacts have been recorded at this site.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The building is vacant, with a parking lot and fenced in back yard area.

CONCLUSIONS: Due to the lack of recorded contamination impacts and its abandoned nature, the facility has been assigned a CRR of **Low**.

Looking south at the vacant building.

Site No:	7	Risk Potential:	**MEDIUM**
Site Name	**Marathon – Intercession #090/Circle K #7226**		
Site Address	1608 Shepherd Lane		
Site Location	Southwest corner of the US 17/92 and Shepherd Lane intersection		
Distance/Direction	20 feet south of US 17/92		
Facility ID Nos:	8513740, FLD984254276		
Database Sources:	RCRA-VSQG, LUST, UST, DWM CONTAM		
Historical Land Use	Gas Station		
Current Land Use	Gas Station		
Contaminants	Petroleum Products, Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	U	9,684	Unleaded Gas	03/01/96	In Use
1	U	9,684	Vehicular Diesel	03/01/96	In Use
1	U	8,000	Unleaded Gas	12/01/80	03/01/96
2	U	4,000	Unleaded Gas	12/01/80	03/01/96

Discharge Date:	11/23/88 04/17/91	Cleanup Date:	12/03/01 07/21/03
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: Discharges were reported at this site in November 1988 and April 1991. Assessment for the 1988 discharge was conducted in 1994 through 1996, and again in 2000 through 2001. Quarterly monitoring was completed in July 2001 and due to lack of remaining contamination impacts, a Site Rehabilitation Completion Order was issued in December 2001 by FDEP.

The second discharge was determined to be connected with the 1988 discharge, due to a high water table elevation. The discharges were combined, and a No Further Action regulatory closure order was issued on July 21, 2003.

One of the underground tanks was accidentally overfilled in August 2018. Approximately 30 gallons of product was contained to the asphalt and cleaned by a contractor. No assessment was required by FDEP. Equipment testing in 2019 also indicated failing results; repairs were promptly made and no discharge was reported.

This site is also registered as a small quantity hazardous waste generator. No contamination impacts have been recorded at this site regarding hazardous materials.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site is an operating gas station.

CONCLUSIONS: Due to the proposed right of way taking along the south side of US 17/92, the gas station has been assigned a CRR of **Medium**.

View of the Circle K gas station. A fuel pump can be seen on the right.

Site No:	8	Risk Potential:	MEDIUM
Site Name	**Leprino Foods**		
Site Address	3152 Avenue B		
Site Location	South of US 17/92 between Avenue A and Avenue B		
Distance/Direction	About 175 feet south of US 17/92		
Facility ID Nos:	8520986		
Database Sources:	STCM		
Historical Land Use	Undeveloped Wooded Land		
Current Land Use	Industrial Facility		
Contaminants	Petroleum Products		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
2	U	12,000	Vehicular Diesel	04/01/82	10/10/90
1	A	1,000	Emergency Generator Diesel	Unk.	In Use

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: Two 12,000-gallon underground storage tanks were abandoned in place at this site in October 1990. A March 1991 Closure Assessment Addendum Review stated that concentrations of metals in the groundwater were above state drinking water standards. There are no records of post closure monitoring or clean up at the site regarding the metals, therefore groundwater contamination could still exist. The former tanks are located about 430 feet southeast of proposed construction. It does not appear excavation and dewatering would occur in this area of construction.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: A 1,000-gallon aboveground emergency generator diesel tank was observed at the facility. No records were found for this tank, and no evidence of spills, leaks, or discharges were observed.

CONCLUSIONS: Based on the known groundwater impacts, the facility has been assigned a CRR of **Medium.**

The former tanks are located about 400 feet southeast from the northern project limit and appear unlikely to affect the proposed construction if dewatering will not be performed.

View of the facility and emergency generator with integrated diesel fuel belly tank.

Site No:	9	Risk Potential:	LOW
Site Name	**SVC Manufacturing Inc.**		
Site Address	1650 South Poinciana Boulevard		
Site Location	Northwest corner of the US 17/92 and South Poinciana Boulevard intersection		
Distance/Direction	100 feet north of US 17/92		
Facility ID Nos:	9808670, FLD984175281		
Database Sources:	STCM, CHAZ		
Historical Land Use	Undeveloped Land		
Current Land Use	Warehouse Building		
Contaminants	Petroleum Products, Hazardous Materials		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
1	U	2,000	Emergency Generator Diesel	11/01/06	In Use

Discharge Date:		Cleanup Date:	
	Soil	Groundwater	
Documented/ Known Impacts:			

PUBLIC RECORDS: No discharges have been reported at this facility. Tank records indicate the generator belly tank was installed in 2006 and has generally been in compliance during routine inspections from 2006 through 2016. Violations were noted at the facility during a routine compliance inspection in 2018. However, no violations indicated the potential for contamination impacts. The facility returned to compliance on January 16, 2019.

This site is also registered as a small quantity hazardous waste generator. An April 2008 facility inspection conducted by FDEP revealed several violations and compliance issues. The majority of the violations recorded were records-keeping based and lack of staff training. However, lack of waste determinations and improper storage and labeling of materials and waste materials was also recorded. No violations indicating apparent contamination impacts were included. The facility was brought back into compliance in 2009 following completion of FDEP's requirements.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The site contains a large warehouse and semi-truck parking. The majority of the facility was inaccessible due to gates and fences. Only a portion of the warehouse falls within the 500 foot study area.

CONCLUSIONS: Due to the bulk of this facility falling outside the 500-foot search radius, the lack of recorded contamination, and the business currently being in compliance, the facility has been assigned a CRR of **Low**.

Looking west at the eastern side of the manufacturing facility.

Site No:	10	Risk Potential:	LOW
Site Name	**Railroads**		
Site Address	Study Area		
Site Location	North of US 17/92, intersecting Osceola Polk Line Road		
Distance/Direction	280 feet to 1,000 feet north of US 17/92		
Facility ID Nos:	n/a		
Database Sources:	Aerial Photograph		
Historical Land Use	Railroad		
Current Land Use	Railroad		
Contaminants	Hazardous Materials and Petroleum Products, Arsenic, Herbicides, Polycyclic/Polynuclear Aromatic Hydrocarbons		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil		Groundwater
Documented/ Known Impacts:	No		No

PUBLIC RECORDS: A historical rail line was observed within the study area, ranging from about 280 feet to 1,000 feet north of US 17/92, intersecting Osceola Polk Line Road, and about 90 feet south of the **Floodplain Compensation Pond**. Existing and historical rail lines have several common chemical constituents of concerns as follows:

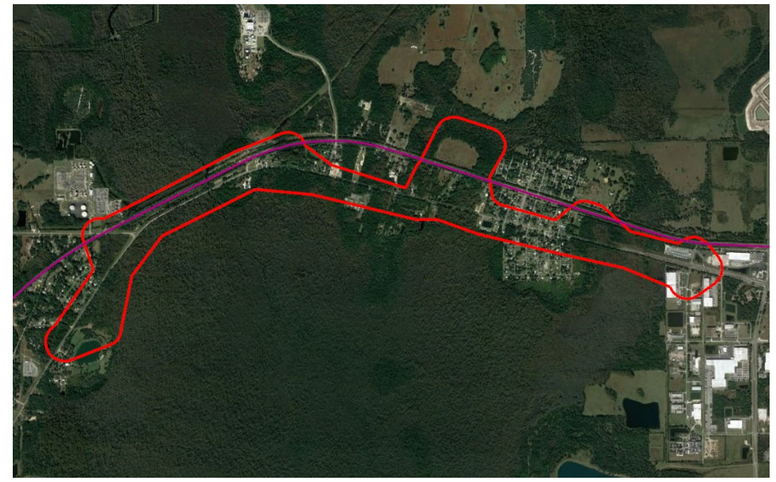
- Arsenic: The most commonly used arsenic-containing products were herbicides, pesticides, insecticides, and wood-treating agents such as chromated copper arsenate.
- Creosote: Creosote is used to coat railroad ties.
- Polynuclear aromatic hydrocarbons: Polynuclear aromatic hydrocarbons are a coal tar and creosote by-product. Coal tar is more commonly associated with rail yards.
- Other inorganic constituents used in herbicides.

Due to its residual nature, arsenic is the most commonly occurring chemical constituent related to railroad beds, and liberal applications of herbicides were used to keep the railroad free of vegetation. The creosote and polynuclear aromatic hydrocarbons are commonly associated with railroad ties and rail yards.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: Railroad tracks were observed within the 500-foot radius study area**,** and intersecting with Osceola Polk Line Road.

CONCLUSIONS: Based on the railroad falling outside the areas of improvements, it has been assigned a CRR of **Low**.



View of the railroad (purple) on Google Earth.

Site No:	11	Risk Potential:	MEDIUM
Site Name	**Historical Citrus Groves**		
Site Address	Western Half of Study Area		
Site Location	East and West of US 17/92		
Distance/Direction	Adjacent to US 17/92		
Facility ID Nos:	n/a		
Database Sources:	Aerial Photographs		
Historical Land Use	Citrus Groves		
Current Land Use	Residential, Undeveloped Wooded Land		
Contaminants	Pesticides, Herbicides, Arsenic		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil		Groundwater
Documented/ Known Impacts:	No		No

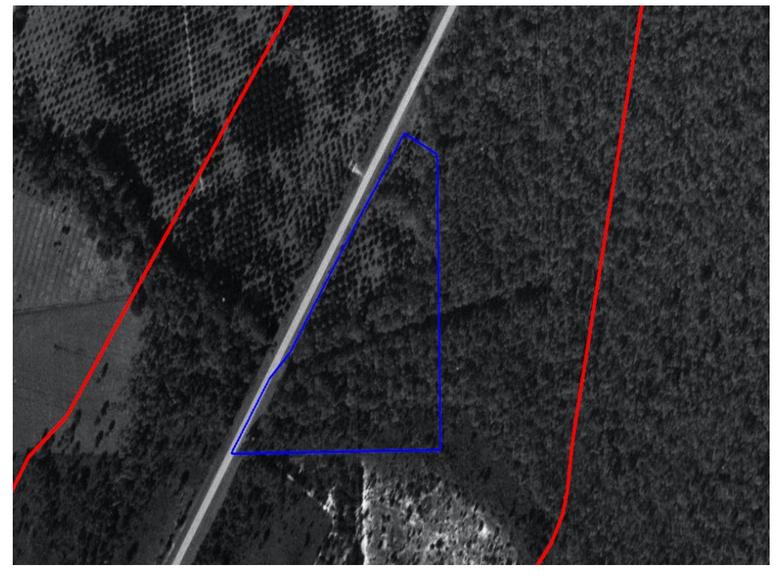
PUBLIC RECORDS: The study area contained some citrus groves in the western portion from 1969 through 1983. Agricultural land and citrus groves typically have environmental concerns associated with them. These concerns include pesticide/herbicide storage and usage, grove heating during cooler winter months (smudge pots and other grove heating equipment), tractor and equipment maintenance and fueling, underground and aboveground fuel storage tanks, irrigation pumps and maintenance, and asbestos irrigation lines.

Ebeneezer Nursery (**Site No. 1**) and **Joint Use Pond 1** contained historical citrus groves. The potential exists for contamination impacts at these locations.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: The former citrus groves have been developed into areas containing residence and undeveloped wooded land.

CONCLUSIONS: Due to the potential for pesticide and herbicide contamination to exist from the historical citrus groves within the US 17/92 widening and the adjacent **Joint Use Pond 1**, the land use has been assigned a CRR of **Medium.**



*View of citrus groves on the west side of US 17/92 and within the footprint of **Joint Use Pond 1** on the 1969 aerial photograph.*

Site No:	12	Risk Potential:	MEDIUM
Site Name	**Area of Pits**		
Site Address	US 17/92		
Site Location	East of West/South end of alignment		
Distance/Direction	Adjacent to US 17/92		
Facility ID Nos:	n/a		
Database Sources:	NRCS Soil Survey, Quadrangle Maps, Aerial Photographs		
Historical Land Use	Pit		
Current Land Use	Vacant field		
Contaminants	Unknown		

TANKS	U/A	Capacity (gal)	Content	Installed	Removed
n/a					

Discharge Date:	n/a	Cleanup Date:	n/a
	Soil	Groundwater	
Documented/ Known Impacts:	No	No	

PUBLIC RECORDS: This site is shown on the NRCS Soil Survey as an Area of Pits.

It is shown on the 1955 through 1980 quadrangle maps as a rectangular outline of the 75-foot contour line.

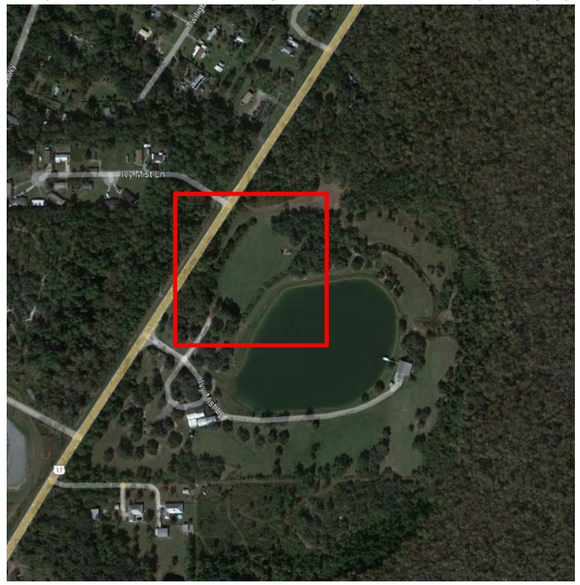
It is shown in the 1944 as a rectangular outline with some soil disturbances inside it. The area was allowed to grow without disturbance until the early 2000s when it was cleared, and drainage ditches excavated around the outside edge of the property.

INTERVIEW INFORMATION: n/a

SITE OBSERVATIONS: This is a grassy field.

CONCLUSIONS: Based on the location of the "Area of Pits" being just outside the study area and having a potential for historical material burial within the rectangular property boundaries, it has been assigned a CRR of **Medium**.

Area of Pits is visible as rectangle on the 1941 aerial photograph.



Area of Pits in 2021 aerial photograph.

Table B2: Aerial Photograph Review Summary

Table B2

Aerial Photograph Review Summary

US 17/92 PD&E Study from Ivy Mist Lane to Avenue A

Osceola County, Florida

FPID No. 437200-2-22-01

GEC Project No. 4846E

Site No.	Site Name	Site Address	Year First Observed in Aerial Photographs	Comments
1	Ebeneezer Nursery	6635 South Orange Blossom Trail	2021	This site contained citrus groves from 1969 through 1983. In 1996, a residence is visible at this site and in 2021 contains a plant nursery.
2	Spill at train tracks near 6525 Osceola Polk Line Road	n/a	1969	The spill is not visible on the aerial photographs. Osceola Polk Line Road Is first visible intersecting the train tracks in the 1969 photograph.
3	Duke Energy Intercession City Plant	6525 Osceola Polk Line Road	1983	The site was undeveloped land until 1969 when it contained citrus groves. The land was cleared in 1974. The energy plant and the two approximately 4,000,000 gallon tanks are visible in 1983. In 1993, a third large tank has been installed adjacent to these tanks and the facility has been expanded northward.
4	Debris Management Site	17/92 At Old Tampa Highway	1941	The site was cleared of vegetation in 1941. The rail line is adjacent to the northern border of the site in 1941, and citrus groves were located adjacent to the south of the site in 1944.
5	Historical Telephone Repeater Station	North of SR 600	1969	The repeater station building is first visible in the 1969 aerial photograph. Buildings are located the east and west of the telephone repeater station in 1969 and are absent in 2006. The repeater station is not visible in the 2021 aerial photograph due to tree cover.
6	Appliances	5624 South Orange Blossom Trail	1969	The current building is first visible at this location in 1969, and a parking lot and fenced in backyard area are visible adjacent to the building in 2017.
7	Marathon - Intercession #090/Circle K #7226	1608 Shepherd Lane	1983	A house is visible in this location in 1969. The current gas station building is first visible in 1983. The fueling canopy for the gas pumps is visible in the 2006 photograph.
8	Leprino Foods	3152 Avenue B	1983	This site was historically undeveloped wooded land and the building is first visible in 1983.
9	SVC Manufacturing Inc.	1650 South Poinciana Boulevard	1983	This site was historically undeveloped wooded land. The land contains several cattle trails in the 1969 photograph. The eastern portion of the SVC facility is visible in 1983, and has been expanded westward in 2006.
10	Railroads	n/a	1941	The rail line is visible starting in the 1941 aerial photograph, running north of US 17/92. A railroad spur crosses US 17/92 just east of the study area beginning in 1983. The railroad remains unchanged through 2021.
11	Citrus Groves	n/a	1944	Citrus groves are visible south of US 17/92 in the central portion of the study area in 1944. In 1969, citrus groves are located on the east and west side of US 17/92 in the western portion of the study area. A small portion of citrus groves are within the boundary of **Joint Use Pond 1** through 1983. The citrus groves are mostly absent in 1993, aside from a small residential grove north of US 17/92 in the central portion of the study area.
12	Area of Pits	US 17/92	1941	This site is visible as a rectangular feature in 1941. it was cleared prior to 2006, and has drainage ditches around the perimeters.

APPENDIX C: Historical Aerial Photographs

1941

1944

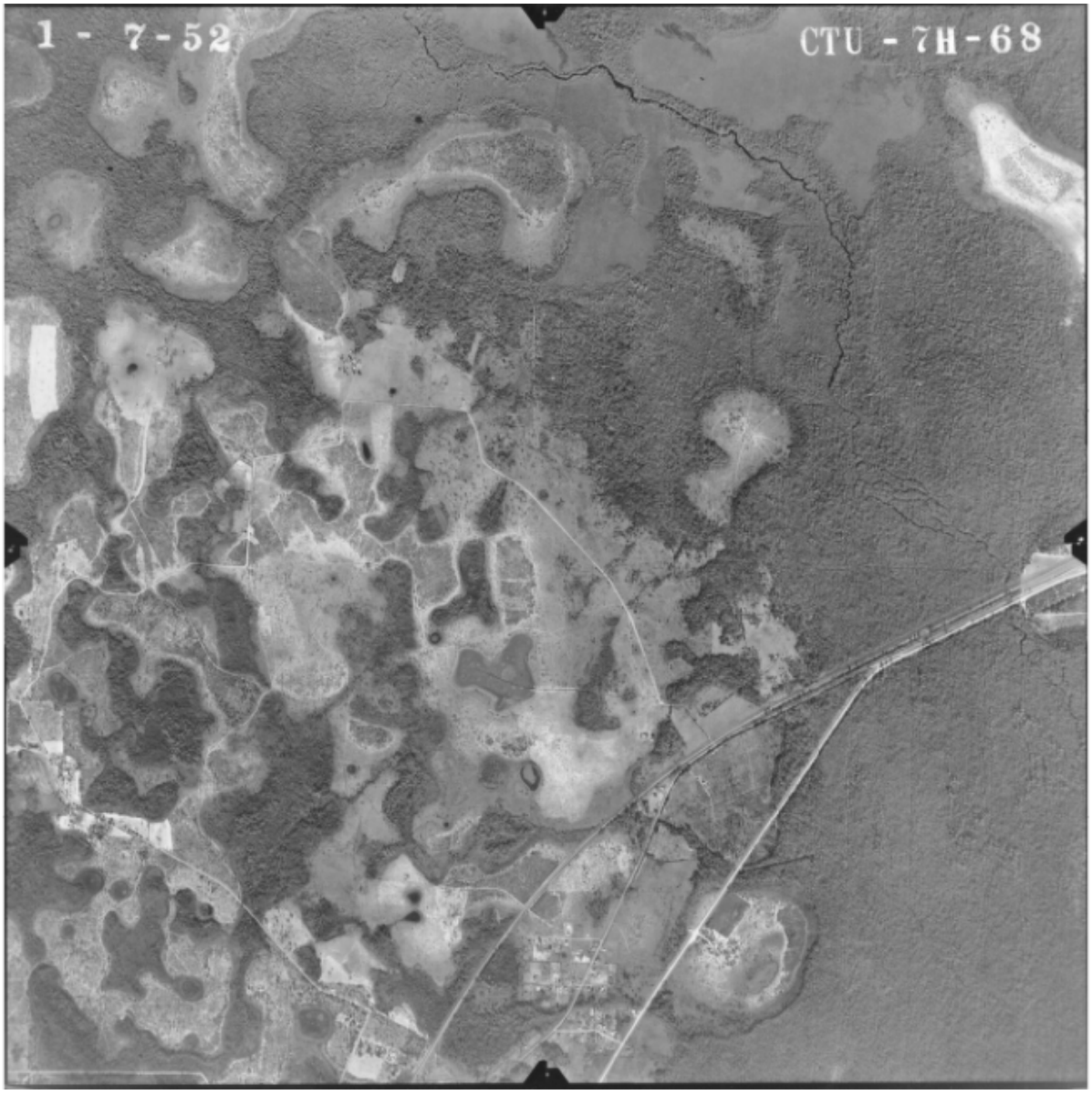
1944 - Southwest

1944 - East

1951 - East

1952

1952 - West



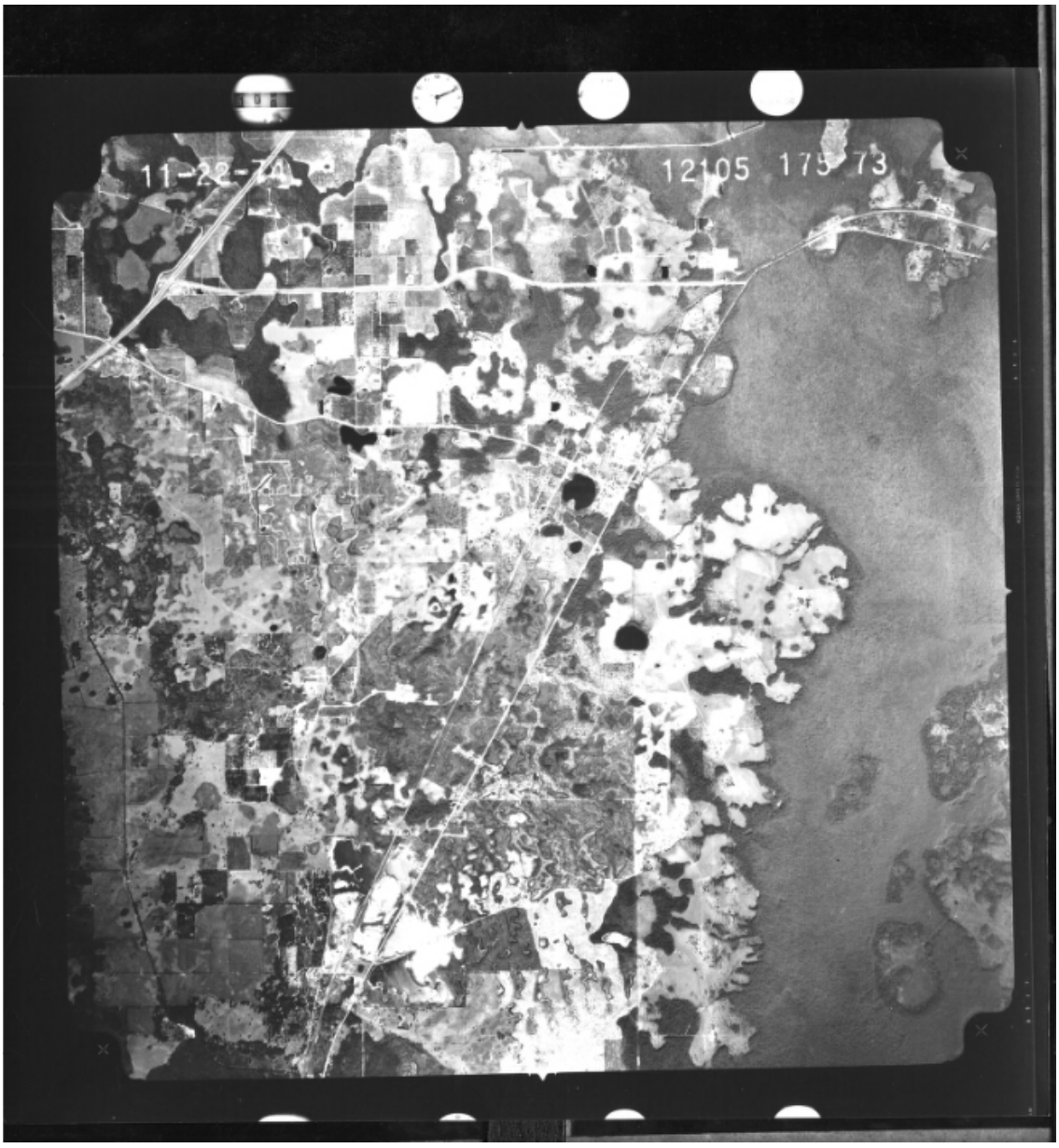
1959

1959 - East

1969 - West

1969 - East

1974

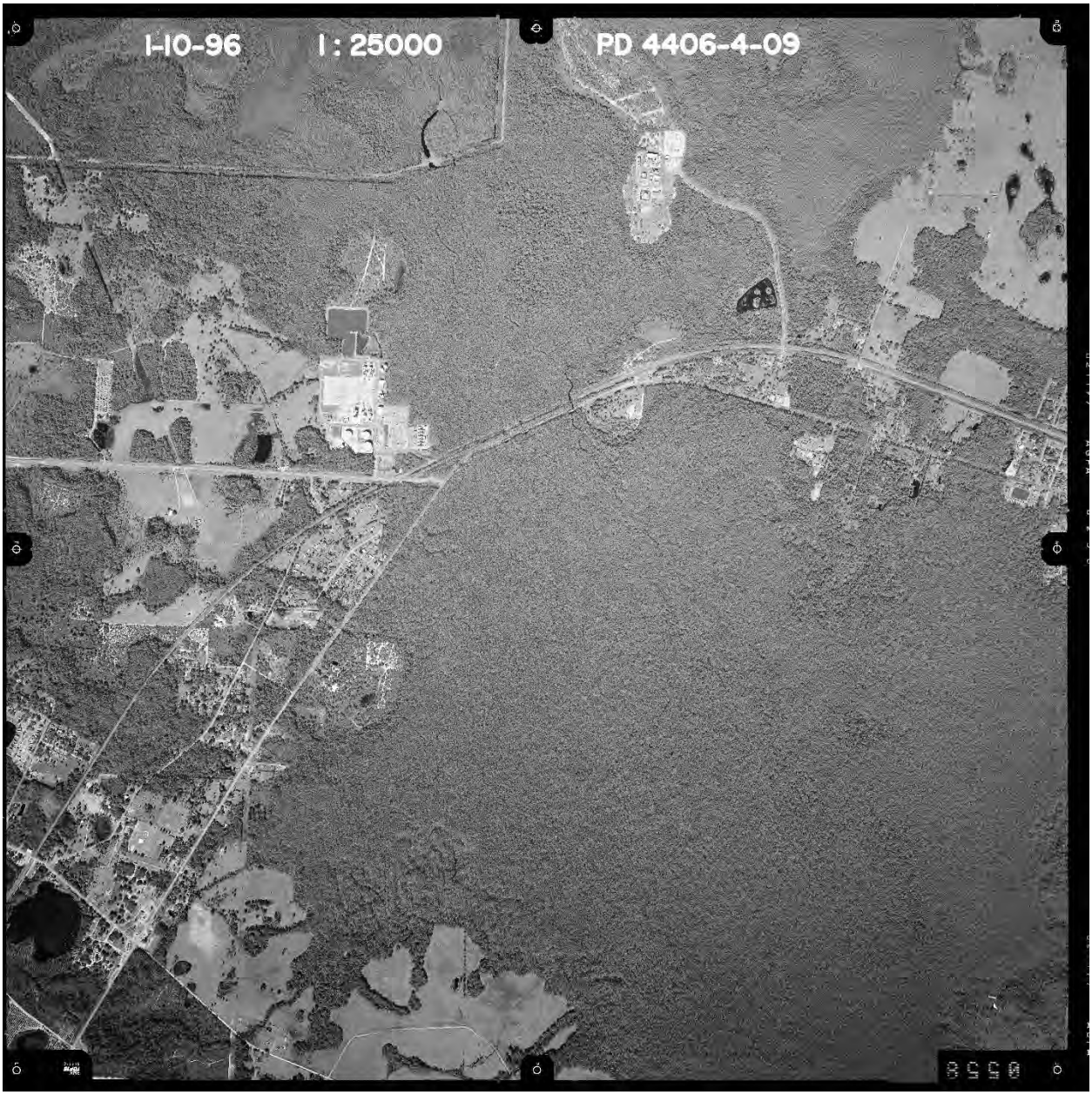


1983 – West

1993

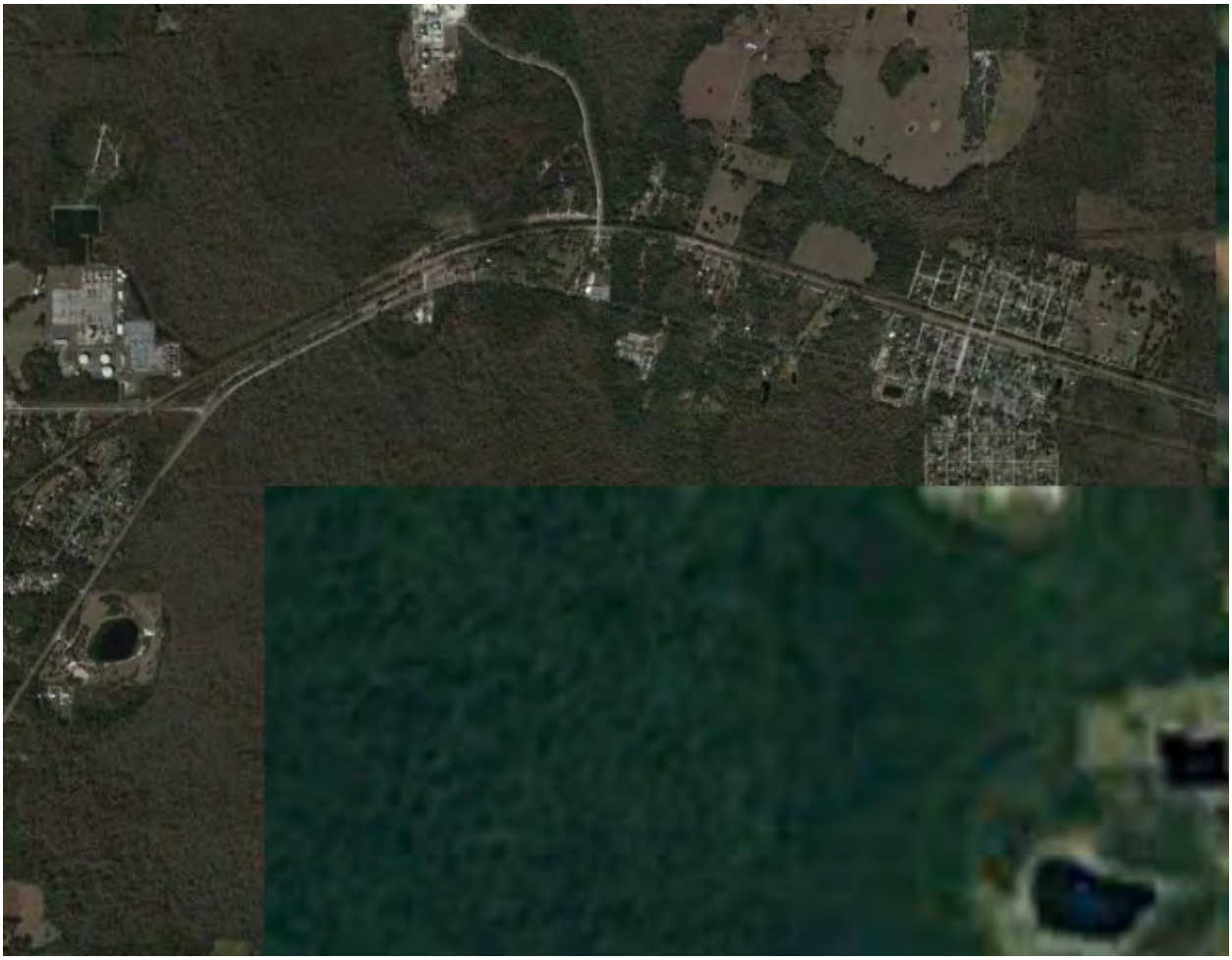
1996

1996

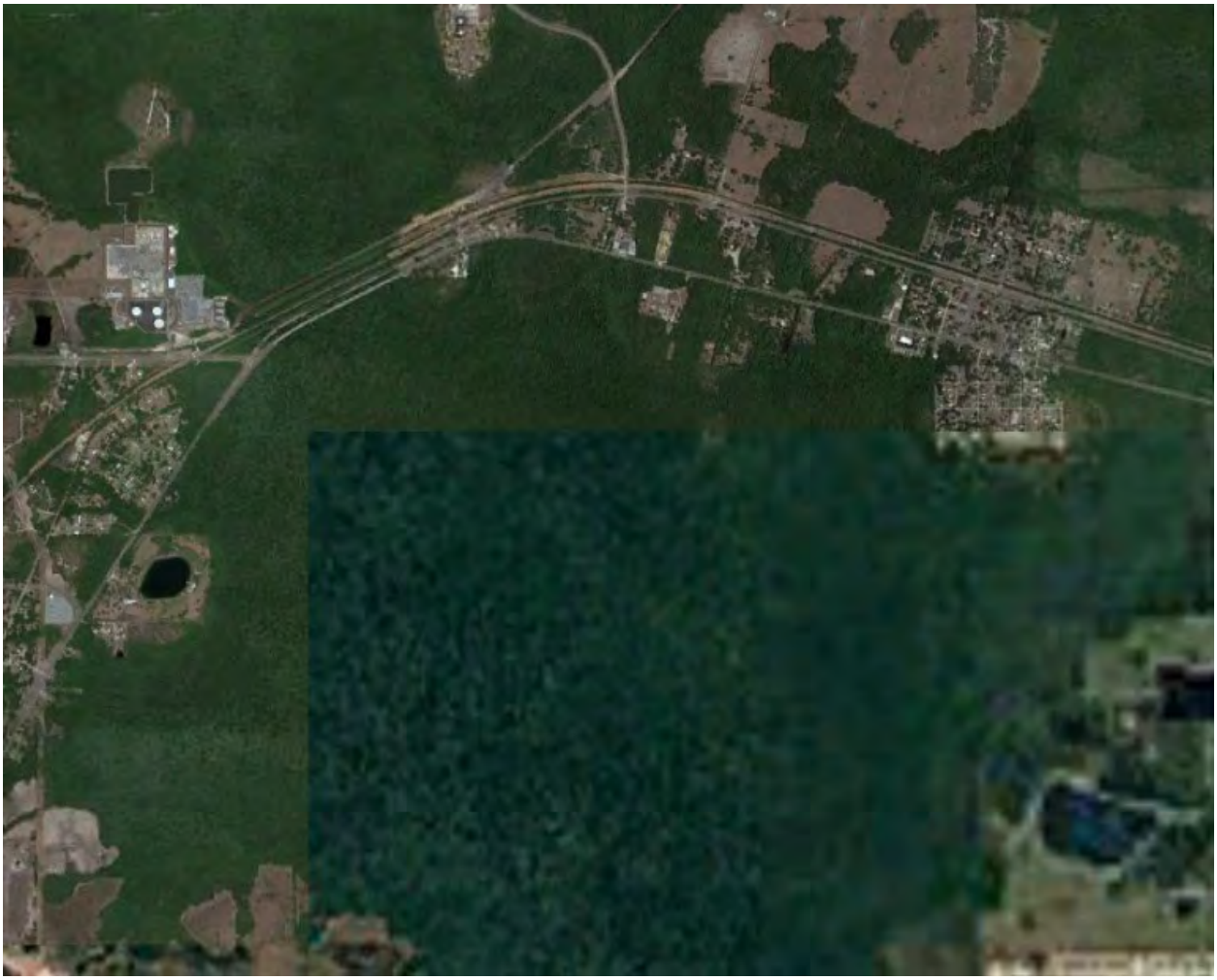


2006

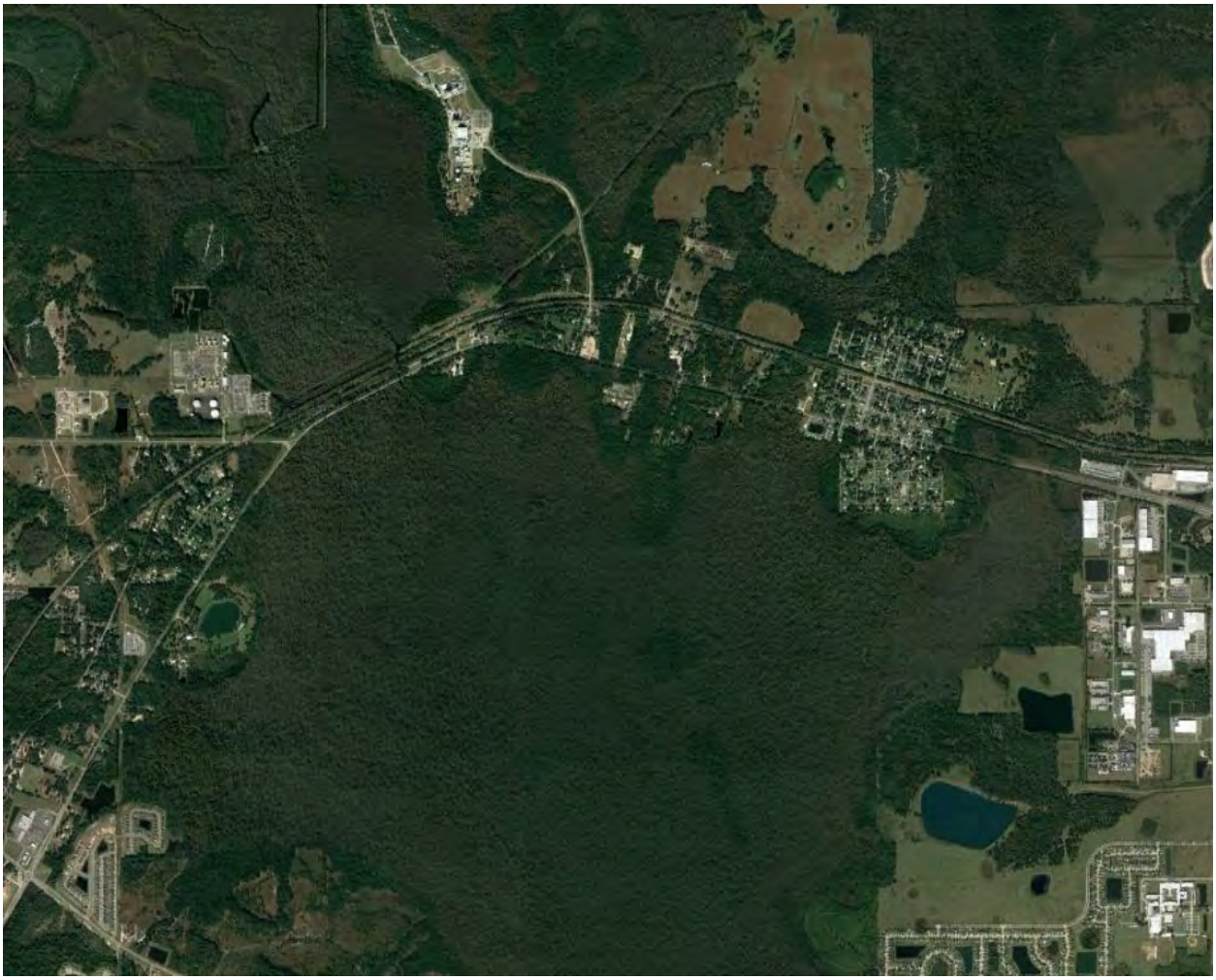
2012



2017



2021



APPENDIX D: Definitions of Common Report Terms

Aboveground Storage Tank (AST) - A storage tank that is situated on the ground surface and may or may not be installed on a concrete pad with secondary spill containment.

Active Remediation (AR) - Implementation of an approved Remedial Action Plan.

Contamination - The presence of any material or chemical contained within the soil, surface water, sediment, or groundwater on or adjacent to the project corridor, that may require assessment, remediation, or special handling, or that has a potential for liability.

Contamination Risk Rating (CRR) - Site risk rating system defined in Chapter 20 of the FDOT PD&E Manual.

Engineering Control (EC) - A modification to a site to reduce or eliminate the potential for migration of, and exposure to, contaminants of concern. Examples of ECs include slurry walls, sheet pile walls, and engineered liners to prevent exposure.

Hazardous Material - Any solid, liquid, or gas that has the potential to harm people, other living organisms, property, or the environment, either by itself or through interaction with other factors. Hazardous material may be radioactive, flammable, explosive, toxic, corrosive, biohazardous, an oxidizer, an asphyxiant, a pathogen, an allergen, or may have other characteristics that render it hazardous in specific circumstances. These materials may threaten workers through occupational exposure and the general public in their homes, communities, and general environment. Exposure to these materials can occur near the site of generation, along the path of its transportation, or near their ultimate disposal sites. Hazardous materials are often subject to laws and regulations on the use and handling of such materials and may differ depending on the activity or status of the material.

Institutional Controls (IC) - A restriction on use of, or access to, a site to eliminate or minimize exposure to contaminants of concern. Examples of ICs include deed restrictions, use restrictions, or restrictive zoning.

Natural Attenuation Monitoring (NAM) - A means of conducting site rehabilitation in which natural degradation of media contaminants are monitored for extended periods of time provided that human health, public safety, and the environment are protected.

No Further Action with Conditions (CNFA) - No further assessment or remediation is required at a site provided that certain conditions are met as approved by the lead regulatory agency. Conditional No Further Actions can be granted to sites that employ ICs and/or ECs as part of the site rehabilitation strategy.

No Further Action without Conditions (NFA) - No further assessment or remediation is required at a site. No contaminants are present at the site above default or approved alternative clean-up standards.

Petroleum Products - Liquid crude oil derivatives that are derived by distillation, cracking, hydro forming and/or other petroleum refinery processes falling under the description of either “Gasoline Analytical Group,” “Kerosene Analytical Group” or “Used Oil” as defined in Florida Administrative Code (FAC) 62-770.200(24), (29) and (64), respectively. These materials include, but are not limited to: leaded and unleaded gasoline, gasohol, aviation and jet fuels, diesel fuel, kerosene, new or used motor oil, hydraulic fluid, and gear oil.

Potential Hazardous Material or Petroleum Contamination Site - A potential hazardous material or petroleum contamination site is a parcel of land upon which hazardous materials or petroleum products are produced, stored, accumulated, used, or disposed of. These sites typically include existing or former gasoline stations, dry cleaners, auto repair facilities, and other businesses where hazardous substances or petroleum product are present. The presence of hazardous substances and/or petroleum products does not mean that contamination is present, but merely indicates that the potential for contamination exists if the materials are not handled or disposed of properly.

Remedial Action Plan (RAP) - A plan that details a means by which contamination may be cleaned up.

Site Assessment Report (SAR) - Summarizes all tasks that were implemented pursuant to the Contamination Assessment.

Site Rehabilitation Complete Report (SRCR) - A report that describes that cleanup goals have been met.

Site Rehabilitation Completion Order (SRCO) - An order issued by the lead regulatory agency that approves the SRCR. No further assessment or remediation activities need to be conducted at the site once an SRCO has been issued unless a new release is discovered.

Source Removal (SR) - The removal of free petroleum product or excessively contaminated soil.

Underground Storage Tank (UST) - A storage tank that has been installed below the ground surface that may or may not contain secondary containment or leak detection systems. The FDEP has compiled several database lists that are useful in identifying potential sources of hazardous material or petroleum product contamination.

APPENDIX E: Contamination Risk Rating Descriptions

The contamination potential risk rating system was developed by FOOT and is included in Part 2, Chapter 20 of the PD&E Manual, dated July 1, 2023. The rating system incorporates four levels of risk:

1. No - A review of available information on the property and a review of the conceptual or design plans indicates there is no potential contamination impact to the project. It is possible that contaminants have been handled on the property. However, findings from the Level I evaluation indicate that contamination impacts are not expected.

2. Low - A review of available information indicates that past or current activities on the property have an ongoing contamination issue; the site has a hazardous waste generator identification (ID) number, or the site stores, handles, or manufactures hazardous materials. However, based on the review of conceptual or design plans and/or findings from the Level I evaluation, it is not likely that there would be any contamination impacts to the project.

3. Medium - After a review of conceptual or design plans and findings from a Level I evaluation, a potential contamination impact to the project has been identified. If there is insufficient information (such as regulatory records or site historical documents) to make a determination as to the potential for contamination impact, and there is reasonable suspicion that contamination may exist, the property should be rated at least as a “Medium”. Properties used historically as gasoline stations and which have not been evaluated or assessed by regulatory agencies, sites with abandoned in place underground petroleum storage tanks or currently operating gasoline stations should receive this rating.

4. High - After a review of all available information and conceptual or design plans, there is appropriate analytical data that shows contamination will substantially impact construction activities, have implications to ROW acquisition or have other potential transfer of contamination related liability to the FDOT. review of available information on the property and a review of the conceptual or design plans indicates there is no potential contamination impact to the project. It is possible that contaminants have been handled on the property. However, findings from the Level I evaluation indicate that contamination impacts are not expected.

APPENDIX F: EDR City Directory Image Report

S Orange Blossom Trail
S Orange Blossom Trail
Davenport, FL 33896

Inquiry Number: 7105057.2
September 01, 2022

The EDR-City Directory Image Report

EDR® Environmental Data Resources Inc

6 Armstrong Road
Shelton, CT 06484
800.352.0050
www.edrnet.com

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SECTION

Executive Summary

Findings

City Directory Images

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

Environmental Data Resources, Inc.'s (EDR) City Directory Report is a screening tool designed to assist environmental professionals in evaluating potential liability on a target property resulting from past activities. EDR's City Directory Report includes a search of available city directory data at 5 year intervals.

RECORD SOURCES

EDR's Digital Archive combines historical directory listings from sources such as Cole Information and Dun & Bradstreet. These standard sources of property information complement and enhance each other to provide a more comprehensive report.

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RESEARCH SUMMARY

The following research sources were consulted in the preparation of this report. A check mark indicates where information was identified in the source and provided in this report.

Year	Target Street	Cross Street	Source
2017	☑	☐	EDR Digital Archive
2014	☑	☐	EDR Digital Archive
2010	☑	☐	EDR Digital Archive
2005	☑	☐	EDR Digital Archive
2000	☑	☐	EDR Digital Archive
1995	☑	☐	EDR Digital Archive
1992	☑	☐	EDR Digital Archive
1987	☐	☐	Polk's City Directory
1982	☐	☐	Polk's City Directory
1977	☐	☐	Polk's City Directory
1974	☐	☐	Polk's City Directory
1971	☐	☐	Polk's City Directory

FINDINGS

TARGET PROPERTY STREET

S Orange Blossom Trail
Davenport, FL 33896

Year	*CD Image*	*Source*	
ORANGE BLOSSOM TRL S			
1992	pg A21	EDR Digital Archive	
S ORANGE BLOSSOM TRL			
2017	pg A1	EDR Digital Archive	
2014	pg A4	EDR Digital Archive	
2010	pg A8	EDR Digital Archive	
2005	pg A12	EDR Digital Archive	
2000	-	EDR Digital Archive	Target and Adjoining not listed in Source
1995	pg A19	EDR Digital Archive	
1992	pg A22	EDR Digital Archive	
1987	-	Polk's City Directory	Target and Adjoining not listed in Source
1982	-	Polk's City Directory	Target and Adjoining not listed in Source
1977	-	Polk's City Directory	Target and Adjoining not listed in Source
1974	-	Polk's City Directory	Target and Adjoining not listed in Source
1971	-	Polk's City Directory	Target and Adjoining not listed in Source
US HIGHWAY 17 92 N			
2017	pg A2	EDR Digital Archive	
2014	pg A5	EDR Digital Archive	
2010	pg A9	EDR Digital Archive	
2005	pg A13	EDR Digital Archive	
2000	pg A17	EDR Digital Archive	
1995	pg A20	EDR Digital Archive	
1992	pg A23	EDR Digital Archive	

FINDINGS

CROSS STREETS

Year	*CD Image*	*Source*	
SHEPHERD LN			
2017	-	EDR Digital Archive	Street not listed in Source
2014	-	EDR Digital Archive	Street not listed in Source
2010	-	EDR Digital Archive	Street not listed in Source
2005	-	EDR Digital Archive	Street not listed in Source
2000	-	EDR Digital Archive	Street not listed in Source
1995	-	EDR Digital Archive	Street not listed in Source
1992	-	EDR Digital Archive	Street not listed in Source
1987	-	Polk's City Directory	Street not listed in Source
1982	-	Polk's City Directory	Street not listed in Source
1977	-	Polk's City Directory	Street not listed in Source
1974	-	Polk's City Directory	Street not listed in Source
1971	-	Polk's City Directory	Street not listed in Source

City Directory Images

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 2017

5800	PAGAN, JONATHAN T
5803	HUGHES, NEAL L
5807	ORTIZ, ORLANDO
5815	FINK, GEORGE W
5825	FINK, STANLEY
5845	GIBBONS, RODNEY W
5870	BURGNER, RICHARD L
5875	A TO Z CODINGS 2000 INC
5876	PAGAN, LUIS A
5880	PEREZ, YARITZA C
5884	GARCIA-ROSAS, PABLO G
5900	GRIGNANI, NICKEY V
5970	OSCEOLA COUNTY PUBLIC SCHOOLS
6025	HERON PROPERTIES INC
6029	FRYE, KNUTTY G
6043	TITTLE, HEATHER R
6075	HUNTER, DAVID E
6147	SOTO, SANTIA

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2017

204	FAMILY DOLLAR
404	RIGHT WAY FOOD
414	DAVENPORT MECHANIC & TIRE CENTER INC
1010	WILLIAMS, BILL E
1020	WILLIAMS, CHARLES A
1108	STRAUB, JASON Q
1111	BEATTY, BROOKE M
	BURNS, KENNETH
	CAJIGAS, JOSE
	DONOVAN, JOHN
	EDENFIELD, STEVEN A
	GRAPES, CAROL
	HANNAN, CASIE
	HERNANDEZ, ROBERT A
	LARSON, NICHOLAS
	LOPEZ, JEREMIAS
	PROCTOR ELECTRONICS
	PROCTOR, SHANE A
	SANTOS, RAGAN
	SELIG, JOAN
	TEDRICK, CATHERINE
	TINKER, CHARLES
	TUTT, NORMA
	YOAJAIRA, SANTOS F
1120	SILVA, YOELIN
1126	DOBE, DEVON
1130	MCGHEE, MARY
1134	MISEK, SAMANTHA D
1136	COMER, OCTAVIA
1144	KEY, NICOLE
1146	BARTLETT, ELIZABETH
1158	MATTHEWS, ADAM
1160	CARPENTER, JOYCE
	HOBBY, RODNEY
	PRICE, SUZANNE M
1162	BRYANT, TERRY
1168	RENFROW, PAUL L
1170	BOWERS, KAREN
1176	BRESSLER, ANGEL N
1180	HAMMEN, CLAUDIA
1190	CARLO, VIANDL
1210	COOK, BRITNEY
1308	MARTINEZ, CRISTINA P
1326	YODER, EVELYN
1409	DUDNEY, BRIANA L
1410	DUDNEY, CHARLES W
1425	SHARPNACK, WILLIAM
1434	SURBER, BUSTER
1521	TRAYLER, BELINDA G
1525	SHARPNACK, AARON D

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2017 (Cont'd)

1533	AUGUSMA, JEAN
1601	BOWEN, THOMAS M
1615	RENTAL & REALTY
	RENTAL & REALTY GROUP LLC
1825	ROLL OFF DUMPSTER SERVICES
1850	STANDARD SAND
	STANDARD SAND & SILICA
2205	RINKER MATERIALS
2222	FLORIDA POTTING SOILS INC
3219	DENHAM, ELIZABETH C
3301	GRAHAM, JAMES R
3314	MARTINEZ, MARIO
3414	DIAZ, MARIA
3700	THREE WORLDS MANUFACTURED
4110	PINDER, WALTER R
4114	KENEZ, BERNADETTE
4610	GENEREAUX, JOEL P
5945	EZ FOODS
	HUNGRY HOWIES PIZZA & SUBS
6110	KRUSE, BARBARA
6124	BRADY, BAILEY
6302	DOUGLAS, WILLIAM J
6312	MCGEE, DERRICK L
6441	PALMER, GEOGANA O
6500	DEPAZ, MAX
6505	ALLI, MOHAMMED A
6606	LIGGINS, J D

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 2014

5800	EVANS, MELISSA
5801	OCCUPANT UNKNOWN,
5803	HUGHES, NEAL L
5807	GURRIEL, JOHN J
5815	FINK, GEORGE W
5822	HUNT, JOE E
5825	FINK, STANLEY
5845	OCCUPANT UNKNOWN,
5870	BURGNER, RICHARD L
5875	A TO Z CODINGS 2000 INC
	OCCUPANT UNKNOWN,
5876	PAGAN, LUIS A
5880	RODRIGUEZ, VINCENTE
5884	GARCIA-ROSAS, PABLO G
5900	OCCUPANT UNKNOWN,
5970	OASIS RESIDENTIAL CENTER
	OSCEOLA COUNTY PUBLIC SCHOOLS
6001	MASLANKA, TIMOTHY
6029	FRYE, GERRY C
6037	GIARMAN, JANET S
6043	ELASSITER, ERICA
6055	OCCUPANT UNKNOWN,
6075	HUNTER, DAVID E
6149	SOTO, SANTIA
6171	PICKRON, CHERYL

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2014

203	MACUIXTLE, PABLO
404	RIGHT WAY FOOD
414	DAVENPORT MECHANIC & TIRE CENTER INC
	DELTA CAR CONNECTION
906	HERNANDEZ, AMBROCIO
912	DENNIS, MARY A
914	FERNANDEZ, ABDULIA
1010	FLEISCHER, MILDRED A
1020	WILLIAMS, CHARLES A
1024	OCCUPANT UNKNOWN,
1028	OCCUPANT UNKNOWN,
1034	OCCUPANT UNKNOWN,
1108	STRAUB, JASON Q
1111	BALLANCE, MARY L
	BURNS, KENNETH
	CHINASA, THEERAPHONG
	DANIELS, ROZELYNNE M
	FIGUEROA, YOAJAIRA S
	HAMILTON, REBECCA
	MARKO, ALBERT G
	MELENDEZ, IRIS M
	MORGAN, GENE
	MUNIZ, KAYLA
	PAYNE, CHAMBREE
	PROCTOR ELECTRONICS
	PROCTORS MOBILE HOME PARK
	RACKLEY, TIFFANY
	SPANDORF, ERIC M
	STORMS, JENNA
	TEDRICK, CATHERINE
	TEW, JUAN
	VALENCIA, IDRIANA
	WHITT, CHRISTINE
	WREN, LEVI E
	YOAJAIRA, SANTOS F
	YOUNG, RAYMOND
1120	OCCUPANT UNKNOWN,
1126	DOBE, DEVON
1128	HURTADO, TERESA
1130	OCCUPANT UNKNOWN,
1132	OCCUPANT UNKNOWN,
1134	MISEK, SAMANTHA D
1136	HALEY, THOMAS S
1138	ZUREK, LORETTA
1139	HONAKER, TINA
1140	OCCUPANT UNKNOWN,
1142	GRIMES, MICHEAL T
1144	ROBISON, ANGELA
1145	CRUZ, ARNULFO
1146	OCCUPANT UNKNOWN,

US HIGHWAY 17 92 N 2014 (Cont'd)

1150	PARTAIN, BREANNA R
1152	MAYBERRY, ROBERT
1154	OCCUPANT UNKNOWN,
1160	PRICE, SUZANNE M
1162	BRYANT, TERRY
1166	LAFEBRE, LORRIE
1170	BOWERS, KAREN
1174	TOLENTINO, MARIA
1176	BUSHNELL, DOUGLAS
1178	OCCUPANT UNKNOWN,
1180	HAMMEN, CLAUDIA
1184	OCCUPANT UNKNOWN,
1186	OCCUPANT UNKNOWN,
1188	ROBINSON, BARBARA
1190	HELMS, ANITRA L
1204	OCCUPANT UNKNOWN,
1210	MOLINA, MICHAEL
1216	OCCUPANT UNKNOWN,
1222	OCCUPANT UNKNOWN,
1308	VAZQUEZ, OLGA
1326	CLEMENS, STACY
1402	OCCUPANT UNKNOWN,
1403	ELIS, TAMMY
1404	OCCUPANT UNKNOWN,
1409	DUDNEY, BRIANA L
1410	ELLIS, MIKE
1422	MAY, J
1423	OCCUPANT UNKNOWN,
1425	LAWRENCE, GARY
1428	WALLS, JAMES
1434	ABBOTT, JAMES J
1521	OCCUPANT UNKNOWN,
1525	MILES, DONALD W
1533	AUGUSMA, JEAN
1605	HILL, MICHAEL
1609	BOWEN, CHRIS P
1615	RENTAL & REALTY GROUP LLC
1850	STANDARD SAND & SILICA
1935	GERARDO, JUAN
2205	RINKER MATERIALS
2222	FLORIDA POTTING SOILS INC
2255	EL CABRITO TAQUERIA
3105	WAID, LOYLE
3201	OCCUPANT UNKNOWN,
3207	OCCUPANT UNKNOWN,
3213	DENHAM, JASON M
3231	ESPINOZA, JOSE
3237	CARMEN, HUGO
3243	MCCAFFERTY, ELIZABETH J
3301	GRAHAM, JAMES R

3314	MARTINEZ, MARIO J
3401	CHIDLOW, RAE M
3414	OCCUPANT UNKNOWN,
3426	OCCUPANT UNKNOWN,
3617	OCCUPANT UNKNOWN,
3700	THREE WORLDS MANUFACTURED
3801	PARKER, WINSTON W
4110	AQUITATO, STEPHEN G
4114	KENEZ, BERNADETTE
4303	OCCUPANT UNKNOWN,
4315	OCCUPANT UNKNOWN,
4600	LOUGHMAN OAKS ELEMENTARY SCHOOL
4610	GENEREAUX, ALBERT R
5945	EZ FOOD STORES 1
	EZ FOODS
	HUNGRY HOWIES PIZZA & SUBS
6110	KRISSAK, DAVID
6118	OCCUPANT UNKNOWN,
6119	OCCUPANT UNKNOWN,
6124	BRADY, BAILEY
6302	DOUGLAS, DARRELL J
6307	OCCUPANT UNKNOWN,
6311	NEW DESTINY ASSEMBLY OF GOD
	OCCUPANT UNKNOWN,
6312	STUBBLEFIELD, JOHN
6403	DEPEW, INA
6409	FRY, WILLIAM
6429	OCCUPANT UNKNOWN,
6435	OCCUPANT UNKNOWN,
6441	PALMER, GEOGANA O
6500	DEPAZ, MAX
6505	ALLI, MOHAMMED A
6506	FRANCO, TERESA M
6606	LIGGINS, J D
6730	ADDISON, WILLIAM L

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 2010

5800	LUGO, CARLOS
5801	ARTILES, MICHAEL J
5803	HUGHES, NEAL L
5807	GURRIEL, JOHN J
5815	FINK, GEORGE W
5825	FRIDLEY, DAVID W
5845	OCCUPANT UNKNOWN,
5870	BURGNER, RICHARD L
5875	LACOE, MICHAEL J
5876	PAGAN, LUIS A
5880	LOZANO, ELIO F
5884	GARCIA-ROSAS, PABLO G
5900	GRIGNANI, CHARLES M
5970	CENTER FOR DRUG FREE LIVING
6025	CENTRAL PUMP & SUPPLY
6029	FRYE, GERRY C
6037	GARMAN, RONALD K
6043	LASSITER, WILLIAM C
6055	OCCUPANT UNKNOWN,
6075	HUNTER, DAVID E
6147	FAULKNER, DANIEL
6149	MINNIG, REBECCA J
6153	CAMPBELL, TIMOTHY P
	REEDY CREEK REALTY CO

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2010

203	MACUIXTLE, PABLO
404	DAVENPORT FOOD INC
414	DAVENPORT MECHANICS & TIRE CTR
	DELTA CAR CONNECTION
	LOPEZ, CARLOS
800	BUDGET TRUCK RENTAL
902	GONZALEZ, MAURILIO
906	HERNANDEZ, AMBROCIO
914	FERNANDEZ, ABDULIA
1000	WILLIAMS, CHARLES A
1028	OCCUPANT UNKNOWN,
1034	OCCUPANT UNKNOWN,
1108	STRAUB, JASON Q
1111	ANDREW, MICHAEL
	BURNS, KENNETH
	CLARK, MADONNA
	CREWS, CRYSTAL
	GARY, DWIGHT
	GREENLEE, ROGER D
	HUML, MICHAEL
	ISIDORE, GLENDA
	JAMES, JF F
	JORDAN, DON K
	KREBS, APRIL
	KYSER, TISHA
	LITTLE, FRANKLIN
	MATOS, GEORGE
	MORGAN, GENE
	PROCTOR, HAROLD E
	RODRIGUEZ, CONSTANCE
	SPANIER, BRIAN
	STEFFKE, JOHN A
	STORMS, JENNA
	TEW, JUAN
	THORNTON, EDDIE
	TINDLE, SOLVONNA A
	TROLLINGER, DON
	WHITT, CHRISTINE
	WILCOX, ELMER W
1120	WARD, ANTHONY T
1124	ESSA, MELISSA
	JOHNSON, MATTHEW
	RIGGINS, MARY
1126	OCCUPANT UNKNOWN,
1128	HURTADO, TERESA
1130	OCCUPANT UNKNOWN,
1132	OCCUPANT UNKNOWN,
1134	DELVALLE, EDWIN
1136	COMER, OCTAVIA
1138	ZUREK, LORETTA

1139	HONAKER, TINA
1140	NOEL, FRANCIS
1142	BOSWELL, L
	GRIMES, MICHEAL T
1145	CRUZ, ARNULFO
1146	FREEMAN, QUINTON
1150	OCCUPANT UNKNOWN,
1152	OCCUPANT UNKNOWN,
1154	OCCUPANT UNKNOWN,
1158	BETANCOURT, FLORENCIO
1160	GOMES, JOAO D
1166	LAFEBRE, LORRIE
1168	OCCUPANT UNKNOWN,
1170	CASTEEL, DEBBIE E
1174	TOLENTINO, MARIA
1176	BUSHNELL, DOUGLAS
1178	OCCUPANT UNKNOWN,
1180	HAMMEN, CLAUDIA
1184	OCCUPANT UNKNOWN,
1186	OCCUPANT UNKNOWN,
1188	ROBINSON, BARBARA
1190	OCCUPANT UNKNOWN,
1204	MOORE, ELAINE
1210	OCCUPANT UNKNOWN,
1216	ORTIZ, WANDA
1222	OCCUPANT UNKNOWN,
1308	OCCUPANT UNKNOWN,
1402	OCCUPANT UNKNOWN,
1403	ELIS, TAMMY
1404	OCCUPANT UNKNOWN,
1410	DUDNEY, CHARLES W
1422	FOLEY, CAITLIN
1423	OCCUPANT UNKNOWN,
1425	LAWRENCE, GARY
1428	OCCUPANT UNKNOWN,
1434	SURBER, BUSTER
1521	OCCUPANT UNKNOWN,
1605	BOWEN, MAXIE D
1609	VANDERVER, AMANDA
1925	ORANGE INDUSTRIAL SVC
1935	GERARDO, JUAN
2205	RINKER MATERIALS CORP
3000	CARROLL, PAT
3201	DANIELS, TYRONE R
3207	KOMNIEY, ERIC T
3219	DENHAM, ROBERT E
3231	ESPINOZA, JOSE
3237	CARMEN, HUGO
3241	CONROY, ALBERT L
3243	OCCUPANT UNKNOWN,

US HIGHWAY 17 92 N 2010 (Cont'd)

3301	GRAHAM, JAMES R
3314	GOMEZ, SANDRA G
3401	CHIDLOW, RAE M
3414	FALCON, JULISSA
3426	DENNISON, BERNARD W
3700	ADVANCED BENEFITS CONSULTANTS
	STRUBLE, DUANE M
	THREE WORLDS BEAUTY SALON
3801	PARKER, WINSTON W
4101	EADES, CHRISTOPHER A
4102	OCCUPANT UNKNOWN,
4110	OCCUPANT UNKNOWN,
4114	OCCUPANT UNKNOWN,
4141	RV CORRAL & MOBILE HOME PARK
4255	A LOCKS & LOCKSMITHS
4315	OCCUPANT UNKNOWN,
4600	LOUGHMAN OAKS ELEMENTARY SCHL
4610	OCCUPANT UNKNOWN,
5945	HUNGRY HOWIES PIZZA
	ISLAND FOOD STORE
6110	KRISSAK, DAVID
6118	BREWER, KAMIE S
6119	OCCUPANT UNKNOWN,
6124	BRADY, LINDSEY
6201	TAYLOR, SHANNON
6305	JACKSON, BILLY
6307	OCCUPANT UNKNOWN,
6311	OCCUPANT UNKNOWN,
6312	STUBBLEFIELD, JOHN
6409	SMELSER, DANIEL
6429	HUGHES, JEANNETTE S
6441	OCCUPANT UNKNOWN,
6500	DEPAZ, FELIX M
6505	ALLI, ABRIHAM
6506	FERNANDEZ, ANTONIO
6606	LIGGINS, J D
6730	ADDISON, DESSIE A

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 2005

5800	GARCIA, GILLERMO
5801	OCCUPANT UNKNOWN,
5803	HUGHES, LENA
5807	GURRIEL, WILLIAM J
5815	FINK, GEORGE W
5822	HUNT, JOE E
5825	OCCUPANT UNKNOWN,
5845	WELBORN, MELISSA
5870	BURGNER, RICHARD L
5875	LACOE, MICHAEL J
5876	A S & L TRUCKING INC
	PAGAN, LUIS A
5880	LOZANO, ELIO F
5884	HERNANDEZ, MARTIN
5900	OCCUPANT UNKNOWN,
6001	MODERN DAY FURNITURE
6025	HERON PROPERTIES INC
	STAIE, HAROLD L
6029	FRYE, GERRY C
6037	GARMAN, RONALD K
6043	LASSITER, WILLIAM C
6075	HUNTER, DAVID E
6147	CLARK, STACY R
6149	MINNIG, REBECCA
6153	CAMPBELL, TIMOTHY P
	REEDY CREEK REALITY CO

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2005

203	MACUIXTLE, PABLO
404	FTB PETROLEUM INC
414	LOPEZ, CARLOS
800	DISCOUNT AUTO SALES
811	APOSTLE CHURCH OF JESUS
	GRANT, JAMES
900	PARFREY, J
902	TREJO, GUILLERMINA
909	SUMMERLIN FEED & FENCE INC
912	DAWSON, GEORGE F
914	MANUEL, EMILIANO
1000	WILLIAMS, C A
1009	MOORE, CURTIS L
1024	MARRERO, ERIKA
1028	OCCUPANT UNKNOWN,
1102	LA TAPATIA GROCERY
1108	STRAUB, JASON Q
1111	ANDREW, MICHAEL
	BLANCO, SALVADOR
	DEVINE, JAMES P
	DOBY, JOSEPH
	FERRIS, JACOB J
	GAMEZ, ROCIO
	GANN, STEVEN
	GEIGER, KELI
	GWIAZDZINSKI, MARY
	HILL, MICHAEL
	LANE, LAURIE
	MCCARTER, PLEAS W
	MOORE, WILLIAM B
	PEREZ, NORBERTO G
	PROCTOR ELECTRONICS
	PROCTORS MOBILE HOME PARK
	ROBERTSON, PATRICIA G
	RODRIGUEZ, CONSTANCE
	THOMPSON, S M
1115	JORDAN, DON K
1120	OCCUPANT UNKNOWN,
1122	BILLY JOE BEAUTY SUPPLY
1124	JAMES, LORRAINE
	TROLLINGER, DON
1130	DANIELS, SHEQUILLA
1134	SANCHEZ, DAMARY
1136	BROWN, ALEXANDRA
1139	HONAKER, TINA
1140	OCCUPANT UNKNOWN,
1145	FLUTY, BRANDY
1152	BUSHNELL, DOUG
1154	BUTLER, CRYSTAL
1158	WOODSON, WANDA

1160	BARWICK, BONNIE L
	BRIGGS, BOBBIE
	JEFFERSON, T L
	MCMULLEN, CHARLES
	MULLINEX, ANGELA
1166	LAFEBRE, LORRIE
1170	CASTEEL, DEBBIE A
1172	PETERSON, JOE
1174	POPHIER, CHARLES
1178	OCCUPANT UNKNOWN,
1180	OCCUPANT UNKNOWN,
1182	ALEXANDER, KEVIN E
1184	OCCUPANT UNKNOWN,
1186	OCCUPANT UNKNOWN,
1188	ROBINSON, BARBARA
1190	CUEBAS, JOHNATHAN
1192	MORRIS, APRIL
	NIEDBALA, DAVID
1210	OCCUPANT UNKNOWN,
1215	ALDRIDGE, CHARLES
	BERT, MC C
	BOSTON, DANA B
	BURDINE, MARIA
	COMBEE, CHARLES L
	DEES, B
	FAIN, BOBBY A
	FLORES, DAVID R
	FROST, TODD
	GOMEZ, D
	HALL, DAVID
	HOWARD, PATRICIA L
	KIRN, HARRY
	MCCASSERY, CHAD
	MCCORMACK, CAROL
	MCCUMBER, BERT
	MCGHEE, MARY
	METCALF, JOSEPH L
	MOORE, BRENDA
	PERRY, ALAN
	REEVES, DAVID
	RUTHERFORD, ROBERT
	SHADY OAKS MOBILE HOME PARK
	TAYLOR, LINDA
	WALKER, ADELIA
	WILHELM, ELAINE
	WILLIAMS, GLORIA
1216	BUCHAN, CARROLL K
1222	OCCUPANT UNKNOWN,
1309	SOUTHERN TRACTOR SERVICES & SALVAGE
1326	DAVIS, STEVEN E

1403	GARY, DEWIGHT E
1410	DUDNEY, CHARLES W
1422	MAGYAROSI, TODD
1423	OCCUPANT UNKNOWN,
1425	FERRELL, SANDY
1428	OCCUPANT UNKNOWN,
1434	SURBER, TWANIA H
1533	HIGHTOWER, BARBARA J
1605	BOWEN TANK & LIFT INC
	OCCUPANT UNKNOWN,
1609	OWEN, JEREMY
1615	GLENS PRODUCE
1792	BAHENA, ELEODORO
1825	DYNAMITE DEALS
	DYNAMITE DEALS INC
	FIRST CLASS POOLS OF DAVENPORT
1925	ORANGE INDUSTRIAL SERVICES
1935	GERARDO, JUAN
2205	NORMA, DEAL
2557	VENCES, MATILDE
3105	WAID, LOYLE R
3207	KOMNIEY, ERIC T
3219	DENHAM, ROBERT E
3231	BETANCOURT, MARTHA
3237	OCCUPANT UNKNOWN,
3241	CONROY, ALBERT L
3243	SPENCER, DANIEL R
3301	GRAHAM, JAMES R
3401	MESZAROS, SUZANNE
3426	SMITH, MICHELLE P
3521	EASLEY, JOHNNIE
3617	SEARS, S J
3700	4 CORNERS PRESSURE WASHING
	ADVANCED BENEFITS CONSULTANTS
	THREE WORLDS LTD PARTNERSHIP
3735	MINSHEW WOODWORK SHOP INC
3801	PARKER, WINSTON W
4101	EADES, CHRISTOPHER A
4102	AQUITATO, STEPHEN G
4110	OCCUPANT UNKNOWN,
4114	JOHNSON, ERIC C
4141	ALL TRADES INC
	HALDA RAYLENE KAY
	SHONTIS IMAGES
4303	GOODMON, REGINALD R
4309	LAFAUCI, SANTO
4600	LOUGHMAN OAKS ELEMENTARY
4610	OCCUPANT UNKNOWN,
5945	HUNGRY HOWIES PIZZA & SUBS
	ISLAND FOOD STORE

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2005 (Cont'd)

6110 MOLAND, ANN
6118 BYRD, GUY
6119 OCCUPANT UNKNOWN,
6201 TAYLOR, SHANNON
6302 DOUGLAS, DARRELL J
6312 STUBBLEFIELD, JOHN
6409 NOE, LEWIS
6441 PALMER, GEOGANA O
6500 SOTO, PEDRO
6505 ALLI, MOHAMED
6606 OCCUPANT UNKNOWN,

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 2000

404	CIRCLE K CORPORATION
909	SUMMERLIN FEED & FENCE INCORPORATED
1000	WILLIAMS, C A
1010	WILLIAMS, M
1034	OCCUPANT UNKNOWN,
1111	FAULKNER, SALLY
	LESSARD, WILFRED
	LYNCH, DON
	SHEPPARD, SHANDA L
1122	OCCUPANT UNKNOWN,
1139	BROWNING, R
1204	MULLINS, M
1215	BROWN, PHILLIP R
	COMBEE, LEONARD
	RILEY, J
	TAYLOR, CHARLES
1216	MITCHELL, STARLIE M
1309	OCCUPANT UNKNOWN,
1326	OCCUPANT UNKNOWN,
1402	PAULINES BEAUTY SALON
1403	GARY, DWIGHT
1404	OCCUPANT UNKNOWN,
1409	DUDNEY, TONY
1422	OCCUPANT UNKNOWN,
1428	OCCUPANT UNKNOWN,
1533	HIGHTOWER, CHARLES
1605	BOWEN TANK & LIFT INCORPORATED
1925	JENNIFE, KNAAK
1926	MALDONADO, DELFIN
3000	CASE, ALICE
3105	WAID, LOYLE R
3201	DENHAM, TERRY M
3207	KOMNIEY, ERIC
3219	DENHAM, ROBERT
3426	SMITH, HORACE W
3700	AIKEN, EDWARD E
	BENNETT, CONNIE
	BOOTH, DAVID M
	BROOKS, ARTHUR
	BRUNO, HENRY L
	CAKE, R
	CHANDLER, CHARLES
	CHASE, JOSEPH
	CHASE, KENNETH
	COLLINS, MICHAEL T
	COTOIA, JAMES
	CRAWFORD, THOMAS P
	DAVEY, M I
	FARMAN, MELVIN
	FORQUER, MARK

3700	FRAKER, DOROTHY
	FREISATZ, PAUL
	GLASS, WILLIAM
	HARTFIEL, RICHARD C
	HAWES, GEORGE V
	HILL, EDWARD A
	HOCE, CHARLES
	HUTH, ARLEAN N
	JOHNSON, PAULINE
	JUSTIN, FRANK G
	KEMPER, TIMOTHY J
	LAKE, JOE
	MARTIN, LARRY E
	MESSER, JOE
	MILLER, HEATHER
	MILLER, LORI
	MIRANDA, THOMAS
	MOEDE, NORMAN
	MORPHET, JAMES
	NASON, PHILIP E
	PARKHILL, C A
	QUIMBY, DAVID A
	RAMSTEAD, J
	SKINNER, JACK
	SMITH, GLEN E
	TROTTA, FRANK
	WADSWORTH, H
	WEBER, JOHN L
	WEISER, PHILIP
	WILCOX, JOYCE E
	ZERKLE, DEAN A
3801	PARKER, WINSTON W
5534	MALDONADO, DELFIN
5945	ISLAND FOOD STORE
6201	OCCUPANT UNKNOWN,
6429	HUGHES, JOHN D
6505	MEJIA, R
6619	ROBINSON, APRIL

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 1995

6037 APARTMENT HOME HUNTING HDQRS
GROOME, JANET S

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 1995

800	PLANT PLACE
1122	SPRING LAKE CAMPER PARK
1402	PAULINES BEAUTY SALON
1425	CHEEKS RAIN FOREST NURSERY
3020	R S INSULATION CORP
3700	THREE WORLDS CAMP RESORT
3735	MINSHEW WOODWORK SHOP INC

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

ORANGE BLOSSOM TRL S 1992

1751 HERBERT J CORP
1755 LUPFER B H
1845 GORMAN CO/ORLANDO
2401 NATIONAL WRECKER
2591 DISCOUNT BOAT SALES
2644 ITEC INC
3001 MODERN DAY FURNITRE
3300 READY MARKET
3301 AMERICAN PERSONNEL
3305 FIRST FLA BANK NA
3309 FAMILY PRAC ASSOC
3350 A & A SPECIALTIES
RICHARDS COURT
3601 GREILING WILLIAM
3777 WONDERLAND MOBILE
3853 DAVIDSON CONTRACTOR
4150 MIDWAY BAIT/TACKLE
4178 EILEEN'S BEAUTY SHP
4381 BUG WORLD
4393 AMERCO CONSULTANTS
4423 SOUTHERN CAR SALES
4433 FAIRWAY APPLIANCE
4466 COLLINS AUTO SALES
4499 ABG CAULKING CONTRS
4509 BRANDING IRON LNGE
4551 LARSON DRAINAGE SYS
4630 WINDSOR MBL HM VLG
4648 ALOHA TRAVEL PARK
4691 CAMBPELL CITY AUTO
4764 ADDISON T GUN SHOP
4803 EVER GREEN NURSERY
9521 SNAPPY CAR RENTAL
9753 ALLEN JOHN W DO
11312 PURE WATER SOURCE
11455 A SOUTH SIDE CHIROP
11909 ALDEN EQUIPMENT CO
12329 SEMINOLE DENTAL CTR
12393 LEATH FURNITURE PLZ

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

S ORANGE BLOSSOM TRL 1992

5563 CHURCH OF GOD CYPRESS PATHWAY
5578 CHONG'S COUNTRY STORE
5670 CYPRESS BY HUGGINS

Target Street	Cross Street	Source
✓	-	EDR Digital Archive

US HIGHWAY 17 92 N 1992

1000	WILLIAMS, C A
1010	WILLIAMS, M
1108	ADKINS, L C
1402	PAULINES BTY SALON
3020	R S INSULATION
3219	DENHAM, ROBERT
3521	EASLEY, JOHNNIE
3617	GEELE, DAVID
	STERNS, PHILIP
3700	ACKERMAN, RICHARD
	ADKINS, ADAM R
	AIKEN, EDWARD E
	BANKS, VERNON A
	BEGIN, A
	BEGIN, RAYMOND
	BEWLEY, OTIS
	BOARD, CHARLES C
	BRACKEN, PAT J
	BRANDT, CARL
	BROOKS, ARTHUR
	BROWN, JAMES
	BRUNO, HENRY L
	BRYDON, S
	BUSSERT, MERLE A
	BYTHELL, DEAN
	CAKE, R
	CAROTTO, LOUIS P
	CLARK, HAROLD
	CLAUSEN, C D
	CONWAY, CURTIS L
	DAVEY, M I
	DEJONG, JACK
	DEMERS, ROY
	DESOTO MBL HOME SLS
	DILLARD, DARRELL
	DRAKE, TOM F
	DUFOUR, ADRIAN
	FATKIN, KENNETH E
	FERRILL, KENNETH T
	GANZER, JOHN W
	GOOD, GEORGE E
	GRAHAM, STEPHEN
	HADSTEAD, LEWIS
	HARPER, HAROLD R
	HAWES, GEORGE V
	HIGBEE, HARRY
	HUDSON, B
	KELLEY, NORMAN
	KELSCH, K
	KING, EDWIN M

3700 KNAPP, A
KOSA, JAMES W
LACEK, ANDREW
LACK, L M
LAKE, JOE
LANDIS, KENNETH
LANTZ, FRANCES
LARSEN, LESTER
LEE, GORDON
LENTZ, PAUL E
LINDSEY, DALE V
MACGREGOR, WILLIAM E
MAKO, VINCENT R
MANNING, JOHN W
MASSICOTTE, LEO
MCCARRICK, M
MCWHORTER, NORMAN
MONAGHAN, JOHN J
MUNSON, ROBERT E
MURPHY, LLOYD J
NEWSOME, JAMES
NICHOLS, MO
NILES, CARL
PARKER, MARY F
PARKHILL, C A
PARKS, FRANK
PENDLETON, ROBERT A
PHILLIPS, CARL V
PIATT, IRA A JR
POUNDING, ABLERT E
PROFFITT, C T
RAMSTEAD, J
RIEWE, RICHARD
ROOT, GLENN
RUNYON, WILLIAM
SCHRAMM, HAROLD
SCOTT, JACK E
SEWARD, T F
SIMMS, P
SIMPSON, DUDLEY C
SPELLERBERG, RUBY
STAAL, ARTHUR N
STOCKS, PAUL A
THREE WORLDS SALON
TINCKNELL, H G
TOMAZEVIC, ANTON
VANNESS, ARLAND R
WALLS, RUSSELL
WARTMAN, GEORGE
WEAVER, KENNETH E

3700	WEBER, JACK
	WERTMAN, C J
	WILKERSON, MICHAEL
	WILLIAMS, BENTLEY B
	WILLIAMS, CLAUDE
	WILLIAMS, DALE L
	WOODRUFF, LOUIS E
	ZANE, N C
3735	MINSHEW WOODWORK
3801	LEIPSNER, ROBERT
	NORRIS, MEDA
	PARKER, WINSTON W
4141	DRAKE, CECIL
	MANGINI, RALPH
	OVERDORF, JACK
	SCHULZ, GENE
4161	HATTAWAY, DUANE V
4303	GOODMON, P
5534	TOWNS, DONALD
6020	CLARK, ROBERT W SR
6119	STEBNER, ROBERT
6500	NICHOLSON, RONALD
6619	WILSON, RAYMOND K
41142	SIZEMORE, W V
370017	CONLEY, FRANCIS C
370037	KRAMER, LEN
370071	ROACH, WILLIAM
370092	BANKS, LESTER W
	BENNETT, DURWARD B
	BURKE, KENNETH J
	GOOD, JACOB F
	HULL, LEONARD
	HURD, LESTER M
	KUENZIG, FRED W
	MARVIN, FRANK
	NELSON, DONALD
	NICHOLLS, HUGH
	RILEY, JOHN E
	SIMS, JOHN D
	TAINSH, JOHN
	WENGER, V C
	WILSON, MARY K
411092	AQUITATO, STEPHEN G
414117	MORAN, JOHN
3426929	SMITH, HORACE W
3700109	BENNETT, RICHARD E
3700292	BAIRSTOW, HARRY J
3700929	HAMERTON, ROBERT H
3700179	DEMERS, ALBERT
3700889	HICKEY, EARL

APPENDIX G: EDR Area/Corridor Report

SR 600 From Ivy Mist Lane To Avenue A
6635 S Orange Blossom Trail and 1608 Shepherd Lane
Kissimmee, FL 34758

Inquiry Number: 7075418.3s
August 03, 2022

EDR Area / Corridor Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

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Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527-21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E 2247-16), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E 1528-14) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

ASBESTOS: ASBESTOS

A review of the ASBESTOS list, as provided by EDR, and dated 02/11/2022 has revealed that there are 2 ASBESTOS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
OSCEOLA COUNTY DEMOL	5800 S. ORANGE BLOSS	A1 / 3	22
OSCEOLA COUNTY ABATE	5800 S. ORANGE BLOSS	A2 / 3	22

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

A review of the RCRA-LQG list, as provided by EDR, and dated 06/20/2022 has revealed that there is 1 RCRA-LQG site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
BEST ENGINEERING SUR EPA ID:: FLD984241414	1820 AVE A	SSW 0 - 1/8 (0.082 mi.)	B6 / 7	105

RCRA-SQG: RCRA - Small Quantity Generators

A review of the RCRA-SQG list, as provided by EDR, and dated 06/20/2022 has revealed that there is 1 RCRA-SQG site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
KISSIMMEE UTILITY AU EPA ID:: FLR000025932	6075 OLD TAMPA HWY	NNE 1/8 - 1/4 (0.161 mi.)	8 / 2	157

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

A review of the RCRA-VSQG list, as provided by EDR, and dated 06/20/2022 has revealed that there is 1 RCRA-VSQG site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
CIRCLE K #7226 EPA ID:: FLD984254276	1608 SHEPHERD LN	SSW 0 - 1/8 (0.023 mi.)	3 / 3	23

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facility Database

A review of the SWF/LF list, as provided by EDR, has revealed that there are 2 SWF/LF sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
17-92 AT OLD TAMPA H Database: SWF/LF, Date of Government Version: 04/11/2022 Facility-Site Id: 99959 Class Status: PRE-AUTHORIZED (B)	SR 17-92 & POLK/OSCE	NNW 0 - 1/8 (0.026 mi.)	4 / 2	26
POINCIANA AVENUE A Database: SWF/LF, Date of Government Version: 04/11/2022 Facility-Site Id: 104779	1785 AVENUE A	SSW 1/4 - 1/2 (0.294 mi.)	C13 / 8	371

Class Status: INACTIVE (I)

Lists of state and tribal leaking storage tanks

LUST: Petroleum Contamination Detail Report

A review of the LUST list, as provided by EDR, and dated 04/25/2022 has revealed that there are 6 LUST sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RAMBO & SONS TRUCKIN	***HWY 17-92 & LABOR CA***	***SSW 1/8 - 1/4 (0.177 mi.)***	***9 / 5***	***163***
Discharge Cleanup Status: NFA - NFA COMPLETE Facility Status: CLOSED Facility-Site Id: 9807327				
CANE ISLAND POWER PA	***6075 OLD TAMPA HWY***	***NNE 1/8 - 1/4 (0.210 mi.)***	***10 / 2***	***166***
Discharge Cleanup Status: SRCR - SRCR COMPLETE Facility Status: OPEN Facility-Site Id: 9300481				
7-ELEVEN FOOD STORE	***5101 S ORANGE BLOSSO***	***ESE 1/4 - 1/2 (0.277 mi.)***	***11 / 8***	***348***
Discharge Cleanup Status: NFA - NFA COMPLETE Facility Status: OPEN Facility-Site Id: 9800754				
MARATHON - INTERCESS	***1608 SHEPHERD LN***	***NNE 1/4 - 1/2 (0.340 mi.)***	***14 / 3***	***371***
Discharge Cleanup Status: NFA - NFA COMPLETE Facility Status: OPEN Facility-Site Id: 8513740				
FL0134	***5055 S ORANGE BLOSSO***	***E 1/4 - 1/2 (0.387 mi.)***	***15 / 8***	***401***
Discharge Cleanup Status: SRCR - SRCR COMPLETE Discharge Cleanup Status: NFA - NFA COMPLETE Facility Status: OPEN Facility-Site Id: 8513727				
INTERCESSION CITY CO	***6525 OSCEOLA POLK LI***	***NW 1/4 - 1/2 (0.410 mi.)***	***16 / 2***	***447***
Discharge Cleanup Status: RA - RA ONGOING Discharge Cleanup Status: NFA - NFA COMPLETE Facility Status: OPEN Facility-Site Id: 8840909				

Lists of state and tribal registered storage tanks

AST: Storage Tank Facility Information

A review of the AST list, as provided by EDR, has revealed that there are 2 AST sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
VISTAR	1700 AVENUE B	SSE 1/8 - 1/4 (0.150 mi.)	7 / 8	154
Database: AST, Date of Government Version: 05/05/2022 Facility-Site Id: 9816290				

Facility Status: OPEN
Facility Status: OPEN

CANE ISLAND POWER PA	***6075 OLD TAMPA HWY***	***NNE 1/8 - 1/4 (0.210 mi.)***	***10 / 2***	***166***

Database: AST, Date of Government Version: 05/05/2022
Facility-Site Id: 9300481
Facility Status: OPEN
Facility Status: OPEN

TANKS: Storage Tank Facility List

A review of the TANKS list, as provided by EDR, and dated 05/05/2022 has revealed that there is 1 TANKS site within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RAMBO & SONS TRUCKIN	***HWY 17-92 & LABOR CA***	***SSW 1/8 - 1/4 (0.177 mi.)***	***9 / 5***	***163***

Facility Status: CLOSED
Facility ID: 9807327

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

DWM CONTAM: DWM CONTAMINATED SITES

A review of the DWM CONTAM list, as provided by EDR, and dated 11/30/2021 has revealed that there are 6 DWM CONTAM sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
RAMBO & SONS TRUCKIN	***HWY 17-92 & LABOR CA***	***SSW 1/8 - 1/4 (0.177 mi.)***	***9 / 5***	***163***
Program Site Id: 9807327				
7-ELEVEN FOOD STORE	***5101 S ORANGE BLOSSO***	***ESE 1/4 - 1/2 (0.277 mi.)***	***11 / 8***	***348***
Program Site Id: 9800754				
PACE PROPERTY AKA LE	***1785 AVE A***	***SSW 1/4 - 1/2 (0.294 mi.)***	***C12 / 8***	***369***
Program Site Id: ERIC_12901				
MARATHON - INTERCESS	***1608 SHEPHERD LN***	***NNE 1/4 - 1/2 (0.340 mi.)***	***14 / 3***	***371***
Program Site Id: 8513740				
FL0134	***5055 S ORANGE BLOSSO***	***E 1/4 - 1/2 (0.387 mi.)***	***15 / 8***	***401***
Program Site Id: 8513727				
INTERCESSION CITY CO	***6525 OSCEOLA POLK LI***	***NW 1/4 - 1/2 (0.410 mi.)***	***16 / 2***	***447***

Program Site Id: ERIC_12924
Program Site Id: 8840909

EXECUTIVE SUMMARY

HW GEN: Hazardous Waste Generators

A review of the HW GEN list, as provided by EDR, and dated 08/11/2021 has revealed that there are 2 HW GEN sites within approximately 0.25 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
WINDSOR METAL SPECIA	***1820 AVENUE A***	***SSW 0 - 1/8 (0.082 mi.)***	***B5 / 7***	***27***
CANE ISLAND POWER PA	***6075 OLD TAMPA HWY***	***NNE 1/8 - 1/4 (0.210 mi.)***	***10 / 2***	***166***

RESP PARTY: Responsible Party Sites Listing

A review of the RESP PARTY list, as provided by EDR, and dated 03/28/2022 has revealed that there are 2 RESP PARTY sites within approximately 0.5 miles of the requested target property.

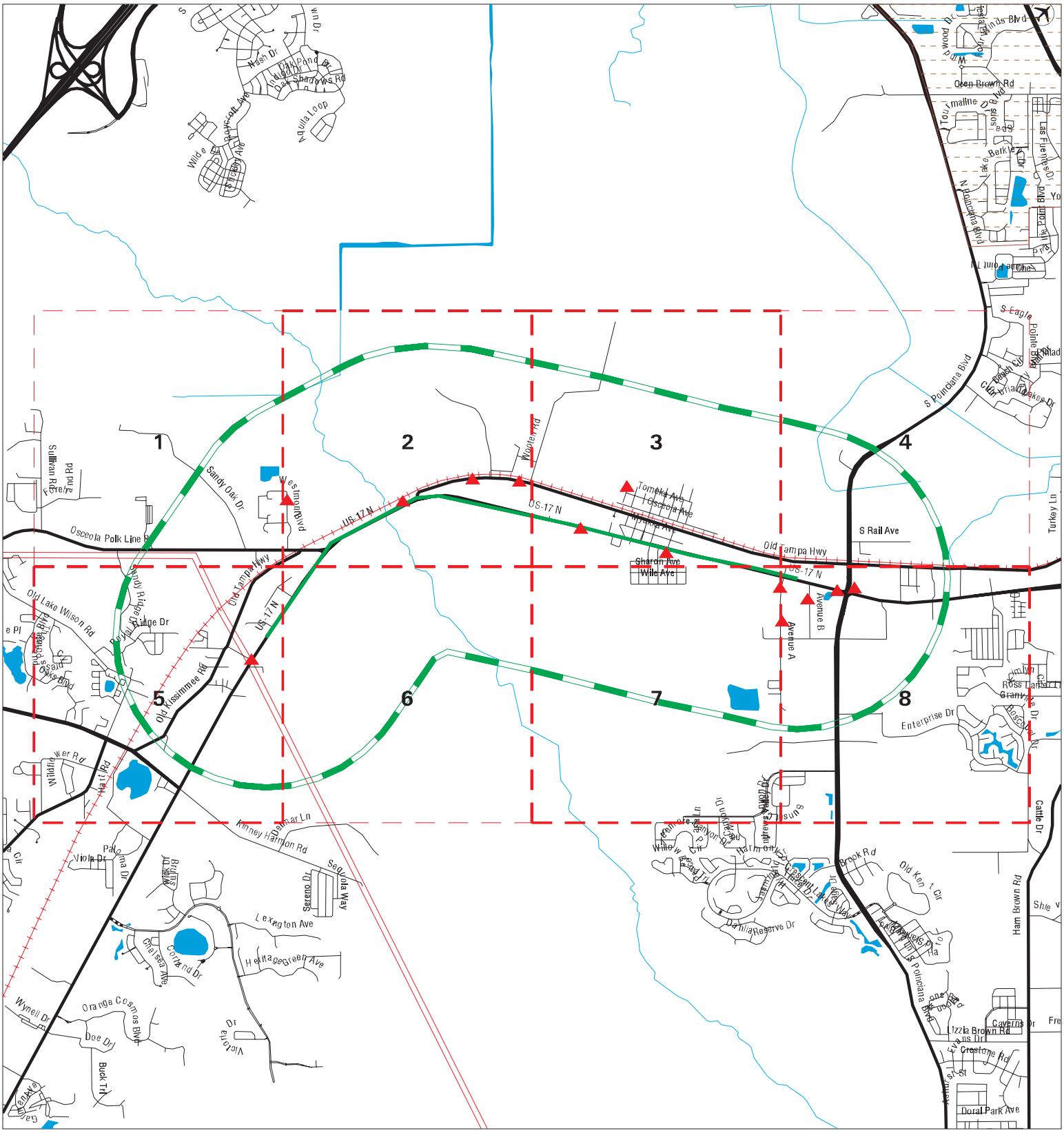
Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
PACE PROPERTY AKA LE Site Status: CLOSED	***1785 AVE A***	***SSW 1/4 - 1/2 (0.294 mi.)***	***C12 / 8***	***369***
INTERCESSION CITY CO Site Status: CLOSED	***6525 OSCEOLA POLK LI***	***NW 1/4 - 1/2 (0.410 mi.)***	***16 / 2***	***447***

MAPPED SITES SUMMARY

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
A1 / 3	OSCEOLA COUNTY DEMOL	5800 S. ORANGE BLOSS	ASBESTOS	TP		
A2 / 3	OSCEOLA COUNTY ABATE	5800 S. ORANGE BLOSS	ASBESTOS	TP		
3 / 3	CIRCLE K #7226	1608 SHEPHERD LN	RCRA-VSQG	121	0.023	SSW
4 / 2	17-92 AT OLD TAMPA H	SR 17-92 & POLK/OSCE	SWF/LF	138	0.026	NNW
B5 / 7	WINDSOR METAL SPECIA	1820 AVENUE A	AIRS, HW GEN, TIER 2, NPDES	433	0.082	SSW
B6 / 7	BEST ENGINEERING SUR	1820 AVE A	RCRA-LQG	433	0.082	SSW
7 / 8	VISTAR	1700 AVENUE B	AST	794	0.150	SSE
8 / 2	KISSIMMEE UTILITY AU	6075 OLD TAMPA HWY	RCRA-SQG	848	0.161	NNE
9 / 5	RAMBO & SONS TRUCKIN	HWY 17-92 & LABOR CA	LUST, TANKS, DWM CONTAM	936	0.177	SSW
10 / 2	CANE ISLAND POWER PA	6075 OLD TAMPA HWY	LUST, AST, AIRS, HW GEN, TIER 2, NPDES	1109	0.210	NNE
11 / 8	7-ELEVEN FOOD STORE	5101 S ORANGE BLOSSO	LUST, UST, DWM CONTAM, Financial Assuran...	1461	0.277	ESE
C12 / 8	PACE PROPERTY AKA LE	1785 AVE A	DWM CONTAM, RESP PARTY	1554	0.294	SSW
C13 / 8	POINCIANA AVENUE A	1785 AVENUE A	SWF/LF	1554	0.294	SSW
14 / 3	MARATHON - INTERCESS	1608 SHEPHERD LN	LUST, UST, DWM CONTAM, Financial Assuran...	1793	0.340	NNE
15 / 8	FL0134	5055 S ORANGE BLOSSO	LUST, UST, DWM CONTAM, Financial Assuran...	2041	0.387	East
16 / 2	INTERCESSION CITY CO	6525 OSCEOLA POLK LI	LUST, AST, CLEANUP SITES, DWM CONTAM, RE..	2165	0.410	NW

Key Map - 7075418.3s



SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22 8:29 PM

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		1	0	NR	NR	NR	1
RCRA-SQG	0.250		0	1	NR	NR	NR	1
RCRA-VSQG	0.250		1	0	NR	NR	NR	1
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
Lists of state- and tribal hazardous waste facilities								
SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal landfills and solid waste disposal facilities								
SWF/LF	0.500		1	0	1	NR	NR	2
Lists of state and tribal leaking storage tanks								
LAST	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
LUST	0.500		0	2	4	NR	NR	6
INDIAN LUST	0.500		0	0	0	NR	NR	0
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
FF TANKS	0.250		0	0	NR	NR	NR	0
UST	0.250		0	0	NR	NR	NR	0
AST	0.250		0	2	NR	NR	NR	2
INDIAN UST	0.250		0	0	NR	NR	NR	0
TANKS	0.250		0	1	NR	NR	NR	1
State and tribal institutional control / engineering control registries								
ENG CONTROLS	0.500		0	0	0	NR	NR	0
INST CONTROL	0.500		0	0	0	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
INDIAN VCP	0.500		0	0	0	NR	NR	0
VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
SWRCY	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
PRIORITYCLEANERS	0.500		0	0	0	NR	NR	0
Fl Sites	1.000		0	0	0	0	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
PFAS	0.500		0	0	0	NR	NR	0
AQUEOUS FOAM	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
SPILLS	TP		NR	NR	NR	NR	NR	0
SPILLS 90	TP		NR	NR	NR	NR	NR	0
SPILLS 80	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250		0	0	NR	NR	NR	0
FINDS	TP		NR	NR	NR	NR	NR	0
ECHO	TP		NR	NR	NR	NR	NR	0
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
AIRS	TP		NR	NR	NR	NR	NR	0
ASBESTOS	TP	2	NR	NR	NR	NR	NR	2
CLEANUP SITES	TP		NR	NR	NR	NR	NR	0
DEDB	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
DWM CONTAM	0.500		0	1	5	NR	NR	6
Financial Assurance	TP		NR	NR	NR	NR	NR	0
FL Cattle Dip. Vats	0.250		0	0	NR	NR	NR	0
HW GEN	0.250		1	1	NR	NR	NR	2

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
RESP PARTY	0.500		0	0	2	NR	NR	2
SITE INV SITES	0.500		0	0	0	NR	NR	0
TIER 2	TP		NR	NR	NR	NR	NR	0
UIC	TP		NR	NR	NR	NR	NR	0
NPDES	TP		NR	NR	NR	NR	NR	0
MINES MRDS	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
RGA LUST	TP		NR	NR	NR	NR	NR	0
- Totals --		2	4	8	12	0	0	26

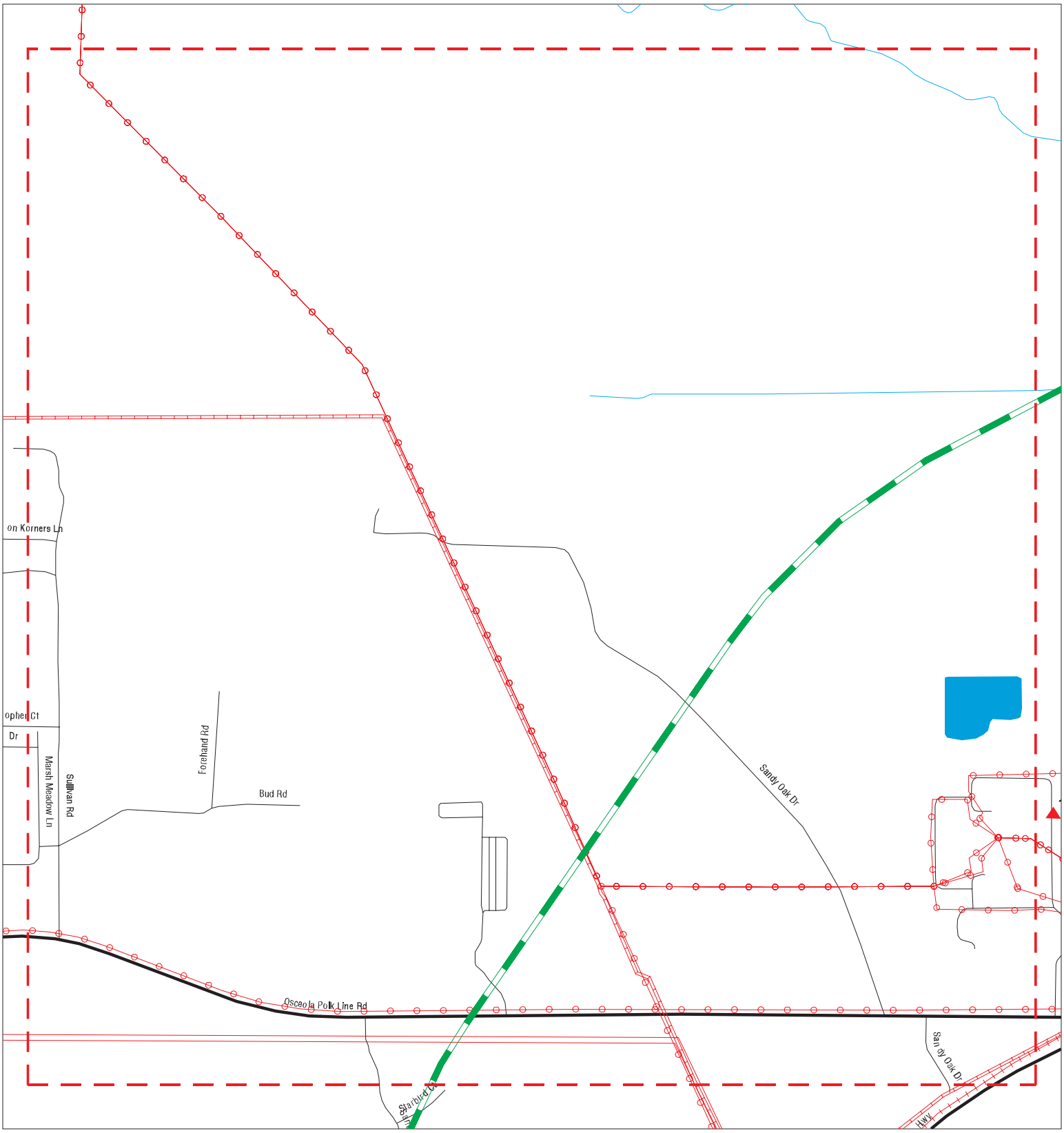
NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME:	SR 600 From Ivy Mist Lane To Avenue A	CLIENT:	Geotechnical & Env. Cons., Inc
ADDRESS:	6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT:	Lani Frith
CITY/STATE:	Kissimmee FL	INQUIRY #:	7075418.3s
ZIP:	34758	DATE:	08/03/22

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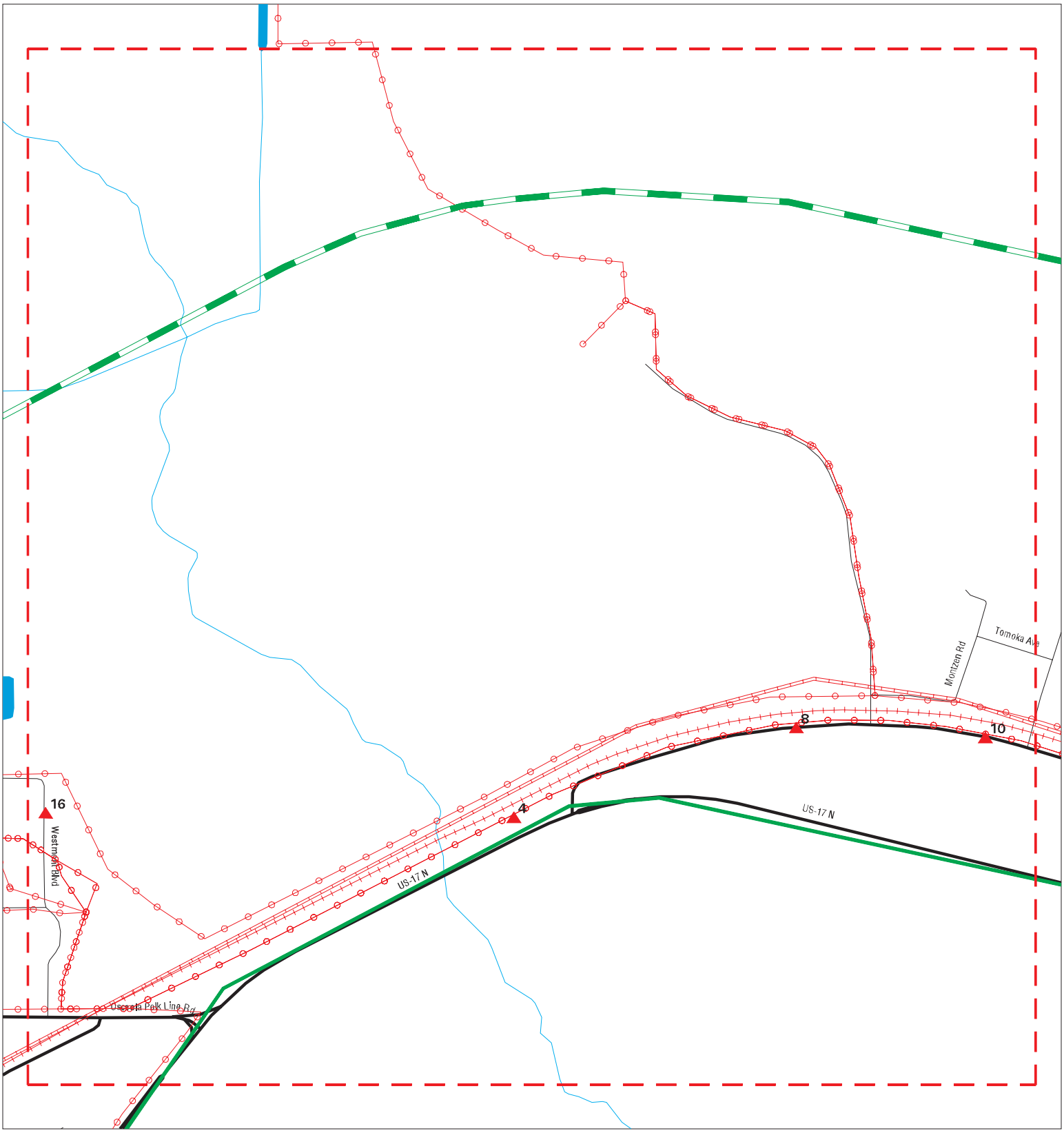
MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 2 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22

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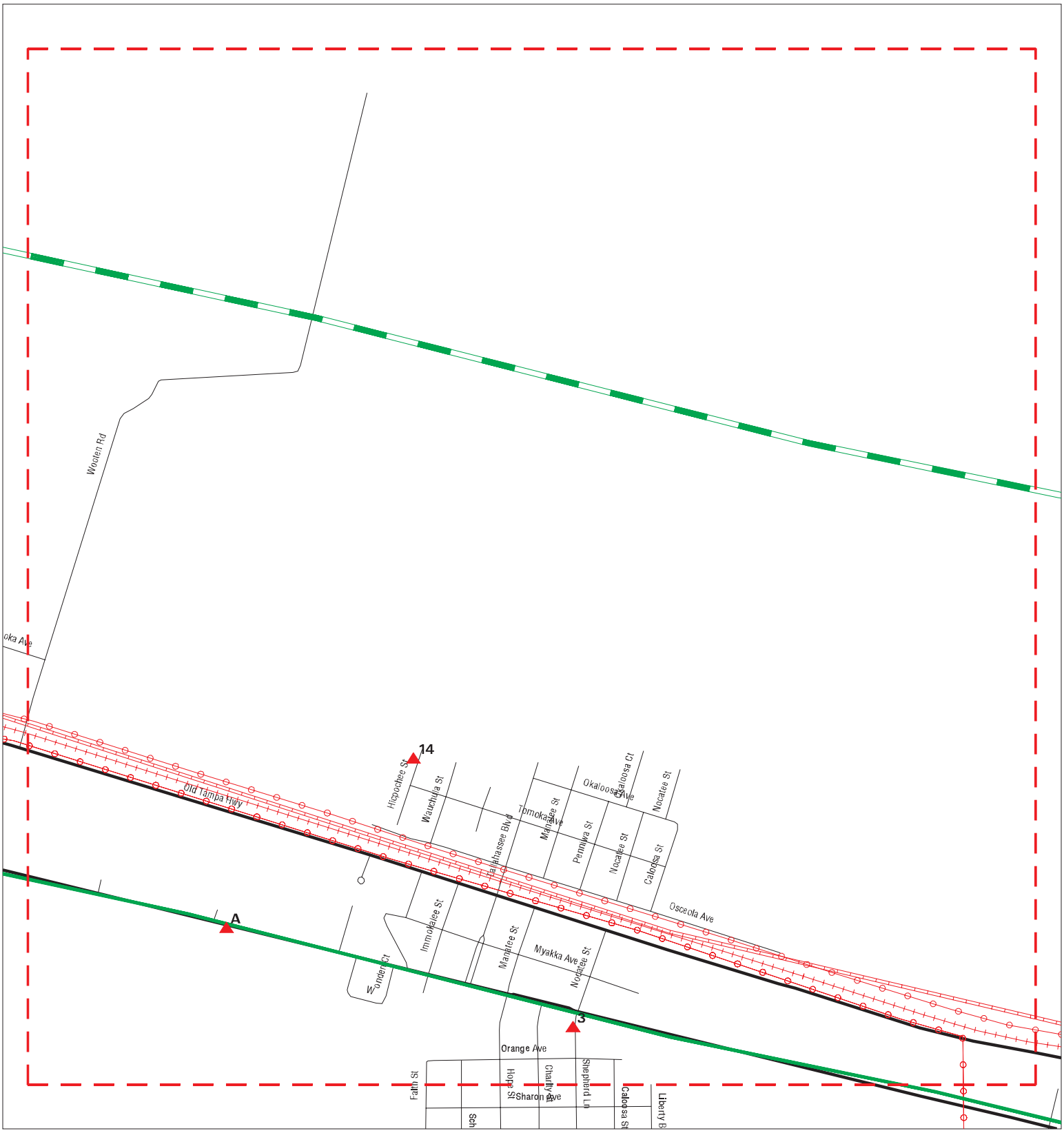
MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
4 / 2	17-92 AT OLD TAMPA H	SR 17-92 & POLK/OSCE	SWF/LF	138	0.026	NNW
8 / 2	KISSIMMEE UTILITY AU	6075 OLD TAMPA HWY	RCRA-SQG	848	0.161	NNE
10 / 2	CANE ISLAND POWER PA	6075 OLD TAMPA HWY	LUST, AST, AIRS, HW GEN, TIER 2, NPDES	1109	0.210	NNE
16 / 2	INTERCESSION CITY CO	6525 OSCEOLA POLK LI	LUST, AST, CLEANUP SITES, DWM CONTAM, RE..	2165	0.410	NW

Focus Map - 3 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22

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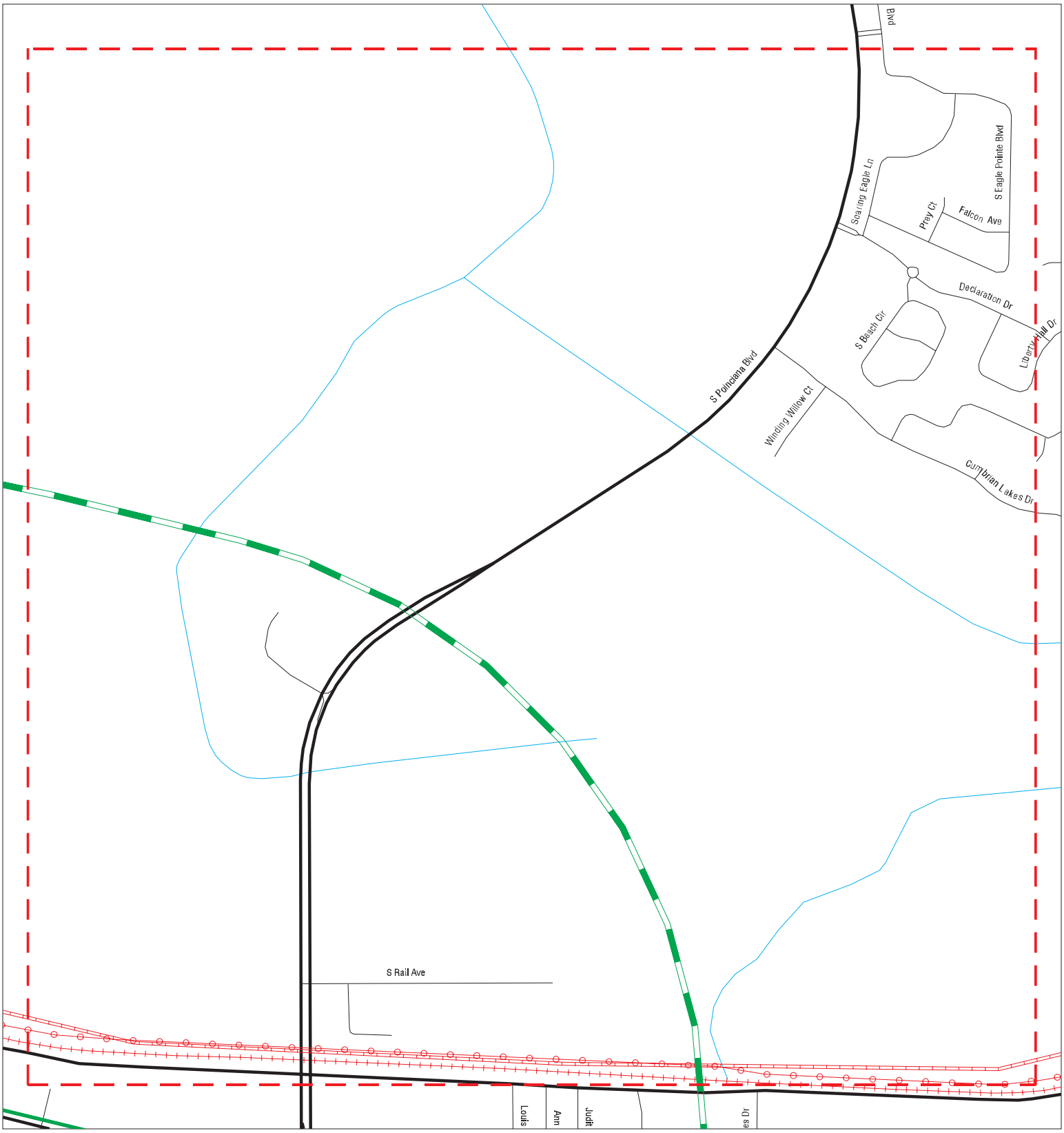
MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 3	OSCEOLA COUNTY DEMOL	5800 S. ORANGE BLOSS	ASBESTOS	TP
A2 / 3	OSCEOLA COUNTY ABATE	5800 S. ORANGE BLOSS	ASBESTOS	TP
3 / 3	CIRCLE K #7226	1608 SHEPHERD LN	RCRA-VSQG	121 0.023 SSW
14 / 3	MARATHON - INTERCESS	1608 SHEPHERD LN	LUST, UST, DWM CONTAM, Financial Assuran...	1793 0.340 NNE

Focus Map - 4 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME:	SR 600 From Ivy Mist Lane To Avenue A	CLIENT:	Geotechnical & Env. Cons., Inc
ADDRESS:	6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT:	Lani Frith
CITY/STATE:	Kissimmee FL	INQUIRY #:	7075418.3s
ZIP:	34758	DATE:	08/03/22

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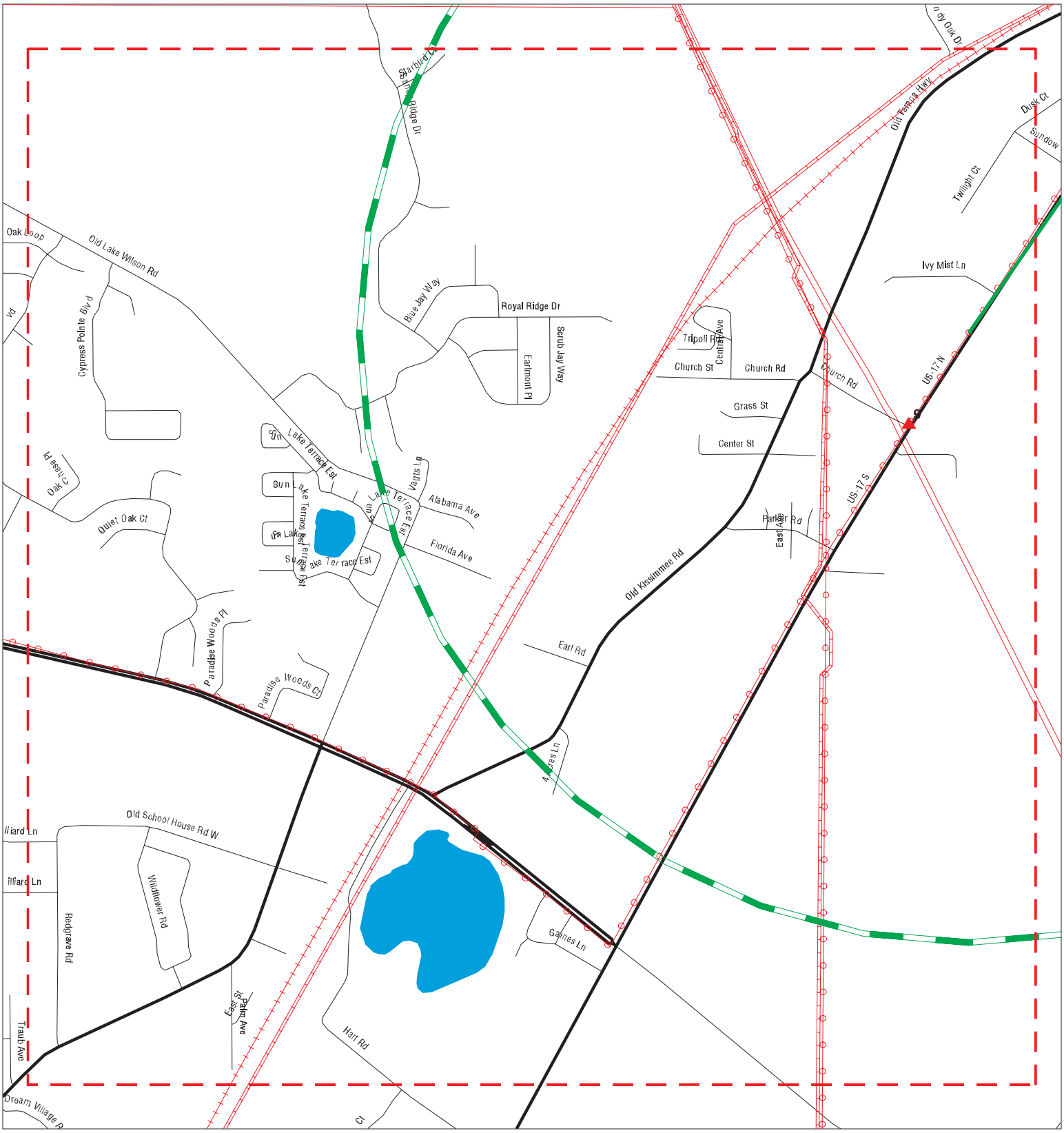
MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 5 - 7075418.3s



- Sites
- Target Property
- Search Buffer
- Focus Map - No Sites
- Focus Map - Sites
- Power Line
- Pipe Line
- National Priority List Sites
- Dept. Defense Sites
- Indian Reservations BIA
- FL Brownfield

SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22

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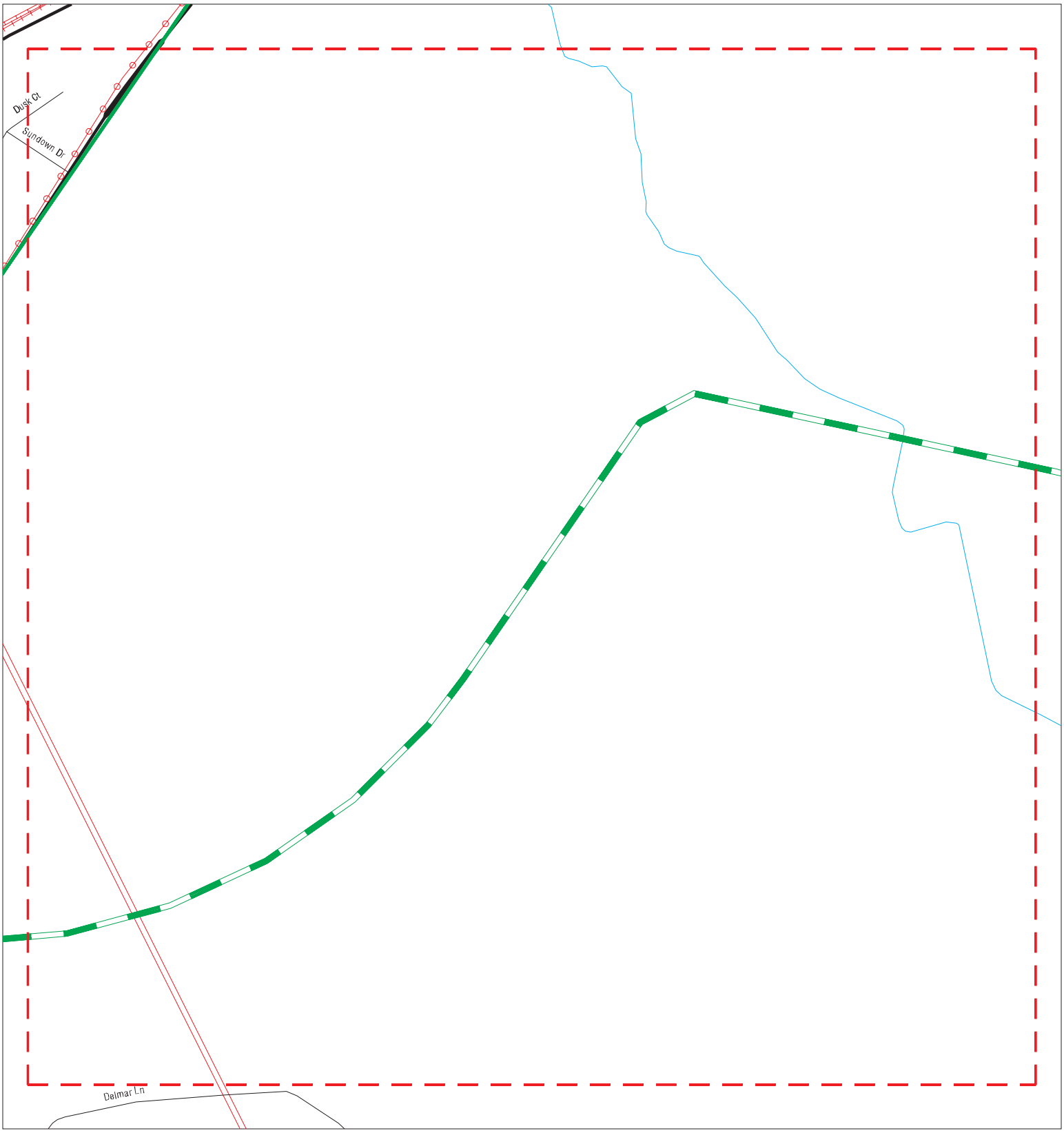
MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
9 / 5	RAMBO & SONS TRUCKIN	HWY 17-92 & LABOR CA	LUST, TANKS, DWM CONTAM	936 0.177 SSW

Focus Map - 6 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME:	SR 600 From Ivy Mist Lane To Avenue A	CLIENT:	Geotechnical & Env. Cons., Inc
ADDRESS:	6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT:	Lani Frith
CITY/STATE:	Kissimmee FL	INQUIRY #:	7075418.3s
ZIP:	34758	DATE:	08/03/22

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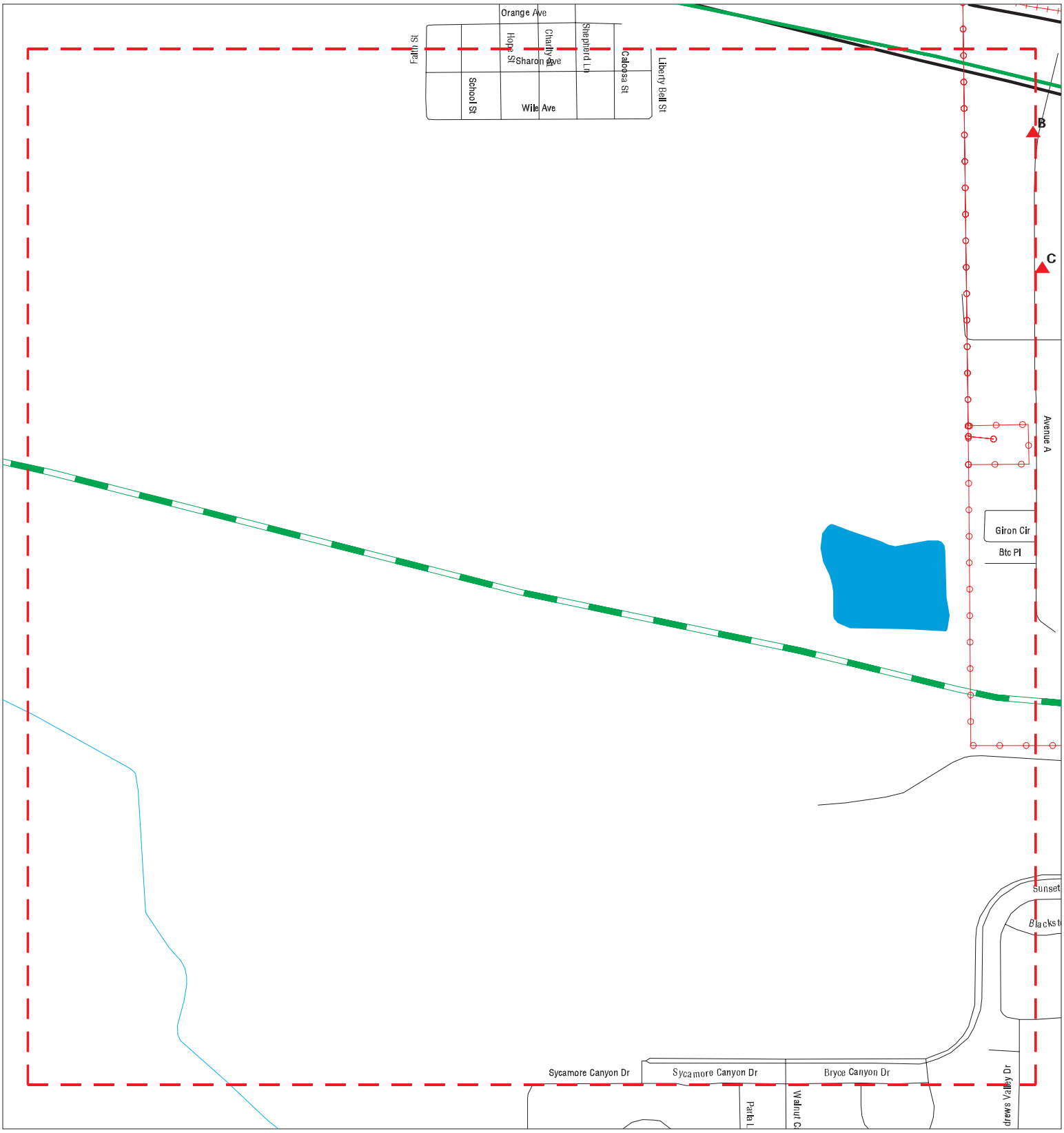
MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 7 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22

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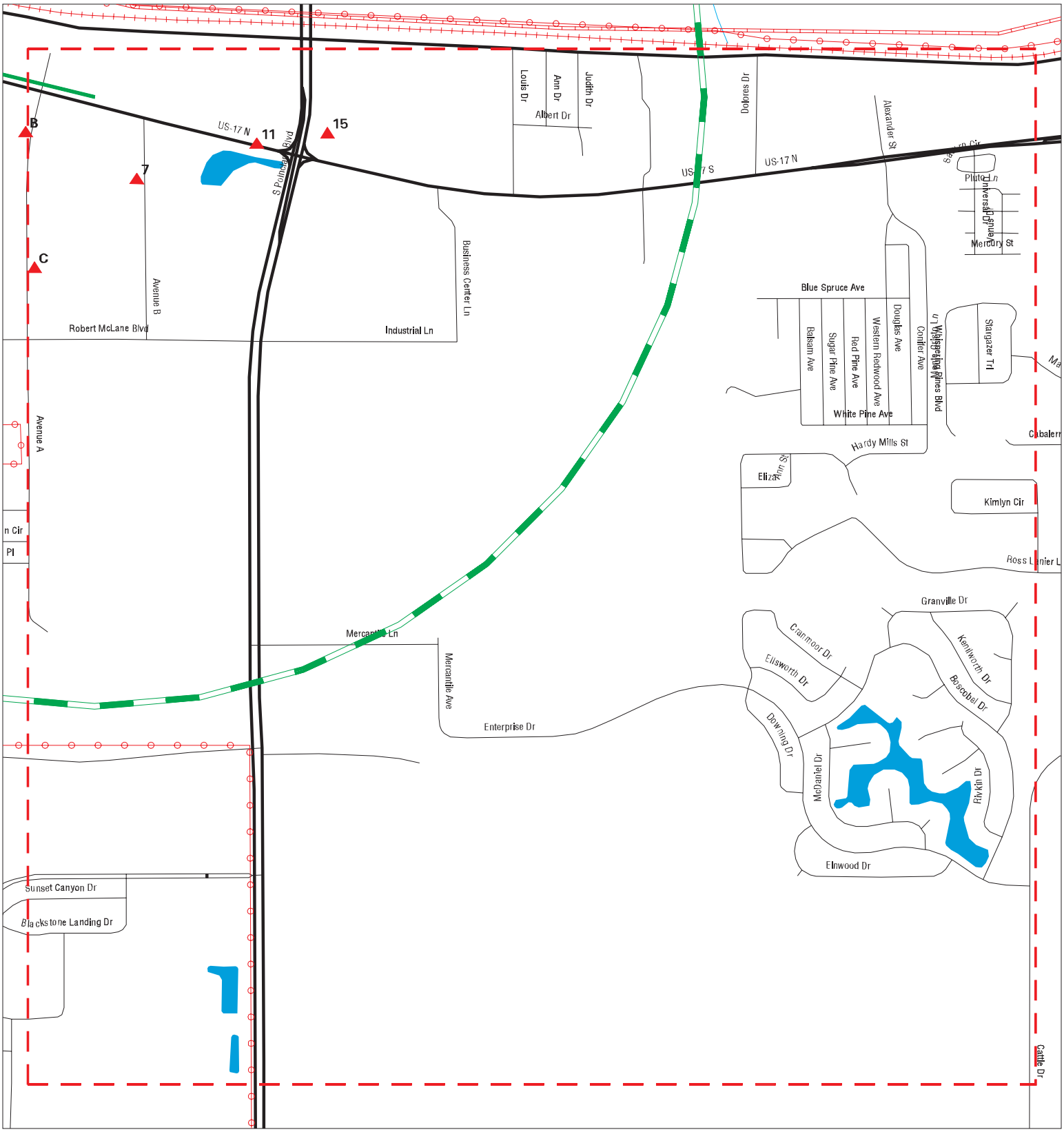
MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION		
B5 / 7	WINDSOR METAL SPECIA	1820 AVENUE A	AIRS, HW GEN, TIER 2, NPDES	433	0.082	SSW
B6 / 7	BEST ENGINEERING SUR	1820 AVE A	RCRA-LQG	433	0.082	SSW

Focus Map - 8 - 7075418.3s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA
FL Brownfield

0 1/8 1/4 Miles

SITE NAME: SR 600 From Ivy Mist Lane To Avenue A	CLIENT: Geotechnical & Env. Cons., Inc
ADDRESS: 6635 S Orange Blossom Trail and 1608 Shepherd Lane	CONTACT: Lani Frith
CITY/STATE: Kissimmee FL	INQUIRY #: 7075418.3s
ZIP: 34758	DATE: 08/03/22

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MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:
6635 S ORANGE BLOSSOM TRAIL AND 1608 SHEPHERD LANE
KISSIMMEE, FL 34758

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
7 / 8	VISTAR	1700 AVENUE B	AST	794 0.150 SSE
11 / 8	7-ELEVEN FOOD STORE	5101 S ORANGE BLOSSO	LUST, UST, DWM CONTAM, Financial Assuran...	1461 0.277 ESE
C12 / 8	PACE PROPERTY AKA LE	1785 AVE A	DWM CONTAM, RESP PARTY	1554 0.294 SSW
C13 / 8	POINCIANA AVENUE A	1785 AVENUE A	SWF/LF	1554 0.294 SSW
15 / 8	FL0134	5055 S ORANGE BLOSSO	LUST, UST, DWM CONTAM, Financial Assuran...	2041 0.387 East

A1 **OSCEOLA COUNTY DEMOLITION SE11219** **ASBESTOS** **S128537899**
Target **5800 S. ORANGE BLOSSOM TRAIL** **N/A**
Property **DAVENPORT, FL 33896**

Site 1 of 2 in cluster A

Actual: **69 ft.**
Focus Map: **3**

ASBESTOS:

Name:	OSCEOLA COUNTY DEMOLITION SE11219
Address:	5800 S. ORANGE BLOSSOM TRAIL
City,State,Zip:	DAVENPORT, FL 33896
Facility ID:	AS09700576
Notification ID:	114622
Notification Type:	ORIGINAL
Project Type:	DEMOLITION
Notification Status:	PENDING
Site Name:	Not reported
Ordered Demolition?:	Not reported
Annual Notification:	Not reported
Owner Name:	JDE PROPERTIES LLC
Contractor Name:	SIMPSON ENVIRONMENTAL SERVICES, INC.
Start Date:	02/02/2022
Finish Date:	02/07/2022
Cementitious RACM:	Not reported
Cementitious SF:	0
Floor RACM:	Not reported
Floor SF:	0
Pipe RACM:	Not reported
Pipe SF:	0
CF RACM:	Not reported
Roof RACM:	Not reported
Roof SF:	0
Surface Mat RACM:	Not reported
Surface Mat SF:	Not reported
Waste Disposal Site:	ENTERPRISE LF & RECYC (FKA SID LARKIN & SON, INC.)
Waste Disposal Address:	41111 ENTERPRISE ROAD
Waste Disposal City:	DADE CITY
Waste Disposal State:	FL
Waste Disposal Zip:	33525
Transporter Name:	Not reported
Contractor is Transporter:	Y
Waste Disp ID:	87895
Waste Disp Source:	W
Transporter Address:	Not reported
Transporter City:	Not reported
Transporter State:	Not reported
Transporter Zip:	Not reported
Date Receive:	Not reported

A2 **OSCEOLA COUNTY ABATEMENT SE11219** **ASBESTOS** **S128537898**
Target **5800 S. ORANGE BLOSSOM TRAIL** **N/A**
Property **DAVENPORT, FL 33896**

Site 2 of 2 in cluster A

Actual: **69 ft.**
Focus Map: **3**

ASBESTOS:

Name:	OSCEOLA COUNTY ABATEMENT SE11219
Address:	5800 S. ORANGE BLOSSOM TRAIL
City,State,Zip:	DAVENPORT, FL 33896
Facility ID:	AS09700575
Notification ID:	114621

OSCEOLA COUNTY ABATEMENT SE11219 (Continued) **S128537898**

Notification Type:	COURTESY
Project Type:	RENOVATION
Notification Status:	PENDING
Site Name:	Not reported
Ordered Demolition?:	Not reported
Annual Notification:	Not reported
Owner Name:	JDE PROPERTIES LLC
Contractor Name:	SIMPSON ENVIRONMENTAL SERVICES, INC.
Start Date:	02/02/2022
Finish Date:	02/02/2022
Cementitious RACM:	Not reported
Cementitious SF:	0
Floor RACM:	Not reported
Floor SF:	0
Pipe RACM:	Not reported
Pipe SF:	0
CF RACM:	Not reported
Roof RACM:	Not reported
Roof SF:	0
Surface Mat RACM:	Not reported
Surface Mat SF:	Not reported
Waste Disposal Site:	ENTERPRISE LF & RECYC (FKA SID LARKIN & SON, INC.)
Waste Disposal Address:	41111 ENTERPRISE ROAD
Waste Disposal City:	DADE CITY
Waste Disposal State:	FL
Waste Disposal Zip:	33525
Transporter Name:	Not reported
Contractor is Transporter:	Y
Waste Disp ID:	87895
Waste Disp Source:	W
Transporter Address:	Not reported
Transporter City:	Not reported
Transporter State:	Not reported
Transporter Zip:	Not reported
Date Receive:	Not reported

---

3 **CIRCLE K #7226** **RCRA-VSQG** **1004684093**
SSW **1608 SHEPHERD LN** **FLD984254276**
< 1/8 **KISSIMMEE, FL 34758**
0.023 mi.
121 ft.

Actual:
70 ft.

Focus Map:
3

RCRA-VSQG:

Date Form Received by Agency:		19930331
Handler Name:	CIRCLE K #7226	
Handler Address:		1608 SHEPHERD LN
Handler City,State,Zip:		KISSIMMEE, FL 34758
EPA ID:		FLD984254276
Contact Name:		STEVE BELIN
Contact Address:		FAULKENBURG RD
Contact City,State,Zip:		TAMPA, FL 33619
Contact Telephone:		813-689-8161
Contact Fax:		Not reported
Contact Email:		Not reported
Contact Title:		MANAGER
EPA Region:		04
Land Type:		Private
Federal Waste Generator Description:		Conditionally Exempt Small Quantity Generator

CIRCLE K #7226 (Continued) **1004684093**

Non-Notifier:		Not reported
Biennial Report Cycle:		Not reported
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		FL
State District:		CD
Mailing Address:		FAULKENBURG RD
Mailing City,State,Zip:		TAMPA, FL 33619
Owner Name:	STEVE BELIN	
Owner Type:		Private
Operator Name:	Not reported	
Operator Type:		Not reported
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		NN
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No

CIRCLE K #7226 (Continued) **1004684093**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20110623
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Hazardous Waste Summary:

Waste Code:	D018
Waste Description:	BENZENE

Handler - Owner Operator:

Owner/Operator Indicator:	Owner
Owner/Operator Name:	BELIN STEVE
Legal Status:	Private
Date Became Current:	19961018
Date Ended Current:	Not reported
Owner/Operator Address:	500 FAULKENBURG RD
Owner/Operator City,State,Zip:	TAMPA, FL 33619
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	STEVE BELIN
Legal Status:	Private
Date Became Current:	19961018
Date Ended Current:	Not reported
Owner/Operator Address:	500 FAULKENBURG RD
Owner/Operator City,State,Zip:	TAMPA, FL 33619
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Historic Generators:

Receive Date:	19930331
Handler Name: CIRCLE K #7226	
Federal Waste Generator Description:	Conditionally Exempt Small Quantity Generator
State District Owner:	FL
Large Quantity Handler of Universal Waste:	No
Recognized Trader Importer:	No
Recognized Trader Exporter:	No
Spent Lead Acid Battery Importer:	No
Spent Lead Acid Battery Exporter:	No
Current Record:	Yes
Non Storage Recycler Activity:	Not reported
Electronic Manifest Broker:	Not reported

CIRCLE K #7226 (Continued) **1004684093**

List of NAICS Codes and Descriptions:
NAICS Codes: No NAICS Codes Found

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

4
NNW
< 1/8
0.026 mi.
138 ft.

17-92 AT OLD TAMPA HIGHWAY **SWF/LF** **S111278837**
SR 17-92 & POLK/OSCEOLA COUNTY LINE ROAD **N/A**
OSCEOLA COUNTY, FL 33896

Actual:
76 ft.

Focus Map:
2

SWF/LF:

Name:	17-92 AT OLD TAMPA HIGHWAY
Address:	SR 17-92 & POLK/OSCEOLA COUNTY LINE ROAD
City,State,Zip:	OSCEOLA COUNTY, FL 33896
Facility ID:	99959
District:	CD
Lat/Long:	28:15:52.92 / 81:32:4.92
Class Type:	910
Classification:	DISASTER DEBRIS MANAGEMENT SITE
Class Status:	PRE-AUTHORIZED (B)
Section:	Not reported
Township:	Not reported
Range:	Not reported
Responsible Authority Name:	Not reported
Responsible Authority Address:	Not reported
Responsible Authority City,St,Zip:	Not reported
Responsible Authority Phone:	Not reported
EMail Address1:	Not reported
EMail Address2:	Not reported
Site Supervisor Name:	Not reported
Site Supervisor Addr:	Not reported
Site Supervisor City/State/Zip:	Not reported
Site Supervisor Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City/State/Zip:	Not reported
Land Owner Telephone:	Not reported

Click here for Florida Oculus:

B5 **WINDSOR METAL SPECIALTIES** **AIRS** **S107798480**
SSW **1820 AVENUE A** **HW GEN** **N/A**
< 1/8 **KISSIMMEE, FL 34758** **TIER 2**
0.082 mi. **NPDES**
433 ft. **Site 1 of 2 in cluster B**

Actual:
66 ft.

Focus Map:
7

AIRS:

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	12/16/2020
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042020AC
Expiration Date:	05/01/2021
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	05/22/2020
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042018AC
Expiration Date:	12/31/2020
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
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Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	02/26/2020
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042017AC
Expiration Date:	05/31/2020
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	12/17/2019
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Permit Number:	0970042016AC
Expiration Date:	02/28/2020
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	10/03/2019
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042015AC
Expiration Date:	12/31/2019
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	12/13/2018
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042014AC
Expiration Date:	10/31/2019
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	02/02/2018
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042013AC
Expiration Date:	05/31/2020
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	07/14/2017
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042012AV
Expiration Date:	07/14/2022
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	05/03/2016
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042010AV
Expiration Date:	05/02/2021
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	04/01/2016
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008
Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042011AC
Expiration Date:	03/31/2017
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	970042
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Best Engineering Surface Technologies
SIC Code:	Fabricated Metal Products, Except Machinery & Tran
Title V:	Y
Contact Name:	Jumarie Rivera
Contact Address:	1820 Avenue A
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	06/11/2015
Contact Zip Code:	34758
Contact Zip4:	2001
Contact Phone:	407-932-0008

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Contact EMail:	jrivera@windsorinc.net
Permit Number:	0970042009AV
Expiration Date:	08/12/2016
UTM Zone:	17
UTM North:	3125.21
UTM East:	451.57
Latitude Direction:	28
Latitude Minute:	15
Latitude Second:	6.8967
Longitude Direction:	81
Longitude Minute:	29
Longitude Second:	37.3076
NAICS:	Metal Coating, Engraving (Except Jewelry And Silverware), And Allied Services To Manufacturers
Type:	Surface Coating Operation
Primary Resp. Official:	William Faucett
Primary Resp. Official Address 1:	1820 Avenue A
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34758
Primary Resp. Official Phone:	407-932-0008
Primary Resp. Official Email:	bfaucett@windsorinc.net
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

AIRS:

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H113
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H017
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H123
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H075
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H085
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H171
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H133
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H107
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H090
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H187
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H096
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H132
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H095
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	VOC
Annual Emission:	0.045978
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.045978 = Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 16.7194 * Emission Factor (Lbs/Million Cubic Feet Natural Gas Burned) 5.5 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H046
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H109
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H102
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H188
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H186
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H162
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H169
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H084
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H073
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H014
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H046VI
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	HAPS
Annual Emission:	0.0158
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.0158 = Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 16.7194 * Emission Factor (Lbs/Million Cubic Feet Natural Gas Burned) 1.89 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	PM10-PRI
Annual Emission:	0.063534
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.063534 = Emission Factor (Lbs/Million Cubic Feet Natural Gas Burned) 7.6 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 16.7194 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H027
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H115
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H047
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	39000689
Pollutant:	H189
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H187
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	VOC
Annual Emission:	49.52
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * VOC%)/2000) = tons/yr VOC emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H169
Annual Emission:	11.47
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H123
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H085
Annual Emission:	2.84
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H186
Annual Emission:	12.7
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H189
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H075
Annual Emission:	6.29
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H132
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H095
Annual Emission:	1.91
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	PM10-PRI
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * PM%)/2000) * (1 - 75% Transfer Efficiency) * (1 - 98% Filter PM Control Efficiency) = tons/yr PM emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H047
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H133
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H162
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H084
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H073
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H046VI
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H113
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H027
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H171
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H014
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H115
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H188
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H102
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H046
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H090
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H096
Annual Emission:	0.9
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H107
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H109
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	Not reported
Not Emitted:	X
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING
Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	H017
Annual Emission:	Not reported
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970042
Facility Name:	WINDSOR METAL FINISHING

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Facility Status:	A
Owner Name:	BEST ENGINEERING SURFACE TECHNOLOGIES
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970042
EU Description:	Surface Coating Operation
EU ID:	1
EU Status:	A
SCC:	40299998
Pollutant:	HAPS
Annual Emission:	37.02
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	((Throughput (gal/yr) * Density (lbs/gal) * HAP%)/2000) = tons/yr HAP emitted
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

HW GEN:

Site ID:	8802
Name:	BEST ENGINEERING SURFACE TECHNOLOGIES LLC
Address:	1820 AVE A
City,State,Zip:	KISSIMMEE, FL 34758
Type:	Large
Handler ID:	FLD984241414
Office:	CD
Notified Date:	06/15/1992
Last Inspection Date:	07/13/2017
Facility Installation:	LQG-CEI
Object ID:	177
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/FLD984241414/facility!search

TIER 2:

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Year:	2016
Facility Id:	5845177
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Longitude:	Not reported
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	3479
SIC Code 2:	Not reported
NAICS Code:	332812
Last Modified Date:	02/14/2017
First Submit Date:	02/14/2017
Data Submitted By:	Jack Sweeney, General Manager
Company Name:	CR Coatings and Logistics Management Group, LLC DBA Windsor Metal Finishing
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2016
Facility Id:	5845177
Contact Type:	Emergency Contact
Contact Name:	Aaron Manges
Contact Title:	Not reported
Contact Phone:	4073199158
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	(407) 932-0008
Contact Telephone 3:	863-521-7464
Contact Telephone 4:	407-932-0008
Contact Telephone 5:	Not reported
Contact Telephone 6:	407-932-0008
Contact Email:	amanges@windsorinc.net

Name:	WINDSOR METAL FINISHING
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758

Year:	2015
Facility Id:	5386408
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.25436
Longitude:	-81.492380
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	3479
SIC Code 2:	Not reported
NAICS Code:	332812
Last Modified Date:	02/18/2016
First Submit Date:	02/03/2016
Data Submitted By:	Jack Sweeney, General Manager
Company Name:	CR Coatings and Logistics Management Group, LLC DBA Windsor Metal Finishing

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2015
Facility Id: 5386408
Contact Type: Emergency Contact
Contact Name: Aaron Manges
Contact Title: Not reported
Contact Phone: 4073199158
Contact 24Hr Phone: Not reported
Contact Telephone 2: (407) 932-0008
Contact Telephone 3: 863-521-7464
Contact Telephone 4: 407-932-0008
Contact Telephone 5: Not reported
Contact Telephone 6: 407-932-0008
Contact Email: aaron@windsorinc.net

Name: WINDSOR METAL SPECIALTIES, INC
Address: 1820 AVENUE A
City,State,Zip: KISSIMMEE, FL 34758

Year: 2014
Facility Id: 5008897
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: 28.25436
Longitude: -81.492380
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: 3479
SIC Code 2: Not reported
NAICS Code: 332812
Last Modified Date: 03/26/2015
First Submit Date: 02/17/2015
Data Submitted By: Malcolm Brant, President/Owner
Company Name: WINDSOR METAL SPECIALITIES, INC
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2014
Facility Id: 5008897
Contact Type: Emergency Contact
Contact Name: Heather Stokes
Contact Title: Not reported
Contact Phone: 863-521-7464
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-932-0008
Contact Telephone 3: Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: heather@windsorinc.net

Name: WINDSOR METAL SPECIALTIES, INC
Address: 1820 AVENUE A
City,State,Zip: KISSIMMEE, FL 34758

Year: 2013
Facility Id: 4547284
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: 28.25436
Longitude: -81.492380
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: 3479
SIC Code 2: Not reported
NAICS Code: 332812
Last Modified Date: 02/18/2014
First Submit Date: 02/18/2014
Data Submitted By: Malcolm Brant, President/Owner
Company Name: WINDSOR METAL SPECIALITIES, INC
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2013
Facility Id: 4547284
Contact Type: Emergency Contact
Contact Name: Heather Stokes
Contact Title: Not reported
Contact Phone: 863-521-7464
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-932-0008
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: heather@windsorinc.net

Name: WINDSOR METAL SPECIALTIES
Address: 1820 AVENUE A
City,State,Zip: KISSIMMEE, FL 34758

Year: 2012
Facility Id: 4068809

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.25436
Longitude:	-81.492380
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	3479
SIC Code 2:	Not reported
NAICS Code:	332812
Last Modified Date:	02/25/2013
First Submit Date:	02/15/2013
Data Submitted By:	Malcolm Brant, President/Owner
Company Name:	WINDSOR METAL SPECIALITIES
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Tier II Emergency 24 Hour Contact
Contact Name:	Aaron Manges
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	heather@windsorinc.net

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Owner / Operator
Contact Name:	Malcolm Brant
Contact Title:	Not reported
Contact Phone:	407-932-0008
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Tier II Emergency Contact
Contact Name:	Aaron Manges
Contact Title:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Tier II Secondary 24 Hour Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	No email address available

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Tier II Secondary Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	No email address available

Contact ID:	Not reported
Year:	2012
Facility Id:	4068809
Contact Type:	Regulatory Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	407-932-0008
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	heather@windsorinc.net

Name:	WINDSOR METAL SPECIALTIES

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Year:	2011
Facility Id:	3994315
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.25436
Longitude:	-81.492380
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	11/12/2012
First Submit Date:	11/09/2012
Data Submitted By:	Florida Division of Emergency Management
Company Name:	WINDSOR METAL SPECIALITIES
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2011
Facility Id:	3994315
Contact Type:	Tier II Emergency Contact
Contact Name:	Aaron Manges
Contact Title:	Not reported
Contact Phone:	4073199158
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported
Contact ID:	Not reported
Year:	2011
Facility Id:	3994315
Contact Type:	Tier II Emergency 24 Hour Contact
Contact Name:	Aaron Manges
Contact Title:	Not reported
Contact Phone:	4073199158
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported
Contact ID:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Year:	2011
Facility Id:	3994315
Contact Type:	Tier II Secondary 24 Hour Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	8635217464
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	No email address available

Contact ID:	Not reported
Year:	2011
Facility Id:	3994315
Contact Type:	Tier II Secondary Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	4079320008
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	No email address available

Contact ID:	Not reported
Year:	2011
Facility Id:	3994315
Contact Type:	Regulatory Contact
Contact Name:	Heather Stokes
Contact Title:	Not reported
Contact Phone:	407-932-0008
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	Not reported

Name:	WINDSOR METAL SPECIALTIES
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758

Year:	2010
Facility Id:	Not reported
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Latitude:	28.25436
Longitude:	-81.49
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	Not reported
First Submit Date:	Not reported
Data Submitted By:	Not reported
Company Name:	Not reported
Comments:	Not reported
Chemical Code:	PAINTS
Chemical Name:	PAINTS
Chemical State:	LIQUID
Location Name:	Northwest Paint Shed
Container Code:	E
Pressure Code:	1
Temperature Code:	4
Average Quantity:	20205
Maximum Quantity:	20205
Days On Site:	365
Name:	WINDSOR METAL SPECIALTIES
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Year:	2010
Facility Id:	Not reported
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.25436
Longitude:	-81.49
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	Not reported
First Submit Date:	Not reported
Data Submitted By:	Not reported
Company Name:	Not reported
Comments:	Not reported
Chemical Code:	7664393
Chemical Name:	HYDROGEN FLUORIDE [HYDROFLUORIC ACID]
Chemical State:	LIQUID

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Location Name:	North
Container Code:	E
Pressure Code:	1
Temperature Code:	4
Average Quantity:	1047
Maximum Quantity:	1047
Days On Site:	365
Name:	WINDSOR METAL SPECIALTIES
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Year:	2010
Facility Id:	Not reported
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.25436
Longitude:	-81.49
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	Not reported
First Submit Date:	Not reported
Data Submitted By:	Not reported
Company Name:	Not reported
Comments:	Not reported
Chemical Code:	7664939
Chemical Name:	Sulfuric acid
Chemical State:	LIQUID
Location Name:	North
Container Code:	E
Pressure Code:	1
Temperature Code:	4
Average Quantity:	1689
Maximum Quantity:	1689
Days On Site:	365
Name:	WINDSOR METAL SPECIALTIES
Address:	1820 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Year:	Not reported
Facility Id:	Not reported
Active Date:	01/01/1992
Inactive Date:	Not reported
Sale Pending:	False
Original Date:	Not reported
PLOT Source:	Address
Latitude:	28.254360

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Longitude:	-81.492380
LEPC District:	6
Counties:	Volusia,Seminole,Osceola,Orange,Lake,Brevard,
SERC:	30415
Program Level:	0
PRIME:	24649
SIC Code:	3479
SIC Code 2:	Not reported
NAICS Code:	332812

Other Chemical Data:

Report Year:	2008
Tier 2 Report ID:	107303
Chemical ID:	311897
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	3/24/2009
Average Amount:	3
Maximum Amount:	2524
Location ID:	510158
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	2524
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE SOUTH MIDDLE WATER TREATMENT CONTAINEMENT OUTSIDE MIDLE

Report Year:	2008
Tier 2 Report ID:	107303
Chemical ID:	311896
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	3/24/2009
Average Amount:	4
Maximum Amount:	17291
Location ID:	510157
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	4
Maximum Amount:	17291
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NORTHWEST PAINT SHED/NORTH MIDDLE OUTSIDE STORAGE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Report Year:	2008
Tier 2 Report ID:	107303
Chemical ID:	311895
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	3/24/2009
Average Amount:	3
Maximum Amount:	1047
Location ID:	510156
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	1047
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	MIDDLE OUTSIDE STORAGE

Report Year:	2007
Tier 2 Report ID:	103428
Chemical ID:	294044
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	4/14/2008
Average Amount:	3
Maximum Amount:	1689
Location ID:	486209
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	1689
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE SOUTH MIDDLE WATER TREATMENT CONTAINMENT\\OUTSIDE MIDDLE

Report Year:	2007
Tier 2 Report ID:	103428
Chemical ID:	294043
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	4/14/2008
Average Amount:	4
Maximum Amount:	17291
Location ID:	486208

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 4
Maximum Amount: 17291
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NORTHWEST PAINT SHED AND NORTH MIDDLE OUTSIDE STORAGE

Report Year: 2007
Tier 2 Report ID: 103428
Chemical ID: 294042
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 4/14/2008
Average Amount: 3
Maximum Amount: 1047
Location ID: 486206
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: MIDDLE OUTSIDE STORAGE

Location ID: 486207
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NORTH MIDDLE OF OUTSIDE ALONG FENCE

Report Year: 2006
Tier 2 Report ID: 97844
Chemical ID: 261735

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	4/12/2007
Average Amount:	3
Maximum Amount:	1689
Location ID:	443801
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	1689
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE SOUTH MIDDLE WATER TREATMENT CONTAINMENT AND OUTSIDE MIDDLE STORAGE

Report Year:	2006
Tier 2 Report ID:	97844
Chemical ID:	261732
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	4/12/2007
Average Amount:	4
Maximum Amount:	17291
Location ID:	443790
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	4
Maximum Amount:	17291
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NORTHWEST PAINT SHED AND NORTH MIDDLE OUTSIDE STORAGE

Report Year:	2006
Tier 2 Report ID:	97844
Chemical ID:	261729
CAS Number:	7664393
Chemical Name:	Hydrofluoric acid
Chemical Date:	4/12/2007
Average Amount:	3
Maximum Amount:	1047
Location ID:	443787
Chemical State:	Liquid
Mixture:	True

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	1047
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NORTH MIDDLE OUTSIDE STORAGE AND NORTH MIDDLE OF OUTSIDE ALONG FENCE

Report Year:	2005
Tier 2 Report ID:	92705
Chemical ID:	230347
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	3/20/2006
Average Amount:	4
Maximum Amount:	17297
Location ID:	402873
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	4
Maximum Amount:	17297
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NW PAINT SHED, MIDDLE OUTSIDE STORAGE

Report Year:	2005
Tier 2 Report ID:	92705
Chemical ID:	230075
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	3/16/2006
Average Amount:	3
Maximum Amount:	1689
Location ID:	402484
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	1689
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT CONTAINMENT OUTSIDE N MIDDLE

Report Year: 2005
Tier 2 Report ID: 92705
Chemical ID: 230070
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 3/16/2006
Average Amount: 3
Maximum Amount: 1047
Location ID: 402477
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: MIDDLE OUTSIDE STORAGE

Location ID: 402478
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OF OUTSIDE ALONG FENCE

Report Year: 2004
Tier 2 Report ID: 89954
Chemical ID: 212588
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 5/11/2005
Average Amount: 4
Maximum Amount: 55400
Location ID: 380147
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 4
Maximum Amount: 27700
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINTSHED

Location ID: 380148
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 4
Maximum Amount: 27700
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 2004
Tier 2 Report ID: 89954
Chemical ID: 212587
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 5/11/2005
Average Amount: 3
Maximum Amount: 4200
Location ID: 380146
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4200
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT CONTAINMENT OUTSIDE N MIDDLE

Report Year: 2004
Tier 2 Report ID: 89954
Chemical ID: 212586
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 5/11/2005
Average Amount: 3
Maximum Amount: 2126

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Location ID: 380144
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 1063
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Location ID: 380145
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 1063
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OF OUTSIDE ALONG FENCE

Report Year: 2003
Tier 2 Report ID: 85100
Chemical ID: 190138
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 4/27/2004
Average Amount: 4
Maximum Amount: 27700
Location ID: 350654
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINTSHED

Location ID: 350655
Chemical State: Liquid
Mixture: True

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE

Report Year:	2003
Tier 2 Report ID:	85100
Chemical ID:	190137
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	4/27/2004
Average Amount:	3
Maximum Amount:	4200
Location ID:	350653
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	4200
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE S MIDDLE WATER TREATMENT. CONTAINMENT OUTSIDE N MIDDLE

Report Year:	2003
Tier 2 Report ID:	85100
Chemical ID:	190136
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	4/27/2004
Average Amount:	2
Maximum Amount:	580
Location ID:	350652
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	580
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Private Location: False
Location: N MIDDLE OUTSIDE STORAGE & N MIDDLE OF OUTSIDE ALONG FENCE

Report Year: 1992
Tier 2 Report ID: 83198
Chemical ID: 174048
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 1/2/1972
Average Amount: 4
Maximum Amount: 27643
Location ID: 331326
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331327
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1992
Tier 2 Report ID: 83198
Chemical ID: 174047
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331325
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1992
Tier 2 Report ID: 83198
Chemical ID: 174046
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573
Location ID: 331324
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 2
Maximum Amount: 573
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1993
Tier 2 Report ID: 83197
Chemical ID: 174045
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 1/2/1972
Average Amount: 4
Maximum Amount: 27643
Location ID: 331322
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Location ID: 331323
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1993
Tier 2 Report ID: 83197
Chemical ID: 174044
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331321
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1993
Tier 2 Report ID: 83197
Chemical ID: 174043
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573
Location ID: 331320
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 2
Maximum Amount: 573

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1994
Tier 2 Report ID: 83196
Chemical ID: 174042
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 1/2/1972
Average Amount: 4
Maximum Amount: 27643
Location ID: 331318
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331319
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1994
Tier 2 Report ID: 83196
Chemical ID: 174041
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331317
Chemical State: Liquid
Mixture: True

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1994
Tier 2 Report ID: 83196
Chemical ID: 174040
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573
Location ID: 331316
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 2
Maximum Amount: 573
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1995
Tier 2 Report ID: 83195
Chemical ID: 174039
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 1/2/1972
Average Amount: 4
Maximum Amount: 27643
Location ID: 331314
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Private Location: False
Location: NW PAINT SHED

Location ID: 331315
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1995
Tier 2 Report ID: 83195
Chemical ID: 174038
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331313
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1995
Tier 2 Report ID: 83195
Chemical ID: 174037
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573
Location ID: 331312
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 2
Maximum Amount: 573
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1996
Tier 2 Report ID: 83194
Chemical ID: 174036
CAS Number: PAINTS
Chemical Name: PAINTS
Chemical Date: 1/2/1972
Average Amount: 4
Maximum Amount: 27643
Location ID: 331310
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331311
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1996
Tier 2 Report ID: 83194
Chemical ID: 174035
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Location ID:	331309
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	4210
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	1996
Tier 2 Report ID:	83194
Chemical ID:	174034
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	1/2/1972
Average Amount:	2
Maximum Amount:	573
Location ID:	331308
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	1997
Tier 2 Report ID:	83193
Chemical ID:	174033
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	331306
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	D - STEEL DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331307
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1997
Tier 2 Report ID: 83193
Chemical ID: 174032
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331305
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1997
Tier 2 Report ID: 83193
Chemical ID: 174031
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573
Location ID: 331304
Chemical State: Liquid
Mixture: True

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	1998
Tier 2 Report ID:	83192
Chemical ID:	174030
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	331302
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	D - STEEL DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NW PAINT SHED

Location ID:	331303
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE

Report Year:	1998
Tier 2 Report ID:	83192
Chemical ID:	174029
CAS Number:	7664939
Chemical Name:	Sulfuric acid

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Chemical Date:	1/2/1972
Average Amount:	3
Maximum Amount:	4210
Location ID:	331301
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	4210
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	1998
Tier 2 Report ID:	83192
Chemical ID:	174028
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	1/2/1972
Average Amount:	2
Maximum Amount:	573
Location ID:	331300
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	1999
Tier 2 Report ID:	83191
Chemical ID:	174027
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	331298
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	D - STEEL DRUM
Pressure:	1 - AMBIENT PRESSURE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331299
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 1999
Tier 2 Report ID: 83191
Chemical ID: 174026
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331297
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year: 1999
Tier 2 Report ID: 83191
Chemical ID: 174025
CAS Number: 7664393
Chemical Name: Hydrogen fluoride
Chemical Date: 1/2/1972
Average Amount: 2
Maximum Amount: 573

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Location ID:	331296
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	2000
Tier 2 Report ID:	83190
Chemical ID:	174024
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	331294
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	D - STEEL DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NW PAINT SHED

Location ID:	331295
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE

Report Year:	2000
Tier 2 Report ID:	83190

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Chemical ID:	174023
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	1/2/1972
Average Amount:	3
Maximum Amount:	4210
Location ID:	331293
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	4210
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE S MIDDLE WATER TREATMENT, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	2000
Tier 2 Report ID:	83190
Chemical ID:	174022
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	1/2/1972
Average Amount:	2
Maximum Amount:	573
Location ID:	331292
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE, N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	2001
Tier 2 Report ID:	83189
Chemical ID:	174021
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	331290
Chemical State:	Liquid
Mixture:	True

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Mixture Percent: .00
Containter: D - STEEL DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: NW PAINT SHED

Location ID: 331291
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 0
Maximum Amount: 0
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: N MIDDLE OUTSIDE STORAGE

Report Year: 2001
Tier 2 Report ID: 83189
Chemical ID: 174020
CAS Number: 7664939
Chemical Name: Sulfuric acid
Chemical Date: 1/2/1972
Average Amount: 3
Maximum Amount: 4210
Location ID: 331289
Chemical State: Liquid
Mixture: True
Mixture Percent: .00
Containter: E - PLASTIC OR NON-METALLIC DRUM
Pressure: 1 - AMBIENT PRESSURE
Temperature: 4 - AMBIENT TEMPERATURE
Average Amount: 3
Maximum Amount: 4210
Days on Site: 365
Site Plan: False
Site Plan Document: Not reported
Private Location: False
Location: INSIDE SOUTH MIDDLE WATER TREATMENT. NORTH MIDDLE CONTAINMENT ALONG FENCE

Report Year: 2001
Tier 2 Report ID: 83189
Chemical ID: 174019
CAS Number: 7664393

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Chemical Name:	Hydrogen fluoride
Chemical Date:	1/2/1972
Average Amount:	2
Maximum Amount:	573
Location ID:	331288
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE. N MIDDLE CONTAINMENT ALONG FENCE

Report Year:	2002
Tier 2 Report ID:	81381
Chemical ID:	160890
CAS Number:	PAINTS
Chemical Name:	PAINTS
Chemical Date:	1/2/1972
Average Amount:	4
Maximum Amount:	27643
Location ID:	314853
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	D - STEEL DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	NW PAINTSHED

Location ID:	314855
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	0
Maximum Amount:	0
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Report Year:	2002
Tier 2 Report ID:	81381
Chemical ID:	160887
CAS Number:	7664939
Chemical Name:	Sulfuric acid
Chemical Date:	1/2/1972
Average Amount:	3
Maximum Amount:	4210
Location ID:	314849
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	3
Maximum Amount:	4210
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	INSIDE S MIDDLE WATER TREATMENT. CONTAINMENT OUTSIDE N MIDDLE.

Report Year:	2002
Tier 2 Report ID:	81381
Chemical ID:	160885
CAS Number:	7664393
Chemical Name:	Hydrogen fluoride
Chemical Date:	1/2/1972
Average Amount:	2
Maximum Amount:	573
Location ID:	314848
Chemical State:	Liquid
Mixture:	True
Mixture Percent:	.00
Containter:	E - PLASTIC OR NON-METALLIC DRUM
Pressure:	1 - AMBIENT PRESSURE
Temperature:	4 - AMBIENT TEMPERATURE
Average Amount:	2
Maximum Amount:	573
Days on Site:	365
Site Plan:	False
Site Plan Document:	Not reported
Private Location:	False
Location:	N MIDDLE OUTSIDE STORAGE; N MIDDLE OF OUTSIDE ALONG FENCE

Company Info:

Company Name:	WINDSOR METAL SPECIALITIES
Company Address:	1820 AVENUE A
Company City,St,Zip:	KISSIMMEE, FL 34758
Company Phone:	407-932-0008
Company Fax:	Not reported
Company Email:	Not reported
FEI Number:	593027315
Comany Contact Name:	DAVE BOND

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Cmpny Contact Phone:	Not reported
Reduced Fees:	False
Exempt Fees:	False
Electronic Filing:	False
Employee:	0
Comments:	Not reported

County:	OSCEOLA
SEC302:	True
Active Date:	1/1/1992
Inactive Date:	Not reported
Old HMIS Date:	Not reported
Visit for 2001:	False
Visit for 2002:	False
Visit for 2003:	True
Visit for 2004:	False
Visit for 2005:	True
Site Visit Date:	Not reported

Click this hyperlink while viewing on your computer to access additional FL_TIER2: detail in the EDR Site Report.

WASTEWATER:

Name:	WINDSOR METAL FINISHING
Address:	1820 AVE A
City,State,Zip:	KISSIMMEE, FL
Facility ID:	FLR05I158
Facility Type:	Multi-Sector Stormwater GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST
NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported
Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	William Faucett, Pres CEO
Company Name:	Best Engineering Surface Technologies, LLC
RP Address:	1820 Avenue A
RP Address 2:	Not reported
RP City,Stat,Zip:	Kissimmee FL 34758-2001
Telephone:	4079320008
Email:	bfaucett@windsorinc.net
Issue Date:	12/09/2017
Effective Date:	12/09/2017
Expiration Date:	12/08/2022
DOC Description:	Generic Permit
Latitude Degrees:	28
Latitude Minutes:	15
Latitude Seconds:	15.99
Longitude Degrees:	81
Longitude Minutes:	29
Longitude Seconds:	33
Treatment:	Not reported

WINDSOR METAL SPECIALTIES (Continued) **S107798480**

Decode For Fstatus:	Active
Name:	WINDSOR METAL FINISHING
Address:	1820 AVE A
City,State,Zip:	KISSIMMEE, FL
Facility ID:	FLR05H833
Facility Type:	Multi-Sector Stormwater GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST
NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported
Owner Type:	Private
Permit Capacity:	Not reported
Party Name:	James R Colbert, PMTE
Company Name:	CR Coatings & Logistics LLC
RP Address:	1225 E Washington St
RP Address 2:	Not reported
RP City,Stat,Zip:	Joliet IL 60433
Telephone:	8157296211
Email:	jcolbert@crcoatings.net
Issue Date:	05/31/2015
Effective Date:	05/31/2015
Expiration Date:	05/30/2020
DOC Description:	Generic Permit
Latitude Degrees:	28
Latitude Minutes:	15
Latitude Seconds:	16
Longitude Degrees:	81
Longitude Minutes:	29
Longitude Seconds:	33
Treatment:	Not reported
Decode For Fstatus:	Active

B6 **BEST ENGINEERING SURFACE TECHNOLOGIES LLC** **RCRA-LQG** **1000821223**
SSW **1820 AVE A** **FLD984241414**
< 1/8 **KISSIMMEE, FL 34758**
0.082 mi.
433 ft. **Site 2 of 2 in cluster B**

Actual:
66 ft.

Focus Map:
7

RCRA-LQG:

Date Form Received by Agency:	20200225
Handler Name:	BEST ENGINEERING SURFACE TECHNOLOGIES LLC
Handler Address:	1820 AVE A
Handler City,State,Zip:	KISSIMMEE, FL 34758-0000
EPA ID:	FLD984241414
Contact Name:	JUMARIE RIVERA
Contact Address:	1820 AVENUE A
Contact City,State,Zip:	KISSIMMEE, FL 34758-0000
Contact Telephone:	407-932-0008
Contact Fax:	Not reported
Contact Email:	JRIVERA@WINDSORINC.NET
Contact Title:	GEN MGR
EPA Region:	04
Land Type:	Private
Federal Waste Generator Description:	Large Quantity Generator
Non-Notifier:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Biennial Report Cycle:		2019
Accessibility:		Not reported
Active Site Indicator:		Handler Activities
State District Owner:		FL
State District:		CD
Mailing Address:		1820 AVE A
Mailing City,State,Zip:		KISSIMMEE, FL 34758-0000
Owner Name:	CR COATINGS & LOGISTICS LLC	
Owner Type:		Other
Operator Name:	WINDSOR METAL FINISHING	
Operator Type:		Private
Short-Term Generator Activity:		No
Importer Activity:		No
Mixed Waste Generator:		No
Transporter Activity:		No
Transfer Facility Activity:		No
Recycler Activity with Storage:		No
Small Quantity On-Site Burner Exemption:		No
Smelting Melting and Refining Furnace Exemption:		No
Underground Injection Control:		No
Off-Site Waste Receipt:		No
Universal Waste Indicator:		No
Universal Waste Destination Facility:		No
Federal Universal Waste:		No
Active Site Fed-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site Converter Treatment storage and Disposal Facility:		Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:		Not reported
Active Site State-Reg Handler:		---
Federal Facility Indicator:		Not reported
Hazardous Secondary Material Indicator:		N
Sub-Part K Indicator:		Not reported
Commercial TSD Indicator:		No
Treatment Storage and Disposal Type:		Not reported
2018 GPRA Permit Baseline:		Not on the Baseline
2018 GPRA Renewals Baseline:		Not on the Baseline
Permit Renewals Workload Universe:		Not reported
Permit Workload Universe:		Not reported
Permit Progress Universe:		Not reported
Post-Closure Workload Universe:		Not reported
Closure Workload Universe:		Not reported
202 GPRA Corrective Action Baseline:		No
Corrective Action Workload Universe:		No
Subject to Corrective Action Universe:		No
Non-TSDFs Where RCRA CA has Been Imposed Universe:		No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:		No
TSDFs Only Subject to CA under Discretionary Auth Universe:		No
Corrective Action Priority Ranking:		No NCAPS ranking
Environmental Control Indicator:		No
Institutional Control Indicator:		No
Human Exposure Controls Indicator:		N/A
Groundwater Controls Indicator:		N/A
Operating TSDF Universe:		Not reported
Full Enforcement Universe:		Not reported
Significant Non-Complier Universe:		No
Unaddressed Significant Non-Complier Universe:		No
Addressed Significant Non-Complier Universe:		No
Significant Non-Complier With a Compliance Schedule Universe:		No

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Financial Assurance Required:	Not reported
Handler Date of Last Change:	20200504
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	No
Manifest Broker:	No
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2019

Click Here for Biennial Reporting System Data:
Year: 2017

Click Here for Biennial Reporting System Data:
Year: 2015

Click Here for Biennial Reporting System Data:
Year: 2013

Click Here for Biennial Reporting System Data:
Year: 2011

Click Here for Biennial Reporting System Data:
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2007

Click Here for Biennial Reporting System Data:
Year: 2005

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:
Year: 2001

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D005
Waste Description:	BARIUM
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D007

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Waste Description: CHROMIUM

Waste Code: D035
Waste Description: METHYL ETHYL KETONE

Waste Code: F003
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F005
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Waste Code: F006
Waste Description: WASTEWATER TREATMENT SLUDGES FROM ELECTROPLATING OPERATIONS, EXCEPT FROM THE FOLLOWING PROCESSES: (1) SULFURIC ACID ANODIZING OF ALUMINUM; (2) TIN PLATING ON CARBON STEEL; (3) ZINC PLATING (SEGREGATED BASIS) ON CARBON STEEL; (4) ALUMINUM OR ZINC-ALUMINUM PLATING ON CARBON STEEL; (5) CLEANING/STRIPPING ASSOCIATED WITH TIN, ZINC, AND ALUMINUM PLATING ON CARBON STEEL; AND (6) CHEMICAL ETCHING AND MILLING OF ALUMINUM.

Waste Code: F019
Waste Description: WASTEWATER TREATMENT SLUDGES FROM THE CHEMICAL CONVERSION COATING OF ALUMINUM, EXCEPT FROM ZIRCONIUM PHOSPHATING IN ALUMINUM CAN WASHING WHEN SUCH PHOSPHATING IS AN EXCLUSIVE CONVERSION COATING PROCESS.

Handler - Owner Operator:

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES, INC.
Legal Status:	Private
Date Became Current:	19900914

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Date Ended Current:	Not reported
Owner/Operator Address:	P.O. BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060213
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060214
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	20170817
Owner/Operator Address:	4409 HOFFNER AVE
Owner/Operator City,State,Zip:	BELLE ISLE, FL 32812-2331
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060213
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	19920101
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746-0000
Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060214
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	20160325
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	D'ORAZIO EQUITY PROPERTIES LLC
Legal Status:	Private
Date Became Current:	20161101
Date Ended Current:	Not reported
Owner/Operator Address:	190 S LASALLE STREET STE 3025
Owner/Operator City,State,Zip:	CHICAGO, IL 60603-0000
Owner/Operator Telephone:	312-357-5670
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	19920101
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746-0000
Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	20160325
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060214
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	19920101
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746-0000

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	Not reported
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746
Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060214
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	20160325
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	BEST ENGINEERING SURFACE TECHNOLOGIES LLC DBA WINDSOR METAL
Legal Status:	Private
Date Became Current:	20170601

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	4409 HOFFNER AVE
Owner/Operator City,State,Zip:	BELLE ISLE, FL 32812-2331
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	19920101
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746-0000
Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	20160325
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	20170817
Owner/Operator Address:	4409 HOFFNER AVE
Owner/Operator City,State,Zip:	BELLE ISLE, FL 32812-2331
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported

Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	D'ORAZIO EQUITY PROPERTIES LLC
Legal Status:	Private
Date Became Current:	20161101
Date Ended Current:	Not reported
Owner/Operator Address:	190 S LASALLE STREET STE 3025
Owner/Operator City,State,Zip:	CHICAGO, IL 60603-0000
Owner/Operator Telephone:	312-357-5670
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	20170817
Owner/Operator Address:	4409 HOFFNER AVE
Owner/Operator City,State,Zip:	BELLE ISLE, FL 32812-2331
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	D'ORAZIO EQUITY PROPERTIES LLC
Legal Status:	Private
Date Became Current:	20161101
Date Ended Current:	Not reported
Owner/Operator Address:	190 S LASALLE STREET STE 3025
Owner/Operator City,State,Zip:	CHICAGO, IL 60603-0000
Owner/Operator Telephone:	312-357-5670
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	Not reported
Owner/Operator City,State,Zip:	Not reported
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Date Ended Current:	20060213
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	D'ORAZIO EQUITY PROPERTIES LLC
Legal Status:	Private
Date Became Current:	20161101
Date Ended Current:	Not reported
Owner/Operator Address:	190 S LASALLE STREET STE 3025
Owner/Operator City,State,Zip:	CHICAGO, IL 60603-0000
Owner/Operator Telephone:	312-357-5670
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	20060214
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	4409 HOFFNER AVE
Owner/Operator City,State,Zip:	BELLE ISLE, FL 32812-2331
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Name:	WINDSOR METAL SPECIALTIES INC
Legal Status:	Private
Date Became Current:	19900914
Date Ended Current:	19911218
Owner/Operator Address:	PO BOX 421210
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34742-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	20160325
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	WMF AND B
Legal Status:	Private
Date Became Current:	19920101
Date Ended Current:	Not reported
Owner/Operator Address:	4409 HOFFNER AVE #144
Owner/Operator City,State,Zip:	ORLANDO, FL 32812
Owner/Operator Telephone:	407-234-7187
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	CR COATINGS & LOGISTICS LLC
Legal Status:	Other
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	Not reported
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746
Owner/Operator Telephone:	321-624-3337
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	WINDSOR METAL FINISHING
Legal Status:	Private
Date Became Current:	20150501
Date Ended Current:	Not reported
Owner/Operator Address:	1820 AVE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-0000
Owner/Operator Telephone:	Not reported
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Operator
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19920501
Date Ended Current:	20150501
Owner/Operator Address:	1820 AVENUE A
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34758-2001
Owner/Operator Telephone:	407-932-0008
Owner/Operator Telephone Ext:	Not reported
Owner/Operator Fax:	Not reported
Owner/Operator Email:	Not reported
Owner/Operator Indicator:	Owner
Owner/Operator Name:	MALCOLM BRANT
Legal Status:	Private
Date Became Current:	19911218
Date Ended Current:	19920101
Owner/Operator Address:	2331 INDIAN MOUND TRAIL
Owner/Operator City,State,Zip:	KISSIMMEE, FL 34746-0000

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Owner/Operator Telephone: 321-624-3337
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: MALCOLM BRANT
Legal Status: Private
Date Became Current: 19920101
Date Ended Current: Not reported
Owner/Operator Address: 1820 AVENUE A
Owner/Operator City,State,Zip: KISSIMMEE, FL 34758
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: MALCOLM BRANT
Legal Status: Private
Date Became Current: 19900914
Date Ended Current: Not reported
Owner/Operator Address: 1820 AVENUE A
Owner/Operator City,State,Zip: KISSIMMEE, FL 34758-2001
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20060213
Handler Name: WINDSOR METAL SPECIALTIES
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20100311
Handler Name: WINDSOR METAL SPECIALTIES, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20120302

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Handler Name: WINDSOR METAL SPECIALTIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140626
Handler Name: WINDSOR METAL SPECIALTIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20160308
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180302
Handler Name: BEST ENGINEERING SURFACE TECHNOLOGIES, LLC DBA WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20200225
Handler Name: BEST ENGINEERING SURFACE TECHNOLOGIES LLC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: No
Electronic Manifest Broker: No

Receive Date: 20110316
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20150803
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20170713
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20100322
Handler Name: WINDSOR METAL SPECIALTIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Electronic Manifest Broker: Not reported

Receive Date: 20120302
Handler Name: WINDSOR METAL SPECIALTIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20140227
Handler Name: WINDSOR METAL SPECIALTIES INC
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20150602
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20160301
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20170802
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20180302
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20020428
Handler Name: WINDSOR METAL FINISHING
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040226
Handler Name: WINDSOR METAL SPECIALTIES
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20080222
Handler Name: WINDSOR METAL SPECIALTIES, INC.
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 332812
NAICS Description: METAL COATING, ENGRAVING (EXCEPT JEWELRY AND SILVERWARE), AND ALLIED SERVICES TO MANUFACTURERS

Facility Has Received Notices of Violation:
Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20170713
Actual Return to Compliance Date: 20170718
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: TSD IS-Preparedness and Prevention
Date Violation was Determined: 20150729
Actual Return to Compliance Date: 20151012
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Manifest
Date Violation was Determined: 20010425
Actual Return to Compliance Date: 20010425
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 125
Date of Enforcement Action: 20010529
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP WARNING LETTER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150729
Actual Return to Compliance Date:	20151012
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Manifest
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	315
Date of Enforcement Action:	20011010
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP CONSENT ORDER
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5540
Paid Amount:	5540
Final Count:	1
Final Amount:	27300
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20170713
Actual Return to Compliance Date:	20170718
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	115
Date of Enforcement Action:	20010725
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP MEETING
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150729
Actual Return to Compliance Date:	20151012
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	19980420
Actual Return to Compliance Date:	19980420
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	19980420
Enforcement Identifier:	105
Date of Enforcement Action:	19980420
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	JHH
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: No
Agency Which Determined Violation: Not reported
Violation Short Description: Not reported
Date Violation was Determined: Not reported
Actual Return to Compliance Date: Not reported
Return to Compliance Qualifier: Not reported
Violation Responsible Agency: Not reported
Scheduled Compliance Date: Not reported
Enforcement Identifier: Not reported
Date of Enforcement Action: Not reported
Enforcement Responsible Agency: Not reported
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: Not reported
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: Not reported
Enforcement Responsible Person: Not reported
Enforcement Responsible Sub-Organization: Not reported
SEP Sequence Number: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	No
Agency Which Determined Violation:	Not reported
Violation Short Description:	Not reported
Date Violation was Determined:	Not reported
Actual Return to Compliance Date:	Not reported
Return to Compliance Qualifier:	Not reported
Violation Responsible Agency:	Not reported
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 315
Date of Enforcement Action: 20011010
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP CONSENT ORDER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 5540
Paid Amount: 5540
Final Count: 1
Final Amount: 27300

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Manifest
Date Violation was Determined: 20010425
Actual Return to Compliance Date: 20010425
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 115
Date of Enforcement Action: 20010725
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP MEETING
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 19980420
Actual Return to Compliance Date: 19980420
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 115
Date of Enforcement Action: 20010725
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP MEETING
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 19980420
Actual Return to Compliance Date: 19980420
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	315
Date of Enforcement Action:	20011010
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP CONSENT ORDER
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5540
Paid Amount:	5540
Final Count:	1
Final Amount:	27300

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	315
Date of Enforcement Action:	20011010
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP CONSENT ORDER
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	5540
Paid Amount:	5540
Final Count:	1
Final Amount:	27300
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	125
Date of Enforcement Action:	20010529
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP WARNING LETTER
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 315
Date of Enforcement Action: 20011010
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP CONSENT ORDER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: 5540
Paid Amount: 5540
Final Count: 1
Final Amount: 27300

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 19980420
Actual Return to Compliance Date: 19980420
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 125
Date of Enforcement Action: 20010529
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP WARNING LETTER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	115
Date of Enforcement Action:	20010725
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP MEETING
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date:	Not reported
Enforcement Identifier:	115
Date of Enforcement Action:	20010725
Enforcement Responsible Agency:	State
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	No
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	DEP MEETING
Enforcement Responsible Person:	L P
Enforcement Responsible Sub-Organization:	CD
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	TSD IS-Preparedness and Prevention
Date Violation was Determined:	20150729
Actual Return to Compliance Date:	20151012
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150729
Actual Return to Compliance Date:	20151012
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported
Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	LDR - General
Date Violation was Determined:	20010425
Actual Return to Compliance Date:	20010425
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Scheduled Compliance Date: Not reported
Enforcement Identifier: 125
Date of Enforcement Action: 20010529
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP WARNING LETTER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported
SEP Expenditure Amount: Not reported
SEP Scheduled Completion Date: Not reported
SEP Actual Date: Not reported
SEP Defaulted Date: Not reported
SEP Type: Not reported
SEP Type Description: Not reported
Proposed Amount: Not reported
Final Monetary Amount: Not reported
Paid Amount: Not reported
Final Count: Not reported
Final Amount: Not reported

Found Violation: Yes
Agency Which Determined Violation: State
Violation Short Description: Generators - Pre-transport
Date Violation was Determined: 20010425
Actual Return to Compliance Date: 20010425
Return to Compliance Qualifier: Unverifiable
Violation Responsible Agency: State
Scheduled Compliance Date: Not reported
Enforcement Identifier: 125
Date of Enforcement Action: 20010529
Enforcement Responsible Agency: State
Enforcement Docket Number: Not reported
Enforcement Attorney: Not reported
Corrective Action Component: No
Appeal Initiated Date: Not reported
Appeal Resolution Date: Not reported
Disposition Status Date: Not reported
Disposition Status: Not reported
Disposition Status Description: Not reported
Consent/Final Order Sequence Number: Not reported
Consent/Final Order Respondent Name: Not reported
Consent/Final Order Lead Agency: Not reported
Enforcement Type: DEP WARNING LETTER
Enforcement Responsible Person: L P
Enforcement Responsible Sub-Organization: CD
SEP Sequence Number: Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Found Violation:	Yes
Agency Which Determined Violation:	State
Violation Short Description:	Generators - Pre-transport
Date Violation was Determined:	20150729
Actual Return to Compliance Date:	20151012
Return to Compliance Qualifier:	Unverifiable
Violation Responsible Agency:	State
Scheduled Compliance Date:	Not reported
Enforcement Identifier:	Not reported
Date of Enforcement Action:	Not reported
Enforcement Responsible Agency:	Not reported
Enforcement Docket Number:	Not reported
Enforcement Attorney:	Not reported
Corrective Action Component:	Not reported
Appeal Initiated Date:	Not reported
Appeal Resolution Date:	Not reported
Disposition Status Date:	Not reported
Disposition Status:	Not reported
Disposition Status Description:	Not reported
Consent/Final Order Sequence Number:	Not reported
Consent/Final Order Respondent Name:	Not reported
Consent/Final Order Lead Agency:	Not reported
Enforcement Type:	Not reported
Enforcement Responsible Person:	Not reported
Enforcement Responsible Sub-Organization:	Not reported
SEP Sequence Number:	Not reported
SEP Expenditure Amount:	Not reported
SEP Scheduled Completion Date:	Not reported
SEP Actual Date:	Not reported
SEP Defaulted Date:	Not reported
SEP Type:	Not reported
SEP Type Description:	Not reported
Proposed Amount:	Not reported
Final Monetary Amount:	Not reported
Paid Amount:	Not reported
Final Count:	Not reported
Final Amount:	Not reported

Evaluation Action Summary:

Evaluation Date:	20170713
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JEW
Evaluation Responsible Sub-Organization:	CD

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Actual Return to Compliance Date:	20170718
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150930
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150729
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20061220
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Former Citation:	Not reported
Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20170713
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JEW
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20170718
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150729
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980420
Evaluation Responsible Agency:	State
Found Violation:	Yes

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JHH
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	19980420
Scheduled Compliance Date:	19980420
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20160112
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	NOT A SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20110316
Evaluation Responsible Agency:	State
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	MJE
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150729
Evaluation Responsible Agency:	EPA-Initiated Oversight/Observation/Training Actions
Found Violation:	No
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	PMALK
Evaluation Responsible Sub-Organization:	ECB
Actual Return to Compliance Date:	Not reported
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980420
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JHH
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	19980420
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	19980420
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JHH
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	19980420
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	19980420
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	JHH
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	19980420
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150729
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20150930
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

Evaluation Date:	20010425
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	COMPLIANCE EVALUATION INSPECTION ON-SITE
Evaluation Responsible Person Identifier:	L P
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20010425
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported

BEST ENGINEERING SURFACE TECHNOLOGIES LLC (Continued) **1000821223**

Request Agency:	Not reported
Former Citation:	Not reported
Evaluation Date:	20150930
Evaluation Responsible Agency:	State
Found Violation:	Yes
Evaluation Type Description:	SIGNIFICANT NON-COMPLIER
Evaluation Responsible Person Identifier:	CXL
Evaluation Responsible Sub-Organization:	CD
Actual Return to Compliance Date:	20151012
Scheduled Compliance Date:	Not reported
Date of Request:	Not reported
Date Response Received:	Not reported
Request Agency:	Not reported
Former Citation:	Not reported

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7 **VISTAR** **AST** **A100462645**
SSE **1700 AVENUE B** **N/A**
1/8-1/4 **KISSIMMEE, FL 34758**
0.150 mi.
794 ft.

Actual:
71 ft.

Focus Map:
8

AST:

Facility ID:	9816290
Name:	VISTAR
Address:	1700 AVENUE B
City,State,Zip:	KISSIMMEE, FL 34758
Facility Phone:	Not reported
Facility Status:	OPEN
Facility Type:	C
Type Description:	Fuel user/Non-retail
Depco:	P
Region:	STATE
Positioning Method:	Not reported
Latitude/Longitude:	Not reported

Tank:

Tank ID:	Not reported
Tank Capacity:	1763
Tank Location:	ABOVEGROUND
Tank Status:	U
Status Date:	05/30/2018
Install Date:	5/30/2018
Substance:	I
Content Description:	Ultra Low Sulfur Diesel
Vessel Indicator:	TANK
DEP Contractor:	P

Piping:

Tank ID:	Not reported
Piping Category:	F
Piping Description:	Double wall
Tank ID:	Not reported
Piping Category:	F
Piping Description:	Double wall
Tank ID:	Not reported

VISTAR (Continued) **A100462645**

Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: D
Piping Description: External protective coating

Tank ID: Not reported
Piping Category: D
Piping Description: External protective coating

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:
Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Owner:
Owner ID: 76844
Owner Name: VISTAR
Owner Address: 1700 AVENUE B
Owner Address 2: Not reported
Owner City,State,Zip: KISSIMMEE, FL 34758
Owner Contact: FRANK SITTNICK
Owner Phone: 3212501081

Construction:
Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: M

VISTAR (Continued) **A100462645**

Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Tank Capacity: 1763
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 05/30/2018
Install Date: 5/30/2018
Substance: I
Content Description: Ultra Low Sulfur Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: D
Piping Description: External protective coating

Tank ID: Not reported
Piping Category: D
Piping Description: External protective coating

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Monitoring:

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Owner:

Owner ID: 76844
Owner Name: VISTAR
Owner Address: 1700 AVENUE B
Owner Address 2: Not reported

VISTAR (Continued) **A100462645**

Owner City,State,Zip: KISSIMMEE, FL 34758
Owner Contact: FRANK SITTNICK
Owner Phone: 3212501081

Construction:
Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

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8 **KISSIMMEE UTILITY AUTHORITY** **RCRA-SQG** **1001487060**
NNE **6075 OLD TAMPA HWY** **FLR000025932**
1/8-1/4 **INTERCESSION CITY, FL 33848**
0.161 mi.
848 ft.

Actual:
70 ft.

Focus Map:
2

RCRA-SQG:
Date Form Received by Agency: 20100614
Handler Name: KISSIMMEE UTILITY AUTHORITY
Handler Address: 6075 OLD TAMPA HWY
Handler City,State,Zip: INTERCESSION CITY, FL 33848
EPA ID: FLR000025932
Contact Name: SCOTT YELVINGTON
Contact Address: PO BOX 423219
Contact City,State,Zip: KISSIMMEE, FL 34742-3219
Contact Telephone: 407-933-7777 7218
Contact Fax: Not reported
Contact Email: SYELVING@KUA.COM
Contact Title: MAINTENANCE SUPERVISOR
EPA Region: 04
Land Type: Municipal
Federal Waste Generator Description: Small Quantity Generator

KISSIMMEE UTILITY AUTHORITY (Continued) **1001487060**

Non-Notifier:	Not reported
Biennial Report Cycle:	Not reported
Accessibility:	Not reported
Active Site Indicator:	Handler Activities
State District Owner:	FL
State District:	CD
Mailing Address:	PO BOX 423219
Mailing City,State,Zip:	KISSIMMEE, FL 34742-3219
Owner Name:	KISSIMMEE UTILITY AUTHORITY
Owner Type:	Private
Operator Name:	KISSIMMEE UTILITY AUTHORITY
Operator Type:	Private
Short-Term Generator Activity:	No
Importer Activity:	No
Mixed Waste Generator:	No
Transporter Activity:	No
Transfer Facility Activity:	No
Recycler Activity with Storage:	No
Small Quantity On-Site Burner Exemption:	No
Smelting Melting and Refining Furnace Exemption:	No
Underground Injection Control:	No
Off-Site Waste Receipt:	No
Universal Waste Indicator:	No
Universal Waste Destination Facility:	No
Federal Universal Waste:	No
Active Site Fed-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site Converter Treatment storage and Disposal Facility:	Not reported
Active Site State-Reg Treatment Storage and Disposal Facility:	Not reported
Active Site State-Reg Handler:	---
Federal Facility Indicator:	Not reported
Hazardous Secondary Material Indicator:	NN
Sub-Part K Indicator:	Not reported
Commercial TSD Indicator:	No
Treatment Storage and Disposal Type:	Not reported
2018 GPRA Permit Baseline:	Not on the Baseline
2018 GPRA Renewals Baseline:	Not on the Baseline
Permit Renewals Workload Universe:	Not reported
Permit Workload Universe:	Not reported
Permit Progress Universe:	Not reported
Post-Closure Workload Universe:	Not reported
Closure Workload Universe:	Not reported
202 GPRA Corrective Action Baseline:	No
Corrective Action Workload Universe:	No
Subject to Corrective Action Universe:	No
Non-TSDFs Where RCRA CA has Been Imposed Universe:	No
TSDFs Potentially Subject to CA Under 3004 (u)/(v) Universe:	No
TSDFs Only Subject to CA under Discretionary Auth Universe:	No
Corrective Action Priority Ranking:	No NCAPS ranking
Environmental Control Indicator:	No
Institutional Control Indicator:	No
Human Exposure Controls Indicator:	N/A
Groundwater Controls Indicator:	N/A
Operating TSDF Universe:	Not reported
Full Enforcement Universe:	Not reported
Significant Non-Complier Universe:	No
Unaddressed Significant Non-Complier Universe:	No
Addressed Significant Non-Complier Universe:	No

KISSIMMEE UTILITY AUTHORITY (Continued) **1001487060**

Significant Non-Complier With a Compliance Schedule Universe:	No
Financial Assurance Required:	Not reported
Handler Date of Last Change:	20110623
Recognized Trader-Importer:	No
Recognized Trader-Exporter:	No
Importer of Spent Lead Acid Batteries:	No
Exporter of Spent Lead Acid Batteries:	No
Recycler Activity Without Storage:	Not reported
Manifest Broker:	Not reported
Sub-Part P Indicator:	No

Biennial: List of Years
Year: 2009

Click Here for Biennial Reporting System Data:
Year: 2003

Click Here for Biennial Reporting System Data:

Hazardous Waste Summary:

Waste Code:	D001
Waste Description:	IGNITABLE WASTE
Waste Code:	D002
Waste Description:	CORROSIVE WASTE
Waste Code:	D005
Waste Description:	BARIUM
Waste Code:	D006
Waste Description:	CADMIUM
Waste Code:	D007
Waste Description:	CHROMIUM
Waste Code:	D008
Waste Description:	LEAD
Waste Code:	D010
Waste Description:	SELENIUM
Waste Code:	D018
Waste Description:	BENZENE
Waste Code:	F003
Waste Description:	THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: XYLENE, ACETONE, ETHYL ACETATE, ETHYL BENZENE, ETHYL ETHER, METHYL ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANONE, AND METHANOL; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVENTS; AND ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS, AND A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

KISSIMMEE UTILITY AUTHORITY (Continued) **1001487060**

Waste Code: F005
Waste Description: THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: TOLUENE, METHYL ETHYL KETONE, CARBON DISULFIDE, ISOBUTANOL, PYRIDINE, BENZENE, 2-ETHOXYETHANOL, AND 2-NITROPROPANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F002, OR F004; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

Handler - Owner Operator:

Owner/Operator Indicator: Operator
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Municipal
Date Became Current: 19970109
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: 407-933-7777
Owner/Operator Telephone Ext: 7218
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Private
Date Became Current: 19970109
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: 407-933-7777
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Operator
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Municipal
Date Became Current: 19910101
Date Ended Current: Not reported
Owner/Operator Address: P. O. BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Municipal
Date Became Current: 19970109
Date Ended Current: Not reported
Owner/Operator Address: P.O. BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: 407-933-7777
Owner/Operator Telephone Ext: 7218
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

KISSIMMEE UTILITY AUTHORITY (Continued) **1001487060**

Owner/Operator Indicator: Operator
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Private
Date Became Current: 19970109
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: 407-933-7777
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Private
Date Became Current: 19970109
Date Ended Current: Not reported
Owner/Operator Address: PO BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: 407-933-7777
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Owner/Operator Indicator: Owner
Owner/Operator Name: KISSIMMEE UTILITY AUTHORITY
Legal Status: Municipal
Date Became Current: 19910101
Date Ended Current: Not reported
Owner/Operator Address: P. O. BOX 423219
Owner/Operator City,State,Zip: KISSIMMEE, FL 34742-3219
Owner/Operator Telephone: Not reported
Owner/Operator Telephone Ext: Not reported
Owner/Operator Fax: Not reported
Owner/Operator Email: Not reported

Historic Generators:
Receive Date: 20100610
Handler Name: KISSIMMEE UTILITY AUTHORITY
Federal Waste Generator Description: Small Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20100614
Handler Name: KISSIMMEE UTILITY AUTHORITY
Federal Waste Generator Description: Small Quantity Generator
State District Owner: FL
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No

KISSIMMEE UTILITY AUTHORITY (Continued) **1001487060**

Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: Yes
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20000201
Handler Name: KISSIMMEE UTILITY CANE ISLAND
Federal Waste Generator Description: Large Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

Receive Date: 20040301
Handler Name: KISSIMMEE UTILITY AUTHORITY, CANE ISLAND
Federal Waste Generator Description: Small Quantity Generator
State District Owner: Not reported
Large Quantity Handler of Universal Waste: No
Recognized Trader Importer: No
Recognized Trader Exporter: No
Spent Lead Acid Battery Importer: No
Spent Lead Acid Battery Exporter: No
Current Record: No
Non Storage Recycler Activity: Not reported
Electronic Manifest Broker: Not reported

List of NAICS Codes and Descriptions:
NAICS Code: 2211
NAICS Description: ELECTRIC POWER GENERATION, TRANSMISSION AND DISTRIBUTION

NAICS Code: 221112
NAICS Description: FOSSIL FUEL ELECTRIC POWER GENERATION

NAICS Code: 221119
NAICS Description: OTHER ELECTRIC POWER GENERATION

Facility Has Received Notices of Violations:
Violations: No Violations Found

Evaluation Action Summary:
Evaluations: No Evaluations Found

9 SSW 1/8-1/4 0.177 mi. 936 ft. — **RAMBO & SONS TRUCKING INC 04-4I-0600**, **HWY 17-92 & LABOR CAMP RD**, **DAVENPORT, FL 33896** — **LUST TANKS DWM CONTAM** — **U004145691 N/A**

Actual: 76 ft.

Focus Map: 5

LUST:

Name:	RAMBO & SONS TRUCKING INC 04-4I-0600
Address:	HWY 17-92 & LABOR CAMP RD
City,State,Zip:	DAVENPORT, FL 33896
Region:	STATE
Facility Id:	9807327
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site
Facility Phone:	Not reported
Facility Cleanup Rank:	Not reported
District:	Southwest District
Lat/Long (dms):	28 14 57.901 / 81 33 4.2816
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	Not reported
Datum:	Not reported
Score:	30
Score Effective Date:	2006-01-11 00:00:00
Score When Ranked:	Not reported
Operator:	Not reported
Name Update:	Not reported
Address Update:	Not reported

Discharge Cleanup Summary:

Discharge Date:	12/15/2004
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	2/22/2006
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	WISDOM_JM
Site Mgr End Date:	2/28/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Contaminated Media:

Discharge Date:	12/15/2004
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	2/22/2006
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	BER
Elig Indicator:	I - INELIGIBLE
Site Manager:	WISDOM_JM
Site Mgr End Date:	2/28/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported

RAMBO & SONS TRUCKING INC 04-4I-0600 (Continued) **U004145691**

Contaminated Soil:	Yes
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	ACCIDENT INVOLVING A DUMP TRUCK.
Gallons Discharged:	60

Task Information:

District:	SWD
Facility ID:	9807327
Facility Status:	CLOSED
Facility Type:	Q - Emergency Response Spill Site -
County:	POLK
County ID:	53
Cleanup Eligibility Status:	I
Source Effective Date:	01-26-2006
Discharge Date:	12-15-2004
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	02-22-2006
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	01-18-2006
SRC Review Date:	01-24-2006
SRC Completion Status:	A - APPROVED
SRC Issue Date:	02-22-2006
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	WISDOM_JM
Site Mgr End Date:	02-28-2006
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	77229
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported

RAMBO & SONS TRUCKING INC 04-4I-0600 (Continued) **U004145691**

RAP Payment Date: Not reported
RAP Last Order Approved: Not reported
RA Task ID: 78355
RA Cleanup Responsible: -
RA Funding Eligibility Type: -
RA Years to Complete: 0
RA Actual Cost: Not reported

Click here for Florida Oculus:

TANKS:
Name: RAMBO & SONS TRUCKING INC 04-4I-0600
Address: HWY 17-92 & LABOR CAMP RD
City,State,Zip: DAVENPORT, FL 33896
Facility ID: 9807327
Facility Phone: Not reported
Facility Status: CLOSED
Facility Type: Q
Type Description: Emergency Response Spill Site
Dep Co: P
Lat/Lon Deg Min Sec: Not reported

DWM CONTAM:
Name: RAMBO & SONS TRUCKING INC 04-4I-0600
Address: HWY 17-92 & LABOR CAMP RD
City,State,Zip: DAVENPORT, FL
Program Site Id: 9807327
Lat DD: Not reported
Lat MM: Not reported
Lat SS: Not reported
Long DD: Not reported
Long MM: Not reported
Long SS: Not reported
Office/ District: SWD
Program Area: STORAGE TANKS
Priority Score: 30
Datum: Not reported
Method: Not reported
Facility Status: CLOSED
Facility Type: Not reported
Score Effective Date: Not reported
Score When Ranked: Not reported
Rank: Not reported
Operator: Not reported
Phone: Not reported
Name Changed: Not reported
Addr Changed: Not reported
Related Party ID: Not reported
Primary RP Role: Not reported
RP Begin Date: Not reported
RP Name: Not reported
RP Address1: Not reported
RP Address2: Not reported
RP City: Not reported
RP State: Not reported
RP Zip5: Not reported

RAMBO & SONS TRUCKING INC 04-4I-0600 (Continued) **U004145691**

RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

10
NNE
1/8-1/4
0.210 mi.
1109 ft.

Actual:
70 ft.

Focus Map:
2

CANE ISLAND POWER PARK UNIT #4
6075 OLD TAMPA HWY
INTERCESSION CITY, FL 33848

LUST **S107720298**
AST **N/A**
AIRS
HW GEN
TIER 2
NPDES

LUST:

Name:	CANE ISLAND POWER PARK UNIT #4
Address:	6075 OLD TAMPA HWY
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	STATE
Facility Id:	9300481
Facility Status:	OPEN
Facility Type:	H - Local Government
Facility Phone:	(407)933-9851
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	28 16 31.2355 / 81 31 59.5133
Section:	29
Township:	25S
Range:	28E
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	34
Score Effective Date:	2001-04-24 00:00:00
Score When Ranked:	Not reported
Operator:	SCOTT YELVINGTON X 7232
Name Update:	2010-08-25 00:00:00
Address Update:	2021-06-15 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	JUSTIN HARRIS
Contact Company:	FL MUNICIPAL POWER AGENCY
Contact Address:	8553 COMMODITY CIR
Contact City/State/Zip:	Orlando, FL 32819
Phone:	(321)239-1023
Bad Address Ind:	N
State:	FL
Zip:	33848
Score:	34
Score Effective Date:	2001-04-24 00:00:00
Related Party ID:	61656
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2015-08-06
RP Zip:	9002
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	7/22/1994

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	5/20/2003
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	WHITE_CL
Site Mgr End Date:	6/12/2003
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV

Petroleum Cleanup Program Eligibility:

Facility ID:	9300481
Discharge Date:	7/22/1994
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	5/20/2003
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	C - PETROLEUM CLEANUP PARTICIPATION PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	WHITE_CL
Site Mgr End Date:	6/12/2003
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0

Contaminated Media:

Discharge Date:	7/22/1994
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	5/20/2003
Cleanup Work Status:	COMPLETED
Information Source:	R - EMERGENCY RESPONSE REPORT
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	WHITE_CL
Site Mgr End Date:	6/12/2003
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	D - Vehicular Diesel
Pollutant Other Description:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Gallons Discharged: 500

Task Information:

District:	CD
Facility ID:	9300481
Facility Status:	OPEN
Facility Type:	H - Local Government -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	05-09-2003
Discharge Date:	07-22-1994
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	05-20-2003
SRC Action Type:	SRCR - SITE REHABILITATION COMPLETION REPORT
SRC Submit Date:	05-08-2003
SRC Review Date:	05-09-2003
SRC Completion Status:	A - APPROVED
SRC Issue Date:	05-20-2003
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	WHITE_CL
Site Mgr End Date:	06-12-2003
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22058
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	08-14-1995
SA Payment Date:	Not reported
RAP Task ID:	22059
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	04-01-1996
RAP Payment Date:	Not reported
RAP Last Order Approved:	1996-04-01 00:00:00
RA Task ID:	60486
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	-

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

RA Years to Complete: 0
RA Actual Cost: Not reported

Click here for Florida Oculus:

AST:

Facility ID:	9300481
Name:	CANE ISLAND POWER PARK UNIT #4
Address:	6075 OLD TAMPA HWY
City,State,Zip:	INTERCESSION CITY, FL 33848
Facility Phone:	4079339851
Facility Status:	OPEN
Facility Type:	H
Type Description:	Local Government
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	28 16 57 / 81 31 95

Tank:

Tank ID:	11
Tank Capacity:	5520
Tank Location:	ABOVEGROUND
Tank Status:	U
Status Date:	01/21/2003
Install Date:	1/1/2001
Substance:	T
Content Description:	Hazardous Substance
Vessel Indicator:	TANK
DEP Contractor:	P

Piping:

Tank ID:	1
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	3
Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Owner:

Owner ID:	61656
Owner Name:	FL MUNICIPAL POWER AGENCY
Owner Address:	8553 COMMODITY CIR
Owner Address 2:	ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip:	Orlando, FL 32819
Owner Contact:	JUSTIN HARRIS
Owner Phone:	3212391023

Construction:

Tank ID:	1
Construction Category:	C
Construction Description:	Steel
Tank ID:	1
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	1
Construction Category:	G
Construction Description:	Sacrificial anode CP
Tank ID:	1
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	1
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description: Steel

Tank ID: 5
Construction Category: K
Construction Description: AST containment

Tank ID: 7
Construction Category: C
Construction Description: Steel

Tank ID: 7
Construction Category: K
Construction Description: AST containment

Tank ID: 10
Construction Category: C
Construction Description: Steel

Tank ID: 10
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 10
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Tank Capacity: 1000000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 10/01/2000
Install Date: 10/1/2000
Substance: G
Content Description: Emerg Generator Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Monitoring Description:	Visual inspection of ASTs
Tank ID:	3
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	5
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	7
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	10
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	10
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	P
Monitoring Description:	Vapor monitoring w/dilution

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 3
Construction Category: K

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Tank Capacity: 20000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 08/01/2010
Install Date: 6/1/2001
Substance: R
Content Description: Ammonia Compound
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	3
Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	Not reported
Tank Capacity:	41000
Tank Location:	ABOVEGROUND
Tank Status:	U
Status Date:	08/01/2010
Install Date:	8/1/2010
Substance:	R
Content Description:	Ammonia Compound
Vessel Indicator:	TANK
DEP Contractor:	P

Piping:

Tank ID:	1
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	3
Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	1
Piping Category:	B
Piping Description:	Steel/galvanized metal

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description:	Sacrificial anode CP
Tank ID:	1
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	1
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall
Tank ID:	Not reported
Construction Category:	B
Construction Description:	Internal lining
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	K
Construction Description:	AST containment
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	K
Construction Description:	AST containment
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Tank Capacity: 6000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 08/01/2010
Install Date: 7/1/2010
Substance: U
Content Description: Mineral Acid
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 7
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction:

Tank ID:	1
Construction Category:	C
Construction Description:	Steel
Tank ID:	1
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	1
Construction Category:	G
Construction Description:	Sacrificial anode CP
Tank ID:	1
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	1
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall
Tank ID:	Not reported
Construction Category:	B
Construction Description:	Internal lining
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	K
Construction Description:	AST containment
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Tank Capacity: 860
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 07/01/2010
Install Date: 6/1/2010
Substance: G
Content Description: Emerg Generator Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: 3
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 3
Construction Category: U
Construction Description: Field erected tank

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall
Tank ID:	Not reported
Construction Category:	B
Construction Description:	Internal lining
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Tank Capacity: 300000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 11/01/1993
Install Date: 11/1/1993
Substance: G
Content Description: Emerg Generator Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 7
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 10
Piping Category: D
Piping Description: External protective coating

Tank ID: 10
Piping Category: Z
Piping Description: DEP approved piping

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	1
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	3
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	5
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	7
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	10
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	10
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	Not reported
Construction Category:	C
Construction Description:	Steel
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 8
Tank Capacity: 5200
Tank Location: ABOVEGROUND
Tank Status: E
Status Date: 07/01/1994
Install Date: 7/1/1994
Substance: O
Content Description: New/Lube Oil
Vessel Indicator: TANK

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

DEP Contractor: P

Piping:

Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 7
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 10
Piping Category: D
Piping Description: External protective coating

Tank ID: 10
Piping Category: Z
Piping Description: DEP approved piping

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	1
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	1
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	1
Petro Monitoring Category:	6
Monitoring Description:	External piping monitoring
Tank ID:	1
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	3
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	5
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	7
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	10
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	10
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	10
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	10

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description: Level gauges/alarms

Tank ID: 7
Tank Capacity: 8054
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 08/01/1994
Install Date: 8/1/1994
Substance: U
Content Description: Mineral Acid
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 7
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 10
Piping Category: D
Piping Description: External protective coating

Tank ID: 10
Piping Category: Z
Piping Description: DEP approved piping

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	1
Construction Category:	G
Construction Description:	Sacrificial anode CP
Tank ID:	1
Construction Category:	J
Construction Description:	Synthetic excavation liner
Tank ID:	1
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: H
Construction Description: Impressed current CP

Tank ID: 10
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 6
Tank Capacity: 5000
Tank Location: ABOVEGROUND
Tank Status: E
Status Date: 01/27/2004
Install Date: 8/1/1994
Substance: T
Content Description: Hazardous Substance
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 7
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 10
Piping Category: A
Piping Description: Abv, no soil contact

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: 3
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 3
Construction Category: U
Construction Description: Field erected tank

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: K
Construction Description: AST containment

Tank ID: 7

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: C
Construction Description: Steel

Tank ID: 7
Construction Category: K
Construction Description: AST containment

Tank ID: 10
Construction Category: C
Construction Description: Steel

Tank ID: 10
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 10
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 3
Tank Capacity: 700000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 06/01/1994
Install Date: 6/1/1994
Substance: G
Content Description: Emerg Generator Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: C
Piping Description: Fiberglass

Tank ID: 3
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 3
Piping Category: J
Piping Description: Pressurized piping system

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: 3
Construction Category: Q
Construction Description: DEP approved protection

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 3
Construction Category: U
Construction Description: Field erected tank

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: K
Construction Description: AST containment

Tank ID: 7
Construction Category: C
Construction Description: Steel

Tank ID: 7
Construction Category: K
Construction Description: AST containment

Tank ID: 10
Construction Category: C
Construction Description: Steel

Tank ID: 10
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 10
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 5
Tank Capacity: 5000
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 05/01/1994
Install Date: 5/1/1994
Substance: U
Content Description: Mineral Acid
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 1
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 3
Piping Category: A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	3
Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	Not reported
Piping Category:	I
Piping Description:	Suction piping system

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

Monitoring:
Tank ID: 1
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 1
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 1
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 1
Petro Monitoring Category: 6
Monitoring Description: External piping monitoring

Tank ID: 1
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 3
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 5
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 7
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 10
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 10
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 1
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 1
Construction Category: U
Construction Description: Field erected tank

Tank ID: 3
Construction Category: C
Construction Description: Steel

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 3
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 3
Construction Category: K
Construction Description: AST containment

Tank ID: 3
Construction Category: Q
Construction Description: DEP approved protection

Tank ID: 3
Construction Category: U
Construction Description: Field erected tank

Tank ID: 5
Construction Category: C
Construction Description: Steel

Tank ID: 5
Construction Category: K
Construction Description: AST containment

Tank ID: 7
Construction Category: C
Construction Description: Steel

Tank ID: 7
Construction Category: K
Construction Description: AST containment

Tank ID: 10
Construction Category: C
Construction Description: Steel

Tank ID: 10
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 10
Construction Category: J
Construction Description: Synthetic excavation liner

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 9
Tank Capacity: 1600
Tank Location: ABOVEGROUND
Tank Status: E
Status Date: 06/01/1994

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Install Date:	6/1/1994
Substance:	O
Content Description:	New/Lube Oil
Vessel Indicator:	TANK
DEP Contractor:	P

Piping:

Tank ID:	1
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	3
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	3
Piping Category:	M
Piping Description:	Double wall - pipe jacket
Tank ID:	3
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	5
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	7
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	10
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	10
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	10
Piping Category:	Z
Piping Description:	DEP approved piping
Tank ID:	Not reported
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	Not reported
Piping Category:	B
Piping Description:	Steel/galvanized metal

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: Not reported
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: Not reported
Piping Category: I
Piping Description: Suction piping system

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 1
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 1
Piping Category: E
Piping Description: Cathodic protection

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Monitoring:

Tank ID:	1
Petro Monitoring Category:	1
Monitoring Description:	Continuous electronic sensing
Tank ID:	1
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	1
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	1
Petro Monitoring Category:	6
Monitoring Description:	External piping monitoring
Tank ID:	1
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	3
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	5
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	7
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	10
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	10
Petro Monitoring Category:	Z
Monitoring Description:	DEP approved monitoring
Tank ID:	Not reported
Petro Monitoring Category:	Q
Monitoring Description:	Visual inspection of ASTs
Tank ID:	Not reported
Petro Monitoring Category:	D
Monitoring Description:	SPCC Plan
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Tank ID: Not reported
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: Not reported
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: Not reported
Petro Monitoring Category: P
Monitoring Description: Vapor monitoring w/dilution

Owner:
Owner ID: 61656
Owner Name: FL MUNICIPAL POWER AGENCY
Owner Address: 8553 COMMODITY CIR
Owner Address 2: ATTN: ENVIRONMENTAL COMPLIANCE
Owner City,State,Zip: Orlando, FL 32819
Owner Contact: JUSTIN HARRIS
Owner Phone: 3212391023

Construction:
Tank ID: 1
Construction Category: C
Construction Description: Steel

Tank ID: 1
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 1
Construction Category: G
Construction Description: Sacrificial anode CP

Tank ID: 1
Construction Category: J

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Description:	Synthetic excavation liner
Tank ID:	1
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	1
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	3
Construction Category:	C
Construction Description:	Steel
Tank ID:	3
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	3
Construction Category:	K
Construction Description:	AST containment
Tank ID:	3
Construction Category:	Q
Construction Description:	DEP approved protection
Tank ID:	3
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	5
Construction Category:	C
Construction Description:	Steel
Tank ID:	5
Construction Category:	K
Construction Description:	AST containment
Tank ID:	7
Construction Category:	C
Construction Description:	Steel
Tank ID:	7
Construction Category:	K
Construction Description:	AST containment
Tank ID:	10
Construction Category:	C
Construction Description:	Steel
Tank ID:	10
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	10
Construction Category:	J
Construction Description:	Synthetic excavation liner

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Tank ID: 10
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 10
Construction Category: U
Construction Description: Field erected tank

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: B
Construction Description: Internal lining

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported
Construction Category: K
Construction Description: AST containment

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: C
Construction Description: Steel

Tank ID: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Construction Category:	K
Construction Description:	AST containment
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms

AIRS:

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848
Facility ID:	970043
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Fmpa & Kissimmee Utility Authority
SIC Code:	Electric, Gas And Sanitary Services
Title V:	Y
Contact Name:	Larry Mattern
Contact Address:	P. O. Box 423219
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	10/31/2013
Contact Zip Code:	34742
Contact Zip4:	3219
Contact Phone:	407-933-7777
Contact EMail:	lmattern@kua.com
Permit Number:	0970043021AV
Expiration Date:	12/31/2018
UTM Zone:	17
UTM North:	3127.81
UTM East:	447.93
Latitude Direction:	28
Latitude Minute:	16
Latitude Second:	31.0739
Longitude Direction:	81
Longitude Minute:	31
Longitude Second:	51.5431
NAICS:	Not reported
Type:	Not reported
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848
Facility ID:	970043
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Fmpa & Kissimmee Utility Authority
SIC Code:	Electric, Gas And Sanitary Services
Title V:	Y
Contact Name:	Larry Mattern
Contact Address:	P. O. Box 423219
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	10/31/2013
Contact Zip Code:	34742
Contact Zip4:	3219
Contact Phone:	407-933-7777
Contact EMail:	lmattern@kua.com
Permit Number:	0970043020AC
Expiration Date:	10/31/2018
UTM Zone:	17
UTM North:	3127.81
UTM East:	447.93
Latitude Direction:	28
Latitude Minute:	16
Latitude Second:	31.0739
Longitude Direction:	81
Longitude Minute:	31
Longitude Second:	51.5431
NAICS:	Not reported
Type:	Not reported
Primary Resp. Official:	Not reported
Primary Resp. Official Address 1:	Not reported
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Not reported
Primary Resp. Official State:	Not reported
Primary Resp. Official Zip5:	Not reported
Primary Resp. Official Phone:	Not reported
Primary Resp. Official Email:	Not reported
Owner/Auth. Representative Address1:	Not reported
Owner/Auth. Representative Address2:	Not reported
Owner/Auth. Representative City:	Not reported
Owner/Auth. Representative State:	Not reported
Owner/Auth. Representative Zip5:	Not reported
Owner/Auth. Representative Phone:	Not reported
Owner/Auth. Representative Email:	Not reported

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848
Facility ID:	970043
Facility Status:	A
Office:	CD
Category:	POINT
Owner Name:	Fmpa & Kissimmee Utility Authority
SIC Code:	Electric, Gas And Sanitary Services

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Title V:	Y
Contact Name:	Larry Mattern
Contact Address:	P. O. Box 423219
Contact Address 2:	Not reported
Contact City:	Kissimmee
Issue Date:	11/07/2018
Contact Zip Code:	34742
Contact Zip4:	3219
Contact Phone:	407-933-7777
Contact EMail:	lmattern@kua.com
Permit Number:	0970043022AV
Expiration Date:	11/07/2023
UTM Zone:	17
UTM North:	3127.81
UTM East:	447.93
Latitude Direction:	28
Latitude Minute:	16
Latitude Second:	31.0739
Longitude Direction:	81
Longitude Minute:	31
Longitude Second:	51.5431
NAICS:	Fossil Fuel Electric Power Generation
Type:	Steam Electric Plant
Primary Resp. Official:	Larry Mattern
Primary Resp. Official Address 1:	1701 West Carroll Street
Primary Resp. Official Address2:	Not reported
Primary Resp. Official City:	Kissimmee
Primary Resp. Official State:	FL
Primary Resp. Official Zip5:	34741
Primary Resp. Official Phone:	407-933-7777
Primary Resp. Official Email:	lmattern@kua.com
Owner/Auth. Representative Address1:	Treasure Coast Energy Center
Owner/Auth. Representative Address2:	8553 Commodity Circle
Owner/Auth. Representative City:	Orlando
Owner/Auth. Representative State:	FL
Owner/Auth. Representative Zip5:	32819
Owner/Auth. Representative Phone:	407-355-7767
Owner/Auth. Representative Email:	tom.reedy@fmpa.com

AIRS:

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	PM10

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Annual Emission:	0.00073
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	SAM
Annual Emission:	0.0005
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	SO2 Emissions (tpy) * 5% conversion * MW H2SO4 / MW SO2
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	PM
Annual Emission:	0.00073

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	SO2
Annual Emission:	0.01
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	PM2.5
Annual Emission:	0.00073
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	NOX
Annual Emission:	0
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	NOx emissions capture in natural gas SCC
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	H095
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	CPM
Annual Emission:	0.0012
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	H021
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	H114
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	HAPS
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	H015
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	CO
Annual Emission:	0.012884
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.012884 = Emission Factor (Lbs/1000 Gallons Distillate Oil (Diesel) Burned) 0.076 * Annual Process or Fuel Usage Rate (1000 Gallons Distillate Oil (Diesel) Burned) 2.46 * Fuel Heat Content (mmBtu/1000 Gallons Distillate Oil (Diesel) Burned) 137.83 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100101
Pollutant:	VOC
Annual Emission:	7e-005
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	VOC
Annual Emission:	0.022192
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.022192 = (lb / MMBtu) 0.0021 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 20.6 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See Attached Worksheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	H114
Annual Emission:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	HAPS
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	SO2
Annual Emission:	0.00225
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	30
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	PM
Annual Emission:	0.020079
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.020079 = lb / mmBtu 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 20.6 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See Attached Worksheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	H095

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	CO
Annual Emission:	0.461707
Emission Method:	3A
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.461707 = lb / mmBtu 0.04369 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 20.6 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Emission rate (lb/hr) from average of stack tests from last 5 years.
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SCC:	20100201
Pollutant:	H015
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Pollutant:	NOX
Annual Emission:	1.03
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	As reported in ECMPS
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	28
Secondary Control:	Not reported
Emission Comment:	See Attached Worksheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	CPM
Annual Emission:	0.05
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	PM2.5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Annual Emission:	0.020079
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	H021
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	SAM
Annual Emission:	0.000172

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See Attached Worksheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H169
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H021
Annual Emission:	0
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	VOC
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	CPM
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	40 MW Simple-Cycle Combustion Turbine (CT) - Unit 1
EU ID:	1
EU Status:	A
SCC:	20100201
Pollutant:	PM10
Annual Emission:	0.020079
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.020079 = lb / mmBtu 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 20.6 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	PM
Annual Emission:	0

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	NOX
Annual Emission:	0
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	Emissions captured in natural gas SCC
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	28
Secondary Control:	Not reported
Emission Comment:	See Attached Spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	HAPS
Annual Emission:	0
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	PM2.5
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	SO2
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See Attached Spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	30
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H095
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	PM10
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H114
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H015
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	CO
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	PB
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	H187
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100101
Pollutant:	SAM
Annual Emission:	0
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	SO2
Annual Emission:	0.321961
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.321961 = lb / mmBtu 2.130000E-004 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	30
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	HAPS
Annual Emission:	1.56
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H187
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	CO
Annual Emission:	4.746281
Emission Method:	3A
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 4.746281 = lb / mmBtu 0.00314 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

	Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Emission rate (lb/hr) from average of stack tests from last 5 years.
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	NOX
Annual Emission:	33.98
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	28
Secondary Control:	Not reported
Emission Comment:	Includes emissions from both natural gas and fuel oil
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H169
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H114
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H095
Annual Emission:	1.073204
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 1.073204 = Emission Factor (Lbs / MMBtu) 0.00071 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H021
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	H015
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	SAM
Annual Emission:	0.024672
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	PM2.5
Annual Emission:	2.871954
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	HAPS
Annual Emission:	5.69
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H021
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	CPM
Annual Emission:	7.104306
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 7.104306 = Emission Factor (Lbs/MMBtu) 0.0047 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

	Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	PM
Annual Emission:	2.871954
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 2.871954 = lb / mmBtu 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	VOC
Annual Emission:	3.174264

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 3.174264 = lb / MMBtu 0.0021 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	120 MW Combined-Cycle CT with a non-fired HRSG - Unit 2
EU ID:	2
EU Status:	A
SCC:	20100201
Pollutant:	PM10
Annual Emission:	2.871954
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 2.871954 = lb / mmBtu 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 2946.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	SAM
Annual Emission:	0
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	PM
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

EU Status:	A
SCC:	20100101
Pollutant:	SO2
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	PM10
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SCC:	20100101
Pollutant:	H015
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	NOX
Annual Emission:	0
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Emissions included in Natural Gas SCC
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Pollutant:	H169
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	CO
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	NH3

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	H095
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	PM2.5
Annual Emission:	0

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	PB
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	H114
Annual Emission:	0
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	CPM
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	VOC
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	HAPS
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	H021
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100101
Pollutant:	H187
Annual Emission:	0
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	CO
Annual Emission:	5.974626
Emission Method:	3A
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 5.974626 = 1.596 * Total Annual Operation (Hours/Year) 7487 / 2000

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Emission rate (lb/hr) from average of stack tests from last 5 years.
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	VOC
Annual Emission:	11.571818
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 11.571818 = 0.0021 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H114
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H095
Annual Emission:	3.912377
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 3.912377 = Emission Factor (Lbs/MMBtu) 0.00071 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H187
Annual Emission:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	PB
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	NH3
Annual Emission:	2.474454
Emission Method:	3A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 2.474454 = 0.661 * Total Annual Operation (Hours/Year) 7487 / 2000
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	139
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H015
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	PM2.5
Annual Emission:	10.46974
Emission Method:	3B

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 10.46974 = Emission Factor (Lbs/MMBtu) 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	SO2
Annual Emission:	1.173713
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 1.173713 = 0.000213 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SCC:	20100201
Pollutant:	PM10
Annual Emission:	10.46974
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 10.46974 = Emission Factor (Lbs/MMBtu) 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	CPM
Annual Emission:	25.898831
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 25.898831 = 0.0047 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	H169
Annual Emission:	0.716351
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.716351 = Emission Factor (Lbs/MMBtu) 0.00013 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	SAM
Annual Emission:	0.0899
Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	PM
Annual Emission:	10.46974
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 10.46974 = Emission Factor (Lbs/MMBtu) 0.0019 * Annual Process or Fuel Usage Rate (Million Cubic Feet Natural Gas Burned) 10741.5 * Fuel Heat Content (mmBtu/Million Cubic Feet Natural Gas Burned) 1026 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	167 MW Combined-Cycle CT - Unit 3
EU ID:	3
EU Status:	A
SCC:	20100201
Pollutant:	NOX
Annual Emission:	48.38
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	includes both fuel oil and natural gas emissions.

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Distillate fuel oil storage tank No. 3 (1,000,000 gallons)
EU ID:	4
EU Status:	A
SCC:	40301019
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Distillate fuel oil storage tank No. 3 (1,000,000 gallons)
EU ID:	4
EU Status:	A
SCC:	40301021
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	CPM
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	PM
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	PM10
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	CO
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	SO2
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Title V:	970043
EU Description:	90 MW HRSG & Duct Burner - Unit 3
EU ID:	5
EU Status:	A
SCC:	10100602
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	H104
Annual Emission:	0.79
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	H095
Annual Emission:	4.86
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	HAPS
Annual Emission:	7.84
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	PM10
Annual Emission:	13.75
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	SO2
Annual Emission:	1.71
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

EU Status:	A
SCC:	20100201
Pollutant:	PM2.5
Annual Emission:	13.75
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	NOX
Annual Emission:	42.14
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SCC:	20100201
Pollutant:	CPM
Annual Emission:	34.45
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	PM
Annual Emission:	13.75
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Pollutant:	NH3
Annual Emission:	1.65
Emission Method:	3A
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	CO
Annual Emission:	58.38
Emission Method:	1A
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	VOC

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Annual Emission:	16.69
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	H169
Annual Emission:	0.88518
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.88518 = 0.88518
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Sum of Unit 4 and Unit 4 duct burner emissions
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	300 MW Combined-Cycle CT with a HRSG - Unit 4
EU ID:	9
EU Status:	A
SCC:	20100201
Pollutant:	SAM
Annual Emission:	0.131

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	2
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	PM
Annual Emission:	0.000668
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	See attached
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Included in NMHC + NOX emissions
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	SO2
Annual Emission:	0.004736
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.004736 = g / hp - hr 0.93 * hp 220 * Total Annual Operation (Hours/Year) 21 / 453.59 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	NMHC+NOX
Annual Emission:	0.001426
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.001426 = 0.28 * 220 * Total Annual Operation (Hours/Year) 21 / 453.6 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	CO
Annual Emission:	0.00606
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.00606 = 1.19 * 220 * Total Annual Operation (Hours/Year) 21 / 453.59 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	PM10
Annual Emission:	0.000668

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	See Attached Spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump - 220 HP (EPA Tier 3 certified)
EU ID:	10
EU Status:	A
SCC:	20100102
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	Included in NMHC+NOX Emissions
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	NMHC+NOX
Annual Emission:	0.010582
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.010582 = 6.4 * 750 * Total Annual Operation (Hours/Year) 2 / 453.6 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	PM10
Annual Emission:	0.000331
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	Assumed PM=PM10
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Included in NMHC + NOX emissions
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	SO2
Annual Emission:	0.002067
Emission Method:	3B
Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.002067 = 1.25 * 750 * Total Annual Operation (Hours/Year) 2 / 453.6 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	CO
Annual Emission:	0.005787
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.005787 = 3.5 * 750 * Total Annual Operation (Hours/Year) 2 / 453.6 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	Included in NMHC + NOX emissions
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator (Safe Shutdown Generator) - 1,490 HP
EU ID:	11
EU Status:	A
SCC:	20100102
Pollutant:	PM
Annual Emission:	0.000331
Emission Method:	5

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Annual Emissions (Tons/Year) 0.000331 = 0.2 * 750 * Total Annual Operation (Hours/Year) 2 / 453.6 / 2000
Below Threshold:	Not reported
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Cooling Tower
EU ID:	12
EU Status:	A
SCC:	38500110
Pollutant:	PM10
Annual Emission:	2.06
Emission Method:	5
Emission Factor:	Not reported
Emission Calculation:	PM10 emissions = 2.06 tpy
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	CO
Annual Emission:	Not reported
Emission Method:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	PM10
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	SO2
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 1) - 208 HP
EU ID:	13
EU Status:	A
SCC:	20200102
Pollutant:	PM
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	SO2
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	CO
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	PM10
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Emergency Generator - 465 HP
EU ID:	14
EU Status:	A
SCC:	20100102
Pollutant:	PM
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fuel Gas Heater for Unit 3
EU ID:	15
EU Status:	A
SCC:	39990003
Pollutant:	PM2.5
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fuel Gas Heater for Unit 3
EU ID:	15
EU Status:	A
SCC:	39990003
Pollutant:	CPM
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	See attached spreadsheet
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	Not reported
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	PM
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	PM10
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet
Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	NOX
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	VOC
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID:	970043
Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	SO2
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

Facility ID: 970043

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Facility Name:	CANE ISLAND POWER PARK
Facility Status:	A
Owner Name:	FMPA & KISSIMMEE UTILITY AUTHORITY
Type:	Not reported
CO:	Not reported
NOX:	Not reported
PM10:	Not reported
SO2:	Not reported
VOC:	Not reported
Facilitiy Office:	CD
Title V:	970043
EU Description:	Fire Pump (Unit 2) - 231 HP
EU ID:	16
EU Status:	A
SCC:	20200102
Pollutant:	CO
Annual Emission:	Not reported
Emission Method:	Not reported
Emission Factor:	Not reported
Emission Calculation:	Not reported
Below Threshold:	X
Not Emitted:	Not reported
Percent Control Efficiency:	Not reported
Primary Control:	Not reported
Secondary Control:	Not reported
Emission Comment:	See attached spreadsheet

HW GEN:

Site ID:	981
Name:	KISSIMMEE UTILITY AUTHORITY CANE ISLAND POWER PLANT
Address:	6075 OLD TAMPA HWY
City,State,Zip:	INTERCESSION CITY, FL 33848
Type:	Small
Handler ID:	FLR000025932
Office:	CD
Notified Date:	01/07/1997
Last Inspection Date:	Not reported
Facility Installation:	Not reported
Object ID:	3226
Documents:	https://prodenv.dep.state.fl.us/DepNexus/public/electronic-documents/FLR000025932/facility!search

TIER 2:

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848
Year:	2020
Facility Id:	6827847
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Longitude:	Not reported
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	221112
Last Modified Date:	02/15/2021
First Submit Date:	02/15/2021
Data Submitted By:	Justin Harris, Environmental Engineer II
Company Name:	FLORIDA MUNICIPAL POWER AGENCY
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2020
Facility Id: 6827847
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-355-7767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2020
Facility Id: 6827847
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-355-7767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2020
Facility Id: 6827847
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-355-7767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2020
Facility Id: 6827847
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 407-355-7767

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2020
Facility Id:	6827847
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Year:	2019
Facility Id:	6648199
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	Not reported
Longitude:	Not reported
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	221112
Last Modified Date:	02/11/2020
First Submit Date:	02/11/2020
Data Submitted By:	Justin Harris, Environmental Engineer
Company Name:	FLORIDA MUNICIPAL POWER AGENCY
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	david.schumann@fmpa.com

Contact ID:	Not reported
Year:	2019
Facility Id:	6648199
Contact Type:	Owner/Operator
Contact Name:	Florida Municipal Power Agency
Contact Title:	Not reported
Contact Phone:	Not reported
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-355-7767
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Email: david.schumann@fmpa.com

Name: CANE ISLAND POWER PARK
Address: 6075 OLD TAMPA HIGHWAY
City,State,Zip: INTERCESSION CITY, FL 33848

Year: 2018
Facility Id: 6369430
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 221112
Last Modified Date: 02/08/2019
First Submit Date: 02/07/2019
Data Submitted By: Trent Lewis
Company Name: FLORIDA MUNICIPAL POWER AGENCY
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency
Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Contact ID: Not reported
Year: 2018
Facility Id: 6369430
Contact Type: Owner/Operator
Contact Name: Florida Municipal Power Agency

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Title: Not reported
Contact Phone: Not reported
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4073557767
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: david.schumann@fmpa.com

Name: CANE ISLAND POWER PARK
Address: 6075 OLD TAMPA HIGHWAY
City,State,Zip: INTERCESSION CITY, FL 33848

Year: 2017
Facility Id: 5829789
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 221112
Last Modified Date: 02/12/2018
First Submit Date: 02/12/2018
Data Submitted By: Trent Lewis
Company Name: FLORIDA MUNICIPAL POWER AGENCY
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2017
Facility Id: 5829789
Contact Type: Emergency Contact
Contact Name: Jason Terry
Contact Title: Not reported
Contact Phone: 4079731583
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4079337777
Contact Telephone 3: Not reported
Contact Telephone 4: 3212391003
Contact Telephone 5: Not reported
Contact Telephone 6: 4073557767
Contact Email: Jterry@kua.com

Name: CANE ISLAND POWER PARK

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Address: 6075 OLD TAMPA HIGHWAY
City,State,Zip: INTERCESSION CITY, FL 33848

Year: 2016
Facility Id: 5848474
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: Not reported
Longitude: Not reported
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: 221112
Last Modified Date: 02/23/2017
First Submit Date: 02/17/2017
Data Submitted By: Michelle Scharfenberg
Company Name: KISSIMMEE UTILITY AUTHORITY
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2016
Facility Id: 5848474
Contact Type: Emergency Contact
Contact Name: Jay Butters
Contact Title: Not reported
Contact Phone: 4079730739
Contact 24Hr Phone: Not reported
Contact Telephone 2: 4079337777
Contact Telephone 3: Not reported
Contact Telephone 4: 321-239-1003
Contact Telephone 5: Not reported
Contact Telephone 6: 407-355-7767
Contact Email: jbutters@kua.com

Name: CANE ISLAND POWER PARK
Address: 6075 OLD TAMPA HIGHWAY
City,State,Zip: INTERCESSION CITY, FL 33848

Year: 2015
Facility Id: 5413287
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: 28.2666
Longitude: -81.522010
LEPC District: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	221112
Last Modified Date:	02/25/2016
First Submit Date:	02/25/2016
Data Submitted By:	Michelle Scharfenberg
Company Name:	KISSIMMEE UTILITY AUTHORITY
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2015
Facility Id:	5413287
Contact Type:	Emergency Contact
Contact Name:	Jay Butters
Contact Title:	Not reported
Contact Phone:	4079337777
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	4079337777
Contact Telephone 3:	407-846-7070
Contact Telephone 4:	Not reported
Contact Telephone 5:	4079337777
Contact Telephone 6:	407-846-7070
Contact Email:	mscharfe@kua.com

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848

Year:	2014
Facility Id:	5023136
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.2666
Longitude:	-81.522010
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	221112
Last Modified Date:	03/25/2015
First Submit Date:	02/27/2015
Data Submitted By:	Florida Division of Emergency Management
Company Name:	KISSIMMEE UTILITY AUTHORITY
Comments:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact:

Contact ID:	Not reported
Year:	2014
Facility Id:	5023136
Contact Type:	Emergency Contact
Contact Name:	Jay Butters
Contact Title:	Not reported
Contact Phone:	4079337777
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	407-846-7070
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	jbutters@kua.com

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848

Year:	2013
Facility Id:	4564155
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.2666
Longitude:	-81.522010
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported
SIC Code 2:	Not reported
NAICS Code:	221112
Last Modified Date:	02/28/2014
First Submit Date:	02/28/2014
Data Submitted By:	Florida Division of Emergency Management
Company Name:	KISSIMMEE UTILITY AUTHORITY
Comments:	Not reported

Contact:

Contact ID:	Not reported
Year:	2013
Facility Id:	4564155
Contact Type:	Emergency Contact
Contact Name:	Kissimmee Utility Authority
Contact Title:	Not reported
Contact Phone:	4079337777
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	4079337777
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: mscharfe@kua.com

Name: CANE ISLAND POWER PARK
Address: 6075 OLD TAMPA HIGHWAY
City,State,Zip: INTERCESSION CITY, FL 33848

Year: 2011
Facility Id: 3989177
Active Date: Not reported
Inactive Date: Not reported
Sale Pending: Not reported
Original Date: Not reported
PLOT Source: Not reported
Latitude: 28.2666
Longitude: -81.522010
LEPC District: Not reported
Counties: Not reported
SERC: Not reported
Program Level: Not reported
PRIME: Not reported
SIC Code: Not reported
SIC Code 2: Not reported
NAICS Code: Not reported
Last Modified Date: 11/12/2012
First Submit Date: 11/09/2012
Data Submitted By: Florida Division of Emergency Management
Company Name: KISSIMMEE UTILITY AUTHORITY
Comments: Not reported

Contact:
Contact ID: Not reported
Year: 2011
Facility Id: 3989177
Contact Type: Tier II Secondary 24 Hour Contact
Contact Name: Jay Butters
Contact Title: Not reported
Contact Phone: 407-846-7070
Contact 24Hr Phone: Not reported
Contact Telephone 2: Not reported
Contact Telephone 3: Not reported
Contact Telephone 4: Not reported
Contact Telephone 5: Not reported
Contact Telephone 6: Not reported
Contact Email: jbutters@kua.com

Contact ID: Not reported
Year: 2011
Facility Id: 3989177
Contact Type: Tier II Emergency Contact
Contact Name: Jay Butters
Contact Title: Not reported
Contact Phone: 407-846-7070
Contact 24Hr Phone: Not reported
Contact Telephone 2: Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	jbutters@kua.com

Contact ID:	Not reported
Year:	2011
Facility Id:	3989177
Contact Type:	Tier II Secondary Contact
Contact Name:	Jay Butters
Contact Title:	Not reported
Contact Phone:	407-846-7070
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	jbutters@kua.com

Contact ID:	Not reported
Year:	2011
Facility Id:	3989177
Contact Type:	Tier II Emergency 24 Hour Contact
Contact Name:	Jay Butters
Contact Title:	Not reported
Contact Phone:	407-846-7070
Contact 24Hr Phone:	Not reported
Contact Telephone 2:	Not reported
Contact Telephone 3:	Not reported
Contact Telephone 4:	Not reported
Contact Telephone 5:	Not reported
Contact Telephone 6:	Not reported
Contact Email:	jbutters@kua.com

Name:	KISSIMMEE UTILITY AUTHORITY - CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HIGHWAY
City,State,Zip:	INTERCESSION CITY, FL 33848-

Year:	2010
Facility Id:	Not reported
Active Date:	Not reported
Inactive Date:	Not reported
Sale Pending:	Not reported
Original Date:	Not reported
PLOT Source:	Not reported
Latitude:	28.2666
Longitude:	-81.52
LEPC District:	Not reported
Counties:	Not reported
SERC:	Not reported
Program Level:	Not reported
PRIME:	Not reported
SIC Code:	Not reported

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

SIC Code 2:	Not reported
NAICS Code:	Not reported
Last Modified Date:	Not reported
First Submit Date:	Not reported
Data Submitted By:	Not reported
Company Name:	Not reported
Comments:	Not reported
Chemical Code:	7778543
Chemical Name:	CALCIUM HYPOCHLORITE [CYPOCHLOROUS ACID, CALCIUM SALT]
Chemical State:	SOLID GRANULAR
Location Name:	Entire Facility
Container Code:	A
Pressure Code:	1
Temperature Code:	4
Average Quantity:	500
Maximum Quantity:	600
Days On Site:	365

Click this hyperlink while viewing on your computer to access
6 additional FL_TIER2: record(s) in the EDR Site Report.

WASTEWATER:

Name:	CANE ISLAND POWER PARK
Address:	6075 OLD TAMPA HWY
City,State,Zip:	INTERCESSION CITY, FL
Facility ID:	FLR05B763
Facility Type:	Multi-Sector Stormwater GP
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	TLST
NPDES Permitted Site:	Not reported
Environmental Interest:	Not reported
Owner Type:	Municipal
Permit Capacity:	Not reported
Party Name:	Larry Mattern, Vice President
Company Name:	Kissimmee Utility Authority
RP Address:	PO Box 423219
RP Address 2:	Not reported
RP City,Stat,Zip:	Kissimmee FL 34742-3219
Telephone:	4079337777
Email:	lmattern@kua.com
Issue Date:	12/10/2020
Effective Date:	12/10/2020
Expiration Date:	12/09/2025
DOC Description:	Generic Permit
Latitude Degrees:	28
Latitude Minutes:	16
Latitude Seconds:	35.00
Longitude Degrees:	81
Longitude Minutes:	31
Longitude Seconds:	55.36
Treatment:	Not reported
Decode For Fstatus:	Active

CANE ISLAND POWER PARK UNIT #4 (Continued) **S107720298**

Name:	CANE ISLAND POWER PLANT (KISS UTL)
Address:	6075 OLD TAMPA HWY
City,State,Zip:	INTERCESSION CITY, FL
Facility ID:	FLA010961
Facility Type:	Industrial Wastewater
Status:	Active - Existing, permitted facility/site for which effluent, reclaimed water or wastewater residual discharge into the environment and/or monitoring is taking place.
District Office:	CD
NPDES Permitted Site:	No
Environmental Interest:	Power Plant Wastewater Program
Owner Type:	Municipal
Permit Capacity:	0.275
Party Name:	Francis P Gaffney, PMTE
Company Name:	Florida Municipal Power Agency
RP Address:	8553 Commodity Cir
RP Address 2:	Not reported
RP City,Stat,Zip:	Orlando FL 32819-9002
Telephone:	3212391026
Email:	michelle.robinson@fmpa.com
Issue Date:	07/09/2015
Effective Date:	07/09/2015
Expiration Date:	07/08/2025
DOC Description:	Wastewater Permit
Latitude Degrees:	Not reported
Latitude Minutes:	Not reported
Latitude Seconds:	Not reported
Longitude Degrees:	Not reported
Longitude Minutes:	Not reported
Longitude Seconds:	Not reported
Treatment:	Not reported
Decode For Fstatus:	Active

11
ESE
1/4-1/2
0.277 mi.
1461 ft.

7-ELEVEN FOOD STORE #32662
5101 S ORANGE BLOSSOM TRL
KISSIMMEE, FL 34758

LUST **U003434257**
UST **N/A**
DWM CONTAM
Financial Assurance

Actual:
72 ft.

Focus Map:
8

LUST:

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	STATE
Facility Id:	9800754
Facility Status:	OPEN
Facility Type:	A - Retail Station
Facility Phone:	(407)405-2995
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	28 15 22.6713 / 81 29 12.5314
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	AGPS
Datum:	Not reported
Score:	56

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Score Effective Date:	2007-12-05 00:00:00
Score When Ranked:	Not reported
Operator:	DAVID PETERSEN
Name Update:	2008-04-23 00:00:00
Address Update:	2020-10-06 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Contact Company:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Contact Address:	PO BOX 711
Contact City/State/Zip:	Dallas, TX 75221
Phone:	(407)403-2995
Bad Address Ind:	N
State:	FL
Zip:	34758, 2031
Score:	56
Score Effective Date:	2007-12-05 00:00:00
Related Party ID:	20385
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	1998-09-23
RP Zip:	711
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	7/27/2007
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/7/2011
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	STULGINSKI_JR
Site Mgr End Date:	7/12/2011
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Contaminated Media:

Discharge Date:	7/27/2007
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/7/2011
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	STULGINSKI_JR
Site Mgr End Date:	7/12/2011
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Unknown amount release from damaged/leaking spill

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Gallons Discharged:	1
Task Information:	
District:	CD
Facility ID:	9800754
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	06-16-2011
Discharge Date:	07-27-2007
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	07-07-2011
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	06-06-2011
SRC Review Date:	06-16-2011
SRC Completion Status:	A - APPROVED
SRC Issue Date:	07-07-2011
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	STULGINSKI_JR
Site Mgr End Date:	07-12-2011
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	81498
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	85036
RA Cleanup Responsible:	LP - LOCAL PROGRAM
RA Funding Eligibility Type:	-

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

RA Years to Complete: 0
RA Actual Cost: Not reported

Click here for Florida Oculus:

UST:
Facility ID: 9800754
Name: 7-ELEVEN FOOD STORE #32662
Address: 5101 S ORANGE BLOSSOM TRL
City,State,Zip: KISSIMMEE, FL 34758
Facility Phone: 4074052995
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
Depco: C
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 28 15 40 / 81 29 20

UST:
Tank ID: 3
Tank Capacity: 15000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 10/17/2012
Install Date: 8/1/1998
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 20385
Owner Name: 7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address: PO BOX 711
Owner Address 2: ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,State,Zip: Dallas, TX 75221
Owner Contact: DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Owner Phone: 4074032995

Construction:
Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: L
Construction Description: Compartmented

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 5
Construction Category: P
Construction Description: Level gauges/alarms

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 5
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 5
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 4
Tank Capacity: 20000
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 11/01/2012
Install Date: 10/1/2012
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 20385
Owner Name: 7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address: PO BOX 711
Owner Address 2: ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,State,Zip: Dallas, TX 75221
Owner Contact: DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Owner Phone: 4074032995

Construction:
Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: I
Construction Description: Double wall

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 5
Construction Category: L
Construction Description: Compartmented

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 5
Construction Category: P
Construction Description: Level gauges/alarms

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 5
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 5
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Tank Capacity: 20000
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 11/01/2012
Install Date: 10/1/2012
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Owner:

Owner ID:	20385
Owner Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address 2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,State,Zip:	Dallas, TX 75221
Owner Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Owner Phone:	4074032995

Construction:

Tank ID:	4
Construction Category:	E
Construction Description:	Fiberglass
Tank ID:	4
Construction Category:	I
Construction Description:	Double wall
Tank ID:	4
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	4
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	4
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	4
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	5
Construction Category:	E
Construction Description:	Fiberglass
Tank ID:	5
Construction Category:	I
Construction Description:	Double wall
Tank ID:	5
Construction Category:	L
Construction Description:	Compartmented
Tank ID:	5
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	5
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	5
Construction Category:	O

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Construction Description: Tight fill

Tank ID: 5
Construction Category: P
Construction Description: Level gauges/alarms

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 5
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 5
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 1
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 10/17/2012
Install Date: 8/1/1998
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 20385
Owner Name: 7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address: PO BOX 711
Owner Address 2: ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,State,Zip: Dallas, TX 75221
Owner Contact: DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Owner Phone: 4074032995

Construction:
Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: L
Construction Description: Compartmented

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 5
Construction Category: P
Construction Description: Level gauges/alarms

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 5
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 5
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 2
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 10/17/2012
Install Date: 8/1/1998
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 20385
Owner Name: 7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address: PO BOX 711
Owner Address 2: ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,State,Zip: Dallas, TX 75221
Owner Contact: DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Owner Phone: 4074032995

Construction:
Tank ID: 4
Construction Category: E
Construction Description: Fiberglass

Tank ID: 4
Construction Category: I
Construction Description: Double wall

Tank ID: 4
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 4
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 4
Construction Category: O
Construction Description: Tight fill

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 4
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: I
Construction Description: Double wall

Tank ID: 5
Construction Category: L
Construction Description: Compartmented

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 5
Construction Category: P
Construction Description: Level gauges/alarms

Piping:
Tank ID: 4
Piping Category: C
Piping Description: Fiberglass

Tank ID: 4
Piping Category: F
Piping Description: Double wall

Tank ID: 4
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 4
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: F
Piping Description: Double wall

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: 4
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 4
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 4
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 4
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 4
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 4
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 1
Monitoring Description: Continuous electronic sensing

Tank ID: 5
Petro Monitoring Category: 3
Monitoring Description: Electronic monitor pipe sumps

Tank ID: 5
Petro Monitoring Category: 5
Monitoring Description: Electronic monitor dispenser liners

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

DWM CONTAM:

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL
Program Site Id:	9800754
Lat DD:	28
Lat MM:	15
Lat SS:	40
Long DD:	81
Long MM:	29
Long SS:	20
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	56
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

FL Financial Assurance 3:

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION
Effective Date:	04/30/2008
Expire Date:	04/30/2010
Owner ID:	20385

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION
Effective Date:	04/30/2010
Expire Date:	04/30/2011
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	ILLINOIS UNION
Effective Date:	04/30/2011
Expire Date:	04/30/2012
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	04/30/2012
Expire Date:	12/31/2012
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/18/2012
Expire Date:	12/18/2013
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/18/2013
Expire Date:	12/18/2015
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995
Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/18/2015
Expire Date:	12/18/2017
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995
Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/18/2017
Expire Date:	12/18/2020
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995
Name:	7-ELEVEN FOOD STORE #32662
Address:	5101 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	9800754
Facility Phone:	4074052995
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C

7-ELEVEN FOOD STORE #32662 (Continued) **U003434257**

Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/18/2020
Expire Date:	12/18/2022
Owner ID:	20385
Onwer Name:	7-ELEVEN INC - GASOLINE COMP DEPT 0148
Owner Address:	PO BOX 711
Owner Address2:	ATTN: MGR-FL REGION GAS & ENVIRN COMPL
Owner City,St,Zip:	Dallas, TX 75221
Contact:	DAVID PETERSEN | MILEI AVILES | JENNIFER DART
Resp Party Phone:	4074032995

C12 **PACE PROPERTY AKA LERIO BLDG** **DWM CONTAM** **S117360716**
SSW **1785 AVE A** **RESP PARTY** **N/A**
1/4-1/2 **KISSIMMEE, FL**
0.294 mi.
1554 ft. **Site 1 of 2 in cluster C**

Actual:
74 ft.

Focus Map:
8

DWM CONTAM:

Name:	PACE PROPERTY AKA LERIO BLDG
Address:	1785 AVE A
City,State,Zip:	KISSIMMEE, FL
Program Site Id:	ERIC_12901
Lat DD:	28
Lat MM:	15
Lat SS:	10.0227
Long DD:	81
Long MM:	29
Long SS:	33.6464
Office/ District:	CD
Program Area:	RESPONSPARTY
Priority Score:	Not reported
Datum:	NAD83
Method:	DPHO
Facility Status:	Closed
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Mary Kraus

PACE PROPERTY AKA LERIO BLDG (Continued) **S117360716**

RESP PARTY:

Name:	PACE PROPERTY AKA LERIO BLDG
Address:	1785 AVE A
City,State,Zip:	KISSIMMEE, FL
District:	Central District
Site Id:	220080
Project Id:	271501
Site Status:	CLOSED
Project Manager:	KRAUS_M
OGC Case Number:	Not reported
Initial Date Received:	07/15/2003
Contaminants:	Not reported
Offsite Cont Impact:	Not reported
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	loc of TRPH in soil
Object Of Interest:	CAP_RAP SITE
Proximity To Object:	EXACT
Collect Username:	Not reported
Collect Affiliation:	Not reported
Collect Program Id:	CL
Collect Date:	09/05/2003
Map Series Used:	1999 doqs
Map Source Scale:	5000
Interpolation Scale:	Not reported
Coordinate Accuracy Id:	4
Verify Method Id:	DPHO
Verifier Username:	WOEBER_A
Verifier Affiliation:	DEPARTMENT OF ENVIRONMENTAL PROTECTION
Verifying Program Id:	CL
Verification Date:	01/31/2006
Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	Not reported
Decode for V_Method:	Digital Aerial Photography With Ground Control
Latitude/Longitude (deg/min/sec):	28 15 / 81 29
Source Facility Name:	Not reported
Source Facility ID:	Not reported
Program:	Not reported
Program Type:	Not reported
Program Status:	Not reported
WMD:	Not reported
ICR Indicator:	Not reported
Discharge Date:	Not reported
GIS ALBX:	Not reported
GIS ALBY:	Not reported
Site Manager:	Not reported
Site Phase Description:	Not reported
Offsite Contamination Key:	Not reported
Documents:	Not reported
Objectid:	Not reported

C13
SSW
1/4-1/2
0.294 mi.
1554 ft.

POINCIANA AVENUE A
1785 AVENUE A
KISSIMMEE, FL 34758

Site 2 of 2 in cluster C

SWF/LF **S121163502**
N/A

Actual:
74 ft.

Focus Map:
8

SWF/LF:

Name:	POINCIANA AVENUE A
Address:	1785 AVENUE A
City,State,Zip:	KISSIMMEE, FL 34758
Facility ID:	104779
District:	CD
Lat/Long:	28:15:11.2062 / 81:29:40.2792
Class Type:	910
Classification:	DISASTER DEBRIS MANAGEMENT SITE
Class Status:	INACTIVE (I)
Section:	Not reported
Township:	Not reported
Range:	Not reported
Responsible Authority Name:	Not reported
Responsible Authority Address:	Not reported
Responsible Authority City,St,Zip:	Not reported
Responsible Authority Phone:	Not reported
EMail Address1:	Not reported
EMail Address2:	Not reported
Site Supervisor Name:	Not reported
Site Supervisor Addr:	Not reported
Site Supervisor City/State/Zip:	Not reported
Site Supervisor Telephone:	Not reported
Land Owner Name:	Not reported
Land Owner Address:	Not reported
Land Owner City/State/Zip:	Not reported
Land Owner Telephone:	Not reported

Click here for Florida Oculus:

14
NNE
1/4-1/2
0.340 mi.
1793 ft.

MARATHON - INTERCESSION# 090
1608 SHEPHERD LN
INTERCESSION CITY, FL 33848

LUST **1000740116**
UST **N/A**
DWM CONTAM
Financial Assurance

Actual:
65 ft.

Focus Map:
3

LUST:

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	STATE
Facility Id:	8513740
Facility Status:	OPEN
Facility Type:	A - Retail Station
Facility Phone:	(813)315-4000
Facility Cleanup Rank:	Not reported
District:	Central District
Lat/Long (dms):	28 15 35.5833 / 81 30 22.0899
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	AGPS
Datum:	0

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Score:	75
Score Effective Date:	1999-11-12 00:00:00
Score When Ranked:	Not reported
Operator:	FRANK SALTI
Name Update:	2021-05-10 00:00:00
Address Update:	2018-08-10 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	FRANK SALTI
Contact Company:	FLORIDA OIL CORP
Contact Address:	6431 RENWICK CIR
Contact City/State/Zip:	TAMPA, FL 33647
Phone:	(813)315-4000
Bad Address Ind:	N
State:	FL
Zip:	33848
Score:	75
Score Effective Date:	1999-11-12 00:00:00
Related Party ID:	81801
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2021-05-06
RP Zip:	Not reported
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	4/17/1991
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/21/2003
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	Not reported
Site Mgr End Date:	Not reported
Tank Office:	-
Discharge Date:	11/23/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/21/2003
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	MARKS_J
Site Mgr End Date:	12/3/2001
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM 5

Petroleum Cleanup Program Eligibility:

Facility ID:	8513740
Discharge Date:	4/17/1991
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/21/2003

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	C - PETROLEUM CLEANUP PARTICIPATION PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	Not reported
Site Mgr End Date:	Not reported
Tank Office:	-
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0
Facility ID:	8513740
Discharge Date:	11/23/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/21/2003
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	MARKS_J
Site Mgr End Date:	12/3/2001
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM 5
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0

Contaminated Media:

Discharge Date:	11/23/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	7/21/2003
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	MARKS_J
Site Mgr End Date:	12/3/2001
Tank Office:	PCTM5 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Contaminated Soil:	No
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8513740
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	07-21-2003
Discharge Date:	04-17-1991
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	07-21-2003
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	11-13-2001
SRC Review Date:	07-17-2003
SRC Completion Status:	A - APPROVED
SRC Issue Date:	07-21-2003
SRC Comment:	COMBINED DISCHARGE
Cleanup Work Status:	COMPLETED
Site Mgr:	Not reported
Site Mgr End Date:	Not reported
Tank Office:	-
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	Not reported
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	71607
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-
RA Years to Complete:	0
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8513740
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	07-21-2003
Discharge Date:	11-23-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	07-21-2003
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	11-16-2001
SRC Review Date:	07-17-2003
SRC Completion Status:	A - APPROVED
SRC Issue Date:	07-21-2003
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	MARKS_J
Site Mgr End Date:	12-03-2001
Tank Office:	PCTM5 - Team 5
SR Task ID:	22435
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22436
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	SCR - PRIORITY SCORE ORDER
SA Actual Cost:	Not reported
SA Completion Date:	07-18-1996
SA Payment Date:	Not reported
RAP Task ID:	22437
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

RAP Payment Date: Not reported
RAP Last Order Approved: Not reported
RA Task ID: 22438
RA Cleanup Responsible: RP - RESPONSIBLE PARTY
RA Funding Eligibility Type: SCR - PRIORITY SCORE ORDER
RA Years to Complete: 0
RA Actual Cost: Not reported

Click here for Florida Oculus:

UST:
Facility ID: 8513740
Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
Depco: C
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 28 15 58 / 81 30 37

UST:
Tank ID: Not reported
Tank Capacity: 9684
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 03/01/1996
Install Date: 3/1/1996
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

Construction:
Tank ID: Not reported
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Piping:
Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: Not reported
Tank Capacity: 9684
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 03/01/1996
Install Date: 3/1/1996
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Construction:

Tank ID:	Not reported
Construction Category:	N
Construction Description:	Flow shut-Off
Tank ID:	Not reported
Construction Category:	A
Construction Description:	Ball check valve
Tank ID:	Not reported
Construction Category:	E
Construction Description:	Fiberglass
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall
Tank ID:	Not reported
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	Not reported
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	A
Construction Description:	Ball check valve
Tank ID:	Not reported
Construction Category:	E
Construction Description:	Fiberglass
Tank ID:	Not reported
Construction Category:	I
Construction Description:	Double wall
Tank ID:	Not reported
Construction Category:	M
Construction Description:	Spill containment bucket
Tank ID:	Not reported
Construction Category:	O
Construction Description:	Tight fill
Tank ID:	Not reported
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	Not reported
Construction Category:	E
Construction Description:	Fiberglass

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Piping:
Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Monitoring:

Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	H
Monitoring Description:	Mechanical line leak detector
Tank ID:	Not reported
Petro Monitoring Category:	S
Monitoring Description:	Statistical Inventory Reconcile
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	H
Monitoring Description:	Mechanical line leak detector
Tank ID:	Not reported
Petro Monitoring Category:	L
Monitoring Description:	Automatic tank gauging - USTs
Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	H
Monitoring Description:	Mechanical line leak detector
Tank ID:	Not reported
Petro Monitoring Category:	K
Monitoring Description:	Monitor dbl wall pipe space
Tank ID:	Not reported
Petro Monitoring Category:	S
Monitoring Description:	Statistical Inventory Reconcile
Tank ID:	Not reported
Petro Monitoring Category:	2
Monitoring Description:	Visual inspect pipe sumps
Tank ID:	Not reported
Petro Monitoring Category:	4
Monitoring Description:	Visual inspect dispenser liners

Tank ID:	Not reported
Tank Capacity:	9684
Tank Location:	UNDERGROUND
Tank Status:	U
Status Date:	03/01/1996
Install Date:	3/1/1996
Substance:	D

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

Construction:
Tank ID: Not reported
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Piping:
Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 1
Tank Capacity: 8000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 03/01/1996
Install Date: 12/1/1980
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

Construction:
Tank ID: Not reported
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Piping:
Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 2
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 03/01/1996
Install Date: 12/1/1980
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

Construction:
Tank ID: Not reported
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Piping:
Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Tank ID: Not reported
Piping Category: C
Piping Description: Fiberglass

Tank ID: Not reported
Piping Category: F
Piping Description: Double wall

Tank ID: Not reported
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: Not reported
Piping Category: K
Piping Description: Dispenser liners

Monitoring:
Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 3
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 03/01/1996
Install Date: 12/1/1980
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 81801
Owner Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: TAMPA, FL 33647
Owner Contact: FRANK SALTI
Owner Phone: 8133154000

Construction:
Tank ID: Not reported
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: A
Construction Description: Ball check valve

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: Not reported
Construction Category: O
Construction Description: Tight fill

Tank ID: Not reported
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: Not reported
Construction Category: E
Construction Description: Fiberglass

Tank ID: Not reported
Construction Category: I
Construction Description: Double wall

Tank ID: Not reported
Construction Category: M
Construction Description: Spill containment bucket

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Piping:

Tank ID:	Not reported
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	Not reported
Piping Category:	F
Piping Description:	Double wall
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	Not reported
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	Not reported
Piping Category:	F
Piping Description:	Double wall
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	K
Piping Description:	Dispenser liners
Tank ID:	Not reported
Piping Category:	C
Piping Description:	Fiberglass
Tank ID:	Not reported
Piping Category:	F
Piping Description:	Double wall
Tank ID:	Not reported
Piping Category:	J
Piping Description:	Pressurized piping system
Tank ID:	Not reported
Piping Category:	K
Piping Description:	Dispenser liners

Monitoring:

Tank ID:	Not reported
Petro Monitoring Category:	F
Monitoring Description:	Monitor dbl wall tank space
Tank ID:	Not reported
Petro Monitoring Category:	H

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: L
Monitoring Description: Automatic tank gauging - USTs

Tank ID: Not reported
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: Not reported
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: Not reported
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: Not reported
Petro Monitoring Category: S
Monitoring Description: Statistical Inventory Reconcile

Tank ID: Not reported
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: Not reported
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

DWM CONTAM:
Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL
Program Site Id: 8513740
Lat DD: 28
Lat MM: 15
Lat SS: 58
Long DD: 81
Long MM: 30
Long SS: 37
Office/ District: CD
Program Area: STORAGE TANKS

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Priority Score:	75
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL
Program Site Id:	8513740
Lat DD:	28
Lat MM:	15
Lat SS:	58
Long DD:	81
Long MM:	30
Long SS:	37
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	75
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

FL Financial Assurance 3:

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	3
Facility ID:	8513740
Facility Phone:	8133154000
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	AMERICAN INTERNATIONAL SPECIALTY LINES
Effective Date:	12/17/2008
Expire Date:	12/17/2009
Owner ID:	81801
Onwer Name:	FLORIDA OIL CORP
Owner Address:	6431 RENWICK CIR
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	TAMPA, FL 33647
Contact:	FRANK SALTI
Resp Party Phone:	8133154000

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	3
Facility ID:	8513740
Facility Phone:	8133154000
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHUBB
Effective Date:	12/01/2011
Expire Date:	12/01/2013
Owner ID:	81801
Onwer Name:	FLORIDA OIL CORP
Owner Address:	6431 RENWICK CIR
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	TAMPA, FL 33647
Contact:	FRANK SALTI
Resp Party Phone:	8133154000

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: C
Finaincial Responsibility: INSURANCE
Insurance Company: CHUBB
Effective Date: 12/17/2009
Expire Date: 12/17/2010
Owner ID: 81801
Onwer Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: TAMPA, FL 33647
Contact: FRANK SALTI
Resp Party Phone: 8133154000

Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: C
Finaincial Responsibility: INSURANCE
Insurance Company: CHUBB
Effective Date: 12/17/2010
Expire Date: 12/17/2011
Owner ID: 81801
Onwer Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: TAMPA, FL 33647
Contact: FRANK SALTI
Resp Party Phone: 8133154000

Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: C
Finaincial Responsibility: INSURANCE
Insurance Company: IRONSHORE SPECIALTY INSURANCE CO
Effective Date: 12/01/2013
Expire Date: 12/01/2014
Owner ID: 81801
Onwer Name: FLORIDA OIL CORP

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Owner Address: 6431 RENWICK CIR
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: TAMPA, FL 33647
Contact: FRANK SALTI
Resp Party Phone: 8133154000

Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: C
Finaincial Responsibility: INSURANCE
Insurance Company: IRONSHORE SPECIALTY INSURANCE CO
Effective Date: 12/01/2014
Expire Date: 12/01/2015
Owner ID: 81801
Onwer Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: TAMPA, FL 33647
Contact: FRANK SALTI
Resp Party Phone: 8133154000

Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
DEP CO: C
Finaincial Responsibility: INSURANCE
Insurance Company: IRONSHORE SPECIALTY INSURANCE CO
Effective Date: 12/01/2015
Expire Date: 12/01/2016
Owner ID: 81801
Onwer Name: FLORIDA OIL CORP
Owner Address: 6431 RENWICK CIR
Owner Address2: ATTN: STORAGE TANK REGIS
Owner City,St,Zip: TAMPA, FL 33647
Contact: FRANK SALTI
Resp Party Phone: 8133154000

Name: MARATHON - INTERCESSION# 090
Address: 1608 SHEPHERD LN
City,State,Zip: INTERCESSION CITY, FL 33848
Region: 3
Facility ID: 8513740
Facility Phone: 8133154000
Facility Status: OPEN

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/01/2016
Expire Date:	12/01/2017
Owner ID:	81801
Onwer Name:	FLORIDA OIL CORP
Owner Address:	6431 RENWICK CIR
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	TAMPA, FL 33647
Contact:	FRANK SALTI
Resp Party Phone:	8133154000

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	3
Facility ID:	8513740
Facility Phone:	8133154000
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/01/2017
Expire Date:	12/01/2018
Owner ID:	81801
Onwer Name:	FLORIDA OIL CORP
Owner Address:	6431 RENWICK CIR
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	TAMPA, FL 33647
Contact:	FRANK SALTI
Resp Party Phone:	8133154000

Name:	MARATHON - INTERCESSION# 090
Address:	1608 SHEPHERD LN
City,State,Zip:	INTERCESSION CITY, FL 33848
Region:	3
Facility ID:	8513740
Facility Phone:	8133154000
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/01/2018
Expire Date:	12/01/2019
Owner ID:	81801
Onwer Name:	FLORIDA OIL CORP
Owner Address:	6431 RENWICK CIR
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	TAMPA, FL 33647
Contact:	FRANK SALTI

MARATHON - INTERCESSION# 090 (Continued) **1000740116**

Resp Party Phone: 8133154000

15
East
1/4-1/2
0.387 mi.
2041 ft.

FL0134
5055 S ORANGE BLOSSOM TRL
KISSIMMEE, FL 34758

LUST **U001365630**
UST **N/A**
DWM CONTAM
Financial Assurance

Actual:
73 ft.

Focus Map:
8

LUST:

Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	STATE
Facility Id:	8513727
Facility Status:	OPEN
Facility Type:	A - Retail Station
Facility Phone:	(850)832-1424
Facility Cleanup Rank:	2322
District:	Central District
Lat/Long (dms):	28 15 22.1097 / 81 29 7.5339
Section:	2
Township:	26
Range:	28
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	56
Score Effective Date:	2005-03-10 00:00:00
Score When Ranked:	56
Operator:	ARTA QUATTLEBAUM
Name Update:	2020-07-02 00:00:00
Address Update:	2021-04-15 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	CMPL - COMPLETED
Contact:	JEREMY HOLLAND
Contact Company:	LEHIGH GAS WHOLESALE SRVCS INC
Contact Address:	645 HAMILTON ST #400
Contact City/State/Zip:	Allentown, PA 18101
Phone:	(610)625-8018
Bad Address Ind:	N
State:	FL
Zip:	34758, 2044
Score:	56
Score Effective Date:	2005-03-10 00:00:00
Related Party ID:	79990
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2020-07-02
RP Zip:	2130
RP Extension:	Not reported

Discharge Cleanup Summary:

Discharge Date:	4/6/1989
PCT Discharge Combined:	Not reported
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED

FL0134 (Continued) **U001365630**

Information Source:	I - PLIRP (INSURANCE)
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	GREEN_MN
Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Discharge Date:	8/31/1988
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	GREEN_MN
Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Discharge Date:	11/28/2006
PCT Discharge Combined:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	4/1/2011
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Eligibility Indicator:	I - INELIGIBLE
Site Manager:	ARNOLD_DB
Site Mgr End Date:	4/6/2011
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Petroleum Cleanup Program Eligibility:

Facility ID:	8513727
Discharge Date:	4/6/1989
Pct Discharge Combined With:	Not reported
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	P - PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	GREEN_MN
Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	1200000
Facility ID:	8513727
Discharge Date:	8/31/1988

FL0134 (Continued) **U001365630**

Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	E - EARLY DETECTION INCENTIVE
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	GREEN_MN
Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0
Facility ID:	8513727
Discharge Date:	11/28/2006
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	4/1/2011
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	S - SITE REHABILITATION FUNDING AGREEMENT
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	ARNOLD_DB
Site Mgr End Date:	4/6/2011
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0

Contaminated Media:

Discharge Date:	4/6/1989
Pct Discharge Combined With:	8/31/1988
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED
Information Source:	I - PLIRP (INSURANCE)
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	GREEN_MN

FL0134 (Continued) **U001365630**

Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	Y - Unknown/Not Reported
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	8/31/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	SRCR - SRCR COMPLETE
Disch Cleanup Status Date:	4/24/2020
Cleanup Work Status:	COMPLETED
Information Source:	E - EDI
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	GREEN_MN
Site Mgr End Date:	11/12/2020
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	Y - Unknown/Not Reported
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	11/28/2006
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	4/1/2011
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	ARNOLD_DB
Site Mgr End Date:	4/6/2011
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	No
Pollutant:	B - Unleaded Gas
Pollutant Other Description:	Unknown gallons discharged per DRF
Gallons Discharged:	1

Task Information:

District:	CD
Facility ID:	8513727
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49

FL0134 (Continued) **U001365630**

Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	04-06-1989
Cleanup Required:	C - COMBINED CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	06-12-2007
SRC Action Type:	-
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	-
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	COMBINED
Site Mgr:	GREEN_MN
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	76941
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	80064
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	76942
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-
RA Years to Complete:	Not reported
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8513727
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49

FL0134 (Continued) **U001365630**

Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	08-31-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	01-07-1994
SRC Action Type:	-
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	-
SRC Issue Date:	Not reported
SRC Comment:	PREVIOUS DATES DELETED BECAUSE RECENT WO ISSUED
Cleanup Work Status:	INACTIVE
Site Mgr:	GREEN_MN
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	22451
SR Cleanup Responsible:	RP - RESPONSIBLE PARTY
SR Funding Eligibility Type:	-
SR Actual Cost:	$30,838.00
SR Completion Date:	01-07-1990
SR Payment Date:	08-31-1990
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Y
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	500
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22452
SA Cleanup Responsible:	RP - RESPONSIBLE PARTY
SA Funding Eligibility Type:	-
SA Actual Cost:	$32,762.01
SA Completion Date:	04-02-1991
SA Payment Date:	10-22-1992
RAP Task ID:	22453
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	07-16-1991
RAP Payment Date:	Not reported
RAP Last Order Approved:	1991-07-16 00:00:00
RA Task ID:	22454
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	-
RA Years to Complete:	Not reported
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8513727
Facility Status:	OPEN
Facility Type:	A - Retail Station -
County:	OSCEOLA
County ID:	49

FL0134 (Continued) **U001365630**

Cleanup Eligibility Status:	I
Source Effective Date:	03-08-2011
Discharge Date:	11-28-2006
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	04-01-2011
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	02-14-2011
SRC Review Date:	03-07-2011
SRC Completion Status:	A - APPROVED
SRC Issue Date:	04-01-2011
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	ARNOLD_DB
Site Mgr End Date:	04-06-2011
Tank Office:	PCLP53 - Polk County
SR Task ID:	84347
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	82235
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	82233
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	82987
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-
RA Years to Complete:	0
RA Actual Cost:	Not reported

Click here for Florida Oculus:

UST:

Facility ID:	8513727
Name:	FL0134

FL0134 (Continued) **U001365630**

Address: 5055 S ORANGE BLOSSOM TRL
City,State,Zip: KISSIMMEE, FL 34758
Facility Phone: 8508321424
Facility Status: OPEN
Facility Type: A
Type Description: Retail Station
Depco: C
Region: STATE
Positioning Method: AGPS
Latitude/Longitude: 28 15 38 / 81 29 13

UST:
Tank ID: 6
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 06/01/2020
Install Date: 12/1/1989
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8

FL0134 (Continued) **U001365630**

Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5

FL0134 (Continued) **U001365630**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K

FL0134 (Continued) **U001365630**

Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4

FL0134 (Continued) **U001365630**

Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 06/01/2020
Install Date: 12/1/1989
Substance: 8
Content Description: Ethanol E10
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6

FL0134 (Continued) **U001365630**

Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N

FL0134 (Continued) **U001365630**

Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F

FL0134 (Continued) **U001365630**

Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K

FL0134 (Continued) **U001365630**

Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 4
Tank Capacity: 6000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 12/31/1989
Install Date: 6/1/1973
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400

FL0134 (Continued) **U001365630**

Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

FL0134 (Continued) **U001365630**

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

FL0134 (Continued) **U001365630**

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

FL0134 (Continued) **U001365630**

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

FL0134 (Continued) **U001365630**

Tank ID: 7
Tank Capacity: 10000
Tank Location: UNDERGROUND
Tank Status: T
Status Date: 10/16/2018
Install Date: 12/1/1989
Substance: 8
Content Description: Ethanol E10
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

FL0134 (Continued) **U001365630**

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

FL0134 (Continued) **U001365630**

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

FL0134 (Continued) **U001365630**

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7

FL0134 (Continued) **U001365630**

Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 3
Tank Capacity: 4000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 12/31/1989
Install Date: 6/1/1973
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

FL0134 (Continued) **U001365630**

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8

FL0134 (Continued) **U001365630**

Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7

FL0134 (Continued) **U001365630**

Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8

FL0134 (Continued) **U001365630**

Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 2
Tank Capacity: 6000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 12/31/1989
Install Date: 6/1/1973
Substance: B
Content Description: Unleaded Gas
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

FL0134 (Continued) **U001365630**

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6

FL0134 (Continued) **U001365630**

Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5

FL0134 (Continued) **U001365630**

Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8

FL0134 (Continued) **U001365630**

Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 5
Tank Capacity: 12000
Tank Location: UNDERGROUND
Tank Status: U
Status Date: 06/01/2020
Install Date: 12/1/1989
Substance: 8
Content Description: Ethanol E10
Vessel Indicator: TANK

FL0134 (Continued) **U001365630**

DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8
Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8

FL0134 (Continued) **U001365630**

Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6
Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6

FL0134 (Continued) **U001365630**

Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F
Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8

FL0134 (Continued) **U001365630**

Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2

FL0134 (Continued) **U001365630**

Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 1
Tank Capacity: 2000
Tank Location: UNDERGROUND
Tank Status: B
Status Date: 12/31/1989
Install Date: 6/1/1973
Substance: D
Content Description: Vehicular Diesel
Vessel Indicator: TANK
DEP Contractor: C

Owner:
Owner ID: 79990
Owner Name: LEHIGH GAS WHOLESALE SRVCS INC
Owner Address: 645 HAMILTON ST #400
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: Allentown, PA 18101
Owner Contact: JEREMY HOLLAND
Owner Phone: 6106258018

Construction:
Tank ID: 5
Construction Category: A
Construction Description: Ball check valve

Tank ID: 5
Construction Category: E
Construction Description: Fiberglass

Tank ID: 6
Construction Category: A
Construction Description: Ball check valve

Tank ID: 6
Construction Category: E
Construction Description: Fiberglass

Tank ID: 7
Construction Category: A
Construction Description: Ball check valve

Tank ID: 7
Construction Category: E
Construction Description: Fiberglass

Tank ID: 8
Construction Category: A
Construction Description: Ball check valve

Tank ID: 8

FL0134 (Continued) **U001365630**

Construction Category: E
Construction Description: Fiberglass

Tank ID: 5
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 6
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 7
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 8
Construction Category: M
Construction Description: Spill containment bucket

Tank ID: 5
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 5
Construction Category: O
Construction Description: Tight fill

Tank ID: 6
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 6
Construction Category: O
Construction Description: Tight fill

Tank ID: 7
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 7
Construction Category: O
Construction Description: Tight fill

Tank ID: 8
Construction Category: N
Construction Description: Flow shut-Off

Tank ID: 8
Construction Category: O
Construction Description: Tight fill

Piping:
Tank ID: 5
Piping Category: C
Piping Description: Fiberglass

Tank ID: 6

FL0134 (Continued) **U001365630**

Piping Category: C
Piping Description: Fiberglass

Tank ID: 7
Piping Category: C
Piping Description: Fiberglass

Tank ID: 8
Piping Category: C
Piping Description: Fiberglass

Tank ID: 5
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 6
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 7
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 8
Piping Category: J
Piping Description: Pressurized piping system

Tank ID: 5
Piping Category: F
Piping Description: Double wall

Tank ID: 5
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 8
Piping Category: F
Piping Description: Double wall

Tank ID: 8
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 7
Piping Category: F
Piping Description: Double wall

Tank ID: 7
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: K
Piping Description: Dispenser liners

Tank ID: 6
Piping Category: F

FL0134 (Continued) **U001365630**

Piping Description: Double wall

Monitoring:
Tank ID: 5
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 6
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 7
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 8
Petro Monitoring Category: H
Monitoring Description: Mechanical line leak detector

Tank ID: 5
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 6
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 7
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 8
Petro Monitoring Category: F
Monitoring Description: Monitor dbl wall tank space

Tank ID: 5
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 5
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 8
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 8
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 8
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 7
Petro Monitoring Category: K

FL0134 (Continued) **U001365630**

Monitoring Description: Monitor dbl wall pipe space

Tank ID: 7
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 7
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

Tank ID: 6
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 6
Petro Monitoring Category: 2
Monitoring Description: Visual inspect pipe sumps

Tank ID: 6
Petro Monitoring Category: 4
Monitoring Description: Visual inspect dispenser liners

DWM CONTAM:
Name: FL0134
Address: 5055 S ORANGE BLOSSOM TRL
City,State,Zip: KISSIMMEE, FL
Program Site Id: 8513727
Lat DD: 28
Lat MM: 15
Lat SS: 38
Long DD: 81
Long MM: 29
Long SS: 13
Office/ District: CD
Program Area: STORAGE TANKS
Priority Score: 56
Datum: Not reported
Method: AGPS
Facility Status: CLOSED
Facility Type: Not reported
Score Effective Date: Not reported
Score When Ranked: Not reported
Rank: Not reported
Operator: Not reported
Phone: Not reported
Name Changed: Not reported
Addr Changed: Not reported
Related Party ID: Not reported
Primary RP Role: Not reported
RP Begin Date: Not reported
RP Name: Not reported
RP Address1: Not reported
RP Address2: Not reported
RP City: Not reported
RP State: Not reported

FL0134 (Continued) **U001365630**

RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported
Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL
Program Site Id:	8513727
Lat DD:	28
Lat MM:	15
Lat SS:	38
Long DD:	81
Long MM:	29
Long SS:	13
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	56
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported
Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL
Program Site Id:	8513727
Lat DD:	28
Lat MM:	15
Lat SS:	38
Long DD:	81
Long MM:	29
Long SS:	13
Office/ District:	CD

FL0134 (Continued) **U001365630**

Program Area:	STORAGE TANKS
Priority Score:	56
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Not reported

FL Financial Assurance 3:

Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	AMERICAN INTERNATIONAL SPECIALTY LINES
Effective Date:	12/17/2008
Expire Date:	12/17/2009
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018

Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424

FL0134 (Continued) **U001365630**

Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHUBB
Effective Date:	12/01/2011
Expire Date:	12/01/2013
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018

Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHUBB
Effective Date:	12/17/2009
Expire Date:	12/17/2010
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018

Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	CHUBB
Effective Date:	12/18/2010
Expire Date:	12/17/2011
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101

FL0134 (Continued) **U001365630**

Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018
Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/01/2013
Expire Date:	12/01/2015
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018
Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C
Finaincial Responsibility:	INSURANCE
Insurance Company:	IRONSHORE SPECIALTY INSURANCE CO
Effective Date:	12/01/2017
Expire Date:	12/01/2018
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018
Name:	FL0134
Address:	5055 S ORANGE BLOSSOM TRL
City,State,Zip:	KISSIMMEE, FL 34758
Region:	3
Facility ID:	8513727
Facility Phone:	8508321424
Facility Status:	OPEN
Facility Type:	A
Type Description:	Retail Station
DEP CO:	C

FL0134 (Continued) **U001365630**

Finaincial Responsibility:	INSURANCE
Insurance Company:	LIBERTY SURPLUS INSURANCE CORP
Effective Date:	05/17/2020
Expire Date:	05/17/2021
Owner ID:	79990
Onwer Name:	LEHIGH GAS WHOLESALE SRVCS INC
Owner Address:	645 HAMILTON ST #400
Owner Address2:	ATTN: STORAGE TANK REGIS
Owner City,St,Zip:	Allentown, PA 18101
Contact:	JEREMY HOLLAND
Resp Party Phone:	6106258018

16
NW
1/4-1/2
0.410 mi.
2165 ft.

INTERCESSION CITY COMBUSTION TURBINE PLT
6525 OSCEOLA POLK LINE RD
DAVENPORT, FL 33896

LUST **S107797481**
AST **N/A**
CLEANUP SITES
DWM CONTAM
RESP PARTY

Actual:
69 ft.

Focus Map:
2

LUST:

Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Region:	STATE
Facility Id:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail
Facility Phone:	(863)679-3029
Facility Cleanup Rank:	3873
District:	Central District
Lat/Long (dms):	28 15 42.2258 / 81 32 53.9268
Section:	Not reported
Township:	Not reported
Range:	Not reported
Feature:	Not reported
Method:	AGPS
Datum:	0
Score:	70
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Operator:	MARK ZIMMERMAN
Name Update:	2016-06-16 00:00:00
Address Update:	2014-01-06 00:00:00

Petroleum Cleanup PCT Facility Score:

Facility Cleanup Status:	ONGO - ONGOING
Contact:	VERNON LINDEN / MITCHEL BEASON;ROBERT STAFFORD ;
Contact Company:	DUKE ENERGY FL INC
Contact Address:	PO BOX 1006
Contact City/State/Zip:	CHARLOTTE, NC 28201
Phone:	(727)943-3006
Bad Address Ind:	N
State:	FL
Zip:	33896
Score:	70
Score Effective Date:	2009-08-04 00:00:00
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	2010-06-03

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RP Zip: 1006
RP Extension: Not reported

Discharge Cleanup Summary:
Discharge Date: 1/22/1990
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 1/12/2006
Cleanup Work Status: ACTIVE
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Eligibility Indicator: E - ELIGIBLE
Site Manager: MILINKOVICH_D
Site Mgr End Date: Not reported
Tank Office: PCTM1 - PETROLEUM CLEANUP TEAM 1
Discharge Date: 6/30/1995
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 10/27/1995
Cleanup Work Status: COMPLETED
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Eligibility Indicator: I - INELIGIBLE
Site Manager: HELLE_D
Site Mgr End Date: 10/27/1995
Tank Office: PCCD - CD CLEANUP & COMPLIANCE ASSURANCE PROGRAM
Discharge Date: 7/14/2006
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: RA - RA ONGOING
Disch Cleanup Status Date: 12/24/2007
Cleanup Work Status: ACTIVE
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Eligibility Indicator: I - INELIGIBLE
Site Manager: PRESS_DM
Site Mgr End Date: Not reported
Tank Office: PCLP48 - ORANGE COUNTY ENVIRONMENTAL PROTECTION DIV
Discharge Date: 9/14/1992
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 11/28/2005
Cleanup Work Status: COMPLETED
Information Source: D - DISCHARGE NOTIFICATION
Other Source Description: Not reported
Eligibility Indicator: E - ELIGIBLE
Site Manager: TAYLOR_DS
Site Mgr End Date: 12/6/2005
Tank Office: PCLP53 - FL DOH IN POLK COUNTY
Discharge Date: 12/12/1988
PCT Discharge Combined: Not reported
Cleanup Required: R - CLEANUP REQUIRED
Discharge Cleanup Status: NFA - NFA COMPLETE
Disch Cleanup Status Date: 6/6/2006

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Cleanup Work Status:	COMPLETED
Information Source:	P - 17-770 PETROL/PETROL PROD CONTAMINATION
Other Source Description:	Not reported
Eligibility Indicator:	E - ELIGIBLE
Site Manager:	TAYLOR_DS
Site Mgr End Date:	6/13/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY

Petroleum Cleanup Program Eligibility:

Facility ID:	8840909
Discharge Date:	1/22/1990
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	1/12/2006
Cleanup Work Status:	ACTIVE
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	P - PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	MILINKOVICH_D
Site Mgr End Date:	Not reported
Tank Office:	PCTM1 - PETROLEUM CLEANUP TEAM 1
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	1200000
Facility ID:	8840909
Discharge Date:	6/30/1995
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	10/27/1995
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	O - OTHER
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	HELLE_D
Site Mgr End Date:	10/27/1995
Tank Office:	PCCD - CD CLEANUP & COMPLIANCE ASSURANCE PROGRAM
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	0
Facility ID:	8840909

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Discharge Date:	9/14/1992
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	11/28/2005
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	P - PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	TAYLOR_DS
Site Mgr End Date:	12/6/2005
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	1000000
Facility ID:	8840909
Discharge Date:	12/12/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	6/6/2006
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported
Cleanup Program:	C - PETROLEUM CLEANUP PARTICIPATION PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	TAYLOR_DS
Site Mgr End Date:	6/13/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	300000
Facility ID:	8840909
Discharge Date:	12/12/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	6/6/2006
Cleanup Work Status:	COMPLETED
Information Source:	Not reported
Other Source Description:	Not reported
Application Received Date:	Not reported

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Cleanup Program:	P - PETROLEUM LIABILITY AND RESTORATION INSURANCE PROGRAM
Eligibility Status:	Not reported
Elig Status Date:	Not reported
Letter Of Intent Date:	Not reported
Redetermined:	Not reported
Inspection Date:	Not reported
Site Manager:	TAYLOR_DS
Site Mgr End Date:	6/13/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Deductible Amount:	Not reported
Deductible Paid To Date:	Not reported
Co-Pay Amount:	Not reported
Co-Pay Paid To Date:	Not reported
Cap Amount:	300000

Contaminated Media:

Discharge Date:	1/22/1990
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	1/12/2006
Cleanup Work Status:	ACTIVE
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	MILINKOVICH_D
Site Mgr End Date:	Not reported
Tank Office:	PCTM1 - PETROLEUM CLEANUP TEAM
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	H - Generator/Pump Diesel
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	6/30/1995
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	10/27/1995
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	HELLE_D
Site Mgr End Date:	10/27/1995
Tank Office:	PCCD - CD CLEANUP & COMPLIANCE
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	M - Fuel Oil - Onsite Heat
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	7/14/2006
Pct Discharge Combined With:	Not reported

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	12/24/2007
Cleanup Work Status:	INACTIVE
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	I - INELIGIBLE
Site Manager:	PRESS_DM
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - ORANGE COUNTY ENVIRON
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	No
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	H - Generator/Pump Diesel
Pollutant Other Description:	Not reported
Gallons Discharged:	4
Discharge Date:	9/14/1992
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	11/28/2005
Cleanup Work Status:	COMPLETED
Information Source:	D - DISCHARGE NOTIFICATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	TAYLOR_DS
Site Mgr End Date:	12/6/2005
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	Not reported
Contaminated Monitoring Well:	Not reported
Contaminated Soil:	Not reported
Contaminated Surface Water:	Not reported
Contaminated Ground Water:	Not reported
Pollutant:	H - Generator/Pump Diesel
Pollutant Other Description:	Not reported
Gallons Discharged:	Not reported
Discharge Date:	12/12/1988
Pct Discharge Combined With:	Not reported
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	6/6/2006
Cleanup Work Status:	COMPLETED
Information Source:	P - 17-770 PETROL/PETROL PROD CONTAMINATION
Other Source Description:	Not reported
Elig Indicator:	E - ELIGIBLE
Site Manager:	TAYLOR_DS
Site Mgr End Date:	6/13/2006
Tank Office:	PCLP53 - FL DOH IN POLK COUNTY
Contaminated Drinking Wells:	0
Contaminated Monitoring Well:	Yes
Contaminated Soil:	Yes
Contaminated Surface Water:	No
Contaminated Ground Water:	Yes
Pollutant:	H - Generator/Pump Diesel
Pollutant Other Description:	Not reported

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Gallons Discharged:	Not reported

Task Information:

District:	CD
Facility ID:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	Not reported
Discharge Date:	01-22-1990
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	01-12-2006
SRC Action Type:	-
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	-
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	MILINKOVIC_D
Site Mgr End Date:	Not reported
Tank Office:	PCTM1 - Team 1
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	69331
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	78342
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RA Years to Complete:	Not reported
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	10-27-1995
Discharge Date:	06-30-1995
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	10-27-1995
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	09-29-1995
SRC Review Date:	10-26-1995
SRC Completion Status:	A - APPROVED
SRC Issue Date:	10-27-1995
SRC Comment:	D METRIN
Cleanup Work Status:	COMPLETED
Site Mgr:	HELLE_D
Site Mgr End Date:	10-27-1995
Tank Office:	PCCD - Central District
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22188
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	10-27-1995
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	22189
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	-

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RA Years to Complete:	Not reported
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	I
Source Effective Date:	Not reported
Discharge Date:	07-14-2006
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	RA - RA ONGOING
Disch Cleanup Status Date:	12-24-2007
SRC Action Type:	-
SRC Submit Date:	Not reported
SRC Review Date:	Not reported
SRC Completion Status:	-
SRC Issue Date:	Not reported
SRC Comment:	Not reported
Cleanup Work Status:	INACTIVE
Site Mgr:	VOLPE_NI
Site Mgr End Date:	Not reported
Tank Office:	PCLP48 - Orange County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	81032
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	81547
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RA Years to Complete:	Not reported
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	10-19-2005
Discharge Date:	09-14-1992
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	11-28-2005
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	06-24-2005
SRC Review Date:	07-13-2005
SRC Completion Status:	A - APPROVED
SRC Issue Date:	11-28-2005
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	TAYLOR_DS
Site Mgr End Date:	12-06-2005
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22190
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	Not reported
SA Payment Date:	Not reported
RAP Task ID:	Not reported
RAP Cleanup Responsible ID:	-
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	Not reported
RAP Payment Date:	Not reported
RAP Last Order Approved:	Not reported
RA Task ID:	77307
RA Cleanup Responsible:	-
RA Funding Eligibility Type:	-

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RA Years to Complete:	0
RA Actual Cost:	Not reported
District:	CD
Facility ID:	8840909
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail -
County:	OSCEOLA
County ID:	49
Cleanup Eligibility Status:	E
Source Effective Date:	05-15-2006
Discharge Date:	12-12-1988
Cleanup Required:	R - CLEANUP REQUIRED
Discharge Cleanup Status:	NFA - NFA COMPLETE
Disch Cleanup Status Date:	06-06-2006
SRC Action Type:	NFA - NO FURTHER ACTION
SRC Submit Date:	12-07-2005
SRC Review Date:	12-29-2005
SRC Completion Status:	A - APPROVED
SRC Issue Date:	06-06-2006
SRC Comment:	Not reported
Cleanup Work Status:	COMPLETED
Site Mgr:	TAYLOR_DS
Site Mgr End Date:	06-13-2006
Tank Office:	PCLP53 - Polk County
SR Task ID:	Not reported
SR Cleanup Responsible:	-
SR Funding Eligibility Type:	-
SR Actual Cost:	Not reported
SR Completion Date:	Not reported
SR Payment Date:	Not reported
SR Oral Date:	Not reported
SR Written Date:	Not reported
SR Soil Removal:	Not reported
SR Free Product Removal:	Not reported
SR Soil Tonnage Removed:	Not reported
SR Soil Treatment:	Not reported
SR Other Treatment:	Not reported
SR Alternate Proc Received Date:	Not reported
SR Alternate Procedure Status:	Not reported
SR Alternate Procedure Status Date:	Not reported
SR Alternate Procedure Comments:	Not reported
SA Task ID:	22191
SA Cleanup Responsible:	-
SA Funding Eligibility Type:	-
SA Actual Cost:	Not reported
SA Completion Date:	08-01-1995
SA Payment Date:	Not reported
RAP Task ID:	22192
RAP Cleanup Responsible ID:	RP - RESPONSIBLE PARTY
RAP Funding Eligibility Type:	-
RAP Actual Cost:	Not reported
RAP Completion Date:	08-01-1995
RAP Payment Date:	Not reported
RAP Last Order Approved:	1995-08-01 00:00:00
RA Task ID:	22193
RA Cleanup Responsible:	RP - RESPONSIBLE PARTY
RA Funding Eligibility Type:	SCR - PRIORITY SCORE ORDER

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RA Years to Complete: 0
RA Actual Cost: Not reported

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AST:

Facility ID:	8840909
Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Facility Phone:	8636793029
Facility Status:	OPEN
Facility Type:	C
Type Description:	Fuel user/Non-retail
Depco:	P
Region:	STATE
Positioning Method:	AGPS
Latitude/Longitude:	28 15 77 / 81 32 82

Tank:

Tank ID:	16
Tank Capacity:	50000
Tank Location:	ABOVEGROUND
Tank Status:	Z
Status Date:	09/25/2006
Install Date:	10/1/1978
Substance:	Z
Content Description:	Other Non Regulated
Vessel Indicator:	TANK
DEP Contractor:	P

Piping:

Tank ID:	17
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	18
Piping Category:	A
Piping Description:	Abv, no soil contact
Tank ID:	17
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	17
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	18
Piping Category:	B
Piping Description:	Steel/galvanized metal
Tank ID:	18
Piping Category:	D
Piping Description:	External protective coating
Tank ID:	17
Piping Category:	M

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Piping Description: Double wall - pipe jacket

Tank ID: 18
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 35
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 35
Piping Category: D
Piping Description: External protective coating

Tank ID: 35
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 35
Piping Category: M
Piping Description: Double wall - pipe jacket

Monitoring:
Tank ID: 35
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 35
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 17
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 17
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 18
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 18
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 18
Petro Monitoring Category: K

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Monitoring Description: Monitor dbl wall pipe space

Tank ID: 18
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 35
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 35
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Owner:
Owner ID: 7536
Owner Name: DUKE ENERGY FL INC
Owner Address: PO BOX 1006
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: CHARLOTTE, NC 28201
Owner Contact: VERNON LINDEN / MITCHEL BEASON;ROBERT STAFFORD ;
Owner Phone: 7279433006

Construction:
Tank ID: 17
Construction Category: C
Construction Description: Steel

Tank ID: 17
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 17
Construction Category: K
Construction Description: AST containment

Tank ID: 17
Construction Category: U
Construction Description: Field erected tank

Tank ID: 18
Construction Category: C
Construction Description: Steel

Tank ID: 18
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 18
Construction Category: K
Construction Description: AST containment

Tank ID: 18
Construction Category: U
Construction Description: Field erected tank

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Tank ID: 35
Construction Category: C
Construction Description: Steel

Tank ID: 35
Construction Category: K
Construction Description: AST containment

Tank ID: 35
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 35
Construction Category: U
Construction Description: Field erected tank

Tank ID: 17
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 18
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 17
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 18
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 35
Construction Category: B
Construction Description: Internal lining

Tank ID: 17
Tank Capacity: 4209072
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: 11/28/2001
Install Date: 5/1/1974
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 17
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 18
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 17

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 17
Piping Category: D
Piping Description: External protective coating

Tank ID: 18
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 18
Piping Category: D
Piping Description: External protective coating

Tank ID: 17
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 18
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 35
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 35
Piping Category: D
Piping Description: External protective coating

Tank ID: 35
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 35
Piping Category: M
Piping Description: Double wall - pipe jacket

Monitoring:
Tank ID: 35
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 35
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 17

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 17
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 18
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 18
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 18
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 18
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 35
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 35
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Owner:
Owner ID: 7536
Owner Name: DUKE ENERGY FL INC
Owner Address: PO BOX 1006
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: CHARLOTTE, NC 28201
Owner Contact: VERNON LINDEN / MITCHEL BEASON;ROBERT STAFFORD ;
Owner Phone: 7279433006

Construction:
Tank ID: 17
Construction Category: C
Construction Description: Steel

Tank ID: 17
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 17
Construction Category: K
Construction Description: AST containment

Tank ID: 17
Construction Category: U
Construction Description: Field erected tank

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Tank ID: 18
Construction Category: C
Construction Description: Steel

Tank ID: 18
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 18
Construction Category: K
Construction Description: AST containment

Tank ID: 18
Construction Category: U
Construction Description: Field erected tank

Tank ID: 35
Construction Category: C
Construction Description: Steel

Tank ID: 35
Construction Category: K
Construction Description: AST containment

Tank ID: 35
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 35
Construction Category: U
Construction Description: Field erected tank

Tank ID: 17
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 18
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 17
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 18
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 35
Construction Category: B
Construction Description: Internal lining

Tank ID: 18
Tank Capacity: 4209072
Tank Location: ABOVEGROUND
Tank Status: U

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Status Date: 11/28/2001
Install Date: 5/1/1974
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:

Tank ID: 17
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 18
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 17
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 17
Piping Category: D
Piping Description: External protective coating

Tank ID: 18
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 18
Piping Category: D
Piping Description: External protective coating

Tank ID: 17
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 18
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 35
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 35
Piping Category: D
Piping Description: External protective coating

Tank ID: 35
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 35
Piping Category: M
Piping Description: Double wall - pipe jacket

Monitoring:

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Tank ID: 35
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 35
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 17
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 17
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 18
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 18
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 18
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 18
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 35
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 35
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Owner:
Owner ID: 7536
Owner Name: DUKE ENERGY FL INC
Owner Address: PO BOX 1006
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: CHARLOTTE, NC 28201
Owner Contact: VERNON LINDEN / MITCHEL BEASON;ROBERT STAFFORD ;
Owner Phone: 7279433006

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Construction:

Tank ID:	17
Construction Category:	C
Construction Description:	Steel
Tank ID:	17
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	17
Construction Category:	K
Construction Description:	AST containment
Tank ID:	17
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	18
Construction Category:	C
Construction Description:	Steel
Tank ID:	18
Construction Category:	H
Construction Description:	Impressed current CP
Tank ID:	18
Construction Category:	K
Construction Description:	AST containment
Tank ID:	18
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	35
Construction Category:	C
Construction Description:	Steel
Tank ID:	35
Construction Category:	K
Construction Description:	AST containment
Tank ID:	35
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	35
Construction Category:	U
Construction Description:	Field erected tank
Tank ID:	17
Construction Category:	P
Construction Description:	Level gauges/alarms
Tank ID:	18
Construction Category:	P
Construction Description:	Level gauges/alarms

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Tank ID: 17
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 18
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 35
Construction Category: B
Construction Description: Internal lining

Tank ID: 35
Tank Capacity: 4655046
Tank Location: ABOVEGROUND
Tank Status: U
Status Date: Not reported
Install Date: 11/1/1993
Substance: H
Content Description: Generator/Pump Diesel
Vessel Indicator: TANK
DEP Contractor: P

Piping:
Tank ID: 17
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 18
Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 17
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 17
Piping Category: D
Piping Description: External protective coating

Tank ID: 18
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 18
Piping Category: D
Piping Description: External protective coating

Tank ID: 17
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 18
Piping Category: M
Piping Description: Double wall - pipe jacket

Tank ID: 35

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Piping Category: A
Piping Description: Abv, no soil contact

Tank ID: 35
Piping Category: D
Piping Description: External protective coating

Tank ID: 35
Piping Category: B
Piping Description: Steel/galvanized metal

Tank ID: 35
Piping Category: M
Piping Description: Double wall - pipe jacket

Monitoring:
Tank ID: 35
Petro Monitoring Category: Z
Monitoring Description: DEP approved monitoring

Tank ID: 35
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 17
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 17
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 17
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 18
Petro Monitoring Category: D
Monitoring Description: SPCC Plan

Tank ID: 18
Petro Monitoring Category: R
Monitoring Description: Monitor tank bottom space

Tank ID: 18
Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 18
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Tank ID: 35

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Petro Monitoring Category: K
Monitoring Description: Monitor dbl wall pipe space

Tank ID: 35
Petro Monitoring Category: Q
Monitoring Description: Visual inspection of ASTs

Owner:
Owner ID: 7536
Owner Name: DUKE ENERGY FL INC
Owner Address: PO BOX 1006
Owner Address 2: ATTN: STORAGE TANK REGIS
Owner City,State,Zip: CHARLOTTE, NC 28201
Owner Contact: VERNON LINDEN / MITCHEL BEASON;ROBERT STAFFORD ;
Owner Phone: 7279433006

Construction:
Tank ID: 17
Construction Category: C
Construction Description: Steel

Tank ID: 17
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 17
Construction Category: K
Construction Description: AST containment

Tank ID: 17
Construction Category: U
Construction Description: Field erected tank

Tank ID: 18
Construction Category: C
Construction Description: Steel

Tank ID: 18
Construction Category: H
Construction Description: Impressed current CP

Tank ID: 18
Construction Category: K
Construction Description: AST containment

Tank ID: 18
Construction Category: U
Construction Description: Field erected tank

Tank ID: 35
Construction Category: C
Construction Description: Steel

Tank ID: 35
Construction Category: K
Construction Description: AST containment

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Tank ID: 35
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 35
Construction Category: U
Construction Description: Field erected tank

Tank ID: 17
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 18
Construction Category: P
Construction Description: Level gauges/alarms

Tank ID: 17
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 18
Construction Category: S
Construction Description: DEP approved containment

Tank ID: 35
Construction Category: B
Construction Description: Internal lining

CLEANUP SITES:
Name: INTERCESSION CITY COMBUSTION TURBINE PLT
Address: 6525 OSCEOLA POLK LINE RD
City,State,Zip: DAVENPORT, FL 33896
DEP Cleanup Site Key: 70498122
Source Database Name: Storage Tank Contamination Monitoring
Source Database Id: 8840909
CPAC Program Area Id: TK
CLLC Cleanup Category Key: PETRO
RSC2 Remediation Status Key: ACTIVE
Data Load Date: 02/22/2022
OC3 Office Id: CD
Physical Address Line 2: Not reported
OIC Object Of Interest Id: FACIL
PC2 Proximity Id: EXACT
Calc Coordinates Accuracy Level Id: 4
CMC2 Coordinate Method Id: Digital Aerial Photography With Ground Control
DC4 Datum Id: High Accuracy Reference Network
VSC1 Verification Status: REVIEWED
Collect Username: BRADSHAW_W49
Collect Date: 02/21/2003
Collect Affiliation: CONTRACTOR
Map Source: 1994 doqs
Map Source Scale: 4017
Interpolation Scale: Not reported
Verifier Username: WOEBER_A
Verifier Affiliation: DEPARTMENT OF ENVIRONMENTAL PR

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Verification Date:	05/19/2005
Verified Coordinate Method Id:	Digital Aerial Photography With Ground Control
Source Database Name Code:	STCM
CMC2 Coordinate Method ID Code:	DPHO
DC4 Datum ID Code:	HARN
Verified Coordinate Method ID Code:	DPHO
Comments:	Not reported
Latitude/Longitude (deg/min/sec):	28 15 / 81 32

DWM CONTAM:

Name:	DUKE ENERGY INTERCESSION CITY SUBSTATION
Address:	6525 OSCEOLA POLK LINE ROAD
City,State,Zip:	DAVENPORT, FL
Program Site Id:	ERIC_12924
Lat DD:	28
Lat MM:	15
Lat SS:	52.6775
Long DD:	81
Long MM:	32
Long SS:	54.3016
Office/ District:	CD
Program Area:	RESPONSPARTY
Priority Score:	Not reported
Datum:	NAD83
Method:	DPHO
Facility Status:	Closed
Facility Type:	Not reported
Score Effective Date:	Not reported
Score When Ranked:	Not reported
Rank:	Not reported
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	Not reported
Primary RP Role:	Not reported
RP Begin Date:	Not reported
RP Name:	Not reported
RP Address1:	Not reported
RP Address2:	Not reported
RP City:	Not reported
RP State:	Not reported
RP Zip5:	Not reported
RP Zip4:	Not reported
Contact:	Not reported
RP Phone:	Not reported
RP Extension:	Not reported
Site Manager:	Carolin Heaviside

Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Program Site Id:	8840909
Lat DD:	28
Lat MM:	15
Lat SS:	77
Long DD:	81

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Long MM:	32
Long SS:	82
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	70
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	C - Fuel user/Non-retail
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Rank:	3873
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	6/3/2010
RP Name:	DUKE ENERGY FL INC
RP Address1:	PO BOX 1006
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	CHARLOTTE
RP State:	NC
RP Zip5:	28201
RP Zip4:	1006
Contact:	MITCHEL BEASON;ROBERT STAFFORD ; JAY CHESSER 727-8
RP Phone:	(727)943-3006
RP Extension:	Not reported
Site Manager:	Not reported

Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Program Site Id:	8840909
Lat DD:	28
Lat MM:	15
Lat SS:	77
Long DD:	81
Long MM:	32
Long SS:	82
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	70
Datum:	Not reported
Method:	AGPS
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Rank:	3873
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

RP Begin Date:	6/3/2010
RP Name:	DUKE ENERGY FL INC
RP Address1:	PO BOX 1006
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	CHARLOTTE
RP State:	NC
RP Zip5:	28201
RP Zip4:	1006
Contact:	MITCHEL BEASON;ROBERT STAFFORD ; JAY CHESSER 727-8
RP Phone:	(727)943-3006
RP Extension:	Not reported
Site Manager:	MILINKOVICH_D
Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Program Site Id:	8840909
Lat DD:	28
Lat MM:	15
Lat SS:	77
Long DD:	81
Long MM:	32
Long SS:	82
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	70
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	C - Fuel user/Non-retail
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Rank:	3873
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	6/3/2010
RP Name:	DUKE ENERGY FL INC
RP Address1:	PO BOX 1006
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	CHARLOTTE
RP State:	NC
RP Zip5:	28201
RP Zip4:	1006
Contact:	MITCHEL BEASON;ROBERT STAFFORD ; JAY CHESSER 727-8
RP Phone:	(727)943-3006
RP Extension:	Not reported
Site Manager:	Not reported
Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Program Site Id:	8840909
Lat DD:	28

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Lat MM:	15
Lat SS:	77
Long DD:	81
Long MM:	32
Long SS:	82
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	70
Datum:	Not reported
Method:	AGPS
Facility Status:	CLOSED
Facility Type:	C - Fuel user/Non-retail
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Rank:	3873
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported
Addr Changed:	Not reported
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	6/3/2010
RP Name:	DUKE ENERGY FL INC
RP Address1:	PO BOX 1006
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	CHARLOTTE
RP State:	NC
RP Zip5:	28201
RP Zip4:	1006
Contact:	MITCHEL BEASON;ROBERT STAFFORD ; JAY CHESSER 727-8
RP Phone:	(727)943-3006
RP Extension:	Not reported
Site Manager:	Not reported

Name:	INTERCESSION CITY COMBUSTION TURBINE PLT
Address:	6525 OSCEOLA POLK LINE RD
City,State,Zip:	DAVENPORT, FL 33896
Program Site Id:	8840909
Lat DD:	28
Lat MM:	15
Lat SS:	77
Long DD:	81
Long MM:	32
Long SS:	82
Office/ District:	CD
Program Area:	STORAGE TANKS
Priority Score:	70
Datum:	Not reported
Method:	AGPS
Facility Status:	OPEN
Facility Type:	C - Fuel user/Non-retail
Score Effective Date:	2009-08-04 00:00:00
Score When Ranked:	44
Rank:	3873
Operator:	Not reported
Phone:	Not reported
Name Changed:	Not reported

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Addr Changed:	Not reported
Related Party ID:	7536
Primary RP Role:	ACCOUNT OWNER
RP Begin Date:	6/3/2010
RP Name:	DUKE ENERGY FL INC
RP Address1:	PO BOX 1006
RP Address2:	ATTN: STORAGE TANK REGIS
RP City:	CHARLOTTE
RP State:	NC
RP Zip5:	28201
RP Zip4:	1006
Contact:	MITCHEL BEASON;ROBERT STAFFORD ; JAY CHESSER 727-8
RP Phone:	(727)943-3006
RP Extension:	Not reported
Site Manager:	PRESS_DM

RESP PARTY:

Name:	DUKE ENERGY INTERCESSION CITY SUBSTATION
Address:	6525 OSCEOLA POLK LINE ROAD
City,State,Zip:	DAVENPORT, FL 33896
District:	Central District
Site Id:	334046
Project Id:	346128
Site Status:	CLOSED
Project Manager:	HEAVISIDE_C
OGC Case Number:	Not reported
Initial Date Received:	04/10/2015
Contaminants:	Not reported
Offsite Cont Impact:	N
Priority Score:	Not reported
Datum:	NAD83
Method ID:	DPHO
Feature:	Not reported
Object Of Interest:	CAP_RAP SITE
Proximity To Object:	APPRX
Collect Username:	HEAVISIDE_C
Collect Affiliation:	Florida Department of Environmental Protection
Collect Program Id:	CL
Collect Date:	04/10/2015
Map Series Used:	IMAGERY_11_13
Map Source Scale:	5000
Interpolation Scale:	5000
Coordinate Accuracy Id:	3
Verify Method Id:	DPHO
Verifier Username:	HEAVISIDE_C
Verifier Affiliation:	DEPARTMENT OF ENVIRONMENTAL PROTECTION
Verifying Program Id:	CL
Verification Date:	04/10/2015
Decode for District:	Central District
Decode for Datum:	North American Datum of 1983
Decode for Method:	Digital Aerial Photography With Ground Control
Decode for Off Site COC:	No, the best available evidence (such as completed SAR) demonstrates that contamination above applicable standards or criteria DOES NOT extend offsite.
Decode for V_Method:	Digital Aerial Photography With Ground Control
Latitude/Longitude (deg/min/sec):	28 15 / 81 32
Source Facility Name:	Not reported

INTERCESSION CITY COMBUSTION TURBINE PLT (Continued) **S107797481**

Source Facility ID:	Not reported
Program:	Not reported
Program Type:	Not reported
Program Status:	Not reported
WMD:	Not reported
ICR Indicator:	Not reported
Discharge Date:	Not reported
GIS ALBX:	Not reported
GIS ALBY:	Not reported
Site Manager:	Not reported
Site Phase Description:	Not reported
Offsite Contamination Key:	Not reported
Documents:	Not reported
Objectid:	Not reported

Count: 31 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
DAVENPORT	S128616625	SPEED RECYCLING	307 CHURCH ST	33896	SWF/LF
DAVENPORT	S118685919		TRAIN TRACKS NEAR 6525 OSCEOLA POLK LINE ROAD		SPILLS
DAVENPORT	1026100023	FOREST HILLS	OSCEOLA POLK LINE RD	33896	FINDS
DAVENPORT	1026974504	REUNION RESORT RECLAIMED WATER MAIN EXT.	7385 OSCEOLA POLK LINE RD	33896	FINDS
DAVENPORT	1027018486	STRADA OSCEOLA	6001 S ORANGE BLOSSOM TRL	33896	FINDS
DAVENPORT	1026028474	FOREST HILLS	OSCEOLA POLK LINE RD	33896	ECHO
INTERCESSION CITY	94215695		6525 OSCEOLA POLK LINE RD		ERNS
INTERCESSION CITY	2015121333		6525 OSCEOLA POLK LINE RD		ERNS
INTERCESSION CITY	S109142482		.4 ML SOUTH OF HOPE AVE. ON 17-92/441 EAST SIDE OF ROAD		SPILLS
INTERCESSION CITY	S108977449		SW BLOSSOM TRAIL AT OLD TAMPA HWY		SPILLS
INTERCESSION CITY	1024366890	INTERCESSION CITY WATER MAIN REPLACEMENT	TALLAHASSEE BLVD	33848	FINDS, ECHO
INTERCESSION CITY	1026423548	KISSIMMEE UTILITY AUTHORITY	6075 OLD TAMPA HWY	33848	FINDS
INTERCESSION CITY	1024451884	SABAL TRAIL TRANSMISSION, LLC	OSCEOLA POLK LINE ROAD	33848	FINDS
INTERCESSION CITY	1027123781	INTERCESSION CITY POWER PLANT	6525 OSCEOLA POLK LINE ROAD	33848	FINDS, ECHO
INTERCESSION CITY	S127290111	OLD HOTEL	5696 S ORANGE BLOSSOM TRAIL	33848	ASBESTOS
INTERCESSION CITY	S127290110	VACANT COMERCIAL SPACE	5696 S ORANGE BLOSSOM TRAIL	33848	ASBESTOS
KISSIMMEE	93210330		OLD TAMPA HWY		ERNS
KISSIMMEE	94216525		47012 OLD TAMPA HWY		ERNS
KISSIMMEE	2015122762		ORANGE BLOSSOM TRAIL		ERNS
KISSIMMEE	U004310856	LERIO CORP	3055 N AVENUE A	34758	UST
KISSIMMEE	S105460246		INTERSEC OF WOOTEN RD & OLD TAMPA HWY (HWY 17-92)		SPILLS
KISSIMMEE	S105185337		SHINGLE CREEK BRIDGE, OLD TAMPA HWY.		SPILLS
KISSIMMEE	S112284390		6660 OSCEOLA POLK LINE ROAD		SPILLS
KISSIMMEE	S106200826		OSCEOLA POLK LINE ROAD AND SOBT		SPILLS
KISSIMMEE	1025437837	POOL SHOP	3348 S ORANGE BLOSSOM TRL	34746	SSTS
KISSIMMEE	1026904220	BLACKWATER STORAGE	W OF HERITAGE PASS, S OF OSCEOLA POLK LINE RD	34747	ECHO
KISSIMMEE	S127015209	HOLIDAY INN CLUB PHONE CTR.	14740 E ORANGE LAKE BLVD	34747	ASBESTOS
KISSIMMEE	S121158059	TUPPERWARE US, INC	3175 N ORANGE BLSM TRL	34747	ASBESTOS
KISSIMMEE	S120041808	ORANGE LAKE	1415 ORANGE LAKE BOULEVARD	34747	ASBESTOS
KISSIMMEE	S126346306	7-11 41279	NWC OF S. ORANGE AVE AND TUPPERWARE BLVD		NPDES
ORLANDO	S121157986	2316 & 2318 N. ORANGE BLOSSOM TRAIL	2316 & 2318 N. ORANGE BLOSSOM TRAIL	34747	ASBESTOS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 6
Telephone: 214-655-6659

EPA Region 3
Telephone 215-814-5418

EPA Region 7
Telephone: 913-551-7247

EPA Region 4
Telephone 404-562-8033

EPA Region 8
Telephone: 303-312-6774

EPA Region 5
Telephone 312-886-6686

EPA Region 9
Telephone: 415-947-4246

EPA Region 10
Telephone 206-553-8665

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 05/25/2021
Date Data Arrived at EDR: 06/24/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 06/27/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/19/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 71

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 05/05/2022
Next Scheduled EDR Contact: 08/22/2022
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 05/04/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 06/14/2022
Date Data Arrived at EDR: 06/15/2022
Date Made Active in Reports: 06/21/2022
Number of Days to Update: 6

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/15/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

SHWS: Florida's State-Funded Action Sites

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 02/16/2022
Date Data Arrived at EDR: 02/17/2022
Date Made Active in Reports: 05/11/2022
Number of Days to Update: 83

Source: Department of Environmental Protection
Telephone: 850-488-0190
Last EDR Contact: 05/17/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Semi-Annually

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facility Database

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 04/11/2022
Date Data Arrived at EDR: 04/12/2022
Date Made Active in Reports: 07/01/2022
Number of Days to Update: 80

Source: Department of Environmental Protection
Telephone: 850-922-7121
Last EDR Contact: 07/11/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Quarterly

Lists of state and tribal leaking storage tanks

LUST: Petroleum Contamination Detail Report

Leaking Underground Storage Tank Incident Reports. LUST records contain an inventory of reported leaking underground storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 04/25/2022
Date Data Arrived at EDR: 04/26/2022
Date Made Active in Reports: 07/14/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

LAST: Leaking Aboveground Storage Tank Listing

The file for Leaking Aboveground Storage Tanks. Please remember STCM does not track the source of the discharge so the agency provides a list of facilities with an aboveground tank and an open discharge split by facilities with aboveground tanks only and facilities with aboveground and underground tanks.

Date of Government Version: 04/25/2022
Date Data Arrived at EDR: 04/26/2022
Date Made Active in Reports: 07/14/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 850-245-8799
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90
Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 04/28/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88
Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85
Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 11/05/2021
Date Made Active in Reports: 02/01/2022
Number of Days to Update: 88
Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 06/29/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Varies

FF TANKS: Federal Facilities Listing
A listing of federal facilities with storage tanks.

Date of Government Version: 03/21/2022
Date Data Arrived at EDR: 03/21/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 85
Source: Department of Environmental Protection
Telephone: 850-245-8250
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

UST: Storage Tank Facility Information
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 05/05/2022
Date Data Arrived at EDR: 05/06/2022
Date Made Active in Reports: 07/25/2022
Number of Days to Update: 80
Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

AST: Storage Tank Facility Information
Registered Aboveground Storage Tanks.

Date of Government Version: 05/05/2022
Date Data Arrived at EDR: 05/06/2022
Date Made Active in Reports: 07/25/2022
Number of Days to Update: 80
Source: Department of Environmental Protection
Telephone: 850-245-8839
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

INDIAN UST R5: Underground Storage Tanks on Indian Land
The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 04/06/2021
Date Data Arrived at EDR: 06/11/2021
Date Made Active in Reports: 09/07/2021
Number of Days to Update: 88
Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 10/14/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 05/28/2021
Date Data Arrived at EDR: 06/22/2021
Date Made Active in Reports: 09/20/2021
Number of Days to Update: 90

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 10/12/2021
Date Data Arrived at EDR: 11/15/2021
Date Made Active in Reports: 02/08/2022
Number of Days to Update: 85

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

TANKS: Storage Tank Facility List

This listing includes storage tank facilities that do not have tank information. The tanks have either be closed or removed from the site, but the facilities were still registered at some point in history.

Date of Government Version: 05/05/2022
Date Data Arrived at EDR: 05/06/2022
Date Made Active in Reports: 07/25/2022
Number of Days to Update: 80

Source: Department of Environmental Protection
Telephone: 850-245-8841
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

State and tribal institutional control / engineering control registries

ENG CONTROLS: Institutional Controls Registry

The registry is a database of all contaminated sites in the state of Florida which are subject to engineering controls. Engineering Controls encompass a variety of engineered remedies to contain and/or reduce contamination, and/or physical barriers intended to limit access to property. ECs include fences, signs, guards, landfill caps, provision of potable water, slurry walls, sheet pile (vertical caps), pumping and treatment of groundwater, monitoring wells, and vapor extraction systems.

Date of Government Version: 03/28/2022
Date Data Arrived at EDR: 03/29/2022
Date Made Active in Reports: 06/23/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 06/27/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Semi-Annually

Inst Control: Institutional Controls Registry

The registry is a database of all contaminated sites in the state of Florida which are subject to institutional and engineering controls.

Date of Government Version: 03/28/2022
Date Data Arrived at EDR: 03/29/2022
Date Made Active in Reports: 06/23/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 06/27/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Semi-Annually

Lists of state and tribal voluntary cleanup sites

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27

Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 06/15/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Varies

VCP: Voluntary Cleanup Sites
Listing of closed and active voluntary cleanup sites.

Date of Government Version: 04/12/2022
Date Data Arrived at EDR: 05/13/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 18

Source: Department of Environmental Protection
Telephone: 850-245-8705
Last EDR Contact: 05/13/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS AREAS: Brownfields Areas Database
A "brownfield area" means a contiguous area of one or more brownfield sites, some of which may not be contaminated, that has been designated as such by a local government resolution. Such areas may include all or portions of community redevelopment areas, enterprise zones, empowerment zones, other such designated economically deprived communities and areas, and Environmental Protection Agency (EPA) designated brownfield pilot projects. This layer provides a polygon representation of the boundaries of these designated Brownfield Areas in Florida.

Date of Government Version: 10/04/2021
Date Data Arrived at EDR: 12/21/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 78

Source: Department of Environmental Protection
Telephone: 850-245-8934
Last EDR Contact: 06/27/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

BSRA: Brownfield Site Rehabilitation Agreements Listing
The BSRA provides DEP and the public assurance that site rehabilitation will be conducted in accordance with Florida Statutes and DEP's Contaminated Site Cleanup Criteria rule. In addition, the BSRA provides limited liability protection for the voluntary responsible party. The BSRA contains various commitments by the voluntary responsible party, including milestones for completion of site rehabilitation tasks and submittal of technical reports and plans. It also contains a commitment by DEP to review technical reports according to an agreed upon schedule. Only those brownfield sites with an executed BSRA are eligible to apply for a voluntary cleanup tax credit incentive pursuant to Section 376.30781, Florida Statutes.

Date of Government Version: 02/28/2022
Date Data Arrived at EDR: 03/29/2022
Date Made Active in Reports: 06/23/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8934
Last EDR Contact: 07/01/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Varies

BROWNFIELDS: Brownfields Sites Database
Brownfields are defined by the Florida Department of Environmental Protection (FDEP) as abandoned, idled, or underused industrial and commercial facilities where expansion or redevelopment is complicated by real or perceived environmental contamination.

Date of Government Version: 01/11/2022
Date Data Arrived at EDR: 03/29/2022
Date Made Active in Reports: 06/23/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 07/01/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Semi-Annually

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 03/10/2022
Date Made Active in Reports: 03/10/2022
Number of Days to Update: 0
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/13/2022
Next Scheduled EDR Contact: 09/26/2022
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Centers

A listing of recycling centers located in the state of Florida.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 01/19/2022
Date Made Active in Reports: 04/13/2022
Number of Days to Update: 84
Source: Department of Environmental Protection
Telephone: 850-245-8718
Last EDR Contact: 07/07/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52
Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39
Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137
Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 07/12/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 04/01/2014
Date Data Arrived at EDR: 08/06/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 176

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/30/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: No Update Planned

PRIORITYCLEANERS: Priority Ranking List

The Florida Legislature has established a state-funded program to cleanup properties that are contaminated as a result of the operations of a drycleaning facility.

Date of Government Version: 01/31/2022
Date Data Arrived at EDR: 02/08/2022
Date Made Active in Reports: 05/05/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 05/12/2022
Next Scheduled EDR Contact: 08/22/2022
Data Release Frequency: Varies

FL SITES: Sites List

This summary status report was developed from a number of lists including the Eckhardt list, the Moffit list, the EPA Hazardous Waste Sites list, EPA's Emergency & Remedial Response information System list (RCRA Section 3012) & existing department lists such as the obsolete uncontrolled Hazardous Waste Sites list. This list is no longer updated.

Date of Government Version: 12/31/1989
Date Data Arrived at EDR: 05/09/1994
Date Made Active in Reports: 08/04/1994
Number of Days to Update: 87

Source: Department of Environmental Protection
Telephone: 850-245-8705
Last EDR Contact: 03/24/1994
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 04/30/2022
Date Data Arrived at EDR: 05/24/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 66

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Quarterly

AQUEOUS FOAM: Former Fire Training Facility Assessments Listing

DEP has conducted initial environmental assessments related to the historic and current use of chemicals found in aqueous film forming foam (AFFF) at fire training facilities throughout Florida

Date of Government Version: 02/11/2022
Date Data Arrived at EDR: 02/18/2022
Date Made Active in Reports: 05/11/2022
Number of Days to Update: 82

Source: Department of Environmental Protection
Telephone: 850-245-8690
Last EDR Contact: 06/02/2022
Next Scheduled EDR Contact: 09/19/2022
Data Release Frequency: Varies

PFAS: PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid
PFOS and PFOA stand for perfluorooctane sulfonate and perfluorooctanoic acid, respectively. Both are fluorinated organic chemicals, part of a larger family of compounds referred to as perfluoroalkyl substances (PFASs).

Date of Government Version: 01/24/2022
Date Data Arrived at EDR: 01/25/2022
Date Made Active in Reports: 04/19/2022
Number of Days to Update: 84
Source: Department of Environmental Protection
Telephone: 850-245-8690
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

Local Land Records

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26
Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 03/21/2022
Date Data Arrived at EDR: 03/21/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 85
Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

SPILLS: Oil and Hazardous Materials Incidents
Statewide oil and hazardous materials inland incidents.

Date of Government Version: 04/04/2022
Date Data Arrived at EDR: 04/05/2022
Date Made Active in Reports: 06/29/2022
Number of Days to Update: 85
Source: Department of Environmental Protection
Telephone: 850-245-2010
Last EDR Contact: 07/05/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Semi-Annually

SPILLS 90: SPILLS90 data from FirstSearch
Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

Date of Government Version: 12/10/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/04/2013
Number of Days to Update: 60
Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SPILLS 80: SPILLS80 data from FirstSearch
Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 09/01/2001
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/06/2013
Number of Days to Update: 62

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/20/2022
Date Data Arrived at EDR: 06/21/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 05/11/2022
Date Data Arrived at EDR: 05/17/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 73

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 05/17/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 07/13/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 07/08/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 01/01/2017
Date Data Arrived at EDR: 02/03/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 63

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 05/06/2022
Next Scheduled EDR Contact: 08/22/2022
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/21/2022
Date Data Arrived at EDR: 03/21/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 85

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 07/29/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 05/06/2022
Next Scheduled EDR Contact: 08/15/2022
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2016
Date Data Arrived at EDR: 06/17/2020
Date Made Active in Reports: 09/10/2020
Number of Days to Update: 85

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/14/2022
Next Scheduled EDR Contact: 09/26/2022
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 08/14/2020
Date Made Active in Reports: 11/04/2020
Number of Days to Update: 82

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/20/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 07/18/2022
Date Data Arrived at EDR: 07/18/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 11

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/18/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 09/12/2022
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/04/2022
Date Made Active in Reports: 05/10/2022
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/14/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 01/25/2022
Date Data Arrived at EDR: 02/03/2022
Date Made Active in Reports: 02/25/2022
Number of Days to Update: 22

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 01/20/2022
Date Data Arrived at EDR: 01/20/2022
Date Made Active in Reports: 03/25/2022
Number of Days to Update: 64

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/08/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 06/28/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 03/11/2022
Date Data Arrived at EDR: 03/15/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 91

Source: Nuclear Regulatory Commission
Telephone: 301-415-7169
Last EDR Contact: 07/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/22/2022
Number of Days to Update: 84
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 06/02/2022
Next Scheduled EDR Contact: 09/12/2022
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/25/2022
Next Scheduled EDR Contact: 09/12/2022
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 05/06/2022
Next Scheduled EDR Contact: 08/15/2022
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 06/23/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 01/02/2020
Date Data Arrived at EDR: 01/28/2020
Date Made Active in Reports: 04/17/2020
Number of Days to Update: 80

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 07/21/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 03/31/2022
Date Data Arrived at EDR: 04/14/2022
Date Made Active in Reports: 07/12/2022
Number of Days to Update: 89

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 06/29/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2019
Date Data Arrived at EDR: 03/02/2022
Date Made Active in Reports: 03/25/2022
Number of Days to Update: 23

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/21/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 07/08/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 07/26/2021
Date Data Arrived at EDR: 07/27/2021
Date Made Active in Reports: 10/22/2021
Number of Days to Update: 87

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 07/26/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 08/30/2019
Date Data Arrived at EDR: 11/15/2019
Date Made Active in Reports: 01/28/2020
Number of Days to Update: 74

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 05/16/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 04/27/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 26

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 08/01/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 03/21/2022
Date Data Arrived at EDR: 03/22/2022
Date Made Active in Reports: 03/25/2022
Number of Days to Update: 3

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 08/02/2022
Next Scheduled EDR Contact: 09/12/2022
Data Release Frequency: Quarterly

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 05/02/2022
Date Data Arrived at EDR: 05/25/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 65

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 05/25/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 05/06/2020
Date Data Arrived at EDR: 05/27/2020
Date Made Active in Reports: 08/13/2020
Number of Days to Update: 78

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/27/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/27/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/10/2022
Date Data Arrived at EDR: 03/10/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 96

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/14/2022
Next Scheduled EDR Contact: 09/19/2022
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 05/13/2022
Date Data Arrived at EDR: 05/18/2022
Date Made Active in Reports: 05/31/2022
Number of Days to Update: 13

Source: EPA
Telephone: (404) 562-9900
Last EDR Contact: 05/18/2022
Next Scheduled EDR Contact: 09/12/2022
Data Release Frequency: Quarterly

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/19/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

UXO: Unexploded Ordnance Sites
A listing of unexploded ordnance site locations

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 01/11/2022
Date Made Active in Reports: 02/14/2022
Number of Days to Update: 34
Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 07/07/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Varies

ECHO: Enforcement & Compliance History Information
ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 04/02/2022
Date Data Arrived at EDR: 04/05/2022
Date Made Active in Reports: 06/28/2022
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 07/01/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Quarterly

FUELS PROGRAM: EPA Fuels Program Registered Listing
This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/16/2022
Date Data Arrived at EDR: 05/17/2022
Date Made Active in Reports: 07/29/2022
Number of Days to Update: 73
Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 05/17/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Quarterly

AIRS: Permitted Facilities Listing
A listing of Air Resources Management permits.

Date of Government Version: 04/22/2022
Date Data Arrived at EDR: 04/26/2022
Date Made Active in Reports: 07/20/2022
Number of Days to Update: 85
Source: Department of Environmental Protection
Telephone: 850-921-9558
Last EDR Contact: 07/14/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Varies

ASBESTOS: Asbestos Notification Listing
Asbestos sites

Date of Government Version: 02/11/2022
Date Data Arrived at EDR: 02/15/2022
Date Made Active in Reports: 05/11/2022
Number of Days to Update: 85
Source: Department of Environmental Protection
Telephone: 850-717-9086
Last EDR Contact: 05/13/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Varies

CLEANUP SITES: DEP Cleanup Sites - Contamination Locator Map Listing
This listing includes the locations of waste cleanup sites from various programs. The source of the cleanup site data includes Hazardous Waste programs, Site Investigation Section, Compliance and Enforcement Tracking, Drycleaning State Funded Cleanup Program (possibly other state funded cleanup), Storage Tank Contamination Monitoring.

Date of Government Version: 02/22/2022
Date Data Arrived at EDR: 02/23/2022
Date Made Active in Reports: 05/18/2022
Number of Days to Update: 84
Source: Department of Environmental Protection
Telephone: 866-282-0787
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Quarterly

DEDB: Ethylene Dibromide Database Results
Ethylene dibromide (EDB), a soil fumigant, that has been detected in drinking water wells. The amount found exceeds the maximum contaminant level as stated in Chapter 62-550 or 520. It is a potential threat to public health when present in drinking water.

Date of Government Version: 06/13/2022
Date Data Arrived at EDR: 06/13/2022
Date Made Active in Reports: 06/27/2022
Number of Days to Update: 14

Source: Department of Environmental Protection
Telephone: 850-245-8335
Last EDR Contact: 06/09/2022
Next Scheduled EDR Contact: 09/26/2022
Data Release Frequency: Varies

DRYCLEANERS: Drycleaning Facilities

The Drycleaners database, maintained by the Department of Environmental Protection, provides information about permitted dry cleaner facilities.

Date of Government Version: 04/18/2022
Date Data Arrived at EDR: 04/19/2022
Date Made Active in Reports: 07/12/2022
Number of Days to Update: 84

Source: Department of Environmental Protection
Telephone: 850-245-8927
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Semi-Annually

DWM CONTAM: DWM CONTAMINATED SITES

A listing of active or known sites. The listing includes sites that need cleanup but are not actively being working on because the agency currently does not have funding (primarily petroleum and drycleaning).

Date of Government Version: 11/30/2021
Date Data Arrived at EDR: 01/04/2022
Date Made Active in Reports: 03/21/2022
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-7503
Last EDR Contact: 07/05/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Varies

Financial Assurance 1: Financial Assurance Information Listing

A list of hazardous waste facilities required to provide financial assurance under RCRA.

Date of Government Version: 04/03/2022
Date Data Arrived at EDR: 04/26/2022
Date Made Active in Reports: 07/14/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 850-245-8793
Last EDR Contact: 07/25/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Semi-Annually

Financial Assurance 2: Financial Assurance Information Listing

A listing of financial assurance information for solid waste facilities.

Date of Government Version: 04/03/2022
Date Data Arrived at EDR: 04/26/2022
Date Made Active in Reports: 07/14/2022
Number of Days to Update: 79

Source: Department of Environmental Protection
Telephone: 850-245-8743
Last EDR Contact: 07/25/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Semi-Annually

Financial Assurance 3: Financial Assurance Information Listing

A listing of financial assurance information for storage tanks sites.

Date of Government Version: 05/03/2022
Date Data Arrived at EDR: 05/05/2022
Date Made Active in Reports: 07/20/2022
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 850-245-8853
Last EDR Contact: 07/19/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

FL Cattle Dip. Vats: Cattle Dipping Vats

From the 1910's through the 1950's, these vats were filled with an arsenic solution for the control and eradication of the cattle fever tick. Other pesticides, such as DDT, were also widely used. By State law, all cattle, horses, mules, goats, and other susceptible animals were required to be dipped every 14 days. Under certain circumstances, the arsenic and other pesticides remaining at the site may present an environmental or public health hazard.

Date of Government Version: 09/27/2019
Date Data Arrived at EDR: 01/10/2020
Date Made Active in Reports: 02/11/2020
Number of Days to Update: 32

Source: Department of Environmental Protection
Telephone: 850-245-4444
Last EDR Contact: 07/08/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: No Update Planned

HW GEN: Hazardous Waste Generators

Small Quantity Hazardous Waste Generators are regulated under the federal Resource Conservation and Recovery Act (RCRA) and applicable state regulations as generators of hazardous wastes in quantities greater than 100 Kg but less than 1,000 Kg in any one calendar month. Large Quantity Generators of Hazardous Waste are tracked in this coverage based on their notification to the Department of Environmental Protection as to their handler status, or based on inspections conducted at their facilities. These facilities are regulated under the federal Resource Conservation and Recovery Act (RCRA) and applicable state regulations as generators of hazardous wastes in quantities equal to or greater than 1,000 Kg in any one calendar month.

Date of Government Version: 08/11/2021
Date Data Arrived at EDR: 12/17/2021
Date Made Active in Reports: 03/08/2022
Number of Days to Update: 81

Source: Department of Environmental Protection
Telephone: 850-245-8758
Last EDR Contact: 06/24/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Quarterly

RESP PARTY: Responsible Party Sites Listing

Open, inactive and closed responsible party sites

Date of Government Version: 03/28/2022
Date Data Arrived at EDR: 03/29/2022
Date Made Active in Reports: 06/23/2022
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 850-245-8758
Last EDR Contact: 06/27/2022
Next Scheduled EDR Contact: 10/10/2022
Data Release Frequency: Quarterly

SITE INV SITES: Site Investigation Section Sites Listing

Statewide coverage of Site Investigation Section (SIS) sites. Site Investigation is a Section within the Bureau of Waste Cleanup, Division of Waste Management. SIS provides technical support to FDEP District Waste Cleanup Programs and conducts contamination assessments throughout the state.

Date of Government Version: 02/14/2022
Date Data Arrived at EDR: 02/15/2022
Date Made Active in Reports: 05/11/2022
Number of Days to Update: 85

Source: Department of Environmental Protection
Telephone: 850-245-8953
Last EDR Contact: 05/17/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Quarterly

TIER 2: Tier 2 Facility Listing

A listing of facilities which store or manufacture hazardous materials that submit a chemical inventory report.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/21/2021
Date Made Active in Reports: 09/14/2021
Number of Days to Update: 85

Source: Department of Environmental Protection
Telephone: 850-413-9970
Last EDR Contact: 06/02/2022
Next Scheduled EDR Contact: 09/19/2022
Data Release Frequency: Varies

UIC: Underground Injection Wells Database Listing

A listing of Class I wells. Class I wells are used to inject hazardous waste, nonhazardous waste, or municipal waste below the lowermost USDW.

Date of Government Version: 04/20/2022
Date Data Arrived at EDR: 04/21/2022
Date Made Active in Reports: 07/12/2022
Number of Days to Update: 82

Source: Department of Environmental Protection
Telephone: 850-245-8655
Last EDR Contact: 07/13/2022
Next Scheduled EDR Contact: 10/31/2022
Data Release Frequency: Varies

WASTEWATER: Wastewater Facility Regulation Database
Domestic and industrial wastewater facilities.

Date of Government Version: 05/02/2022
Date Data Arrived at EDR: 05/03/2022
Date Made Active in Reports: 07/20/2022
Number of Days to Update: 78
Source: Department of Environmental Protection
Telephone: 850-245-8600
Last EDR Contact: 08/01/2022
Next Scheduled EDR Contact: 11/14/2022
Data Release Frequency: Quarterly

MINES MRDS: Mineral Resources Data System
Mineral Resources Data System

Date of Government Version: 04/06/2018
Date Data Arrived at EDR: 10/21/2019
Date Made Active in Reports: 10/24/2019
Number of Days to Update: 3
Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/27/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

PCS INACTIVE: Listing of Inactive PCS Permits
An inactive permit is a facility that has shut down or is no longer discharging.

Date of Government Version: 11/05/2014
Date Data Arrived at EDR: 01/06/2015
Date Made Active in Reports: 05/06/2015
Number of Days to Update: 120
Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 06/28/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Semi-Annually

PCS ENF: Enforcement data
No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29
Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 06/28/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Varies

PCS: Permit Compliance System
PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 07/14/2011
Date Data Arrived at EDR: 08/05/2011
Date Made Active in Reports: 09/29/2011
Number of Days to Update: 55
Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 06/28/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Semi-Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/10/2014
Number of Days to Update: 193

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LUST: Recovered Government Archive Leaking Underground Storage Tank
The EDR Recovered Government Archive Leaking Underground Storage Tank database provides a list of LUST incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Department of Environmental Protection in Floridia.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/30/2013
Number of Days to Update: 182

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

ALACHUA COUNTY:

FACILITY LIST ALACHUA: Facility List
List of all regulated facilities in Alachua County.

Date of Government Version: 03/17/2022
Date Data Arrived at EDR: 03/18/2022
Date Made Active in Reports: 06/14/2022
Number of Days to Update: 88

Source: Alachua County Environmental Protection Department
Telephone: 352-264-6800
Last EDR Contact: 06/15/2022
Next Scheduled EDR Contact: 10/03/2022
Data Release Frequency: Annually

BROWARD COUNTY:

AST BROWARD: Aboveground Storage Tanks
Aboveground storage tank locations in Broward County.

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 78

Source: Broward County Environmental Protection Department
Telephone: 954-818-7509
Last EDR Contact: 05/19/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

UST BROWARD: Underground Storage Tanks
All known regulated storage tanks within Broward County, including those tanks that have been closed

Date of Government Version: 09/15/2021
Date Data Arrived at EDR: 09/16/2021
Date Made Active in Reports: 12/03/2021
Number of Days to Update: 78

Source: Broward County Environmental Protection Department
Telephone: 954-818-7509
Last EDR Contact: 05/19/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

HILLSBOROUGH COUNTY:

LF HILLSBOROUGH: Hillsborough County LF
Hillsborough county landfill sites.

Date of Government Version: 04/04/2022
Date Data Arrived at EDR: 04/05/2022
Date Made Active in Reports: 06/29/2022
Number of Days to Update: 85

Source: Hillsborough County Environmental Protection Commission
Telephone: 813-627-2600
Last EDR Contact: 07/13/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Varies

MIAMI-DADE COUNTY:

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

DADE CO AP: Air Permit Sites
Facilities that release or have a potential to release pollutants.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

DADE CO AW: Agricultural Waste Listing
A listing of agricultural waste sites

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Miami-Dade County Division of Environmental Resources Management
Telephone: 305-372-6715
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

DADE CO LF: Miami Dade County Landfill Solid Waste Sites listing.
Miami Dade County Landfill Solid Waste Sites listing.

Date of Government Version: 02/24/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Miami Dade County Environmental Resources Management
Telephone: 305-372-6789
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Varies

DADE CO LW: Liquid Waste Transporter List
The Liquid Waste Transporter permit regulates the transportation of various types of liquid and solid waste, including hazardous waste, waste oil and oily waste waters, septic and grease trap waste, biomedical waste, spent radiator fluid, photo chemical waste, dry sewage sludge, and other types of non-hazardous industrial waste. The Liquid Waste Transporter permits needed to protect the environment and the public from improperly handled and transported waste.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: DERM
Telephone: 305-372-6755
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Quarterly

DADE GTO: Grease Trap Sites
Any non-residential facility that discharges waste to a sanitary sewer.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Dade County Dept. of Env. Resources Mgmt.
Telephone: 305-372-6508
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

DADE MOP: Marine Facilities Operating Permit
What is this permit used for? Miami-Dade County Ordinance 89-104 and Section 24-18 of the Code of Miami-Dade County require the following types of marine facilities to obtain annual operating permits from DERM: All recreational boat docking facilities with ten (10) or more boat slips, moorings, davit spaces, and vessel tie-up spaces. All boat storage facilities contiguous to tidal waters in Miami-Dade County with ten (10) or more dry storage spaces including boatyards and boat manufacturing facilities.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: DERM
Telephone: 305-372-3576
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Quarterly

DADE MRE: Maimi River Enforcement

The Miami River Enforcement database files were created for facilities and in some instances vessels that were inspected by a workgroup within the Department that was identified as the Miami River Enforcement Group. The files do not all necessarily reflect enforcement cases and some were created for locations that were permitted by other Sections within the Department.

Date of Government Version: 06/05/2013
Date Data Arrived at EDR: 06/06/2013
Date Made Active in Reports: 08/06/2013
Number of Days to Update: 61

Source: DERM
Telephone: 305-372-3576
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Quarterly

DADE_IWP: Industrial Waste Permit Sites

Facilities that either generate more than 25,000 of wastewater per day to sanitary sewers or are pre-defined by EPA.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Department of Environmental Resources Management
Telephone: 305-372-6700
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

ENF: Enforcement Case Tracking System Sites

Enforcement cases monitored by the Dade County Department of Environmental Resources Management.

Date of Government Version: 02/23/2022
Date Data Arrived at EDR: 02/24/2022
Date Made Active in Reports: 05/19/2022
Number of Days to Update: 84

Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

SPILLS DADE: Fuel Spills Cases

DERM documents fuel spills of sites that are not in a state program.

Date of Government Version: 01/08/2009
Date Data Arrived at EDR: 01/13/2009
Date Made Active in Reports: 02/05/2009
Number of Days to Update: 23

Source: Department of Environmental Resources Management
Telephone: 305-372-6755
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

UST DADE: Storage Tanks

A listing of aboveground and underground storage tank site locations.

Date of Government Version: 05/10/2020
Date Data Arrived at EDR: 08/19/2021
Date Made Active in Reports: 11/12/2021
Number of Days to Update: 85

Source: Department of Environmental Resource Management
Telephone: 305-372-6700
Last EDR Contact: 05/24/2022
Next Scheduled EDR Contact: 09/05/2022
Data Release Frequency: Semi-Annually

PALM BEACH COUNTY:

LF PALM BEACH: Palm Beach County LF

Palm Beach County Inventory of Solid Waste Sites.

Date of Government Version: 09/01/2011
Date Data Arrived at EDR: 09/20/2011
Date Made Active in Reports: 10/10/2011
Number of Days to Update: 20

Source: Palm Beach County Solid Waste Authority
Telephone: 561-640-4000
Last EDR Contact: 06/09/2022
Next Scheduled EDR Contact: 09/19/2022
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/08/2022
Date Data Arrived at EDR: 05/09/2022
Date Made Active in Reports: 07/28/2022
Number of Days to Update: 80

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 05/09/2022
Next Scheduled EDR Contact: 08/22/2022
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/28/2022
Next Scheduled EDR Contact: 10/17/2022
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 10/29/2021
Date Made Active in Reports: 01/19/2022
Number of Days to Update: 82

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 07/29/2022
Next Scheduled EDR Contact: 11/07/2022
Data Release Frequency: Quarterly

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 07/06/2022
Next Scheduled EDR Contact: 10/24/2022
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 05/16/2022
Next Scheduled EDR Contact: 08/29/2022
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/03/2022
Next Scheduled EDR Contact: 09/19/2022
Data Release Frequency: Annually

Oil/Gas Pipelines
Source: Endeavor Business Media
Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data
Source: Endeavor Business Media
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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:
Source: American Hospital Association, Inc.
Telephone: 312-280-5991
The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Department of Children & Families
Source: Provider Information
Telephone: 850-488-4900

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetlands Inventory
Source: Department of Environmental Protection
Telephone: 850-245-8238

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

STREET AND ADDRESS INFORMATION

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APPENDIX H: FDEP Database List

The FDEP databases used for this study and their common abbreviations are listed below.

- Florida's State Funded Action Sites (SHWS),
- Florida Sites List – (FL Sites),
- State Brownfield Sites Listing (Brownfields),
- Cattle Dip Vats (CDV),
- Ethylene Di-Bromide Database (EDB),
- Dry Cleaners (DRYCLEANERS),
- Priority Cleaners (PRIORITY CLEANERS),
- Dry Cleaning Solvent Program Cleanup Sites (SCRD DRYCLEANERS),
- State & Federal Institutional Controls Registry (ENG CONTROLS),
- State & Federal Institutional Controls Registry (INST CONTROLS),
- Voluntary Cleanup Priority Listing (INDIAN VCP),
- Voluntary Cleanup Sites (VCP),
- Historical Dry Cleaners (EDR HIST CLEANERS),
- Leaking Aboveground Storage Tank Listing (LAST),
- Leaking Underground Storage Tank Listing (LUST),
- Leaking Underground Storage Tanks on Indian Land (INDIAN LUST),
- Underground Storage Tanks on Indian Land (INDIAN UST),
- National Pollution Discharge Elimination System Facilities (NPDES),
- Oil and Hazardous Materials Incidents (SPILLS, SPILLS 80, SPILLS 90),
- Solid Waste Facilities (SWF),
- Underground Storage Tanks (UST),
- Aboveground Storage Tanks (AST),
- Underground Injection Control Wells (UIC),
- Voluntary Cleanup Sites (VCS), and
- NPL and State Funded Waste Cleanup Sites (NPL).

Information regarding the date the databases were last updated are included within the EDR Radius Map Report provided in **Appendix G**. Descriptions of the above-listed Florida databases and information sources are also provided in the EDR report.

APPENDIX I: Federal Database List

Federal databases have been compiled for identifying potential sources of hazardous materials contamination. The databases used for this evaluation include:

- Aerometric Information Retrieval System I Air Facility Subsystem (AIRS),
- Clandestine Drug Laboratory Locations (CDL),
- National Clandestine Laboratory Register (HIST CDL),
- Comprehensive Environmental Response, Compensation & Liability Information System (CERCLIS),
- Delisted National Priorities List (DELISTED NPL),
- Comprehensive Environmental Response, Compensation & Liability Information System No Further Remedial Action Planned (CERC-NFRAP),
- Comprehensive Environmental Response, Compensation & Liability Information System Lien Information (LIENS 2),
- Superfund (CERCLA) Consent Decrees (CONSENT),
- Corrective Action Report (CORRACTS),
- Incident and Accident Data (DOT OPS),
- Engineering Controls Site List (US ENG Controls),
- Sites with Institutional Controls (US INST Controls),
- Land Use Control Information System (LUCIS),
- Federal Facility Site Information Listing (Federal Facility),
- Emergency Response Notification System Facility Registry System (ERNS),
- Hazardous Materials Incident Reporting System (HMIRS),
- Open Dump Inventory (ODI),
- Recycling Centers (SWRCY),
- Government Archives LUST (RGA LUST),
- DWM Contaminated Sites (DWM CONTAM),
- Resource Conservation & Recovery Act- Large Quantity Generators (RCRA - LQG),
- Resource Conservation & Recovery Act- Small Quantity Generators (RCRA - SQG),
- Resource Conservation & Recovery Act- Generator Conditionally Exempt Small Quantity Generator Facilities (RCRA-CESQG),
- Resource Conservation & Recovery Act- Non- Generator Facilities (RCRA Non Gen),
- Resource Conservation & Recovery Act- Treatment, Storage & Disposal Facilities (RCRA-TSDF),
- Toxic Substance Control Act Inventory (TSCA),
- Open Dump Inventory On Tribal Lands (INDIAN ODI),
- Indian Reservations (INDIAN RESERV),
- Department Of Defense Sites (DOD),
- Formerly Used Defense Sites (FUDS),
- National Priorities List (NPL),
- Proposed National Priorities List (Proposed NPL),
- National Priorities List Liens (NPL Liens),
- Delisted National Priorities List (Delisted NPL),
- Resource Conservation & Recovery Act-Corrective Action Facilities (CORRACTS), and
- Record of Decision System (ROD).

Information regarding the date the databases were last updated are included within the EDR Radius Map Report provided in **Appendix G**. Descriptions of the above-listed federal databases and information sources are also provided in the EDR report.

APPENDIX J: FDEP OCULUS, Map Direct, and Nexus Portal Information

SITE 2

Spill

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Emergency Response Incident Report

Incident #:	County:	Latitude: 28.261399 (unverified)	Incident Date: 03/28/2016
2016-7I-55627Z	Osceola	Longitude: -81.54354 (unverified)	Incident Time: 09:00 PM US/EASTERN

OER Employee Receiving Report:	OER Responses:	Reported Date: 03/28/2016
Hall, Daniel	Follow-up, Phone	Reported Time: 09:14 PM US/EASTERN

Incident Reported By: Via SWO

Location of Incident:
Train Tracks near 6525 Osceola Polk Line Road

Nearest City/Town: DAVENPORT

Threat to U.S Navigable Waters? No
Describe Threat:

Confirmed/Potential:

Descriptions:	Modes:	Media Affected:	Actions:
Discharge	Rail	Soil	Disposal Booms/Dikes Contractor Hired Leak Stopped Product Transferred RP Identified Vacuum Truck Used Soil Removed

Incident Contractors:

Contractor Hired Responsible Party
Name: US Ecology
Address: 1783 West 9 Mile Road, Pensacola, FL 32534 PENSACOLA FL 32534 US
Phones:
Business : 800-899-4672 Extn:
DEP Contract#:

Incident Parties:

Company Name: CSX Railroad
Party Type: Responsible Party,
Address:
FL US
Phones:
Contact Person:
Insurance Company:
Policy#:

Pollutants:

Pollutant Name	Category	Potential Amount	Actual Amount	Unit Of Measure	Determined By
Oil and Water Mixture	Petroleum	2100.00	2100.00	gallon	Responsible Party Statements

Coastal Category:	(Landward COLREG Line)	(Seaward COLREG Line)
No Minor	< 1000 gallons	< 10,000 gallons
No Moderate	1000 to 10,000 gallons	10,000 to 100,000 gallons
No Major	> 10,000 gallons	> 100,000 gallons

Agencies Responded: DEP District Office
Agencies Notified: DEP District Office

FOSC Notified: No **Date:** **FOSC Response:** No
Name of FOSC Notified: **Time:**

Narrative:

Reported release of approximately 2100 gallons of oil/water mix (estimated 2-5 gallons of lubricating oil). Site remediation was conducted on 3/29/16. The ISRR was received on 5/3/16 and reviewed on 1/6/17. All parameters tested below Florida SCTL. No further action is required of OER; this case may be closed.

OER/State On-Scene Coordinator: Date: **Hours spent:**

ID# **Fax#**
Print **Sign:**

Federal On-Scene Coordinator:

*The above actions were properly taken and coordinated with the National Contingency Plan (NCP, 40 CFR 300)

Fax# **Date:**
Print **Sign:**

OER Response Information

OER On-Scene Coordinator:	Arrival Date:	Incident #:	2016-7I-55627Z
	Arrival Time:		

PERSONNEL EXPENSES:

Hall, Daniel	1.00	$ 37.51	per hour	$ 37.51

TRANSPORTATION EXPENSES:

PPE EXPENSES:

SAMPLING EQUIPMENT EXPENSES:

EXPENDABLE EXPENSES:

INSTRUMENTATION EXPENSES:

MISCELLANEOUS EXPENSES:

Incident Narrative:

On March 28, 2016 at 21:25, Responder Hall received State Watch Office notification 2016-2514 regarding discharge of 2 gallons of lubricating oil from a locomotive in Davenport. The release was reportedly located on the tracks near 6525 Osceola Polk Line Road.

I contacted CSX and spoke with Jason (904-279-7027) who indicated 2-5 gallons of lubricating oil in a sump had mixed with several thousand gallons of rainwater. During heavy rains the sump overflowed, releasing an estimated 2,100 gallons of oil/water mix to the ground surface at the indicated location.

On March 29, 2016, SWS and Arcadis Engineering conducted site remediation activities at the incident location. An ISRR was completed by Arcadis and submitted May 3, 2016.

The ISRR was reviewed 1/6/17 and deemed sufficient to close the case. All sampled parameters were below lab detection limits excluding benzo(a)pyrene and benzo(b)fluoranthene, which were detected between the MDL and PQL. This is deemed sufficient to issue a No Further Action Letter.

No further action is required of OER; this case may be closed.

Approved By: Daniel K. Hall **Date:** 01/06/2017

SITE 3

Duke Energy Intercession City Plant

STORAGE TANKS & CONTAMINATION MONITORING

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Petroleum Restoration Program

Storage Tank Contaminated Facility Name & Address Search

Facility ID#: 8840909

Name: Intercession City Combustion Turbine Plt
6525 Osceola Polk Line Rd
Davenport, FL 33896

Contact: Mark Zimmerman

Phone: 863-679-3029

Account Owner: Duke Energy Fl Inc

District: CD

County: 49 - Osceola

Type: C - Fuel User/Non-Retail

Status: Open

Latitude: 28:15:42.2258

Longitude: 81:32:53.9268

LL Method: DPHO - Autonomous GPS

Tank#	Size	Content	Installed	Placement	Status	Construction	Piping	Monitoring
17	4209072	Generator/Pump Diesel	05/01/1974	ABOVE	In Service	**C** - Steel **H** - Impressed Current Cp **K** - Ast Containment **P** - Level Gauges/Alarms **S** - Dep Approved Containment **U** - Field Erected Tank	**A** - Abv, No Soil Contact **B** - Steel/Galvanized Metal **D** - External Protective Coating **M** - Double Wall - Pipe Jacket	**D** - Spcc Plan **K** - Monitor Dbl Wall Pipe Space **Q** - Visual Inspection Of Asts **R** - Monitor Tank Bottom Space
18	4209072	Generator/Pump Diesel	05/01/1974	ABOVE	In Service	**C** - Steel **H** - Impressed Current Cp **K** - Ast Containment **P** - Level Gauges/Alarms **S** - Dep Approved Containment **U** - Field Erected Tank	**A** - Abv, No Soil Contact **B** - Steel/Galvanized Metal **D** - External Protective Coating **M** - Double Wall - Pipe Jacket	**D** - Spcc Plan **K** - Monitor Dbl Wall Pipe Space **Q** - Visual Inspection Of Asts **R** - Monitor Tank Bottom Space

35	4655046 Generator/Pump Diesel	11/01/1993 ABOVE	In Service	**B** - Internal Lining **C** - Steel **K** - Ast Containment **P** - Level Gauges/Alarms **U** - Field Erected Tank	**A** - Abv, No Soil Contact **B** - Steel/Galvanized Metal **D** - External Protective Coating **M** - Double Wall - Pipe Jacket	**D** - Spcc Plan **K** - Monitor Dbl Wall Pipe Space **Q** - Visual Inspection Of Asts **Z** - Dep Approved Monitoring
23	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
24	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
25	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
26	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
27	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
28	183 Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space

						M - Double Wall - Pipe Jacket	
29	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
30	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
31	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
32	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
33	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
34	183	Generator/Pump Diesel	08/01/1993 UNDER	NonReg Construction	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill	**A** - Abv, No Soil Contact **C** - Fiberglass **J** - Pressurized Piping System **M** - Double Wall - Pipe Jacket	**F** - Monitor Dbl Wall Tank Space **K** - Monitor Dbl Wall Pipe Space
16	50000	Other Non Regulated	10/01/1978 ABOVE	NonReg De-mimimus	**C** - Steel **K** - Ast Containment	**A** - Abv, No Soil Contact **B** - Steel/Galvanized Metal **J** - Pressurized	**K** - Monitor Dbl Wall Pipe Space **Z** - Dep Approved Monitoring

						Piping System **M** - Double Wall - Pipe Jacket	
19	2500 Other Non Regulated	01/01/1993 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
20	2500 Other Non Regulated	01/01/1993 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
21	2500 Other Non Regulated	01/01/1993 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **G** - Pipe Trench Liner **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
22	2500 Other Non Regulated	01/01/1993 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
36	2500 Other Non Regulated	04/01/1995 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
37	2500 Other Non Regulated	05/01/2000 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
38	2500 Other Non Regulated	05/01/2000 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space
39	2500 Other Non Regulated	05/01/2000 UNDER	NonReg De-mimimus	**E** - Fiberglass **I** - Double Wall **P** - Level Gauges/Alarms		**A** - Abv, No Soil Contact **F** - Double Wall **N** - Approved	**F** - Monitor Dbl Wall Tank Space

				Synthetic Material
1	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
10	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
11	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
12	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
13	150 Waste Oil	05/01/1975 UNDER	Removed from Site	
14	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
15	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
2	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
3	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
4	150 Waste Oil	UNDER	Removed from Site	
5	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
6	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
7	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
8	150 Waste Oil	05/01/1974 UNDER	Removed from Site	
9	150 Waste Oil	05/01/1974 UNDER	Removed from Site	

***Note:**

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status A: Closed in Place, B: Removed from the site).

FLORIDA DEPARTMENT OF Environmental Protection

Marjory Stoneman Douglas Building
3900 Commonwealth Boulevard
Tallahassee, FL 32399

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

Memorandum

TO: Natasha Lampkin, Administrator, Petroleum Restoration Program, **FDEP**

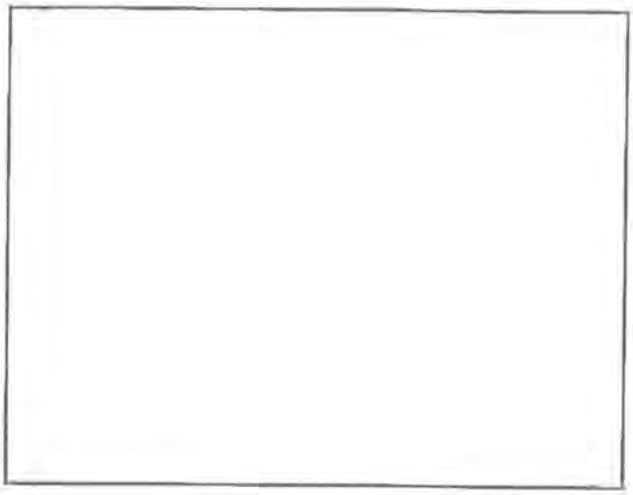
FROM: Dane Petersen, Assistant General Counsel, **OGC, FDEP**

SUBJECT: **Duke Energy Intercession City Combustion Turbine Plant - Declaration of Restrictive Covenant,** FDEP Site ID# 49/8840909; OGC 21-1238

DATE: August 22, 2022

I have reviewed the attached Declaration of Restrictive Covenant (Covenant) for the above referenced site. It appears to meet all the legal requirements for such an institutional control. Therefore, I recommend that you sign the Covenant in the presence of a notary public and two witnesses. Once the Covenant has been signed, please transmit the fully executed document to Grantor's representative for recording, and request that you receive a copy of the recorded document.

Please contact me at dane.petersen@floridadep.gov or 850-245-8316, or Jordan Bennett at Jordan.r.bennett@floridadep.gov or 850-245-2206 with any questions.



This instrument prepared by:
Sarah Anna Santos
Duke Energy Corporation
550 South Tryon Street
Mail Code DEC45A
Charlotte, NC 28202

DECLARATION OF RESTRICTIVE COVENANT

THIS DECLARATION OF RESTRICTIVE COVENANT (hereinafter "Declaration") is made by Duke Energy Florida, LLC, a Florida limited liability company and its successors and assigns (hereinafter "GRANTOR"), and the Florida Department of Environmental Protection and its successors and assigns (hereinafter "FDEP"). This Declaration is neither extinguished nor affected by the Marketable Record Title Act pursuant to section 712.03, Florida Statutes (F.S.).

RECITALS

A. GRANTOR is the fee simple owner of that certain real property situated in the County of Osceola, State of Florida, more particularly described in Exhibit "A" attached hereto and made a part hereof (hereinafter the "Property"). The portion of the Property that is being restricted by this Declaration is more particularly described in Exhibit "B" attached hereto and made a part hereof (hereinafter the "Restricted Property.").

B. The FDEP Facility Identification Number for the Restricted Property is 498840909. The facility name at the time of this Declaration is the Intercession City Combustion Turbine Plant. This Declaration addresses the discharge that was discovered on January 22, 1990.

C. The discharge was discovered during a general site assessment conducted on all underground petroleum storage systems at the Restricted Property between 1989 and 1990. The discharge of petroleum product on the Restricted Property is documented in the following reports that are incorporated by reference:

1. *Supplemental Site Assessment Report dated September 9, 2005, submitted by QORE, Inc.*
2. *Task 5 Supplemental Site Assessment Report dated April 5, 2021, submitted by Golder Associates Inc.*
3. *Task 2 Deliverable for: Intercession City Combustion Turbine Plant dated January 8, 2020, submitted by HSW Engineering, Inc.*

D. The reports noted in Recital C set forth the nature and extent of the contamination that is located on the Restricted Property. These reports confirm that contaminated soil as defined by Chapter 62-780, Florida Administrative Code (F.A.C.), exists on the Restricted Property.

E. It is GRANTOR's and FDEP's intent that the restrictions in this Declaration reduce or eliminate the risk of exposure of users or occupants of the Restricted Property and the environment to the contaminants and to reduce or eliminate the threat of migration of the contaminants.

F. FDEP has agreed to issue a Conditional Site Rehabilitation Completion Order (hereinafter "Order") upon recordation of this Declaration. FDEP can unilaterally revoke the Order if the conditions of this Declaration or other requirements of the Order are not met. Additionally, if concentrations of petroleum products' chemicals of concern increase above the levels approved in the Order, or if a subsequent discharge occurs at the Restricted Property, FDEP may require site rehabilitation to reduce concentrations of contamination to the levels allowed by the applicable FDEP rules. The Order relating to FDEP Facility No. 498840909 can be found by contacting the appropriate FDEP district office or Tallahassee program area.

G. GRANTOR deems it desirable and in the best interest of all present and future owners of the Restricted Property that an Order be obtained and that the Restricted Property be held subject to certain restrictions and engineering controls, all of which are more particularly hereinafter set forth.

NOW, THEREFORE, to induce FDEP to issue the Order and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by each of the undersigned parties, GRANTOR agrees as follows:

1. The foregoing recitals are true and correct and are incorporated herein by reference.

2. GRANTOR hereby imposes on the Restricted Property the following restrictions and requirements, as depicted on Exhibit B:

a. Soil Engineering Control. The "Area of Soil Restriction" as located on the Restricted Property and shown on Exhibit B shall be permanently covered and maintained with an impermeable material that prevents human exposure and prevents water infiltration, in accordance with the layout of such areas as shown in Exhibit B (hereinafter referred to as "the Engineering Control"). An Engineering Control Maintenance Plan (ECMP) has been approved by FDEP. The ECMP specifies the frequency of inspections and monitoring for the Engineering Control and the criteria for determining when the Engineering Control has failed. The Engineering Control shall be maintained in accordance with the ECMP. The ECMP may be amended upon the prior written consent of FDEP. The ECMP, as amended, relating to FDEP Facility No. 498840909 can be obtained by contacting the appropriate FDEP district office or Tallahassee.program area.

b. Excavation and Construction. Excavation and construction below the Engineering Control is not prohibited on the Restricted Property provided any contaminated soils that are excavated are either: 1) placed back into the excavation and the Engineering Controls are reconstructed or 2) are removed and properly disposed of pursuant to Chapter 62-780, F.A.C., and any other applicable local, state, and federal requirements. Nothing herein shall limit any other legal requirements regarding construction methods and precautions that must be taken to minimize risk of exposure while conducting work in contaminated areas.

3. All references to "GRANTOR" and "FDEP" shall also mean and refer to their respective legal representatives, successors and assigns.

4. For the purpose of monitoring the restrictions contained herein, FDEP is hereby granted a right of entry upon, over and through, and access to the Restricted Property at reasonable times and with reasonable notice to GRANTOR. Access to the Restricted Property is granted by providing access to the Property located at 6525 Osceola Polk Line Rd, Davenport, FL 33896, and as defined in Exhibit A.

5. It is the intention of GRANTOR that this Declaration shall touch and concern the Restricted Property, run with the land and with the title to the Restricted Property, and shall apply to and be binding upon and inure to the benefit of GRANTOR and FDEP, and to any and all parties hereafter having any right, title or interest in the Restricted Property or any part thereof. FDEP may enforce the terms and conditions of this Declaration by injunctive relief and other appropriate available legal remedies. Any forbearance on behalf of FDEP to exercise its right in the event of the failure of GRANTOR to comply with the provisions of this Declaration shall not be deemed or construed to be a waiver of FDEP's rights hereunder. This Declaration shall continue in perpetuity, unless otherwise modified in writing by GRANTOR and FDEP as provided in paragraph 7 below. These restrictions may also be enforced in a court of competent jurisdiction by any other person, firm, corporation, or governmental agency that is substantially benefited by this Declaration. If GRANTOR does not or will not be able to

comply with any or all of the provisions of this Declaration, GRANTOR shall notify FDEP in writing within three (3) calendar days. Additionally, GRANTOR shall notify FDEP thirty (30) days prior to any conveyance or sale, granting or transferring the Restricted Property or portion thereof, to any heirs, successors, assigns or grantees, including, without limitation, the conveyance of any security interest in said Restricted Property.

6. In order to ensure the perpetual nature of this Declaration, GRANTOR shall record this Declaration, and GRANTOR shall reference these restrictions in any subsequent lease or deed of conveyance, including the recording book and page of record of this Declaration. Furthermore, prior to the entry into a landlord-tenant relationship with respect to the Restricted Property, GRANTOR agrees to notify in writing all proposed tenants of the Restricted Property of the existence and contents of this Declaration. Without limiting the generality of paragraph 3 above, it is the intention of the parties that if GRANTOR has conveyed the Restricted Property, the GRANTOR's successors and assigns shall be required to perform such notification.

7. This Declaration is binding until a release is executed by the FDEP Secretary (or designee) and is recorded in the public records of the county in which the land is located. To receive prior approval from the FDEP to remove any requirement herein, cleanup target levels established pursuant to Florida Statutes and FDEP rules must be achieved. This Declaration may be modified in writing only. Any subsequent amendments must be executed by both GRANTOR and FDEP and be recorded by GRANTOR as an amendment hereto.

8. If any provision of this Declaration is held to be invalid by any court of competent jurisdiction, the invalidity of that provision shall not affect the validity of any other provisions of the Declaration. All such other provisions shall continue unimpaired in full force and effect.

9. GRANTOR covenants and represents that on the date of execution of this Declaration that GRANTOR is seized of the Restricted Property in fee simple and has good right to create, establish, and impose this Declaration on the use of the Restricted Property.

—The remainder of this page is intentionally left blank.—

IN WITNESS WHEREOF, Duke Energy Florida, LLC has executed this instrument, this 4 day of August, 2022

GRANTOR
Duke Energy Florida, LLC

Reginald Anderson
VP Florida Generation
299 First Avenue North
St. Petersburg, Florida 33702
Reginald.Anderson@duke-energy.com

Signed, sealed and delivered in the presence of:

Witness Date: 8/4/2022
Print Name: Tommy Norris

Witness Date: 8/4/22
Print Name: Gene Mullins

STATE OF Florida)
COUNTY OF Citrus)

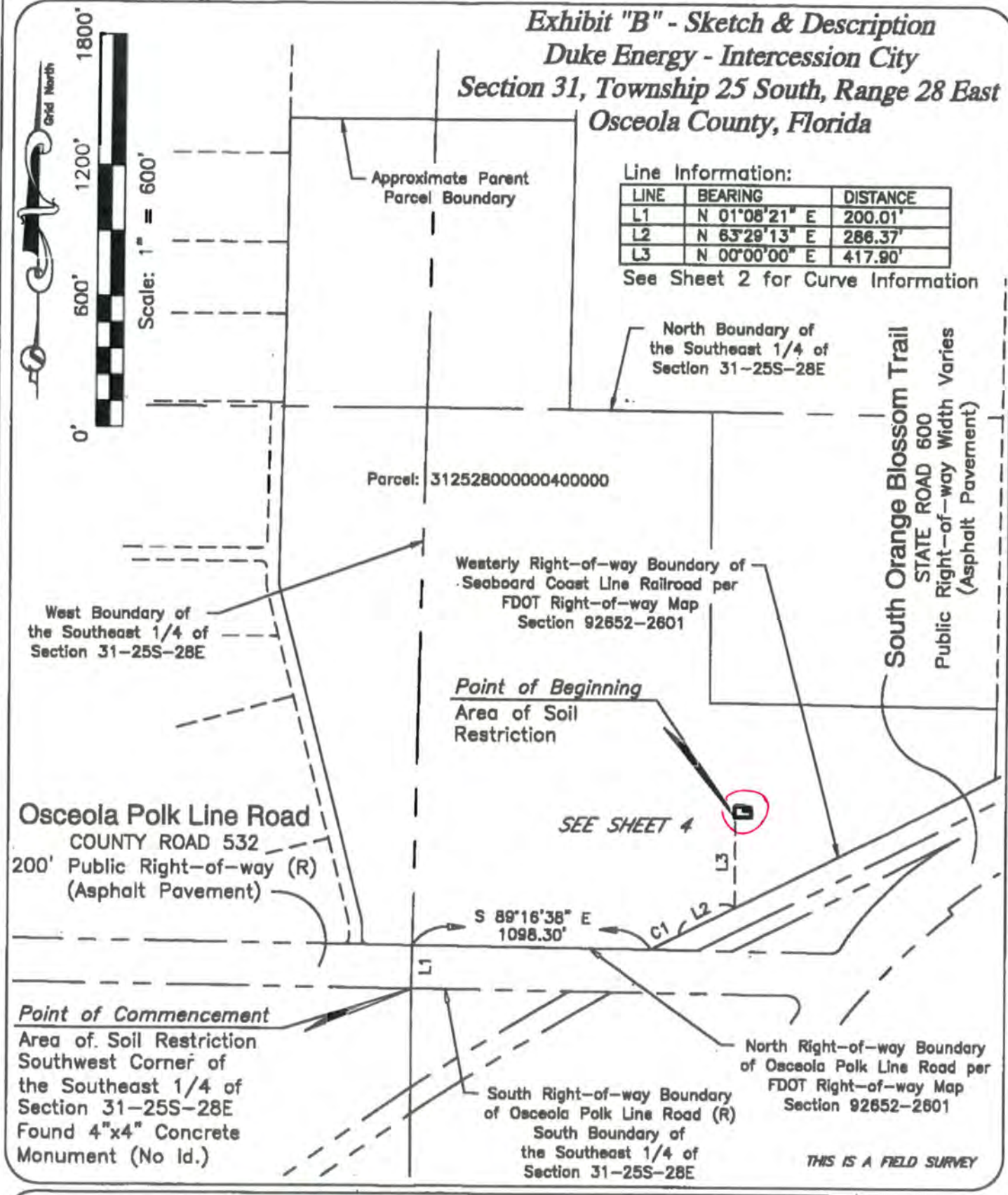
The foregoing instrument was acknowledged before me by means of ☑ physical presence or ☐ online notarization, this 4th day of August, 2022 by _____ as _____ for _____.

Personally Known ✓ OR Produced Identification _____.
Type of Identification Produced _____.

DEANNA LEE CARVER
Commission # HH 242284
Expires July 18, 2026

Signature of Notary Public
Deanna Carver
Print Name of Notary Public
Commission No. HH242284
Commission Expires July 18, 2026

Exhibit "B" - Sketch & Description
Duke Energy - Intercession City
Section 31, Township 25 South, Range 28 East
Osceola County, Florida

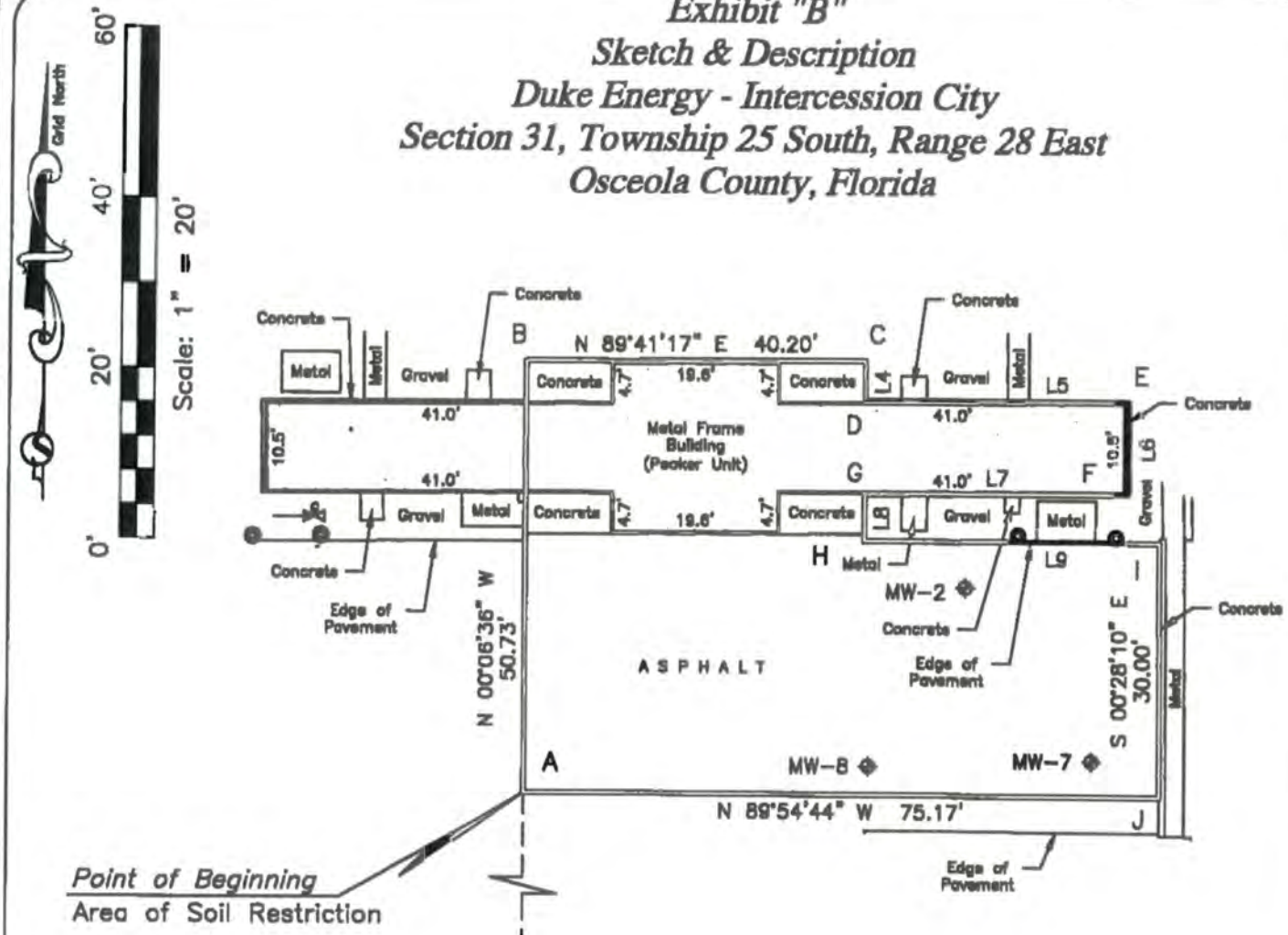


PROJECT NO.: 20160171
PHASE: 5
LAST FIELD DATE: 06/08/21

SURVTECH SOLUTIONS, INC. SURVEYORS AND MAPPERS
10220 U.S. Highway 92 East, Tampa, FL 33610
phone: (813)-621-4929, fax: (813)-621-7194, Licensed Business #7340
email: sbrown@survtechsolutions.com http://www.survtechsolutions.com

Drawing Name: 20160171_5SK-1 (Last Revised 04/14/22) SHEET: 3 OF 4

Exhibit "B"
Sketch & Description
Duke Energy - Intercession City
Section 31, Township 25 South, Range 28 East
Osceola County, Florida



Area of Soil Restriction
Total Acreage
3429.15 Square Feet
0.079 Acres

Point Information:

Designation	Northing Florida East NAD 1983 US Survey Feet	Easting Florida East NAD 1983 US Survey Feet
A	1428279.57	480750.19
B	1428330.30	480750.09
C	1428330.52	480790.29
D	1428325.82	480790.32
E	1428325.99	480821.49
F	1428315.06	480821.55
G	1428314.89	480790.29
H	1428309.34	480790.30
I	1428309.46	480825.11
J	1428279.46	480825.36

Line Information:

LINE	BEARING	DISTANCE
L3	N 00°00'00" E	417.90'
L4	S 00°18'43" E	4.70'
L5	N 89°41'17" E	31.17'
L6	S 00°18'43" E	10.93'
L7	S 89°40'56" W	31.25'
L8	S 00°00'18" E	5.55'
L9	N 89°48'49" E	34.82'

THIS IS A FIELD SURVEY

PROJECT NO.: 20160171
PHASE: 5
LAST FIELD DATE: 06/08/21

SURVTECH SOLUTIONS, INC. SURVEYORS AND MAPPERS
10220 U.S. Highway 92 East, Tampa, FL 33610
phone: (813)-621-4929, fax: (813)-621-7194, Licensed Business #7340
email:. sbrown@survtechsolutions.com http://www.survtechsolutions.com

Drawing Name: 20160171_5SK-1 (Last Revised 04/14/22) SHEET: 4 OF 4

Geosyntec consultants

50 South Belcher Road, Suite 116
Clearwater, Florida 33765
PH 813-792-4820
FAX 813-558-9726
www.geosyntec.com

23 March 2016

Ms. Nidia Volpe
Orange County Environmental Protection Division
Petroleum Restoration Program
800 Mercy Drive, Suite 4
Orlando, FL 32808-7896

Re: Semi-Annual Natural Attenuation Monitoring Report (March 2016 Sampling Event)
Duke Energy Intercession City Combustion Turbine Plant
6526 Osceloa Polk Line Road, Intercession City, Osceola County, Florida
Discharge Date: July 18, 2006, FDEP Facility ID No. 498840909

Dear Ms. Volpe:

Geosyntec Consultants, Inc. (Geosyntec) has prepared this Annual Natural Attenuation Monitoring (NAM) Report for the Duke Energy Intercession City Combustion Turbine Plant located at 6526 Osceola Polk Line Road in Intercession City, Osceola County, Florida (the "site"). Geosyntec is submitting this report on behalf of Duke Energy (Duke) to the Orange County Environmental Protection Division (OCEPD). This report summarizes the results of the NAM sampling event completed on March 3, 2016.

BACKGROUND AND SUMMARY OF PREVIOUS INVESTIGATIONS

Duke operates the Intercession City Plant in Intercession City, Florida. The facility began commercial operations in 1974. Twelve combustion turbine peak-usage electrical generating units are located at the facility.

During the week of June 5, 2006, a fuel oil leak was observed at a piping flange for the overflow tank of Peaker Unit 6A (**Figure 1**). Duke requested that QORE (now S&ME, Inc.) conduct assessment activities to assess whether constituents of concern related to this leak were released into the environment. Soil assessment and source removal activities were conducted as described in QORE's Source Removal and Site Assessment Report dated January 12, 2007. Groundwater assessment activities, including monitor well installation and groundwater quality sampling, were presented in QORE's Ground Water Assessment Report dated March 29, 2007. The report contained a recommendation to conduct NAM.

The locations of the monitor wells for the Peaker Unit 6A area are shown on **Figure 2**. The analytical results for previous NAM sampling and analysis (through July 2015) indicate that concentrations of total recoverable petroleum hydrocarbons (TRPH) were at concentrations above the Groundwater Cleanup Target Level (GCTL) established in Chapter 62-777, Florida Administrative Code (F.A.C.) in the groundwater samples collected from monitor well MW-A in all sampling events since August 2007. Additionally, benzene was identified in groundwater samples collected from monitor well MW-A at concentrations above the GCTL of 1 Micrograms per liter (µg/L) in most sampling events from January 2007 through July 2010; however, benzene concentrations in groundwater samples collected from monitor well MW-A remained below the GCTL from January 2011 through January 2014. Based on these data, the analysis of benzene in groundwater samples collected from monitor well MW-A was discontinued in July 2014.

Naphthalene, 1-methylnapthalene, and 2-methylnapthalene have been reported in groundwater samples collected from monitor well MW-A at concentrations above respective GCTLs in all sampling events since polycyclic aromatic hydrocarbons (PAHs) were added to the sampling plan beginning in January 2012.

Concentrations of benzene, toluene, ethylbenzene, and xylenes (BTEX), methyl tert-butyl ether (MTBE), TRPH, and PAHs remained below their respective GCTLs or target practical quantification limits (PQLs) in groundwater samples collected from monitor wells MW-B and MW-D for all sampling events through July 2013. Since no BTEX, TRPH, or PAH compounds were detected in groundwater samples collected from wells MW-B and MW-D, monitor wells MW-B and MW-D were removed from the sampling plan following the July 2013 sampling event.

Concentrations of BTEX/MTBE and TRPH compounds in groundwater samples collected from monitor well MW-C have remained below GCTLs or target PQLs in all sampling events since January 2007. Concentrations of PAHs have remained below GCTLs in all sampling events since these compounds were added to the sampling plan beginning in January 2012. Analysis of groundwater samples collected from monitor well MW-C for BTEX ceased in January 2014. Sampling of ground water from monitor well MW-C for PAH analyses has continued under the NAM to provide a down-gradient compliance point.

Based on the historical analytical results, S&ME made a recommendation in the August 25, 2010 report that NAM continue at the site on a semi-annual basis rather than quarterly basis. The Polk County Health Department agreed with the recommendation in a letter dated September 8, 2010. NAM has continued on a semi-annual basis since that time.

Free product has not been observed in the monitor wells at the site.

This report describes the results of the March 2015 semi-annual NAM event.

MONITORING WELL SAMPLING

Groundwater Elevation and Flow Direction

Geosyntec measured the depth-to-water (DTW) in monitoring wells MW-A, MW-B, MW-C, and MW-D upon arrival and during groundwater sampling on March 3, 2016. The water levels were measured to the nearest 0.01 foot using an electronic water level meter, and the DTW measurements collected upon arrival at the site were used to calculate groundwater elevations included in **Table 1**.

In March 2016, the DTW ranged from 2.45 to 2.98 feet below land surface. Data from the March 2016 sampling event indicated that groundwater in the shallow surficial aquifer was generally flowing to the north towards MW-C, which was consistent with historical groundwater flow conditions reported at the site. The groundwater elevations and flow direction for the March 2016 sampling event are shown on **Figure 3**.

Groundwater Quality Sampling

During this semi-annual reporting period, Geosyntec collected groundwater samples from monitoring wells MW-A and MW-C on March 3, 2016. The sampling activities were performed in general accordance with the Florida Department of Environmental Protection Standard Operating Procedures for Field Activities. The groundwater samples were submitted to TestAmerica Laboratories, Inc. in Tampa, Florida and analyzed for TRPH by the FL-PRO method and PAH by United States Environmental Protection Agency (USEPA) Method 8270D LL (Low Level). Groundwater analytical results for the March 2016 sampling event are summarized in **Table 2**. Field documentation is included in **Attachment A**, and the laboratory analytical report is included in **Attachment B**.

Laboratory results for the March 2016 sampling event indicated the concentrations of TRPH (5,100 µg/L), naphthalene (140 µg/L), 2-methylnaphthalene (92 µg/L), and 1-methylnaphthalene (86 µg/L) in MW-A exceeded GCTLs but were below Natural Attenuation Default Concentrations (NADCs). The concentrations of all other analyzed constituents in MW-A were below GCTLs. In addition, the concentrations of analyzed constituents in MW-C were below GCTLs.

A review of the historical data indicated that the concentrations of constituents above GCTLs in MW-A decreased since the previous sampling event in July 2015, and they are within the range of previously reported sampling results. The current and previous data indicated that free

product is not present and the area of affected groundwater is confined to the site, stable and/or shrinking, and less than 0.25 acres.

Quality Assurance/Quality Control

Geosyntec reviewed the laboratory data and noted the following, which may have also been discussed in the case narrative of the laboratory report.

- The sample identification on the chain of custody (COC) did not match the sample containers. The COC included MW-A and MW-B, and the sample containers were labeled MW-A and MW-C. The laboratory was instructed to log the sample as MW-C.
- The method blank for preparation batch 400-296854 and analytical batch 400-296846 contained dibenz(a,h)anthracene and anthracene above the method detection limit. These target analytes were not detected in the associated samples; therefore, re-extraction and/or re-analysis of samples was not performed.
- The following samples were diluted to bring the concentration of naphthalene within the calibration range: MW-A (660-72407-1) and DUP (660-72407-3). Elevated reporting limits are provided for naphthalene.
- A matrix spike/matrix spike duplicate associated with FL-PRO analytical batch 400-296667 was not performed due to insufficient sample volume.
- The laboratory method detection limit (0.050 µg/L) and practical quantitation limit (0.20 µg/L) for dibenz(a,h)anthracene were above the GCTL of 0.005 µg/L. The samples were analyzed using USEPA Method 8270D LL, and the detection limits represent lowest achievable levels and meet the data quality objectives.

SUMMARY AND PATH FOWARD

The laboratory results from the March 2016 sampling event indicated that TRPH, naphthalene, 2-methylnaphthalene, and 1-methylnaphthalene were detected in MW-A at concentrations above GCTLs and below NADCs. The current and historical groundwater data also indicated that the site may meet the requirements for No Further Action (NFA) with Controls under Risk Management Option II established in Chapter 62-780.680(2), F.A.C. Geosyntec will review historical documents to evaluate if NFA with Controls is an appropriate path forward for this site, and, if so, submit a proposal for NFA with Controls to OCEPD.

Geosyntec
consultants

CLOSING

If you have any questions or need additional information, please contact me at 727-330-9952 or by email at esager@geosyntec.com.

Sincerely,

Eric Sager, P.G.
Senior Geologist
Florida License #2255

P. James Linton
Associate

Copy: Wyatt Grant, Duke Energy
Karl Lombardi, Geosyntec Clearwater

ATTACHMENTS

Attachment A: Field Documentation
Attachment B: Laboratory Analytical Reports

GOLDER

April 5, 2021 FDEPDKIC01

Ms. Dona Milinkovich
Ecology and Environment, Inc.
FDEP Petroleum Restoration Program - Section 1
Bob Martinez Center
2600 Blair Stone Road, Mail Station 4530
Tallahassee, FL 32399-2400

RE: TASK 5 SUPPLEMENTAL SITE ASSESSMENT REPORT (SOIL SAMPLING)
DUKE ENERGY FLORIDA – INTERCESSION CITY COMBUSTION TURBINE PLANT
6525 OSCEOLA POLK LINE ROAD
DAVENPORT, OSCEOLA COUNTY, FLORIDA
MFMP PURCHASE ORDER: B03493 / B41FEF (CONTINUATION PO)
FACILITY IDENTIFICATION NUMBER: 49-8840909
DISCHARGE DATE: JANUARY 22, 1990 (DRF #2)

Dear Ms. Milinkovich:

Golder Associates Inc. (Golder) is submitting this Task 5 Milestone Completion Report to the Florida Department of Environmental Protection (FDEP) for the Duke Energy Florida, LLC (Duke) Intercession City Combustion Turbine Plant facility referenced above (the site). This report has been prepared in accordance with the scope of work associated with purchase order (PO) B03493/B41FEF, and subsequent modifications. Note that PO B03493 was closed, and the remaining tasks were transferred to the continuation PO B41FEF.

The site is a power plant facility located at 6525 Osceola Polk Line Road, in Davenport, Osceola County, Florida. There are two open petroleum discharges at the site. Closure of the July 14, 2006 discharge ("DRF #5") is in progress under another petroleum program contractor. This report covers supplemental soil and groundwater assessment activities for the January 22, 1990 ("DRF #2") discharge area, covering Peaker Units 1 through 5, as shown on Figure 1.

BACKGROUND

The discharge was discovered during a general site assessment conducted on all underground petroleum storage systems at the site. As part of the site assessment, 17 temporary monitoring wells were installed in December 1989, around 11 drain tanks and the associated drain fields in the vicinity of Peaker Units 1 through 5. Groundwater from the wells was sampled in January 1990, and the laboratory results indicated petroleum impacts in samples from five wells. The date of the discharge is noted as January 22, 1990, which is the date the laboratory

Golder Associates Inc.
9428 Baymeadows Road, Suite 400 Jacksonville, FL 32256 USA T: +1 904 363-3430 +1 904 363-3445

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results were received. The Discharge Reporting Form (DRF) notes the discharge as diesel, with the cause, volume, and location of the release noted as unknown. Tank registration records indicate that 15 150-gallon drain tanks (underground storage tanks) in the area of Peaker Units 1 through 6 were removed and replaced with 12 183-gallon underground storage tanks in May 1993.

As reported in a Supplemental Site Assessment Report, dated September 9, 2005, Qore Property Sciences (Qore) conducted supplemental site assessment activities, including soil sampling, monitoring well installations (MW-1 to MW-5), and groundwater sampling. Petroleum impacts to soil were limited to the boring associated with monitoring well MW-2, and included concentrations of naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene in exceedance of leachability soil cleanup target levels (SCTLs); and concentrations of two individual total recoverable petroleum hydrocarbons (TRPH) fractions in exceedance of the residential direct exposure SCTLs. Petroleum impacts to groundwater were also limited to MW-2, and included concentrations of TRPHs, naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene that exceeded groundwater cleanup target levels (GCTLs). The concentration of naphthalene in the sample from MW-2 also exceeded the natural attenuation default concentration.

Qore and S&ME, Inc. conducted quarterly Natural Attenuation Monitoring (NAM) between April 2006 and October 2007. During this time, petroleum impacts remained in samples collected from MW-2, with intermittent TRPH GCTL exceedances associated with MW-3. Monitoring was halted after October 2007 due to changes in State funding levels. S&ME resumed NAM sampling in May 2012. Free product was detected in MW-2 during the May 2012 (0.21 feet) and October 2012 (0.02 feet) monitoring events. It should be noted that the water table during the May 2012 monitoring event was anomalously low.

S&ME submitted an Interim Remedial Action Report, dated July 1, 2013, detailing supplemental assessment activities. In June 2013, S&ME conducted additional assessment activities, including soil sampling, and installation and sampling of monitoring wells MW-6, MW-7, and MW-8 to better delineate the groundwater impacts reported at MW-2. MW-6 is upgradient of MW-2; and MW-7 and MW-8 are downgradient of MW-2. No petroleum constituents were reported above cleanup target levels in soil or groundwater samples collected during the July 2013 event. S&ME proposed over-pumping of MW-2 using a vacuum truck to address the free product and petroleum-impacted groundwater.

S&ME submitted a Limited Scope Remedial Action Plan (LSRAP), dated September 27, 2013. The LSRAP proposed additional soil sampling in the vicinity of MW-2, and over-pumping of MW-2 using a vacuum truck. In a letter dated December 13, 2013, the Florida Department of Health in Polk County Petroleum Cleanup Program approved the LSRAP but did not authorize the work.

The January 22, 1990 discharge was included in Performance Based Advanced Cleanup contract AC397. Assessment of the discharge was initially authorized under PO B03493. Golder conducted supplemental soil and groundwater assessment activities in January 2018, as reported in the Supplemental Site Assessment Report dated March 19, 2018. Golder collected soil samples in the vicinity of MW-2. Soil results indicated exceedances of leachability SCTLs for naphthalene, 1-methylnaphthalene, and 2-methylnaphthalene; and exceedances of leachability and/or direct exposure SCTLs for TRPHs and several petroleum hydrocarbon fractions. Petroleum impacts to groundwater were limited to monitoring well MW-2, where concentrations of 1-methylnaphthalene,

2-methylnaphthalene, and benzo(a)anthracene exceeded the GCTLs, but were below natural attenuation default concentrations.

Tasks 1 through 3, (health and safety plan and supplemental site assessment described above), were completed under PO B03493. PO B03493 was closed, and the continuation PO B41FEF was issued on November 14, 2018 during completion of Task 4 (groundwater monitoring to demonstrate stable/shrinking plume).

Golder conducted four quarters of Natural Attenuation Monitoring (NAM) groundwater monitoring between May 2018 and March 2019, as reported in the Groundwater Monitoring Report (Stable/Shrinking Plume) dated September 27, 2019. Free product was detected in monitoring well MW-2 at a thickness of 0.10-foot during the May 2018 event but was not detected during the subsequent three events. In addition, free product was not observed during sampling of the other site wells between May 2018 and March 2019.

TRPH concentrations exceeded the GCTL of 5,000 micrograms per liter in the August 2018 groundwater sample collected from MW-8 (6,800 micrograms per liter) but were below the GCTL in the December 2018 and March 2019 samples from this well. TRPH concentrations were below the GCTL in the groundwater samples collected from the remaining wells (MW-2, MW-3, MW-6 and MW-7) between May 2018 and March 2019.

Several polycyclic aromatic hydrocarbons (PAHs) were detected in samples from MW-2, MW-7 and MW-8 at concentrations below their respective GCTLs between May 2018 and March 2019. PAHs were not detected in samples from MW-3 and MW-6 during this time period.

BTEX compounds and MTBE were not detected in the May and August 2018 groundwater samples. Groundwater samples collected during subsequent events were not analyzed for these constituents.

As of the March 2019 monitoring event, there are at least two consecutive clean groundwater sample results for petroleum constituents for all of the monitoring wells associated with the January 22, 1990 discharge. Golder proposed No Further Action for the January 22, 1990 discharge and closure under Risk Management Option (RMO)-II. Golder recommended implementation of institutional controls to include restriction of the property to commercial/industrial use, implementation of an engineering control (EC) and groundwater use restrictions. In a review letter dated January 15, 2020, FDEP agreed with the Golder recommendations to move forward with Milestone #5 (RMO II/III Closure), implement institutional controls, and submit an engineering control maintenance plan for the existing asphalt cover.

During a Microsoft Teams call on December 17, 2020 between FDEP, Duke and Golder, FDEP expressed concern that the soil contamination was not delineated and requested additional soil sampling. FDEP also expressed concern regarding a gravel area north of MW-2 that was not included within the EC boundary. Golder completed the requested soil sampling in accordance with change order #5 under PO B41FEF. This report summarizes field procedures and analytical data for the supplemental soil sampling conducted in February 2021.

TASK 5 SUPPLEMENTAL SOIL SAMPLING

Golder conducted soil assessment activities on February 10, 2021 west of the previous samples Golder collected in the vicinity of MW-2 in January 2018. Prior to subsurface disturbance on February 10, 2021, Golder provided

oversight for a private utility locate by Geoview, Inc. Underground utilities were located and marked. Golder advanced a total of six hand auger borings (GSB-9 to GSB-14).

The hand auger borings were advanced to a depth of approximately 2 feet below ground surface. The water table was not encountered, but historical depths to water range from 1.4 to 6.2 feet below top of casing in monitoring wells in the vicinity of the boring locations. Field soil samples were collected at 1-foot vertical intervals. Soil sample headspace was screened on site using an organic vapor analyzer (OVA) equipped with a photoionization detector. The soil samples were observed for visual impacts, examined for odor, and OVA data were recorded. The OVA readings were all below 1 part per million (ppm), and no odors or staining were observed. Soil boring logs are included in Attachment A, and soil OVA data and lithologic descriptions are summarized in Table 1. The boring locations and OVA results are shown on Figure 2.

A total of six soil samples were collected for laboratory analysis. The top 1-foot of the borings consisted primarily of asphalt and limerock road base; therefore, the samples were collected at the 1 to 2-foot below ground surface interval in each of the six borings (GSB-9 to GSB-14).

Soil samples were submitted to SGS North America Inc. for analysis of polycyclic aromatic hydrocarbons (PAHs) using EPA Method 8270; and TRPHs using the FL-PRO Method. The analyses for the samples from GSB-12, GSB-13, and GSB-14 were placed on hold pending the results from the samples from GSB-9, GSB-10, and GSB-11. Golder also collected additional sample for TRPH speciation and synthetic precipitation leaching procedure for PAHs and placed these analyses on hold.

The concentrations of TRPHs in the February 2021 soil samples were below applicable SCTLs and ranged from 8.35 milligrams per kilogram (mg/kg) to 15.1 mg/kg. Several PAHs were detected at concentrations below the applicable SCTLs. Given that the initial soil analytical results from GSB-9, GSB-10 and GSB-11 were below SCTLs, the hold samples and analyses were not run. Analytical results from the soil sampling event are presented in Tables 2 to 4. Historical soil TRPH speciation data are included in Table 5 for reference. The laboratory analytical report is included in Attachment B.

CONCLUSIONS AND RECOMMENDATIONS

Golder has completed the supplemental soil assessment activities outlined in change order #5 under PO B41FEF. Given that the February 2021 soil analytical results were below SCTLs, the soil petroleum contamination plume is delineated.

Proposed Engineering Control and Soil Restriction Boundary

Golder proposes the EC boundary shown on Figure 3 to address the soil with petroleum constituents reported in exceedance of SCTLs. The overall proposed EC is approximately 3,437 square feet and encompasses two types of ground cover: 1) Peaker Units 3A and 3B and the underlying concrete slab (impervious), and 2) impervious asphalt pavement south of Peaker Units 3A and 3B. A pervious gravel area is present south of Peaker Unit 3B and between the peaker unit and the asphalt pavement. Golder proposes that Duke maintain the current layout within the EC boundary. Golder also proposes to exclude the gravel area from the EC.

Golder initially proposed EC boundary described above to FDEP for review on June 9, 2020. During the Teams call with FDEP, Duke, and Golder on December 17, 2020, FDEP expressed concern with leaving this area pervious, and excluding it from the EC.

While onsite for the soil sampling on February 10, 2021, Golder discussed with Duke the feasibility of paving the gravel area. Due to the presence of an above-ground fuel line and a drain tank within the gravel area, there would be significant safety concerns associated with paving this area, in addition to the potential for a release should the fuel line or drain tank become damaged during the paving process. A photograph of the gravel area showing the fuel lines and drain tank is included for reference in Attachment C.

Golder acknowledges that the gravel area is pervious and is adjacent to soil with reported leachability SCTL exceedances in addition to the direct exposure SCTL exceedances. Based on a photograph from historical inspection records in Oculus, and included in Attachment C, the gravel area has been present since at least 1993. As such, the soil contamination has had the opportunity to leach into the groundwater for over 25 years, resulting in the current groundwater conditions. Groundwater monitoring including monitoring wells in this vicinity has been conducted since 2005. Under these conditions, GCTL exceedances have historically been reported for TRPHs, naphthalene, 1-methylnaphthalene and 2-methylnaphthalene. The concentrations of these constituents in groundwater have decreased overall and stabilized, and petroleum constituents of concern were below GCTLs in all groundwater samples collected over the two most recent, consecutive monitoring events. The site in its current layout thus meets the criteria of Florida Administrative Code (62-780.680(2)(b)2.f.):

> *"It has been demonstrated to the Department by a minimum of one year of groundwater monitoring data and, if applicable, fate and transport modeling results that, based upon the site-specific conditions, contaminants will not leach into the groundwater at concentrations that exceed the appropriate groundwater CTLs established pursuant to paragraph 62-780.680(1)(c), F.A.C., or if the groundwater is already contaminated, at concentrations that exceed the alternative groundwater CTLs established pursuant to paragraph 62-780.680(2)(c), F.A.C., and, if applicable, the appropriate surface water CTLs pursuant to paragraph 62-780.680(1)(d), F.A.C."*

Historical groundwater data through March 2019 are included for reference in Tables 6 to 8.

As an alternative to paving the gravel area and inclusion in the EC, Golder proposes instead to implement soil restrictions regarding proper management of excavated soils, i.e., soil restrictions would be implemented for the gravel area in addition to the area covered by the EC. The proposed soil restriction boundary is shown on Figure 3. In the soil data reported to date, the only direct exposure exceedances were for the C_{11}-C_{22} aromatics hydrocarbon fraction (maximum reported concentration of 4,200 mg/kg), and the C_9-C_{18} aliphatics hydrocarbon fraction (maximum reported concentration of 5,480 mg/kg). These concentrations were well below the commercial/industrial direct exposure SCTLs of 15,000 mg/kg and 21,000 mg/kg, respectively.

Groundwater Restrictions

Although Golder previously proposed groundwater restrictions for the site, upon further review of the data, these restrictions do not appear to be necessary. The groundwater analytical results indicate that petroleum constituents of concern were below GCTLs in all groundwater samples collected over the two most recent, consecutive

monitoring events. Golder therefore proposes not to include groundwater restrictions as part of the institutional controls.

Golder proposes to schedule a call with FDEP to discuss the proposed restrictions, and to address any further concerns before proceeding with the survey of the restriction boundaries and completion of the engineering control maintenance plan.

Sincerely,

Golder Associates Inc.

KRISTI LYNN HESS LICENSE NO. 2626 STATE OF FLORIDA PROFESSIONAL GEOLOGIST

Kristi L. Hess, PG
Florida Professional Geologist No. 2626

4/5/2021
Date

Robert M. Wojcik, PG
Principal and Practice Leader

KLH/RMW/ams

cc: Haley Carter - Duke

Attachments: Tables
Figures
Attachment A – Field Documentation
Attachment B – Laboratory Report
Attachment C – Photographic Documentation

https://golderassociates.sharepoint.com/sites/14764g/Deliverables/2020.02_Supplemental Soil Sampling/Intercession City Task 6 SSAR_FINAL.docx

SITE 4

Debris Management Site

FLORIDA DEPARTMENT OF
ENVIRONMENTAL PROTECTION

Central District Office
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Noah Valenstein
Secretary

Sent via email to: randy.stafford@dot.state.fl.us

Date: 09/27/2019

Randy Stafford
719 South Woodland Boulevard
Deland, FL 32720

RE: Disaster Debris Management Sites (DDMS) Closure - Dorian

Dear Randy Stafford,

The Department has confirmed the closure of the disaster debris management site (DDMS) at the following location:

WACS ID: 99959
17-92 At Old Tampa Highway
Sr 17-92 & Polk/Osceola County Line Road, Osceola County
Lat 28:15:52.92 / Long 81:32:4.92
Waste Planned for Management: Yard Trash

Based on an inspection, Department personnel observed that all debris had been removed and there was no evidence of a pollutant release. The Department has not taken nor reviewed any environmental sampling results for this site.

In accordance with the Amended Consolidated Emergency Final Order OGC No. 19-1495 (the Order), which was executed on 08/29/2019, the Department declares this site to be properly closed as of 09/27/2019. Waste materials are no longer authorized to be stored or processed on this site.

For future reference, the Department has also prepared a guidance document on the establishment, operation and closure of a DDMS for disaster debris. This guidance includes recommended practices, which you are expected to follow as much as practicable, as well as additional requirements from the Order. A copy of this guidance document is available on the DEP website at https://floridadep.gov/waste/permitting-compliance-assistance/documents/guidance-establishment-operation-and-closure. This guidance is not a substitute for federal requirements and guidance, including those from the Federal Emergency Management Agency (FEMA).

If you have any questions or comments on this letter, please feel free to contact Anthony Lafon by E-mail at dep_cd@dep.state.fl.us or by phone at (407) 897-2923. In order to provide better service to you, the Department is using electronic documents as much as possible. Please provide your E-mail address when replying.

Sincerely,

09/27/2019

Kimberly Rush
Central District

Date

KR/al

Cc: anthony.lafon@floridadep.gov, chad.fetrow@dep.state.fl.us, dep_cd@dep.state.fl.us, frederick.dickinson@em.myflorida.com, jason.aldridge@dos.myflorida.com, timothy.parsons@dos.myflorida.com

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Florida Department of

Environmental Protection

Inspection Checklist

FACILITY INFORMATION:

Facility Name: 17-92 AT OLD TAMPA HIGHWAY

On-Site Inspection Start Date: 12/18/2017

On-Site Inspection End Date: 12/18/2017

WACS No.: 99959

Facility Street Address: SR 17-92 & POLK/OSCEOLA COUNTY LINE ROAD

City: OSCEOLA COUNTY

County Name: OSCEOLA

Zip: 33896

INSPECTION PARTICIPANTS:

(Include ALL Landfill and Department Personnel with Corresponding Titles)

Principal Inspector: Brad Whidden, Inspector

Other Participants: No Representative,

INSPECTION TYPE:

Routine Closure Inspection for WPF - Disaster Debris Management Site (DDMS)

COMMENTS:

Department personnel observed that all debris had been removed and there was no evidence of a pollutant release. The Department has not taken nor reviewed any environmental sampling results for this site.
In accordance with the Amended Consolidated Emergency Final Order OGC No. 17-0989 (the Order), which was executed on 9/5/2017, the Department declares this site to be properly closed as of the date of inspection. Waste materials are no longer authorized to be stored or processed on this site.

Inspection Date: 12/18/2017

Signed:

Brad Whidden	Inspector	
PRINCIPAL INSPECTOR NAME	**PRINCIPAL INSPECTOR TITLE**	
Brad Whidden	DEP	12/19/2017
PRINCIPAL INSPECTOR SIGNATURE	**ORGANIZATION**	**DATE**

No Representative

REPRESENTATIVE NAME

NO SIGNATURE REQUIRED

REPRESENTATIVE SIGNATURE

NOTE: By signing this document, the Site Representative only acknowledges receipt of this Inspection Report and is not admitting to the accuracy of any of the items identified by the Department as "Not Ok" or areas of concern.

Report Approvers:

Approver: Christine Daniel **Inspection Approval Date:** 12/19/2017

SITE 6

Appliances

Facility Detailed List Report

Number of Facilities = 1

Facility Info

Facility ID	County	Status	EPA ID	Other ID	Old Fac. ID	Follow Up
103237	Osceola	O - Out Of Business	NA			N - None Needed
Facility Name	**Mailing Address**	**Location Address**	**Contact**	**Title**	**Phone**	**E-mail Address**
Appliances	5624 S Orange Blossom Trl Intercession City, FL 33848	5624 S Orange Blossom Trl Intercession City, 33848	John-Mary Ann Tilkley	Owners	(407) 870-0005	na
SIC Code	**Gen Stat**	**Total HW Disposal**	**Data Type**	**Date**	**Org Contact**	**Org Code**
5699 - Retail Trade - Miscellaneous Apparel And Accessory Stores	N - NOT A HAZARDOUS WASTE GENERATOR	0	V - Verification By On-Site Visit	8/2/2018	Mike Bryant	49 - Osceola
Full-Time Employees		**Facility Updated Date**				
		8/2/2018 10:01:16 AM				

Waste Info

Waste Type	Storage Method	Disposal Method	Mo. (Units)	Max Mo. (Lbs)	Lbs/ Year	Disposal Location	Ques Storage	Ques Disposal	RCRA Hazardous
Facility has no corresponding waste information.									

Activity Info

Activity Type	Description	Activity Date	Return To Compliance Date
Facility has no corresponding activity information.			

SITE 7

Marathon – Intercession #090/Circle K #7226

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

DEC 0 3 2001

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Steve Belin
Circle K Stores, Inc.
5650 Breckenridge Parkway, Suite 300
Tampa, FL 33619

Subject: Site Rehabilitation Completion Order
Circle K # 7226
1608 Shepard Lane
Intercession City, Osceola County
FDEP Facility ID# 498513740

Dear Mr. Belin:

The Bureau of Petroleum Storage Systems has reviewed the Natural Attenuation Monitoring Report and No Further Action Proposal (NFAP) dated August 28, 2001 (received August 31, 2001) and the Monitoring Well Abandonment Report dated November 13, 2001 (received November 16, 2001), prepared and submitted by ATC Associates, Inc. for the petroleum product discharge discovered on November 28, 1988, at this site. Documentation submitted with the NFAP confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge listed above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the NFAP or otherwise allowed by Chapter 62-770, F.A.C.

Department of Environmental Protection

Jeb Bush
Governor

Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

David B. Struhs
Secretary

JUL 21 2003

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Steve Belin
Circle K Stores, Inc.
5650 Breckenridge Parkway, Suite 300
Tampa, FL 33619

Subject: Site Rehabilitation Completion Order
Circle K # 7226
1608 Shepard Lane
Intercession City, Osceola County
FDEP Facility ID# 498513740
Discharge Date: 4/17/91
Combined with EDI discharge of 11/23/88
Discharge Score: 75

Dear Mr. Belin:

The Bureau of Petroleum Storage Systems has reviewed the Natural Attenuation Monitoring Report and No Further Action Proposal (NFAP) dated August 28, 2001 (received August 31, 2001) and the Monitoring Well Abandonment Report dated November 13, 2001 (received November 16, 2001), prepared and submitted by ATC Associates, Inc. for the petroleum product discharge discovered on April 17, 1991 at this site. Documentation submitted with the NFAP confirms that criteria set forth in Rule 62-770.680(1), Florida Administrative Code (F.A.C.), have been met. The NFAP is hereby incorporated by reference in this Site Rehabilitation Completion Order (Order). Therefore, you are released from any further obligation to conduct site rehabilitation at the site for petroleum product contamination associated with the discharge listed above, except as set forth below.

In the event concentrations of petroleum products' contaminants of concern increase above the levels approved in this Order, or if a subsequent discharge of petroleum or petroleum product occurs at the site, the Department of Environmental Protection (Department) may require site rehabilitation to reduce concentrations of petroleum products' contaminants of concern to the levels approved in the NFAP or otherwise allowed by Chapter 62-770, F.A.C.

ATC ASSOCIATES INC.

5801 Benjamin Center Drive, Suite 101
Tampa, Florida 33634
www.atc-enviro.com
813.889.8960
Fax 813.889.8754

DEPARTMENT OF
01 AUG 31 AM 10:30
STATE OF FLORIDA

Mr. John Marks
Petroleum Cleanup Section 5 / Mail Station 4585
Florida Department of Environmental Protection
Twin Towers Office Building
2600 Blair Stone Road
Tallahassee, Florida 32399-2400

August 28, 2001

ORIGINAL

RECEIVED BY
AUG 31 2001
TEAM 5
ENTERED

Subject: Natural Attenuation Monitoring Report / Quarter Two
Circle K Store #7226
1608 Sheperd Lane
Intercession City, Florida
FDEP Facility No. 4980513740
FDEP Work Order No. 2001-95-0458-0
ATC Project No. 05-16564-0386

Dear Mr. Marks:

ATC Associates Inc. (ATC) completed quarter two of the natural attenuation monitoring specified in the above-referenced Florida Department of Environmental Protection (FDEP) Pre-Approval Work Order. Water level data were obtained on July 24, 2001 from wells MW-2, MW-3, MW-4, MW-8, MW-9, MW-10, MW-11, MW-12, MW-13, MW-14, MW-15, MW-16 and DMW-7. A site map is presented as Figure 1. The water level measurements and calculated water table elevations are summarized in Table 1. A groundwater contour map is presented as Figure 2. Groundwater flow in the shallow zone was interpreted to be to the south.

Groundwater samples were collected from monitoring wells MW-2, MW-3, MW-8, MW-9, MW-16 and DMW-7 during the site visit on July 24, 2001. Please note that the polynuclear aromatic hydrocarbons (PAHs) sample container for MW-8 was reported destroyed by the laboratory; MW-8 was therefore resampled for PAHs on July 26, 2001. The samples were analyzed for benzene, toluene, ethyl benzene, total xylenes (BTEX), MTBE, and PAHs. The laboratory report and well sampling logs are provided in Appendix A and the analytical results are summarized in Table 2. BTEX, MTBE and PAHs were not detected above Chapter 62-777, Florida Administrative Code (FAC) groundwater cleanup target levels in the samples collected from wells MW-2, MW-3, MW-8, MW-9, MW-16 and DMW-7.

Analytical data from two consecutive quarters of sampling events indicated that Groundwater Cleanup Target Levels (GCTL's) have been met. Therefore, per Chapter 62-770 (7)(b), No Further Action status for this site is appropriate. ATC recommends that natural attenuation monitoring be discontinued. Additionally, ATC recommends submitting a proposal for the abandonment of all site monitoring wells with the intent of obtaining a Site Rehabilitation Completion Order (SRCO) upon completion of the well abandonment report.

Please contact ATC at (813) 889-8960 if you have any questions regarding this report.

Sincerely,
ATC Associates Inc.

Kevin Stites
Project Manager

Mark Wallinga
Division Manager

Attachments

ATC ASSOCIATES INC.

5801 Benjamin Center Drive, Suite 101
Tampa, Florida 33634
www.atc-enviro.com
813.889.8960
Fax 813.889.8754

PROFESSIONAL GEOLOGIST CERTIFICATION

NATURAL ATTENUATION MONITORING REPORT / QUARTER TWO

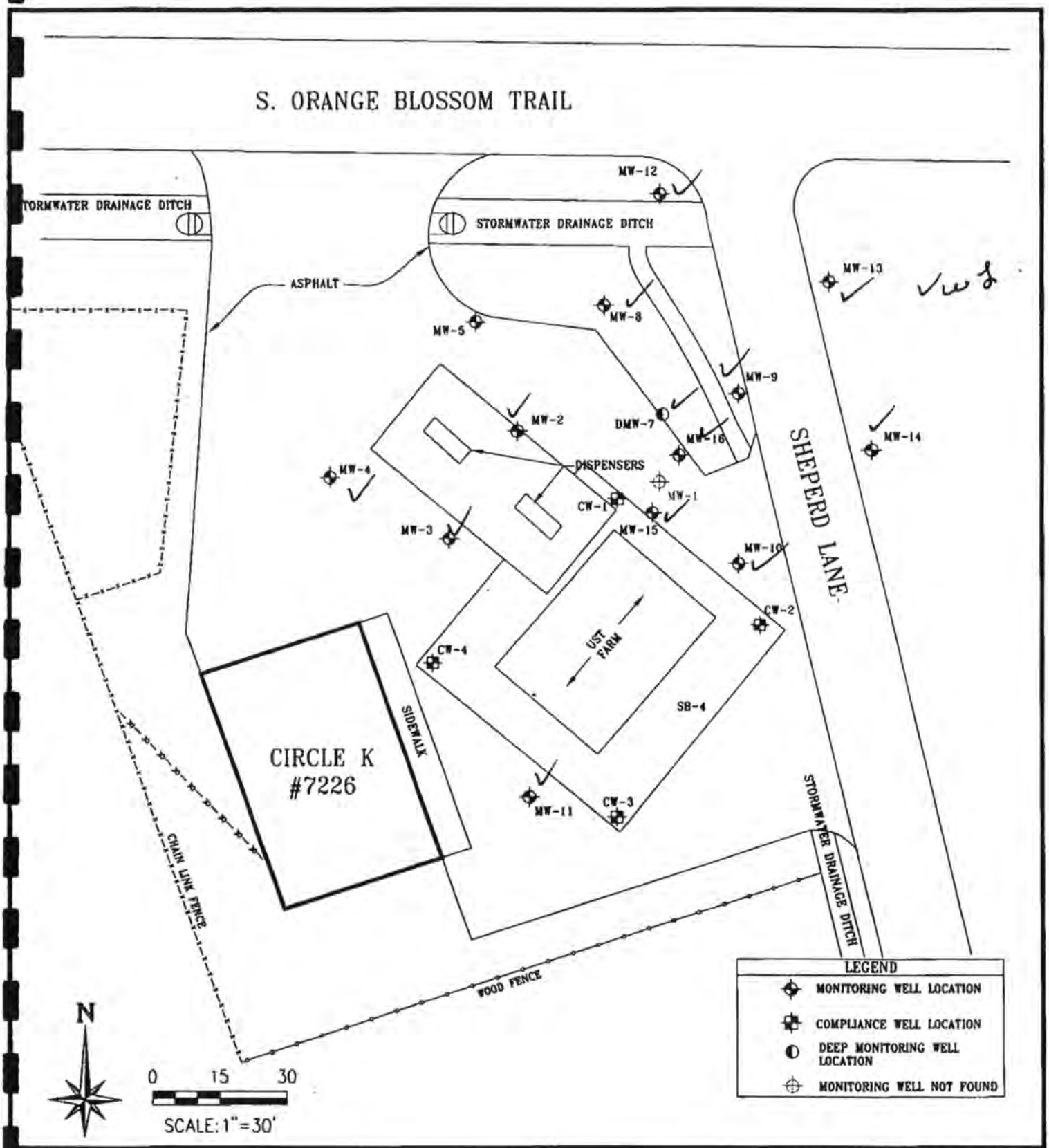
AUGUST 28,2001
CIRCLE K STORE #7226
1608 SHEPERD LANE
INTERCESSION CITY, FLORIDA
FDEP FACILITY NO. 4986513740
ATC PROJECT NO. 05-16564-0386

I have prepared / reviewed the engineering information in this document and found it to conform to currently accepted engineering practices pursuant to Chapter 471 of the Florida Statutes.

Perry Waldrep, P.G.
Florida PG Registration # 1522

8/28/01
Date:

FIGURES

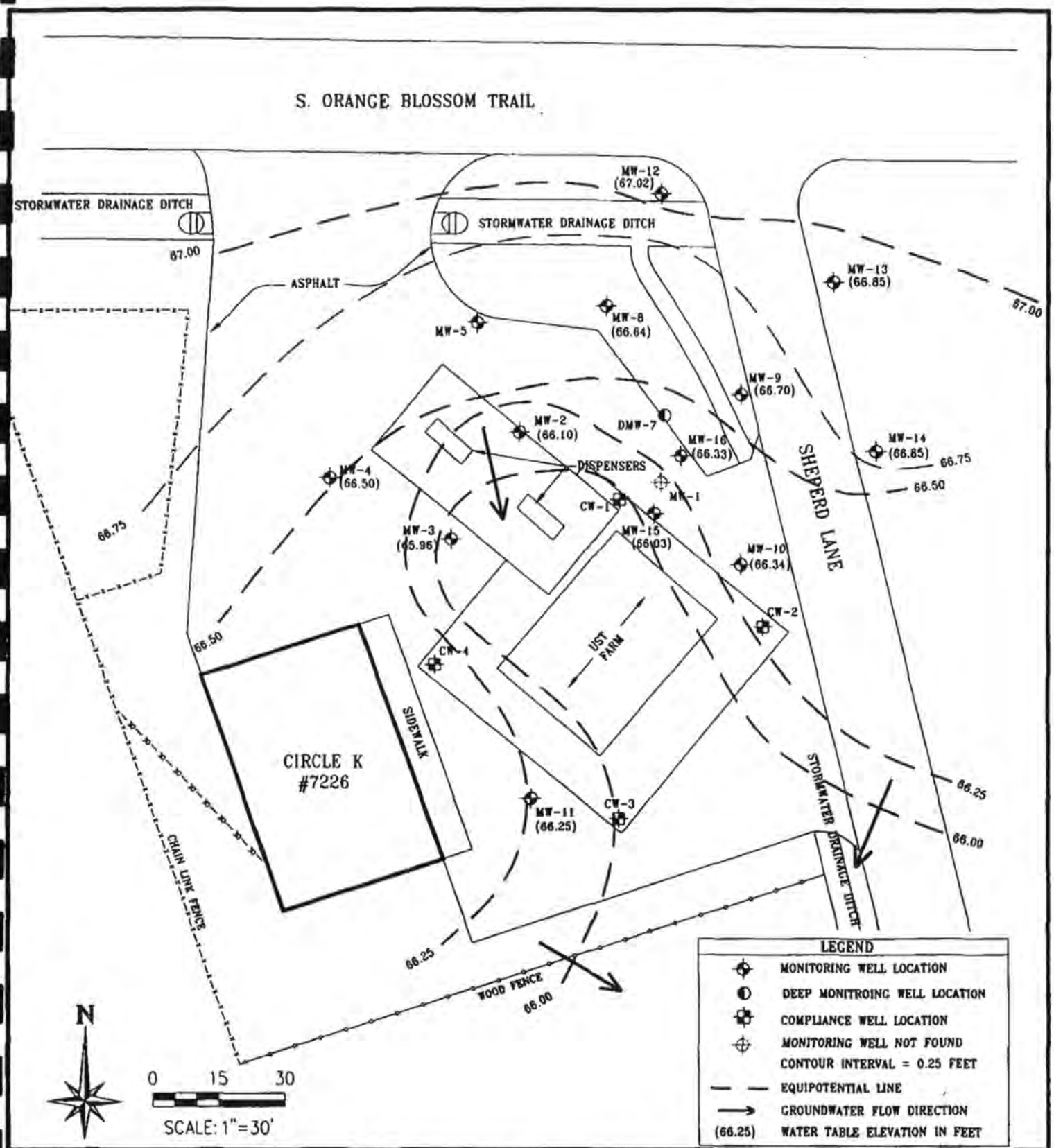


ATC Associates, Inc.
5801 Benjamin Center Drive
Suite 101
Tampa, Florida 33634
(813) 889-8960
(813) 889-8754 FAX

SITE PLAN
CIRCLE K STORE #7226
1608 SHEPERD LANE
INTERCESSION CITY, FLORIDA

DRAWN BY: S.A.M.	CHECKED BY: K.S.

PROJECT NO.:	05.16564.0386
SCALE:	1"=30'
DATE:	8-28-01
FIGURE NO.:	1



VATC Associates, Inc.
5801 Benjamin Center Drive
Suite 101
Tampa, Florida 33634
(813) 889-8960
(813) 889-8754 FAX

GROUNDWATER ELEVATION CONTOUR MAP
JULY 24, 2001
CIRCLE K STORE #7226
1608 SHEPERD LANE
INTERCESSION CITY, FLORIDA

PROJECT NO.: 05.16564.0386
SCALE: 1"=30'
DATE: 8-28--01
FIGURE NO.: 2

DRAWN BY: S.A.M.
CHECKED BY: K.S.

Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road, Tallahassee, Florida, 32399-2400
Division of Waste Management
Petroleum Storage Systems
Storage Tank Facility Routine Compliance Site Inspection Report

Facility Information:

Facility ID: 8513740 County: OSCEOLA Inspection Date:05/06/2022
Facility Type: A - Retail Station
Facility Name: MARATHON - INTERCESSION# 090
1608 SHEPHERD LN
INTERCESSION CITY, FL 33848
# of inspected ASTs: 0
USTs: 3
Mineral Acid Tanks: 0
Latitude: 28° 15' 35.5833"
Longitude: 81° 30' 22.0899"
LL Method: DPHO

Inspection Result:

Result: Minor Out of Compliance

Signatures:

TKOREP - ORANGE CNTY ENVIRONMENTAL PROTECTION DIVISION (407) 836-1499

Storage Tank Program Office and Phone Number

Joseph A Savoy

Inspector Name

Ross D

Representative Name

Inspector Signature
Principal Inspector
ORANGE CNTY ENVIRONMENTAL PROTECTION DIVISION

Representative Signature
Technician
Hy-Tech

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 and 40 CFR 280 Subpart J requires Operator Training at all facilities by October 13, 2018. For further information please visit: https://floridadep.gov/waste/permitting-compliance-assistance/content/underground-storage-tank-operator-training

Financial Responsibility:

Financial Responsibility: LETTER OF CREDIT

Insurance Carrier:

Effective Date: 05/31/2018 Expiration Date: 01/31/2023

Findings:

Class A Owner Training Certificates are present.

Class B Maintenance Training Certificates are present.
Class C Operator Training Certificates are present.

Completed System Tests

Type	Date Completed	Results	Reviewed	Next Due Date	Comment
Annual Operability - Overfill Protection	04/06/2022	Passed	05/18/2022	04/06/2023	3 Flapper Valves - Hy-Tech
Annual Operability - Release Detection	04/06/2022	Passed	05/18/2022	04/06/2023	3 Leak Detectors - Hy-Tech
Annual Operability - Release Detection	04/06/2022	Passed	05/18/2022	04/06/2023	Veeder - Root - Hy-Tech
Integrity Test - Dispenser Sump	04/13/2021	Passed	05/18/2022	04/13/2024	2 UDC's - Hy-Tech
Integrity Test - Double-walled Spill Bucket	04/13/2021	Passed	05/18/2022	04/13/2024	3 DW Spill Buckets - Hy-Tech
Integrity Test - STP Sump	04/13/2021	Passed	05/18/2022	04/13/2024	3 STP Sumps - Hy-Tech

Reviewed Records

Record Category	Record type	From Date	To Date	Reviewed Record Comment
Three Years	Certificate of Financial Responsiblity	05/31/2018	05/18/2022	
Three Years	Monthly Maint. Visual Examinations and Results	04/07/2021	03/08/2022	
Three Years	Electronic Release Detection Equip. Monthly Checks	04/07/2021	03/08/2022	

Existing Violations:

Type:	Violation
Significance:	Minor
Rule:	62-761.405(1), 62-761.405(1)(a), 62-761.405(1)(b), 62-761.405(1)(c)
Violation Text:	For installation, notification not received in a timely manner.
Explanation:	Fill sumps/SW spill buckets were replaced with DW spill buckets sometime in 2018 or 2019. OCEPD was not notified in a timely manner. Circle-K was informed of the potential violation.
Corrective Action:	Provide an explanation for replacing fill sumps/SW spill buckets with DW spill buckets. Notify OCEP within 30 to 45 days and 48 to 72 hours for an installation inspection. Perform post-installation vacuum testing on DW spill buckets. Submit documentation showing corrective actions to OCEPD.

Type:	Violation
Significance:	Minor
Rule:	62-761.800(3), 62-761.800(3)(a), 62-761.800(3)(a)1., 62-761.800(3)(a)2., 62-761.800(3)(a)3.,

	62-761.800(3)(a)4., 62-761.800(3)(a)5., 62-761.800(3)(a)6.
Violation Text:	Closure Integrity evaluation requirements not met.
Explanation:	On 05/07/18, RUL SW spill bucket failed hydro test. Fill sumps/SW spill buckets were replaced with DW spill buckets sometime in 2018 or 2019. Fill sump hydro testing prior to closure was unavailable. OCEPD did not appear to receive a CIE. Circle-K was informed of the potential violation.
Corrective Action:	Provide an explanation for replacing fill sumps/SW spill buckets with DW spill buckets. Conduct a CIE and soil sampling analysis within 45 days. Provide a Closure Report within 60 days. Submit documentation showing corrective actions to OCEPD.

Site Visit Comments

05/18/2022
On site with Hy-Tech for routine compliance inspection.
Site is a retail convenience store with 3 underground storage tanks.
Release detection is done using a Veeder-Root.
Liquid status printout was normal.
Overfill protection is done using flapper valves.
There were no signs of leaks at the time of the inspection.
Dispensers, hoses, nozzles, and breakaways looked good.
Testing was sent electronically.
Placard was posted.
Existing violations still apply.

Inspection Photos

Added Date 05/06/2022

Store

Added Date 05/06/2022

Tank

STORAGE TANKS & CONTAMINATION MONITORING

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Petroleum Restoration Program

Storage Tank Contaminated Facility
Name & Address Search

Facility ID#: 8513740

Name: Marathon - Intercession# 090
1608 Shepherd Ln
Intercession City, FL 33848

Contact: Frank Salti

Phone: 813-315-4000

Account Owner: Florida Oil Corp

District: CD

County: 49 - Osceola

Type: A - Retail Station

Status: Open

Latitude: 28:15:35.5833

Longitude: 81:30:22.0899

LL Method: DPHO - Autonomous GPS

Tank#	Size	Content	Installed	Placement	Status	Construction	Piping	Monitoring
1R1	9684	Unleaded Gas	03/01/1996	UNDER	In Service	**A** - Ball Check Valve **E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill **P** - Level Gauges/Alarms	**C** - Fiberglass **F** - Double Wall **J** - Pressurized Piping System **K** - Dispenser Liners	**F** - Monitor Dbl Wall Tank Space **H** - Mechanical Line Leak Detector **S** - Statistical Inventory Reconcile
1R2	9684	Unleaded Gas	03/01/1996	UNDER	In Service	**A** - Ball Check Valve **E** - Fiberglass **I** - Double Wall **M** - Spill Containment Bucket **O** - Tight Fill **P** - Level Gauges/Alarms	**C** - Fiberglass **F** - Double Wall **J** - Pressurized Piping System **K** - Dispenser Liners	**F** - Monitor Dbl Wall Tank Space **H** - Mechanical Line Leak Detector **L** - Automatic Tank Gauging - Usts **S** - Statistical Inventory Reconcile
1R3	9684	Vehicular Diesel	03/01/1996	UNDER	In Service	**E** - Fiberglass **I** - Double Wall **M** - Spill Containment	**C** - Fiberglass **F** - Double Wall **J** - Pressurized Piping System	**2** - Visual Inspect Pipe Sumps **4** - Visual Inspect Dispenser Liners

					Bucket **N** - Flow Shut-Off	**K** - Dispenser Liners	**F** - Monitor Dbl Wall Tank Space **H** - Mechanical Line Leak Detector **K** - Monitor Dbl Wall Pipe Space
1	8000	Unleaded Gas	12/01/1980	UNDER	Removed from Site		
2	4000	Unleaded Gas	12/01/1980	UNDER	Removed from Site		
3	4000	Unleaded Gas	12/01/1980	UNDER	Removed from Site		

***Note:**

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status A: Closed in Place, B: Removed from the site).

SITE 8

Leprino Foods

Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767

Lawton Chiles, Governor — Carol M. Browner, Secretary

March 19, 1991

CERTIFIED
P-231-666-936

Steve Haugen
General Manager
Leprino Foods
1700 Avenue B
Kissimmee, FL 34758

OCD-TK-91-0069

Osceola County - TK
Leprino Food Plant - Poinciana Industrial Park
Closure Assessment Addendum Review

Dear Mr. Haugen:

The Department has reviewed the additional analyses submitted for the Closure Assessment of the above-referenced site.

The concentrations of petroleum constituents are below detection. However, the concentrations of metals are of concern to the Department. You will be contacted by the Waste Cleanup Section of the District Office regarding contamination levels which are in excess of the state drinking water standards.

Sincerely,

Deborah B. Metrin, P.G.
Section Manager
Storage Tank/Petroleum
Contamiantion

DBM/g

cc: Allan Hubbard, Waste Cleanup Section
Terry Lee, Tailored Foam of Florida, Inc.

Recycled Paper

Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767

Lawton Chiles, Governor

Carol M. Browner, Secretary

March 19, 1991

CERTIFIED
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Steve Haugen
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Leprino Foods
1700 Avenue B
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OCD-TK-91-0069

Osceola County - TK
Leprino Food Plant - Poinciana Industrial Park
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Sincerely,

Deborah B. Metrin, P.G.
Section Manager
Storage Tank/Petroleum
Contamiantion

DBM/g

cc: Allan Hubbard, Waste Cleanup Section
Terry Lee, Tailored Foam of Florida, Inc.

Recycled Paper

Leprino Foods
1700 Avenue B
Kissimmee, Florida 34758
407 870-9900
800 458-8308

RECEIVED
JAN 1991

January 22, 1991

Florida Department of Environmental Regulations
3319 Maguire Blvd. #232
Orlando, Fl. 32803-3767

Attn: Ms. Deborah B. Metrin, P.G.

Dear Ms. Metrin:

In response to your letter dated January 17, 1991; attached is additional test results which I believe satisfy your request for analytical data in accordance with EPA Method 602.

If this information does not satisfy the necessary requirements to file the Closure Report please advise me. Also to clarify, the site in question was not an old gas station. It was a food processing plant and the tanks in question held diesel fuel only.

If you have any questions please contact me.

Sincerely,

Steve Haugen
General Manager

SH/mkm
ref:109

Orlando Laboratories, Inc.

P. O. Box 19127 • Orlando, Florida 32814 • 305/896-6645

REPORT OF ANALYSIS

S & ME
Attn: Bob Bass
370 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date sampled: 06/09-11/87
Date received: 06-12-87
Date reported: 06-29-87

IDENTIFICATION: #1. Hyp-5 @ 1415 hrs. #3. Hyp-4 @ 2300 hrs.
#2. Hyp-2 @ 2000 hrs. #4. Hyp-3 @ 2330 hrs.

ORGANIC ANALYSES BY GAS CHROMATOGRAPHIC SCREENING
RESULTS OF ANALYSIS

PURGEABLE ORGANICS-601's	HP-5 #1	HP-2 #2	HP-4 #3	HP-3 #4
Bromodichloromethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Bromoform	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Bromomethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Carbon Tetrachloride	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Chloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
2-Chloroethylvinyl ether	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Chloroform	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Chloromethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Dibromochloromethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,2-Dibromo-3-chloropropane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Dichlorodifluoromethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,1-Dichloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,2-Dichloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,1-Dichloroethene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
c,t-1,2-Dichloroethene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,2-Dichloropropane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
cis-1,3-Dichloropropene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
trans-1,3-Dichloropropene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Methylene chloride	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,1,2,2,-Tetrachloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Tetrachloroethene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,1,1-Trichloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,1,2-Trichloroethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Trichloroethene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Trichlorofluoromethane	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Vinyl chloride	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)

Results expressed in mg/l unless otherwise designated. < = Less Than. Our Florida Department of Health and Rehabilitative Service Identification Number is 83141.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

REPORT OF ANALYSIS

S & ME
Attn: Bob Bass
270 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date sampled: 06/09-11/87
Date received: 06-12-87
Date reported: 06-29-87

IDENTIFICATION: #1. Hyp-5
#2. Hyp-2
#3. Hyp-4
#4. Hyp-3

RESULTS OF ANALYSIS

DETERMINATION	HP-5 #1	HP-2 #2	HP-4 #3	HP-3 #4
Benzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Chlorobenzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,2-Dichlorobenzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,3-Dichlorobenzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
1,4-Dichlorobenzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Ethylbenzene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
Toluene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
meta - Xylene, Styrene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)
ortho, para - Xylene	ND(0.001)	ND(0.001)	ND(0.001)	ND(0.001)

Results expressed in mg/l unless otherwise designated. < = Less Than.
Our Florida Department of Health & Rehabilitative Service Identification Number is 83141. ND = None detected, detection limit in parentheses.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

REPORT OF ANALYSIS

S & ME
Attn: Bob Bass
370 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date sampled: 06/09-11/87
Date received: 06-12-87
Date reported: 06-29-87

IDENTIFICATION: #5. Hyp-1 @ 1800 hrs.

ORGANIC ANALYSES BY GAS CHROMATOGRAPHIC SCREENING

RESULTS OF ANALYSIS

PURGEABLE ORGANICS-601's	HP-1 #5
Bromodichloromethane	ND(0.001)
Bromoform	ND(0.001)
Bromomethane	ND(0.001)
Carbon Tetrachloride	ND(0.001)
Chloroethane	ND(0.001)
2-Chloroethylvinyl ether	ND(0.001)
Chloroform	ND(0.001)
Chloromethane	ND(0.001)
Dibromochloromethane	ND(0.001)
1,2-Dibromo-3-chloropropane	ND(0.001)
Dichlorodifluoromethane	ND(0.001)
1,1-Dichloroethane	ND(0.001)
1,2-Dichloroethane	ND(0.001)
1,1-Dichloroethene	ND(0.001)
c,t-1,2-Dichloroethene	ND(0.001)
1,2-Dichloropropane	ND(0.001)
cis-1,3-Dichloropropene	ND(0.001)
trans-1,3-Dichloropropene	ND(0.001)
Methylene chloride	ND(0.001)
1,1,2,2,-Tetrachloroethane	ND(0.001)
Tetrachloroethene	ND(0.001)
1,1,1-Trichloroethane	ND(0.001)
1,1,2-Trichloroethane	ND(0.001)
Trichloroethene	ND(0.001)
Trichlorofluoromethane	ND(0.001)
Vinyl chloride	ND(0.001)

Results expressed in mg/l unless otherwise designated. < = Less Than. Our Florida Department of Health and Rehabilitative Service Identification Number is 83141.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

REPORT OF ANALYSIS

S & ME
Attn: Bob Bass
270 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date sampled: 06/09-11/87
Date received: 06-12-87
Date reported: 06-29-87

IDENTIFICATION: #5. Hyp-1.

RESULTS OF ANALYSIS

DETERMINATION	HP-1 #5
Benzene	ND(0.001)
Chlorobenzene	ND(0.001)
1,2-Dichlorobenzene	ND(0.001)
1,3-Dichlorobenzene	ND(0.001)
1,4-Dichlorobenzene	ND(0.001)
Ethylbenzene	ND(0.001)
Toluene	ND(0.001)
meta - Xylene, Styrene	ND(0.001)
ortho, para - Xylene	ND(0.001)

Results expressed in mg/l unless otherwise designated. < = Less Than.
Our Florida Department of Health & Rehabilitative Service Identification Number is 83141. ND = None detected, detection limit in parentheses.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

PRIMARY DRINKING WATER REGULATIONS ANALYSIS (ORG. & INORG.)

S & ME
Attn: Bob Bass
370 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date Sampled: 06/09-11/87
Date Received: 06-12-87
Date Reported: 06-29-87

Identification: #1. Hyp-5 #3. Hyp-4
#2. Hyp-2 #4. Hyp-3.

METHODS & LIMITS: In accordance with Federal Register-Vol. 40, No. 248, Part IV-Wednesday, December 24, 1975. U.S. Environmental Protection Agency, National Interim Primary Drinking Water Regulations.

CONTAMINANT	*MCL	HP-5 #1	HP-2 #2	HP-4 #3	HP-3 #4
INORGANIC:					
Arsenic, As	0.05	<0.01	0.03	<0.01	0.92
Barium, Ba	1.0	<0.100	<0.100	<0.100	1.56 ok
Cadmium, Cd	0.010	<0.005	<0.005	<0.005	<0.005
Chromium, Cr	0.05	<0.01	0.18	0.16	1.3
Lead, Pb	0.05	<0.010	0.033	0.036	0.280
Mercury, Hg	0.002	<0.0005	<0.0005	0.0021 ok	0.0350
Selenium, Se	0.01	<0.005	<0.005	0.009	0.020 ok
Silver, Ag	0.05	<0.010	<0.010	<0.010	<0.010

CBL 2/10/88
0.010
2.000
.100
0.015
0.002
0.050

Hydroprobe collected samples
CBL 2/10/88

Results are expressed in mg/l (ppm). *MCL - Maximum Contaminant Levels.
Our Florida Department of Health & Rehabilitative Services Laboratory Identification Number is 83141.

Respectfully Submitted,
ORLANDO LABORATORIES, INC.

Lisa J. Bass
Laboratory Manager

Quality Control

PRIMARY DRINKING WATER REGULATIONS ANALYSIS (ORG. & INORG.)

S & ME
Attn: Bob Bass
370 S. North Lake Blvd.
Altamonte Springs, Fla. 32701

Report #: 49506 (3112)
Sampled by: (S.Zbor/P.Hildebrand)
Date Sampled: 06/09-11/87
Date Received: 06-12-87
Date Reported: 06-29-87

Identification: #5. Hyp-1.

METHODS & LIMITS: In accordance with Federal Register-Vol. 40, No. 248, Part IV-Wednesday, December 24, 1975. U.S. Environmental Protection Agency, National Interim Primary Drinking Water Regulations.

CONTAMINANT	*MCL	#5
INORGANIC:		HP-1
Arsenic, As	0.05	0.73
Barium, Ba	1.0	0.38
Cadmium, Cd	0.010	<0.005
Chromium, Cr	0.05	1.3
Lead, Pb	0.05	0.240
Mercury, Hg	0.002	0.0490
Selenium, Se	0.01	<0.005
Silver, Ag	0.05	<0.010

Results are expressed in mg/l (ppm). *MCL - Maximum Contaminant Levels. Our Florida Department of Health & Rehabilitative Services Laboratory Identification Number is 83141.

Respectfully Submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

S & ME
Attn: Bob Bass

06-29-87

Report #: 49506 (3112)

QUALITY CONTROL DATA SHEET

DUPLICATES:

PARAMETER	% DIFFERENCE	DATE	ANALYST
Arsenic	<1.0	06-26-87	R.E.
Barium	<1.0	06-24-87	R.E.
Cadmium	1.9	06-24-87	M.S.
Chromium	<1.0	06-18-87	R.E.
Lead	3.9	06-23-87	M.S.
Mercury	4.0	06-26-87	M.S.
Selenium	1.0	06-26-87	R.E.
Silver	6.6	06-18-87	R.E.
Benzene	4	06-16-87	E.P.
Chlorobenzene	8	06-16-87	E.P.
Ethylbenzene	<1	06-16-87	E.P.
1,3-Dichlorobenzene	8	06-16-87	E.P.
1,2-Dichlorobenzene	6	06-16-87	E.P.
Chloroform	2	06-16-87	E.P.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

S & ME
Attn: Bob Bass

06-29-87

Report #: 49506 (3112)
Page 8 of 8

QUALITY CONTROL DATA SHEET

SPIKES:

PARAMETER	% RECOVERY	DATE	ANALYST
Arsenic	92	06-26-87	R.E.
Barium	102	06-24-87	R.E.
Cadmium	109	06-24-87	M.S.
Chromium	96	06-18-87	R.E.
Lead	108	06-23-87	M.S.
Mercury	106	06-26-87	M.S.
Selenium	108	06-26-87	R.E.
Silver	98	06-18-87	R.E.
Benzene	90/86	06-16-87	E.P.
Chlorobenzene	100/108	06-16-87	E.P.
Ethylbenzene	82/82	06-16-87	E.P.
1,3-Dichlorobenzene	100/92	06-16-87	E.P.
1,2-Dichlorobenzene	92/98	06-16-87	E.P.
Chloroform	94/92	06-16-87	E.P.

Respectfully submitted,
ORLANDO LABORATORIES, INC.

Laboratory Manager

Quality Control

4.0 CHEMICAL ANALYSIS

4.1 METHODOLOGY

The groundwater samples were analyzed for the following parameters:

- o EPA Method 601
- o EPA Method 602
- o Florida Primary Drinking Water Standards Metals (inorganics)

4.2 ANALYTICAL RESULTS

The samples were analyzed by Orlando Laboratories, Inc. and the complete laboratory results are presented in Appendix B. The parameters analyzed by EPA methods 601 and 602 were all below their respective detection limits. Several of the primary metals (inorganics) were above the Florida Primary Drinking Standard Maximum Contaminant Level (MCL). The significant results are presented in Table 1. The level of arsenic in HP-1 and HP-3 are above the MCL. The level of barium in HP-3 is above the MCL. The level of chromium in all the samples except the blank are above the MCL. The level of lead in HP-1 and HP-3 are above the MCL. The level of mercury in HP-1, HP-3 and HP-4 are all above the MCL for mercury. The level of selenium in HP-3 is above the MCL.

Florida Department of Environmental Regulation

Central District • 3319 Maguire Boulevard, Suite 232 • Orlando, Florida 32803-3767 • 407-894-7555

Bob Martinez, Governor | Dale Twachtmann, Secretary | John Shearer, Assistant Secretary | Alex Alexander, Deputy Assistant Secretary

January 17, 1991

CERTIFIED
P-231-666-884

OCD-TK-91-0014

Steve Haugen
General Manager
Leprino Foods
1700 Avenue B
Kissimmee, FL 34758

Osceola County - TK/PC
Leprino Food Plant - Poinciana Industrial Park
Closure Assessment Report Review

Dear Mr. Haugen:

The Department has reviewed the Closure Assessment Report submitted for the above-referenced site. The site is described as an old gas station and there was still some gasoline in the tanks before removal. The only analytical data submitted in the report was for metals and not for EPA Method 602 as required by Chapter 17-770, Florida Administrative Code. This analysis must be submitted before the Closure Assessment Report will be adequate to meet requirements of Chapter 17-761, Florida Administrative Code.

If you have any questions, please contact me at (407) 894-7555.

Sincerely,

Deborah B. Metrin, P.G.
Section Manager
Storage Tank/Petroleum
Contamination

DBM/gw

cc: Terry Lee, Tailored Foam of Florida, Inc.

Leprino Foods
1700 Avenue B
Kissimmee, Florida 34758
407 870-9900
800 458-8308

October 10, 1990

Florida Department of Environmental Regulation
3319 MacGuire Blvd. #232
Orlando, Fl. 32803

Dear Sirs:

Please find attached all necessary forms and reports for the abandonment of underground storage tanks in accordance with DER 17-761.

If any additional information is required please advise.

Yours truly,

Steve Haugen
General Manager

SH/mkm
ref:588
attachments

Tailored Foam of Fla. Inc.

Core-Fill-500 Foamed-in-Place Insulation

P.O. Box 520986 • Longwood, FL 32752 • (407) 332-0333 • Fax (407) 830-9174

UNDERGROUND STORAGE TANKS

CLOSURE REPORT

OWNER: Leprino Foods
1700 Avenue B
Kissimmee, Fl 34758

D.E.R # 498520986

LOCATION: Poinciana Industrial Park

PHONE # 407 870-9900

The above facilities tanks were closed in place due to the facility not being used as a gas station any more.

These tanks were abandoned in place on Sept. 20 1990 in accordance with criteria set forth in FAC 17-770 and DER 17-761-800.

* NOTE * The following procedures were observed:

* Access hole cut through existing pavement and into tank.
* All lines into tank drained and disconnected and capped.
* All liquids and sludges removed from tanks and disposed off.
* Tanks purged of all flamable vapors.
* Introduction of inert material (PERMA FILL FOAM).
* Pavement surface replaced above access hole.

1. Site assessment was preformed by S&ME,Inc.
(see exhibit A)

2. Closure assessment:
Tanks opened and cleaned by: Alan Chemical Inc.
Lic. Cert.# PC C049503.
See exhibit B (site diagram, certificate of work preformed, type of inert material used.

State of Florida
Department of Environmental Regulation

Motor Fuel Tank Registration

1990-1991

This is to certify that the below named facility at the location listed
has petroleum tanks registered with the Florida Department of Environmental Regulation

OWNER: LEPRINO FOODS CO
3152 N AVE B
KISSIMMEE FL
32758

FACILITY: LEPRINO FOODS, CO.
3152 N AVE "B"
KISSIMMEE FL
32758

EXPIRES JUNE 30, 1991

This placard must be placed out of the weather and in plain view of inspectors entering the facility.

I-TANKS = 0 RP-TANKS = 0 R-TANKS = 2 P-TANKS = 0
TOTAL PAID FOR ABOVE TANKS = $50

Dale Twachtmann, Secretary
Department of Environmental Regulation

498520986-0081262-062990-003157

DEPARTMENT OF ENVIRONMENTAL REGULATION

Tank Closure Assessment Report Review Form

1. DER Facility ID Number: 498520986 2. Date: 9/20/90.

3. Facility Name: LEPRINO FOODS

4. Facility Owner: AS ABOVE.

5. Facility Address: 1700 AVENUE B. KISSIMMEE FL 34758

6. Mailing Address: AS ABOVE.

7. Telephone Number: (407) 870-9900 8. Facility Operator: STEVE HAUGEN

9. Are the Storage Tank(s): (CIRCLE ONE OR BOTH) A. Aboveground or (B. Underground)

10. Were the Tank(s): (CIRCLE ONE) A. Replaced B. Removed (C. Closed in Place) D. Upgraded (aboveground tanks only)

YES Closure meets Chapter 17-761, F.A.C. requirements, no contamination reported - No Further Action

~~YES~~ Site Closure meets Chapter 17-761, F.A.C. requirements, ground water or soil contamination reported - clean up required

Comments:

The tanks were closed due to the fact that the tanks have never been used since Leprino Foods have purchased the property.

Terry Lee.

Name of Person Performing Review of Closure Assessment

County or District Office

cc:

DER Form 761-01-90

Printed on Recycled Paper

CLOSURE ASSESSMENT FORM

Owners of storage tank systems that are replacing, removing or closing in place storage tanks shall use this form to demonstrate that a storage system closure assessment was performed in accordance with Rule 17-761 or 17-762, Florida Administrative Code. Eligible Early Detection Incentive (EDI) and Reimbursement Program sites do not have to perform a closure assessment.

PLEASE PRINT OR TYPE
COMPLETE ALL APPLICABLE BLANKS

1. Date: 9/20/90
2. DER Facility ID Number: 498520986 3. County: OSCEOLA
4. Facility Name: LEPRINO FOODS
5. Facility Owner: AS ABOVE.
6. Facility Address: 1700 AVE B KISSIMMEE. FL 34758
7. Mailing Address: _____
8. Telephone Number: (407) 870-9900. 9. Facility Operator: _____
10. Are the Storage Tank(s): (CIRCLE ONE OR BOTH) A. Aboveground or (B. Underground)
11. Type of Product(s) Stored: _____
12. Were the Tank(s): (CIRCLE ONE) A. Replaced B. Removed C. Closed in Place D. Upgraded (aboveground tanks only)
13. Number of Tanks Closed: 2. 14. Age of Tanks: _____

FACILITY ASSESSMENT INFORMATION

Yes	No	Not Applicable		
|_|	|✓|		1.	Is the facility participating in the Florida Petroleum Liability Insurance and Restoration Program (FPLIRP)?
|_|	|✓|		2.	Was a Discharge Reporting Form submitted to the Department? If yes, When: _____ Where: _____
|✓|	|_|		3.	Is the depth to ground water less than 20 feet?
|✓|	|_|	|_|	4.	Are monitoring wells present around the storage system? If yes, specify type: |✓| Water monitoring |_| Vapor monitoring
|_|	|✓|		5.	Is there free product present in the monitoring wells or within the excavation?
|_|	|✓|		6.	Were the petroleum hydrocarbon vapor levels in the soils greater than 500 parts per million for gasoline? Specify sample type: |_| Vapor Monitoring wells |_| Soil sample(s)
|_|	|✓|		7.	Were the petroleum hydrocarbon vapor levels in the soils greater than 50 parts per million for diesel/kerosene? Specify sample type: |_| Vapor Monitoring wells |_| Soil sample(s)
|_|	|✓|		8.	Were the analytical laboratory results of the groundwater sample(s) greater than the allowable state target levels? (See target levels on reverse side of this form and supply laboratory data sheets)

Yes	No	Not Applicable	
☐	☐	☑	9. If a used oil storage system, did a visual inspection detect any discolored soil indicating a release?
☐	☐	☑	10. Are any potable wells located within 1/4 of a mile radius of the facility?
☑	☐	☐	11. Is there a surface water body within 1/4 mile radius of the site? If yes, indicate distance: SEE SITE LOCATION MAP. ON TEST RESULTS

12. A detailed drawing or sketch of the facility that includes the storage system location, monitoring wells, buildings, storm drains, sample locations, and dispenser locations must accompany this form.

13. If a facility has a pollutant storage tank system that has both gasoline and kerosene/diesel stored on site, both EPA Method 602 and EPA Method 610 must be performed on the ground water samples obtained.

14. Amount of soils removed and receipt of proper disposal

15. If yes is answered to any one of questions 5-9, a Discharge Reporting Form 17-761.900(1) indicating a suspected release shall be submitted to the Department within one working day.

16. A copy of this form and any attachments must be submitted to the Department's district office in your area and to the locally administered program office under contract with the Department within 60 days of completion of tank removal or filling a tank with an inert material.

Signature of Owner — Date: 9/20/90

Signature of Person Performing Assessment — Date: 9/20/90

Vice Pres. Tailored Foam of Florida

Title of Person Performing Assessment

State Ground Water Target Levels That Affect A Pollutant Storage Tank System Closure Assessment

State ground water target levels are as follows:

1. For gasoline (EPA Method 602):

   a. Benzene — 1 ug/l

   b. Total VOA — 50 ug/l
      - Benzene
      - Toluene
      - Total Xylenes
      - Ethylbenzene

   c. Methyl Test-Butyl Ether (MTBE) — 50 ug/l

2. For kerosene/diesel (EPA Method 610):

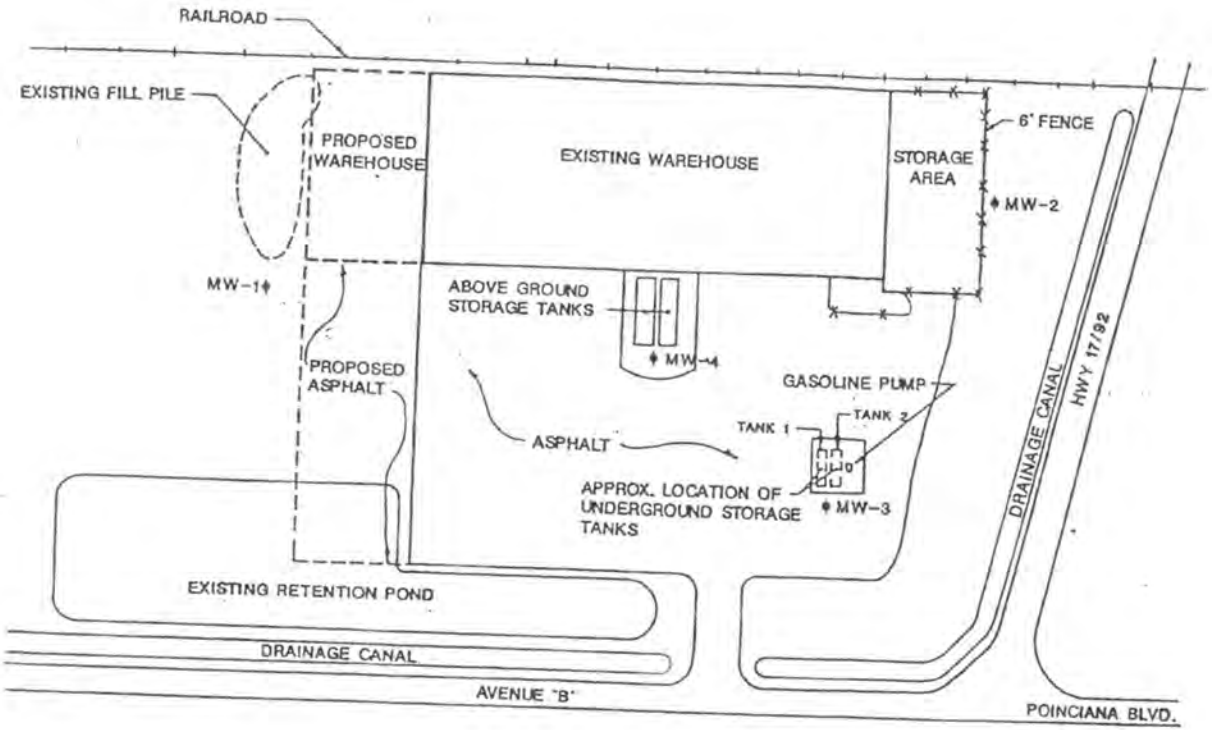
   a. Polynuclear Aromatic Hydrocarbons (PAHS) — (Best achievable detection limit, 10 ug/l maximum)

SITE PLAN

100 0 50 100 200 FT.

LEGEND

♦ GROUNDWATER MONITORING WELL LOCATION



FILE NO.: 4152-87-150 CHECKED SAZ 7/29/87 RMC	SOIL & MATERIAL ENGINEERS INC. ORLANDO • TAMPA • DEERFIELD BEACH FLORIDA	HYDROGEOLOGIC ASSESSMENT LEPRINO FOODS POINCIANA INDUSTRIAL PARK OSCEOLA COUNTY, FLORIDA

FIGURE 1

SITE 9

SVC Manufacturing Inc.

Florida Department of Environmental Protection
Twin Towers Office Bldg. 2600 Blair Stone Road, Tallahassee, Florida, 32399-2400
Division of Waste Management
Petroleum Storage Systems
Storage Tank Facility Routine Compliance Site Inspection Report

Facility Information:

Facility ID: 9808670
Facility Type: C - Fuel user/Non-retail
Facility Name: SVC MANUFACTURING INC
1650 S POINCIANA BLVD
KISSIMMEE, FL 34758
Latitude: 28° 15' 29.0166"
Longitude: 81° 29' 13.4617"
LL Method: DPHO

County: OSCEOLA

Inspection Date: 12/14/2018

# of Inspected ASTs: 1
USTs: 0
Mineral Acid Tanks: 0

Inspection Result:

Result: Major Out of Compliance

Signatures:

TKOREP - ORANGE CNTY ENVIRONMENTAL PROTECTION DIVISION (407) 836-1499

Storage Tank Program Office and Phone Number

Jose I Sanchez	Not Available
Inspector Name	**Representative Name**
	VOT Aviation
Inspector Signature	**Representative Signature**
Principal Inspector	**Not Available**
ORANGE CNTY ENVIRONMENTAL PROTECTION DIVISION	**Not Available**

Owners of UST facilities are reminded that the Federal Energy Policy Act of 2005 and 40 CFR 280 Subpart J, requires Operator Training at all facilities by October 13, 2018. For further information please visit: https://floridadep.gov/waste/permitting-compliance-assistance/content/underground-storage-tank-operator-training

Financial Responsibility:

Financial Responsibility: INSURANCE
Insurance Carrier: GREAT AMERICAN
Effective Date: 04/30/2018 Expiration Date: 04/30/2019

Reviewed Records

Record Category	Record Type	From Date	To Date	Reviewed Record Comment
Two Years	Monthly Maint. Visual Examinations and Results	01/26/2016	11/28/2018	Maintenance
Two Years	Certificate of Financial Responsiblity	04/30/2018	12/14/2018	Great American Insurance
Two Years	Monthly Release Detection Results	01/26/2016	11/28/2018	Maintenance

New Violations

Type:	Violation
Significance:	SNC-B
Rule:	62-762.501(2)(e), 62-762.501(2)(e)1., 62-762.501(2)(e)2., 62-762.501(2)(e)2.a., 62-762.501(2)(e)2.b., 62-762.501(2)(e)2.c., 62-762.501(2)(e)2.d., 62-762.501(2)(e)3.
Violation Text:	Failure to provide approved overfill protection for shop fabricated tank systems.
Explanation:	Annual operability testing from 2017 & 2018 was unavailable. SVC Manufacturing, Inc. was informed of the potential violation.
Corrective Action:	Perform annual operability testing on the high fuel alarm/overfill alarm box. Testing shall occur annually not exceeding 12 months. Submit documentation showing corrective actions to the Orange County Environmental Protection Division (OCEPD). Maintain testing records at the facility for three years.

Type:	Violation
Significance:	Minor
Rule:	62-762.601(7)
Violation Text:	Shop fabricated storage tank system release detection devices not tested annually.
Explanation:	Annual operability testing from 2017 & 2018 was unavailable. SVC Manufacturing, Inc. was informed of the potential violation.
Corrective Action:	Perform annual operability testing on the rupture alarm. Testing shall occur annually not exceeding 12 months. Submit documentation showing corrective actions to the Orange County Environmental Protection Division

(OCEPD). Maintain testing records at the facility for three years.

Type:	Violation
Significance:	SNC-B
Rule:	62-762.601(1)(d), 62-762.601(1)(e)
Violation Text:	Release detection, including visual inspections not being conducted monthly (not to exceed 35 days) for shop fabricated tank systems. For electronically monitored sumps, visual inspections not conducted every 6 months.
Explanation:	Monthly visual inspections were missing three to four months each year (2016-2018). SVC Manufacturing, Inc. was informed of the potential violation.
Corrective Action:	Please record monthly visual inspections not exceeding 35 days. Submit two monthly visual inspection logs to the Orange County Environmental Protection Division (OCEPD). Maintain records at the facility for three years.

Site Visit Comments

12/14/2018

Routine Inspection:

On site with Linette Diaz Viera (linette.diazviera@pepsico.com) to inspect an above ground storage tank (AST). Tanks 1 (2K) is a diesel (DSL) double walled (DW) steel AST. PepsiCo, Inc. is dba SVC Manufacturing, Inc.

A spill bucket provides spill containment. A high fuel level alarm and overfill alarm box provide electronic overfill protection. Designate a primary overfill protection device.

A clock gauge provides visual overfill protection. The clock gauge is secondary overfill protection, which doesn't require testing if primary overfill protection is active.

The clock gauge model is not approved by the Florida Department of Environmental Protection (FDEP). If primary overfill fails, the clock gauge must be replaced with FDEP approved equipment.

A rupture basin alarm provides electronic release detection. An annunciator panel displayed a low fuel alarm. Components could use new labeling and corrosion protection.

Financial responsibility and registration placards were consistent. Monthly inspections and annual testing records were missing and/or inconsistent. SVC Manufacturing, Inc. was informed of potential violations and concerns.

Inspection Comments

01/02/2019

Tough Book could not synchronize the inspection. A signed copy of this report was emailed to linette.diazviera@pepsico.com & javier.patino@pepsico.com.

Facility ID: 9808670

Inspection Photos

Added Date 01/02/2019

Tank 1

Added Date 01/02/2019

Spill Bucket

Added Date 01/02/2019

High Fuel Level Alarm

Added Date 01/02/2019

Clock Gauge

Facility ID: 9808670

Added Date 01/02/2019

Overfill Alarm Box

Added Date 01/02/2019

Rupture Alarm

Florida Department of Environmental Protection

Contracted Local Program
3615 McCrory Place, Suite 200
Orlando, Florida 32803

Ron DeSantis
Governor

Jeanette Nunez
Lt. Governor

Noah Valenstein
Secretary

January 16, 2019

Linette Diaz Viera
PepsiCo North American Nutrition
1650 S Poinciana Blvd
Kissimmee, FL 34758

Letter emailed to: linette.diazviera@pepsico.com

RE: **Return to Compliance:**
Osceola County – Storage Tanks
SVC Manufacturing, Inc.
1650 S Poinciana Blvd
Kissimmee, FL 34758
FDEP Facility ID#: 49/9808670

Dear Mrs. Diaz Viera:

Department personnel issued a Compliance Assistance Offer letter to the above-referenced facility on December 14, 2018. Based on the information provided, January 16, 2019, the facility was determined to have returned to compliance with the Department's Storage Tank rules and regulations.

The Department appreciates your efforts to maintain this facility in compliance with state and federal rules. Should you have any questions or comments, please contact Jose Sanchez at (407) 558-0744 and/or jose.sanchez@ocfl.net.

Sincerely,

Jose Sanchez
Environmental Specialist II
Orange County Environmental Protection Division

cc:

STORAGE TANKS & CONTAMINATION MONITORING

DEPARTMENT OF ENVIRONMENTAL PROTECTION
Petroleum Restoration Program

Storage Tank Contaminated Facility
Name & Address Search

Facility ID#: 9808670

Name: Svc Manufacturing Inc
1650 S Poinciana Blvd
Kissimmee, FL 34758

Contact: Gerry Day

Phone: 407-846-5947

Account Owner: Svc Manufacturing Inc

District: CD

County: 49 - Osceola

Type: C - Fuel User/Non-Retail

Status: Open

Latitude: 28:15:29.0166

Longitude: 81:29:13.4617

LL Method: DPHO

Tank#	Size	Content	Installed	Placement	Status	Construction	Piping	Monitoring
1	2000	Emerg Generator Diesel	11/01/2006	ABOVE	In Service	**C** - Steel **I** - Double Wall **P** - Level Gauges/Alarms	**A** - Abv, No Soil Contact **D** - External Protective Coating **I** - Suction Piping System **N** - Approved Synthetic Material	**F** - Monitor Dbl Wall Tank Space

***Note:**

Construction, Piping, and Monitoring Info not shown for CLOSED tanks (Status A: Closed in Place, B: Removed from the site).

Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando FL 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

SHORT FORM CONSENT ORDER

March 3, 2009

James Lynch, President
SVC Manufacturing Inc
700 Anderson Hill Road
Purchase NY 10577

RECEIVED
MAR 27 2009
DEP Central Dist.

SUBJECT: Proposed Settlement in case of DEP vs.SVC Manufacturing Inc
OGC File No.: 09-0217

Dear Mr. Lynch:

The purpose of this letter is to complete the resolution of the matter previously identified by the Department in the Warning Letter dated July 2, 2008, a copy of which is attached as Exhibit I. The corrective actions required to bring your facility into compliance have been performed. In order to resolve the matter identified in the attached Warning Letter, the Department has calculated civil penalties in the amount of $22,859.00, along with $500.00 to reimburse the Department costs, for a total of $23,359.00. The civil penalty in this case includes two violations of $2,000.00 or more.

In lieu of paying the entire civil penalty, the Department has determined that $18,287.00 of the civil penalty may be offset through the implementation of the Pollution Prevention Project (P2 Project) that is described in Exhibit II. This amount is referred to as the "allowable amount." Respondent shall pay the remaining civil penalties of $4,572.00 and the Department's costs of $500.00, for a total of $5,072.00, within 30 days of signing this letter. The payment must be made payable to the Department of Environmental Protection by cashier's check or money order and shall include the OGC File Number: 09-0217 and the notation "Ecosystems Management and Restoration Trust Fund." Payment shall be sent to the Department of Environmental Protection, 3319 Maguire Boulevard, Suite 232, Orlando, Florida 32803-3767.

As provided in the previous paragraph, the Department is giving you the option to offset the allowable amount of the civil penalty with a P2 Project, which is described in Exhibit II. This option requires that you strictly comply with the requirements and deadlines for implementing, completing, and submitting a Final Report to the Department. Upon signing this letter, you shall implement the approved P2 Project in accordance with the requirements of Exhibit II hereto. The P2 Project must be started no later than 30 days and completed no later than 60 days of your signing this letter. Your failure to timely start or complete the approved P2 Project or timely provide the Department with the Final Report will cause the P2 Project option to be forfeited and the balance of the civil penalty, $18,287.00, shall be due within ten days of notice from the Department.

Your signing this letter constitutes your acceptance of the Department's offer to resolve this matter on these terms. If you elect to sign this letter, please return it to the Department at the address indicated above. The Department will then countersign the letter and file it with the Clerk of the Department. When the signed letter is filed with the Clerk, the letter shall constitute final agency action of the Department, which shall be enforceable pursuant to Section 120.69 and 403.121, Florida Statutes.

If you do not sign and return this letter to the Department at the District address within 10 days of receiving it, the Department will assume that you are not interested in settling this matter on the above described terms, and will proceed accordingly. None of your rights or substantial interests are determined by this letter unless you sign it and it is filed with the Department Clerk.

Sincerely,

F Thomas Fellozynski

FOR Vivian F. Garfein
Director, Central District

RECEIVED
MAR [illegible] 2009
DEP Central Dist.

FOR THE RESPONDENTS:

I, SHEILA CAPPEL on behalf of SVC-MANUFACTURING INC **HEREBY ACCEPT THE TERMS OF THE SETTLEMENT OFFER IDENTIFIED ABOVE.**

By: Sheila Cappel
Date: 3/26/09

FOR DEPARTMENT USE ONLY

DONE AND ENTERED this 27th day of March, 2009.

STATE OF FLORIDA DEPARTMENT
OF ENVIRONMENTAL PROTECTION

Vivian F. Garfein
Director, Central District

FILING AND ACKNOWLEDGMENT
FILED, on this date, pursuant to §120.52, Florida Statutes,
With the designated Department Clerk, receipt of which is hereby
Acknowledged.

N. Salonde 3/27/2009
Clerk Date

Copies furnished to:
Lea Crandall, Agency Clerk
Mail Station 35

Attachments
Exhibit I: Warning Letter No. OCD-HW-E-08-016
Exhibit II: P2 Project

RECEIVED
MAR 27 2009
DEP Central Dist.

Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando, Florida 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

CERTIFIED MAIL
7006 0810 0000 4206 4079

James Lynch
President
SVC Manufacturing Inc
700 Anderson Hill Road
Purchase NY 10577

OWL-HW-E-08-016

Lake County – HW
SVC Manufacturing Inc – FLD984175281
Warning Letter

Dear Mr. Lynch:

The purpose of this letter is to advise you of possible violations of law for which you may be responsible, and to seek your cooperation in resolving the matter. A hazardous waste compliance inspection was performed at your facility located at 1650 South Poinciana Boulevard, Kissimmee, on April 11, 2008 and April 22, 2008. The purpose of this inspection, conducted under the authority of Section 403.091, Florida Statutes (F.S.), and Chapter 403, Part IV, Florida Statutes, was to determine the compliance status of your facility with 40 CFR 260-268, adopted in Florida Administrative Code Chapter 62-730 and 40 CFR 279, adopted in Florida Administrative Code (F.A.C.) Chapter 62-710.

Department personnel observed possible violations of Florida Statutes and Rules regarding hazardous waste. These violations are set forth in "Summary of Potential Noncompliance Items and Recommended Corrective Actions" section of the attached inspection report.

The activities observed during the Department's field inspection and any activity at your facilities that may be contributing to violations of the above described statutes and rules should be ceased immediately. The Department has calculated penalties for the violations addressed above. The penalty work sheet is enclosed.

The Department is interested in reviewing any facts you may have that will assist in determining whether any violations have occurred and whether any penalties are appropriate. Please contact Michael Eckoff, Hazardous Waste Section, by telephone at (407) 893-3323 or by e-mail at michael.eckoff@dep.state.fl.us within 10 days of receipt of this letter to schedule an informal conference concerning resolution of this matter. You may bring anyone with you to the meeting that you feel could help resolve this matter.

This Warning Letter is part of an agency investigation preliminary to agency action in accordance with Section 120.57(4), Florida Statutes. The Department looks forward to your cooperation in completing the investigation and resolution of this matter.

Sincerely,

Vivian F. Garfein
Director, Central District

July 2, 2008
Date

VFG/lb/me

Attachments: Inspection Report
Penalty Calculation

cc:
Debby Valin, FDEP

Florida Department of Environmental Protection

Central District
3319 Maguire Boulevard, Suite 232
Orlando FL 32803-3767

Charlie Crist
Governor

Jeff Kottkamp
Lt. Governor

Michael W. Sole
Secretary

HAZARDOUS WASTE INSPECTION REPORT

1. **INSPECTION TYPE:** ☒ Routine ☐ Complaint ☐ Follow-Up ☐ Permitting ☐ Pre-Arranged

FACILITY NAME SVC Manufacturing Inc EPA ID # FLD984175281

STREET ADDRESS 1650 S Poinciana Boulevard Kissimmee FL 34758

MAILING ADDRESS 700 Anderson Hill Road Purchase NY 10577

COUNTY Osceola PHONE 407-846-5964 DATE 4/11/2008 and 4/22/2008 TIME 9:08AM and 9:30AM

NOTIFIED AS: ☐ N/A

☐ Non Handler
☐ CESQG (<100 kg/mo.)
☒ SQG (100-1000 kg/mo.)
☐ Generator (>1000 kg/mo.)
☐ Transporter
☐ Interim Status TSD Facility
☐ TSD Facility
Unit Type (s):
☐ Exempt Treatment Facility
☐ Used Oil:

CURRENT STATUS:

☐ Non Handler
☐ CESQG (<100 kg/mo.)
☒ SQG (100-1000 kg/mo.)
☐ Generator (>1000 kg/mo.)
☐ Transporter
☐ Interim Status TSD Facility
☐ TSD Facility
Unit Type (s):
☐ Exempt Treatment Facility
☒ Used Oil:

2. **APPLICABLE REGULATIONS:**

☐ 40 CFR 261.5	☒ 40 CFR 262	☐ 40 CFR 263	☐ 40 CFR 264
☒ 40 CFR 265	☐ 40 CFR 266	☒ 40 CFR 268	☒ 40 CFR 273
☒ 40 CFR 279	☒ 62-710, FAC	☒ 62-730, FAC	☒ 62-737, FAC

3. **RESPONSIBLE OFFICIAL(s):**
James Lynch – President, SVC Manufacturing Inc

4. **INSPECTION PARTICIPANTS:**
Michael Eckoff – FDEP Central District
Scott Cone – Health, Safety, and Environmental Manager, SVC Manufacturing Inc
Brian Tomkins – Engineering and Maintenance Manager, SVC Manufacturing Inc

5. **LATITUDE/LONGITUDE:** 28°:15':29.0" / 81°:29':11.3"
6. **SIC Code:** 2086 – Manufacturing - bottled and canned soft drinks
7. **TYPE OF OWNERSHIP:** Private Federal State County Municipal
8. **PERMIT #:** N/A **ISSUE DATE:** **EXP. DATE:**

9. Introduction

On April 11, 2008 Michael Eckoff, Florida Department of Environmental Protection (FDEP), accompanied by Scott Cone, Health, Safety, and Environmental Manager and Brian Tomkins, Engineering and Maintenance Manager, SVC Manufacturing Inc (SVC), inspected SVC for compliance with state and federal hazardous waste and used oil regulations.

The facility is connected to Toho Water Authority (TWA) potable water and wastewater collection systems. The facility also discharges from an on-site industrial wastewater treatment plant (IWTP) to TWA reclaimed water system. The conditions of the discharge are regulated under the FDEP domestic wastewater permit for TWA-South Bermuda wastewater treatment plant. SVC employs approximately 220 full time employees and operates 24 hours a day, seven days a week, approximately 300 days per year, in four shifts that work twelve hour increments. The facility has been at this location since 1977. The facility notified as a Small Quantity Generator of hazardous waste in 1995.

On April 22, 2008 Michael Eckoff and Janine Kraemer, FDEP, accompanied by Scott Cone, SVC, sampled three 55-gallon drums of battery wash wastewater, the battery washing unit reservoir, the catch basin in the battery storage area, and a tote of battery storage area wash wastewater at the SVC facility. Mr. Cone requested a notification form in order to update corporate and facility names.

NOTE: A notification form was emailed to Mr. Cone on April 22, 2008.

10. Inspection History

The facility was inspected by the Department's Hazardous Waste Program on December 2, 1998 and was in compliance at that time.

11. Process Description

SVC manufactures and bottles Gatorade for distribution. The facility has two manufacturing lines: one for small bottles (Line 1) and one for large bottles (Line 2) which are operated similarly. Line 2 was added to the facility in 2005. Line 1 has been in operation since 1995. The bottles and ingredients are shipped to the facility. The bottles are washed then labeled, ingredients are batched then placed in bottles, and packaged for shipment.

12. Narrative

Bottling Process

Bottles are unpacked then run through a conveyor system and coded with ink. There are two conveyor systems for the coding of the bottles. The ink applicators are periodically cleaned at cleaning stations, one at each conveyor, consisting of metal trays, one having an approximately 5-gallon bottle under the tray to store the waste from cleaning the applicator (Figures 3 to 6). **The bottle was open and was not labeled.** Containers of hazardous waste at or near the point of generation must be marked with either the words "Hazardous Waste" or with other words that identify the contents and be maintained closed **[40 CFR 262.34(c)(1)(ii) and 265.173].** The cleaning product is VideoJet Make-up Fluid which contains 2-butanone (MEK), ethanol, ethyl acetate, and methanol and has a flash point of -9°C. **Paper towels and gloves used to clean the applicators are disposed in the trash.** A waste determination must be performed on the used paper towels and used gloves **[40 CFR 262.11].** The ink product is VideoJet Ink which contains 2-butanone (MEK), ethanol, nitrocellulose, chromium III, ethyl acetate, and isopropyl alcohol and has

a flash point of -9°C. The cleaning and ink products are stored in fire cabinets next to the cleaning stations (Figure 1). The facility has a Crystal Clean parts washer but was not using it (Figure 2).

NOTE: On April 15, 2008 Mr. Cone emailed pictures showing new containers that will be used at the cleaning stations. **The containers need to be labeled either "Hazardous Waste" or with other words identifying the contents.**

Bottles are labeled using a hot melt labeler in three labeling lines. The product used in labeling is a wax. The labeler is serviced every three to six months by draining the wax, allowing the drained wax to harden, cleaning the unit with paraffin wax, and adding new wax when complete. In addition, Zep Slide is also used to clean the equipment. The product contains odorless aliphatic naphtha and isoparaffinic solvent and has a flash point of 51.6°C.

After the bottles are labeled, they are washed in two lines: one using RO water and the other compressed air. The RO wash wastewater is directed, via floor trenches to two sumps, to the IWTP.

Product mixing is conducted in a separate room. Ingredients are batched per product specifications and tested for quality control.

After the product passes quality control it is placed in the bottles. The bottles are then packed in cardboard boxes, which are sealed and ink stamped. Sealing the boxes is a similar operation to placing the label on the bottle, a hot wax is used. The ink product is 5003 Black Ink.

The boxes are then palletized and placed in either one of the two storage warehouses on-site.

Yearly maintenance activities, and on an as needed basis, are conducted on electric motors located throughout the facility. Oil is removed from the motor and taken to the used oil drum, new oil is placed in the motor.

Throughout the facility are operator stations. At or near these stations are phones, fire cabinets, and emergency procedures plans. **The Contingency Plan did not contain all the required information. The operator station at the bottle labeling area did not have the emergency procedures plan.** The generator must post at plant phones the name and phone number of the emergency coordinator, the locations of fire extinguishers, spill control material, and, if present, fire alarm, and the telephone number of the fire department **[40 CFR 262.34(d)(5)(ii)].** Certain personnel on the floor are equipped with hand-held radios. The facility performs emergency drills every three months. The fire cabinets contain various cleaners and greasers, some were found to be corrosive or ignitable.

Megafoam EZ and Megasan 7.5, used to clean the bottling equipment, are stored in secondary containment. The products are mixed to specification for washing equipment. The equipment wash wastewater is directed, via floor trenches, to two sumps, then to the IWTP. Megafoam EZ has a pH of 12.5 to 13.5 Standard Units (SU) prior to mixing. At the time of the inspection liquid was present in the secondary containment. **Mr. Cone stated the liquid is pumped to the IWTP without checking the pH.** A waste determination must be performed on the liquid **[40 CFR 262.11].**

Machine Shop

The facility machines stainless steel and plastic. Equipment includes a lathe and drill presses. Waste oil from the lathe is placed in the used oil drum. **Waste metal shavings are placed in the**

trash (Figure 8). A waste determination must be performed on the waste metal shavings **[40 CFR 262.11].** Welding is also performed in the machine shop.

A Crystal Clean parts washer, serviced by Heritage (Figure 10) contains Crystal Clean Premium 142+ Mineral Spirits. The product contains aliphatic petroleum distillates and has a flash point of >142°F.

Misty Industrial Cleaning Solvent, used for cleaning, contains perchloroethylene and acetone. **Paper towels containing Misty Industrial Cleaning Solvent are disposed in the trash (Figures 8, 13, and 14).** A waste determination must be performed on the used paper towels **[40 CFR 262.11].**

A cart containing various fittings and parts is used as a training tool (Figure 12). Employees are evaluated on their ability to properly maintain the equipment and fittings. Oil used during the training on the equipment, drains to an approximately 5-gallon container below the cart (Figure 11). **The container was not labeled as used oil.** Containers and aboveground tanks used to store used oil at generator facilities must be labeled or marked clearly with the words "Used Oil" **[40 CFR 279.22(c)(1) and 62-710.401(6), Florida Administrative Code (F.A.C.)].**

An approximately 15-gallon container was storing used aerosol cans (Figures 15 and 16). **The container was not labeled and not marked with an accumulation start date.** Each container must be labeled or marked clearly with the words, "Hazardous Waste". The date upon which each period of accumulation begins is clearly marked and visible for inspection on each container **[40 CFR 262.34(a)(2) and (3)].**

Battery Storage

Forklift batteries are stored, recharged, and washed in this area. The area is contained by three walls with a curb at the entrance. The area contains two shelving units, three shelves high, where battery packs are stored and charged (Figure 31). A mobile unit between the shelves is used to move the battery packs. A washing unit located in the back of the area is used to wash batteries (Figures 27 and 28). The batteries are washed with water and a neutralizing solution. The neutralizing solution contains non-hazardous constituents.

David Ambrose, Warehouse Coordinator, stated the entire area and all the batteries in the forklifts are washed with water once a month. This washing process generates six 55-gallon drums of battery wash wastewater. The area is designed to direct the wash wastewater to a catch basin where the wash wastewater is then pumped into drums (Figures 29 to 31). Mr. Ambrose also stated that individual battery packs are washed in the washing unit approximately two to three times a month.

Batteries are serviced by Allen Energy. Light service is performed on-site: injectors or cable replacements. Any major service is performed at Allen Energy's facility.

NOTE: On April 17, 2008, Mr. Cone stated, via a telephone call that the wash wastewater from the washing unit is filtered, run through a deionizer, and reused. Occasionally, the wash wastewater is released from the unit and enters a catch basin, it is then pumped into drums. **A waste determination must be performed on the filters and sludge from the washing unit prior to disposal.** Mr. Cone was informed by the inspector that the Department would be sampling the battery wash wastewater from the washing unit, room wash, and from the fifteen drums on April 22nd. He stated that workers had begun to dispose of the battery wash wastewater into the IWTP. He also stated only four of the drums remained on site. Dennise Judy, FDEP Program Manager

Domestic Wastewater Permitting, was consulted on April 21, 2008 regarding the discharge from the IWTP to TWA reclaimed water system. Ms. Judy stated the battery wash wastewater stream was not part of the initial permitted discharges allowed to the IWTP. In addition, Scott Fick, TWA Environmental Specialist, was consulted that same day and he too was not aware of a permitted discharge of battery wash wastewater to the IWTP.

During the April 22nd sampling inspection, Mr. Cone was notified that the battery wash wastewater and the liquid from the secondary containment of the cleaning solutions was not authorized to be placed into the IWTP. Mr. Cone was advised to contact TWA to discuss discharges allowed into the IWTP.

NOTE: On May 19, 2008 Mr. Cone stated, via a telephone call, that the facility has contracted with a company to perform dry washing of the forklift batteries. The facility will not wash batteries with water anymore.

180-day Accumulation Area

The waste storage area is located inside next to the machine shop. At the time of the April 11th inspection, there were fifteen 55-gallon drums of battery wash wastewater in the waste storage area (Figures 17 to 19). The drums were not labeled. Mr. Cone stated there were so many drums because the facility was preparing for a quality control audit and had conducted extra cleaning. He stated that normal operations generate six drums and that a waste determination had been performed and determined to be non-hazardous. Current procedure is to dispose of the battery wash wastewater in the IWTP

The waste storage area contained a labeled 55-gallon drum of waste ink (Figures 22, 23, and 25) **with an accumulation start date of April 26, 2007, exceeding the SQG allowable hazardous waste storage time of 180 days.** A generator who accumulates hazardous waste on-site for greater than 180 days is an operator of a storage facility and is subject to the permitting requirements of 40 CFR Parts 264 and 265 and the permit requirements of 40 CFR Part 270 **[40 CFR 262.34(f)].**

The waste storage area contained a labeled 55-gallon drum of used oil (Figures 22 and 24) as well as labeled containers of waste mercury containing bulbs (Figure 17). **One container of mercury containing bulbs was open.** Containers of spent mercury lamps must remain closed **[40 CFR 273.13(d)(1) and 62-737.400(5), F.A.C.].** A spill kit was available for use (Figure 20).

13. Record Review

Disposal records, weekly inspections, waste determination for the battery wash wastewater, and maintenance records were not available at the time of the inspection. Mr. Cone indicated that Laura Woolford, Plant Buyer/Storeroom Resource, was the only person who could locate the records and was out on medical leave. Mr. Cone stated he would get the required records by April 14, 2008.

Manifests were not available for review. A generator must keep a copy of each manifest for three years, after receiving a signed copy from the designated facility which received the waste, from the date the waste was accepted by the initial transporter **[40 CFR 262.40(a)].**

NOTE: On April 15, 2008 Mr. Cone emailed manifests. The manifests had a fax date stamp of April 14, 2008 from Giant Resource Recovery, final destination facility, in South Carolina. **The manifests were not completed correctly. The required hazardous waste codes were not indicated to include methyl ethyl ketone from the VideoJet Make-up Fluid and the VideoJet**

Ink. The manifest should have included the following waste codes: D035 and F005. A generator who transports, or offers for transport a hazardous waste for off-site treatment, storage, or disposal, or a treatment, storage, and disposal facility who offers for transport a rejected hazardous waste load, must prepare a Manifest on EPA Form 8700-22 according to the instructions **[40 CFR 262.20(a)(1)].**

Used oil and waste mercury containing bulbs disposal records were not available for review. A waste determination must be performed on the used oil and waste mercury containing bulbs **[40 CFR 262.11]**.

NOTE: On April 15, 2008 Mr. Cone emailed, a spreadsheet created by SVC indicating waste disposal dates. Mr. Cone was contacted and instructed that the spreadsheet was not sufficient and disposal receipts were required from the hauler. On April 15, 2008 Mr. Cone emailed a SVC receiving ticket, payment to Heritage, indicating used oil disposed. The receiving ticket is not sufficient and a receipt from the hauler was requested. FDEP requested the used oil receipts from the hauler on April 18, 2008. As of the date of this Warning Letter the Department has not received the records.

Weekly inspection records of the 180-day accumulation area did not contain all the required information. Generators of hazardous waste who accumulate hazardous waste on-site under 40 CFR 262.34, shall maintain written documentation of the inspections required under 40 CFR Part 265. The generator shall keep the written documentation of the inspections under this section for at least three years from the date of the inspection. At a minimum, this documentation shall include the date and time of the inspection, the legibly printed name of the inspector, the number of containers, the condition of the containers, a notation of the observations made, and the date and nature of any repairs or other remedial actions **[62-730.160(6), F.A.C. and 40 CFR 265.174].** Records indicate George M. conducts weekly inspections.

NOTE: On April 22, 2008 an example of a weekly inspection log was emailed to Mr. Cone.

Hazardous waste training documentation was reviewed for Fred Ireland, Steve Jusino, Ray Willis, Laura Woolford, and Russell Dover. **Hazardous waste training documentation was not available for Scott Cone, Brian Tomkins, and George M.** The generator must ensure that all employees are thoroughly familiar with proper waste handling and emergency procedures **[40 CFR 262.34(d)(5)(iii)].**

Waste analysis records were not available for the battery wash wastewater.

NOTE: On April 15, 2008 Mr. Cone emailed a laboratory report, which included TCLP results for battery wash. The laboratory report had a fax date stamp of April 11, 2008 from PepsiCo Gatorade-IND in Indiana. The laboratory report does not indicate the sample is from the SVC facility in Kissimmee FL. A waste determination must be performed on the battery wash wastewater from the washing unit and the room wash **[40 CFR 262.11].**

ADDITIONAL NOTE: During the April 22nd sampling inspection, Mr. Cone stated the results were from the Indiana facility. Mr. Cone was informed that a waste analysis from another facility could not be used to characterize a waste generated at the Kissimmee plant.

14. Sample Results

Results from the April 22, 2008 sampling event are as follows:

Barium, cadmium, lead, and selenium results were all below TCLP hazardous waste levels. Chromium results were as follows:

Sampling location	Result
Catch basin and tote	3.1 milligram per liter (mg/L)
Drum #1	11.4A mg/L*
Drum #2	**17.3 mg/L**
Drum #4	4.3 mg/L
Washing unit reservoir	1.2 milligram per kilogram (mg/Kg)

*"A" qualifier – value reported is the mean of two or more determinations. Due to the qualifier for Drum #1, the Department is requiring the drum be sampled again for a proper waste determination. Drum #2 is toxic for chromium and must be disposed as hazardous waste.

According to Mr. Cone, the contents of the drums were from the washing of the battery storage area. The Department is requiring SVC to locate the source of the chromium contamination.

15. Area of Concern

A container of ink applicator cleaning waste was open. The facility obtained new containers for storage of ink applicator cleaning waste. SVC must ensure that containers of hazardous waste are kept closed at all times except when adding or removing waste.

16. Summary of Potential Noncompliance Items and Recommended Corrective Actions

a. Regulation: 40 CFR 262.11
A person who generates a solid waste must determine if that waste is a hazardous waste. Specifically, SVC failed to conduct waste determinations on used paper towels, used gloves, liquid in the secondary containment, waste metal shavings, battery wash wastewater from both the room washing and the individual washing unit, used oil, and waste mercury containing bulbs.

Corrective Action: SVC must conduct waste determinations on all waste streams specifically identified above. Provide results of the waste determinations to the Department within 30 days of your receipt of this Warning Letter. If any of the wastes are known to be hazardous waste, please indicate this and, when available, please provide a copy of the hazardous waste manifest and land disposal restriction forms documenting removal of these wastes from the property.

b. Regulation: 40 CFR 262.20(a)(1)
A generator who transports, or offers for transport a hazardous waste for off-site treatment, storage, or disposal, or a treatment, storage, and disposal facility who offers for transport a rejected hazardous waste load, must prepare a Manifest on EPA Form 8700-22 according to the instructions. Specifically, SVC failed to list hazardous waste codes correctly on the manifests.

Corrective Action: SVC must prepare manifests correctly as specified in the instructions. Provide documentation that hazardous waste will be listed with the proper hazardous waste codes on all manifests to the Department within 30 days of your receipt of this Warning Letter. In addition, within 30 days of receipt of this Warning Letter, SVC shall submit to the Department written notification that all employees involved with hazardous waste

management and/or practices have been instructed in proper hazardous waste manifest preparation requirements.

c. Regulation: 40 CFR 262.34(a)(2) and (3)
The date upon which each period of accumulation begins must be clearly marked and visible for inspection on each container. Each container must be labeled or marked clearly with the words, "Hazardous Waste". Specifically, SVC failed to clearly mark each container with the date that accumulation begins and to label or clearly mark with the words, "Hazardous Waste" for the container of waste aerosol cans.

Corrective Action: SVC must clearly mark all hazardous waste containers with the date that accumulation begins and label or clearly mark each container with the words, "Hazardous Waste." Provide documentation that the container has been properly marked and labeled to the Department within 30 days of your receipt of this Warning Letter. In addition, within 30 days of receipt of this Warning Letter, SVC shall submit to the Department written notification that all employees involved with hazardous waste management and/or practices have been instructed in proper hazardous waste storage container management.

d. Regulation: 40 CFR 262.34(c)(1)(ii)
Containers of hazardous waste at or near the point of generation must be marked with either the words "Hazardous Waste" or with other words that identify the contents. Specifically, SVC failed to label the container of ink applicator cleaning waste with either the words "Hazardous Waste" or with other words that identify the contents.

Corrective Action: SVC must label containers of hazardous waste at or near the point of generation with either the words "Hazardous Waste" or with other words that identify the contents. Provide documentation that the container has been properly labeled to the Department within 30 days of your receipt of this Warning Letter.

e. Regulation: 40 CFR 262.34(d)(5)(ii)
The generator must post at phones the name and telephone number of the emergency coordinator, location of fire extinguishers and spill control material, and, if present, fire alarm, and the telephone number of the fire department. Specifically, SVC failed to post at phones the name and telephone number of the emergency coordinator, location of fire extinguishers and spill control material, and, if present, fire alarm, and the telephone number of the fire department.

Corrective Action: SVC must post at phones the name and telephone number of the emergency coordinator, location of fire extinguishers and spill control material, and, if present, fire alarm, and the telephone number of the fire department. Provide documentation of required information posted at phones to the Department within 30 days of your receipt of this Warning Letter.

f. Regulation: 40 CFR 262.34(d)(5)(iii)
The generator must ensure that all employees who handle hazardous waste are thoroughly familiar with proper waste handling and emergency procedures. Specifically, SVC failed to ensure that all employees who handle hazardous waste are thoroughly familiar with proper waste handling and emergency procedures.

Corrective Action: SVC must ensure that all employees who handle hazardous waste are thoroughly familiar with proper waste handling and emergency procedures. Provide documentation of training scheduled for all employees to the Department within 30 days of

your receipt of this Warning Letter. When training is complete, provide documentation within 30 days of completion.

g. Regulation: 40 CFR 262.34(f)
A generator who accumulates hazardous waste on-site for greater than 180 days is an operator of a storage facility and is subject to the permitting requirements of 40 CFR Parts 264 and 265 and the permit requirements of 40 CFR Part 270. Specifically, SVC failed to ship hazardous waste within 180 days of accumulating such waste.

Corrective Action: SVC must ensure hazardous waste is not accumulated on-site for more than 180 days or in quantities greater than 6,000 kilograms. Provide documentation of facility operational changes to ensure hazardous waste is shipped for proper disposal within 180 days of accumulating such waste to the Department within 30 days of your receipt of this Warning Letter.

h. Regulation: 40 CFR 262.40(a)
A generator must keep a copy of each manifest for three years, after receiving a signed copy from the designated facility which received the waste, from the date the waste was accepted by the initial transporter. Specifically, SVC failed to keep a copy of each manifest for three years.

Corrective Action: SVC must keep a copy of each manifest for three years, after receiving a signed copy from the designated facility which received the waste, from the date the waste was accepted by the initial transporter. Provide documentation that this requirement is being fulfilled to the Department within 30 days of your receipt of this Warning Letter.

i. Regulation: 40 CFR 265.174 and 62-730.160(6), F.A.C.
Generators of hazardous waste who accumulate hazardous waste on-site under 40 CFR 262.34, shall maintain written documentation of the inspections required under 40 CFR Part 265. The generator shall keep the written documentation of the inspections under this section for at least three years from the date of the inspection. At a minimum, this documentation shall include the date and time of the inspection, the legibly printed name of the inspector, the number of containers, the condition of the containers, a notation of the observations made, and the date and nature of any repairs or other remedial actions. Specifically, SVC failed to document all the required information on the weekly inspection form.

Corrective Action: SVC must document weekly inspections with all the required information. Provide documentation of a written facility inspection plan including the schedules and logs mentioned above, as well as completed logs, if any, to the Department within 30 days of your receipt of this Warning Letter

j. Regulation: 40 CFR 273.13(d)(1) and 62-737.400(5), F.A.C.
Containers of spent mercury lamps must remain closed. Specifically, SVC failed to keep closed containers of spent mercury lamps.

Corrective Action: SVC must keep closed containers of spent mercury lamps. Provide documentation of the containers closed to the Department within 30 days of your receipt of this Warning Letter.

k. Regulation: 40 CFR 279.22(c)(1) and 62-710.401(6), (F.A.C.)

Containers and aboveground tanks used to store used oil at generator facilities must be labeled or marked clearly with the words "Used Oil." Specifically, SVC failed to label the used oil container on the training cart with the words "Used Oil."

Corrective Action: SVC must label the container of used oil on the training cart with the words "Used Oil." Provide documentation of the container labeled to the Department within 30 days of your receipt of this Warning Letter.

16. Conclusion

SVC is a Small Quantity Generator (SQG) of hazardous waste, a generator of used oil, and a small quantity handler of universal waste and was not in compliance at the time of this inspection.

Report Prepared By: Michael Q. Eckoff
Michael Eckoff
Environmental Specialist

Date: July 2, 2008

Report Reviewed By: For Lu Burson
For Lu Burson
Environmental Manager

Date: July 2, 2008

me

APPENDIX K: Interview Documentation

[Possible spam] RE: Records Search

Gibbs, Shane <Shane.Gibbs@dep.state.fl.us>

Mon 8/8/2022 4:10 PM

To: Lani A. Frith <lafrith@gecfla.com>

1 attachments (17 KB)

55627.pdf;

Lani,

After researching our database, I've located this incident for this request. Due to the age of this incident and our four-year retention schedule this is the only remaining information on this incident. OER considers this incident closed. Please feel free to contact me if you have any questions.

Thanks,

Shane Gibbs
Government Operations Consultant
Office of Emergency Response
850-245-2872 Ext. 52872

From: Lani A. Frith <lafrith@gecfla.com>
Sent: Monday, August 8, 2022 4:02 PM
To: Gibbs, Shane <Shane.Gibbs@dep.state.fl.us>
Subject: Records Search

EXTERNAL MESSAGE
This email originated outside of DEP. Please use caution when opening attachments, clicking links, or responding to this email.

Good afternoon,

Do you have any records pertaining to the following spill?

Incident #55627
Spill at train tracks near 6525 Osceola Polk Line Road, Davenport.

Thank you!

Lani A. Frith

Environment Scientist

919 Lake Baldwin Lane, Orlando, FL 32814

407-898-1818 | 321-352-8959 (Direct) | 407-353-9979 (Cell)

www.gecfla.com

*GEC is pleased to announce that we are now a **FDOT certified Disadvantaged Business Enterprise (DBE) and Small Business Enterprise (SBE)** prequalified in FDOT Work Groups 9.1, 9.2, 9.3, 9.4.1, 9.4.2, 9.5 and 10.3! GEC looks forward to helping you meet your DBE and MWBE Goals when working with the FDOT, Central Florida Expressway (CFX) Authority, Florida's Turnpike Enterprise and GOAA.*

FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Emergency Response Incident Report

Incident #:	County:	Latitude: 28.261399 (unverified)	Incident Date: 03/28/2016
2016-7I-55627Z	Osceola	Longitude: -81.54354 (unverified)	Incident Time: 09:00 PM US/EASTERN

OER Employee Receiving Report:	OER Responses:	Reported Date: 03/28/2016
Hall, Daniel	Follow-up, Phone	Reported Time: 09:14 PM US/EASTERN

Incident Reported By: Via SWO

Location of Incident:
Train Tracks near 6525 Osceola Polk Line Road

Nearest City/Town: DAVENPORT

Threat to U.S Navigable Waters? No
Describe Threat:

Confirmed/Potential:

Descriptions:	Modes:	Media Affected:	Actions:
Discharge	Rail	Soil	Disposal Booms/Dikes Contractor Hired Leak Stopped Product Transferred RP Identified Vacuum Truck Used Soil Removed

Incident Contractors:

Contractor Hired Responsible Party
Name: US Ecology
Address: 1783 West 9 Mile Road, Pensacola, FL 32534 PENSACOLA FL 32534 US
Phones:
Business : 800-899-4672 Extn:
DEP Contract#:

Incident Parties:

Company Name: CSX Railroad
Party Type: Responsible Party,
Address:
FL US
Phones:
Contact Person:
Insurance Company:
Policy#:

Pollutants:

Pollutant Name	Category	Potential Amount	Actual Amount	Unit Of Measure	Determined By
Oil and Water Mixture	Petroleum	2100.00	2100.00	gallon	Responsible Party Statements

Coastal Category:		(Landward COLREG Line)	(Seaward COLREG Line)
No	Minor	< 1000 gallons	< 10,000 gallons
No	Moderate	1000 to 10,000 gallons	10,000 to 100,000 gallons
No	Major	> 10,000 gallons	> 100,000 gallons

Agencies Responded: DEP District Office
Agencies Notified: DEP District Office

FOSC Notified: No **Date:** **FOSC Response:** No

Name of FOSC Notified: **Time:**

Narrative:

Reported release of approximately 2100 gallons of oil/water mix (estimated 2-5 gallons of lubricating oil). Site remediation was conducted on 3/29/16. The ISRR was received on 5/3/16 and reviewed on 1/6/17. All parameters tested below Florida SCTL. No further action is required of OER; this case may be closed.

OER/State On-Scene Coordinator: Date: **Hours spent:**

ID# **Fax#**

Print **Sign:**

Federal On-Scene Coordinator:

*The above actions were properly taken and coordinated with the National Contingency Plan (NCP, 40 CFR 300)

Fax# **Date:**

Print **Sign:**

OER Response Information

OER On-Scene Coordinator:	Arrival Date:	Incident #:	2016-7I-55627Z
	Arrival Time:		

PERSONNEL EXPENSES:

Hall, Daniel	1.00	$ 37.51	per hour	$ 37.51

TRANSPORTATION EXPENSES:

PPE EXPENSES:

SAMPLING EQUIPMENT EXPENSES:

EXPENDABLE EXPENSES:

INSTRUMENTATION EXPENSES:

MISCELLANEOUS EXPENSES:

Incident Narrative:

On March 28, 2016 at 21:25, Responder Hall received State Watch Office notification 2016-2514 regarding discharge of 2 gallons of lubricating oil from a locomotive in Davenport. The release was reportedly located on the tracks near 6525 Osceola Polk Line Road.

I contacted CSX and spoke with Jason (904-279-7027) who indicated 2-5 gallons of lubricating oil in a sump had mixed with several thousand gallons of rainwater. During heavy rains the sump overflowed, releasing an estimated 2,100 gallons of oil/water mix to the ground surface at the indicated location.

On March 29, 2016, SWS and Arcadis Engineering conducted site remediation activities at the incident location. An ISRR was completed by Arcadis and submitted May 3, 2016.

The ISRR was reviewed 1/6/17 and deemed sufficient to close the case. All sampled parameters were below lab detection limits excluding benzo(a)pyrene and benzo(b)fluoranthene, which were detected between the MDL and PQL. This is deemed sufficient to issue a No Further Action Letter.

No further action is required of OER; this case may be closed.

Approved By: Daniel K. Hall **Date:** 01/06/2017

APPENDIX L: Pond Site Photo Log

Geotechnical and Environmental Consultants, Inc.

Photographic Log

Client Name:	Project Name:	Project Location:	GEC Project No.:
Stantec Consulting Services, Inc.	US 17/92 PD&E Study from Ivy Mist Lane to Avenue A	Osceola County, Florida	4846E

Photo:	Date:
1	9/7/22

Description:

View of dumping in **Joint Use Pond 1**.

Photo:	Date:
2	9/7/22

Description:

Looking northwest at the eastern border of **Joint Use Pond 2A**.

Geotechnical and Environmental Consultants, Inc.

Photographic Log

Client Name:	Project Name:	Project Location:	GEC Project No.:
Stantec Consulting Services, Inc.	US 17/92 PD&E Study from Ivy Mist Lane to Avenue A	Osceola County, Florida	4846E

Photo:	Date:
3	9/7/22

Description:

View of the eastern border of **Pond 2B**. A gas pipeline is in the foreground.

Photo:	Date:
4	9/7/22

Description:

A soil mound located within **Pond 3.1**.

Geotechnical and Environmental Consultants, Inc.

Photographic Log

Client Name:	Project Name:	Project Location:	GEC Project No.:
Stantec Consulting Services, Inc.	US 17/92 PD&E Study from Ivy Mist Lane to Avenue A	Osceola County, Florida	4846E

Photo:	Date:
5	9/7/22

Description:

Looking west across the **Floodplain Compensation Pond**.

Photo:	Date:
6	9/7/22

Description:

The western portion of **Pond 4.1**.